

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Well No. Cokeley 1-A API Well No. 47-085-5813 State County Permit

WELL TYPE: Oil / Gas X (If "Gas", Production X / Underground storage / Deep / Shallow) LOCATION: Elevation: 835' Watershed: North Fork Hughes River District: Grant County: Ritchie Quadrangle: Harrisville 7.5'

WELL OPERATOR United Operating Company Address 930 Commerce Sq., Charleston, WV 25301

DESIGNATED AGENT J. L. Trittippo/Lyle Coffman Address 930 Commerce Sq/ 527 Norris Road Charleston, WV / Glenville, W.Va.

OIL & GAS ROYALTY OWNER George Cokeley Address Rt. 1 Harrisville, WV

COAL OPERATOR NA Address

SURFACE OWNER George Cokeley Address Rt. 1 Harrisville, WV

COAL OWNER(S) WITH DECLARATION ON RECORD: Name NA Address AUG 10 1982

FIELD SALE (IF MADE) TO: Name Address

Name Address OIL & GAS DIVISION DEPT. OF MINES

OIL & GAS INSPECTOR TO BE NOTIFIED Name Samuel N. Hersman Address P. O. Box 66 Smithville, WV 26178

COAL LESSEE WITH DECLARATION ON RECORD: Name NA Address

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease / other contract X / dated March 1, 1982, to the undersigned well operator from Southwestern Development Company [If said deed, lease, or other contract has been recorded:]

Recorded on August 29, 1982, in the office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 111 at page 364. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify)

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

04/12/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 515 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

BLANKET BOND

United Operating Company Well Operator By J. L. Trittippo (J. L. Trittippo, President)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Devonian Shale

Estimated depth of completed well, 5,500' feet Rotary  / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet. SALT Sand ≈ 1050'

Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No \_\_\_\_\_

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate	8-5/8	CW	20/23	X		1,600'	1600'	circulated	
Production	4-1/2	J55	10.5	X		0	5500'	2,000 fillup or as required by rule 15:01	Depths see
Tubing									
Liners									Perforations:
									Top Bottom

**NOTE:** Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR** drilling **. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY** 4-16-83 **.**

**BY** \_\_\_\_\_  
 The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

**04/12/2024**

ate: \_\_\_\_\_, 19 \_\_\_\_\_

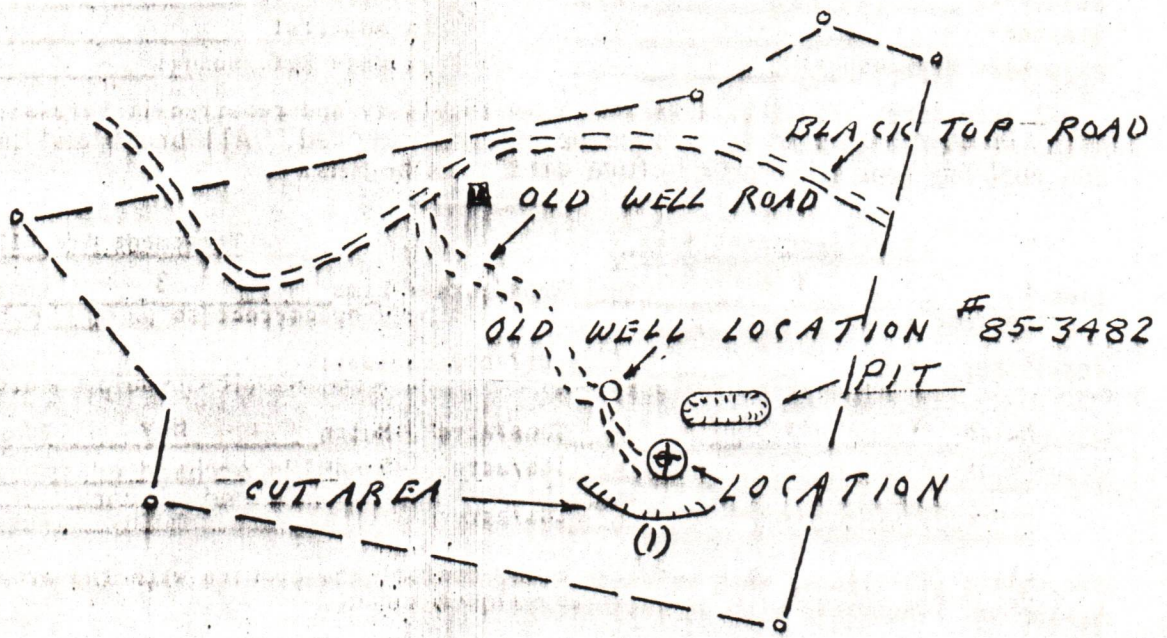
By \_\_\_\_\_  
 Its \_\_\_\_\_

Well Site Plan

Legend: Property Boundary ————  
 Road = = = =  
 Existing Fence ————  
 Planned Fence - - - -  
 Stream ~ ~ ~ ~  
 Open Ditch - - - -

Diversion ————  
 Spring (O) ————  
 Wet Spot (O) ————  
 Building (■) ————  
 Drain Pipe (O) ————  
 Waterway (≡) ————

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with first part of this plan. Include all natural drainage.



Comments: Old well road is already stoned up hill past house. Slope is 8° up hill,  
then flat out to well. Bar ditch on upper side of road will be maintained. Only  
500' of new road is necessary. Revegetation will be completed within six months  
after well is completed

Signature: *[Handwritten Signature]*  
 AGENT

930 Commerce Square  
 Charleston, WV 25301

343-9383  
 Phone Number

04/12/2024

Please request landowners cooperation to protect new seeding for one growing season.

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS

Company Name United Operating Company Designated Agent Jack Trittipo  
Address 930 Commerce Square, Charleston Address 930 Commerce Square, Charleston, WV  
Telephone 343-9383 Telephone 343-9383  
Landowner George Cokeley Soil Cons. District Little Kanawha

Revegetation to be carried out by United Operating's Subcontractor (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan. 8-7-82 Jessie Newton (Agent)

Access Road  
Structure 8<sup>o</sup> grade - already (A)  
Spacing completed for old well  
Page Ref. Manual \_\_\_\_\_  
Structure Ditch relief upper side  
Spacing \_\_\_\_\_  
Page Ref. Manual 1:3 or 2-12  
Structure rip-rap (C)  
Spacing \_\_\_\_\_  
Page Ref. Manual N/A

Location  
Structure Diversion ditch (1)  
Material Earthen  
Page Ref. Manual 1:9 or 2-12  
Structure \_\_\_\_\_ (2)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

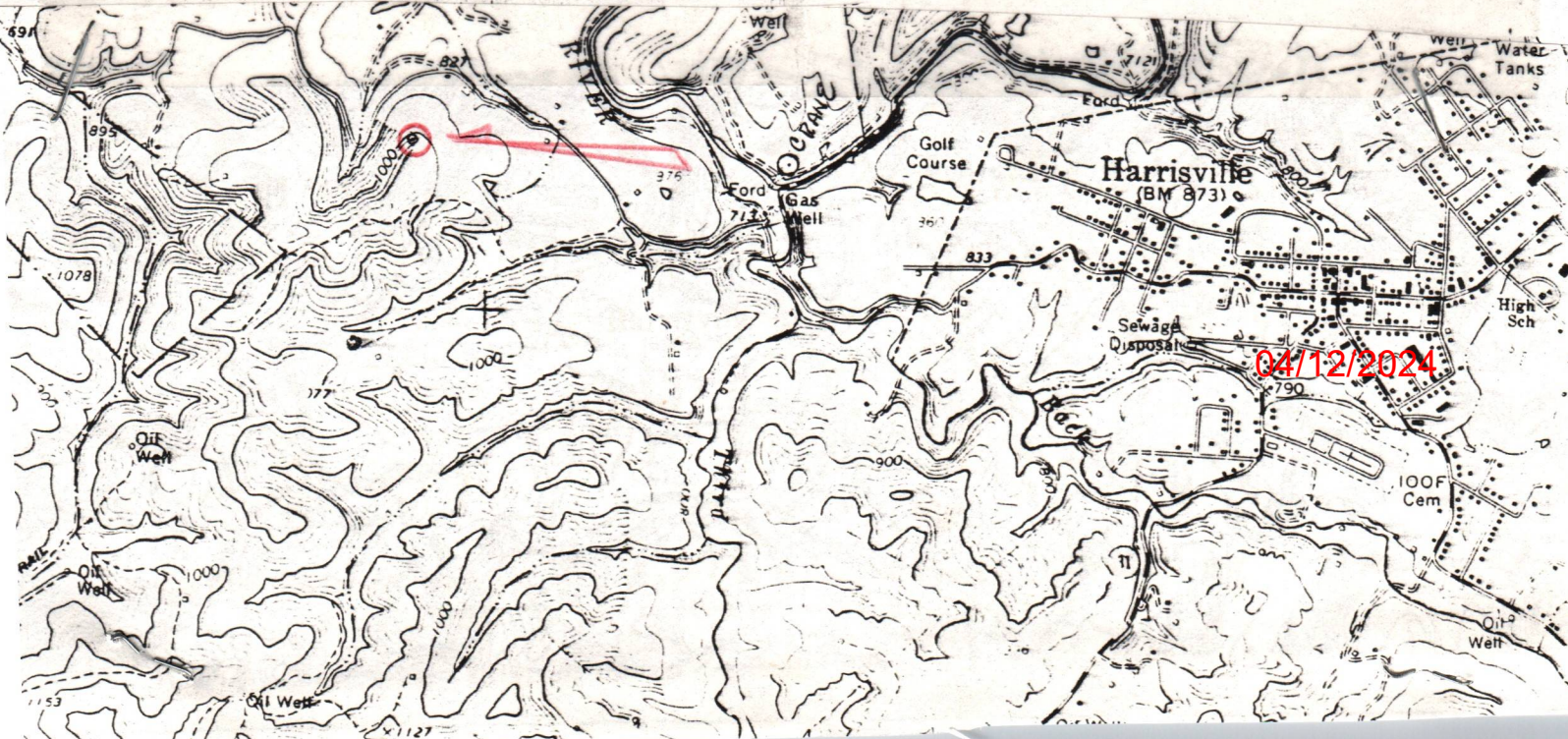
Revegetation  
Treatment Area I  
Lime 3 Tons/acre  
of correct to pH 6.5  
Fertilizer 600 lbs/acre  
(100-0-0 or equivalent)  
Mulch Hay Tons/Acre  
Seed 12# orchard grass lbs/acre  
6# red clover lbs/acre  
3# timothy lbs/acre

Treatment Area II  
Lime 3 Tons/Acre  
of correct to pH 6.5  
Fertilizer 600 lbs/acre  
(100-0-0 or equivalent)  
Mulch Hay Tons/Acre  
Seed 12# orchard grass lbs/acre  
6# red clover lbs/acre  
3# timothy lbs/acre

Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3% recommended amount.


Attach or photocopy section of involved Topographic map. Quadrangle Harrisville 7 1/2


Legend:  Well site  
 Access Road

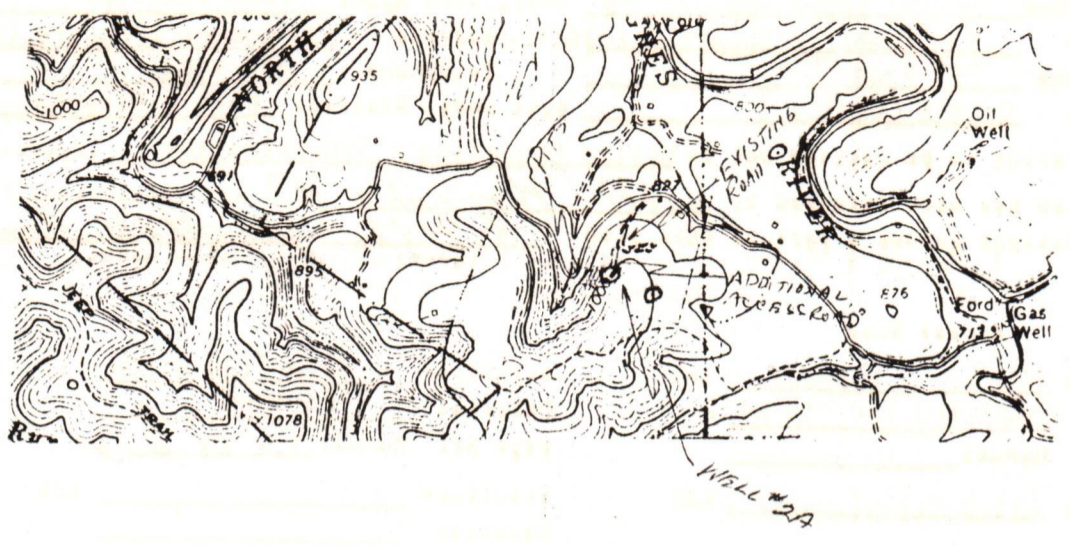


ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE

LEGEND

Well Site 


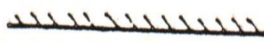
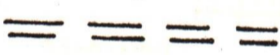








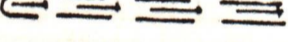
Access Road 



WELL SITE PLAN

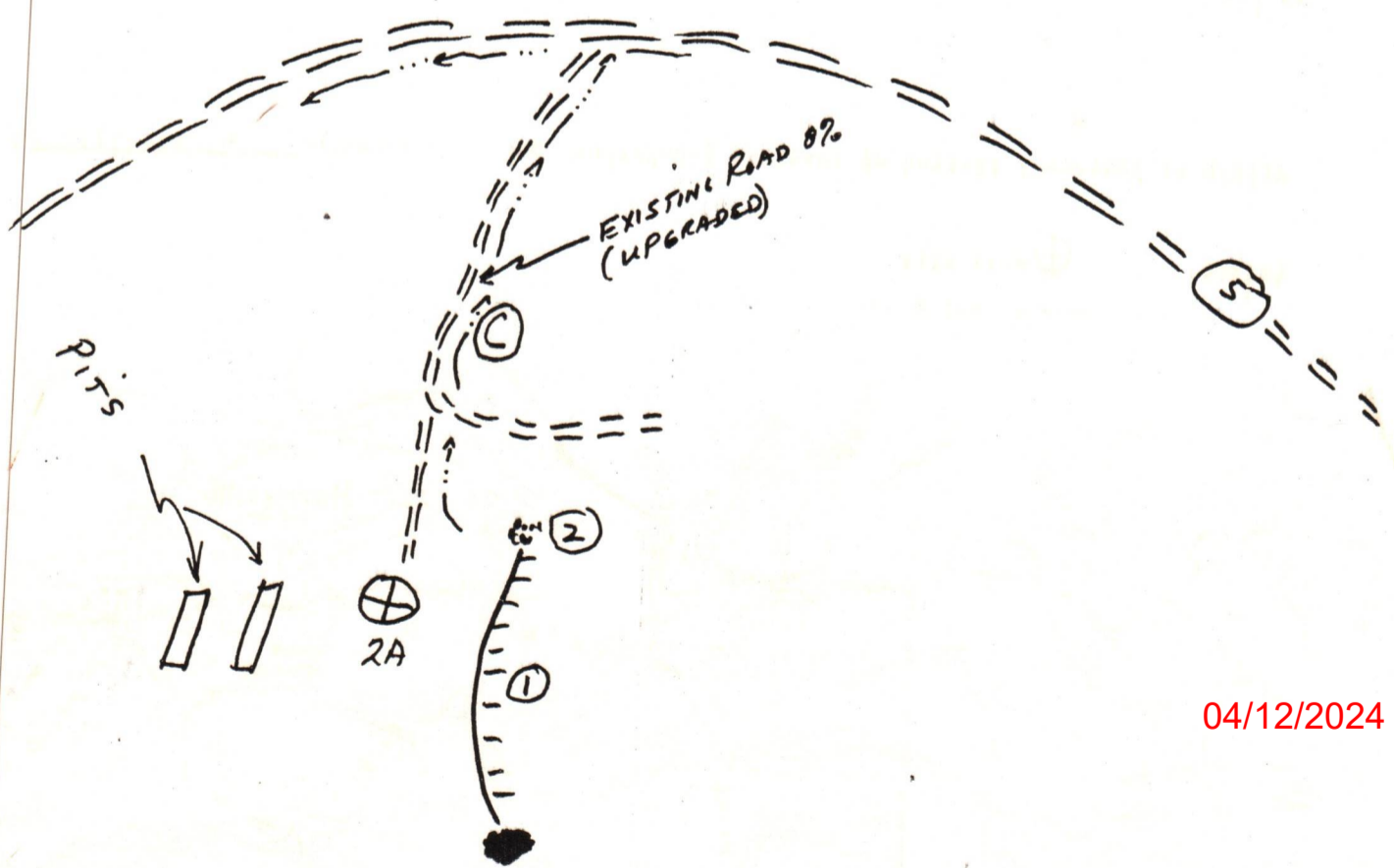
Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 

ACCESS ROAD GRADE 4 %  
ROAD BANKS 2:1 SLOPE

LOCATION GRADE = 1% INTO DIVERSION DITCH



04/12/2024

ES TO BE CUT AND STACKED. BRUSH TO BE DISPOSED OF BEFORE EARTHWORK BEGINS. VEGETATION TO BE COMPLETED WITHIN SIX MONTHS OF WELL COMPLETION.

IV-9  
(Rev 8-81)

RECEIVED

SEP 16 1982



State of West Virginia  
Department of Mines  
Oil and Gas Division

DATE 9/7/82  
WELL NO. 2-A  
API NO. 47 - 085 - 5813  
REVISED LOCATION

OIL & GAS DIVISION  
DEPT. OF MINES

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME UNITED OPERATING CO.  
Address CHARLESTON, WV 25301  
Telephone 343-9383  
LANDOWNER GEORGE COKELEY

DESIGNATED AGENT LYLE COFFMAN  
Address GLENVILLE, WV  
Telephone 462-7176  
SOIL CONS. DISTRICT LITTLE KANAWHA  
LYLE COFFMAN (Agent)

Revegetation to be carried out by \_\_\_\_\_  
This plan has been reviewed by LITTLE KANAWHA SCD. All corrections  
and additions become a part of this plan: \_\_\_\_\_ (Date)  
\_\_\_\_\_ (SCD Agent)

ACCESS ROAD GRADE \_\_\_\_\_ %  
Structure ~~Cross drains~~ (A)  
Spacing ~~Apert~~ N/A  
Page Ref. Manual ~~2-4~~  
Structure ~~Culvert~~ (B)  
Spacing ~~Inch~~ N/A  
Page Ref. Manual ~~2-7~~  
Structure Open Ditch (C)  
Spacing Along side of access road  
Page Ref. Manual 2-12

LOCATION  
Structure Temporary Diversion Ditch (1)  
Material Soil  
Page Ref. Manual 2-12  
Structure Rip Rap (2)  
Material Rock  
Page Ref. Manual N/A  
Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I  
Lime \_\_\_\_\_ 3 Tons/acre  
or correct to pH 6.5  
Fertilizer \_\_\_\_\_ 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay \_\_\_\_\_ 2 Tons/acre  
Seed\* K-31 Fescue 35 lbs/acre  
Redtop 10 lbs/acre  
Ladina Clover 5 lbs/acre

Treatment Area II  
Lime \_\_\_\_\_ 3 Tons/acre  
or correct to pH 6.5  
Fertilizer \_\_\_\_\_ 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch Hay \_\_\_\_\_ 2 Tons/acre  
Seed\* K-31 Fescue 35 lbs/acre  
Redtop 10 lbs/acre  
Ladina Clover 5 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY CHET WATBAMAN 04/12/2024  
ADDRESS 1704-18th Street  
Parkersburg, WV 26101  
PHONE NO. 428-5715



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

Ret-5813

Yes \_\_\_ / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

If the answer to this question is yes, you may use this affidavit.

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AUG 10 1982

AFFIDAVIT

OIL & GAS DIVISION
DEPT. OF MINES

I, J. L. Trittipp (the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to or set aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: J. L. Trittipp

Taken, subscribed and sworn to before me this 9th day of August, 1982.

Signed: Betty M. Quirk

My Commission Expires: June 2, 1987

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 3,640-50                      Fraced with 700 M standard cubic H N<sub>2</sub>  
 Perforated 3,500-10                      ""    ""

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand/shale	G	H	0	1790	
Lime	G	H	1790	1960	
Sand	G	S	1960	2042	
Shale-siltstone some sand stringers	G	S	2042	2794	
Sand (Fifth)	G	H	2794	2812	
Shale	G	S	2812	3474	
Siltstone	G	S	3474	3590	
Shale	G	S	3590	4636	

(Attach separate sheets as necessary)

UNITED OPERATING COMPANY

Well Operator

By: J. L. Trittino                      J. L. Trittino  
 Date: October 8, 1982                      04/12/2024

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 14 1982

5813 INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-5813

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>United Operating Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>George Cokley</u>	16			Kind of Packer _____
Well No. _____	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>9-9-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names E. Godfrey / L. Smith / M. Thomas

Remarks: Top Drilling Rig #3 Tool Pusher Kenneth Zickfooss

Move on location Rig up started drilling

9-9-82  
DATE

Samuel N. Newman  
DISTRICT WELL INSPECTOR

04/12/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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SEP 14 1982

INSPECTOR'S WELL REPORT  
OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well (KIND)

5813

Permit No. ~~85-5813~~

Company United Operating Co.

Address \_\_\_\_\_

Farm George Cokely

Well No. \_\_\_\_\_

District Grant County Rit

Drilling commenced 9-9-82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: For Drilling Rig # 3  
Found drilling site was in wrong location to far away to have legal permit  
drilling should have been at 85-5813  
called office - permitted to go ahead  
tool Pusher Kenneth Zick

9-10-82  
DATE

Samuel N. Heroman  
DISTRICT WELL INSPECTOR

04/12/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

5813  
Permit No. 85-5893

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>United Operating Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>George Coleley</u>	16			Kind of Packer _____
Well No. <u>2A</u>	13			
District <u>Grant</u> County <u>Rit</u>	10			Size of _____
Drilling commenced <u>9-9-82</u>	8 1/4			
Drilling completed <u>9-13-82</u> Total depth <u>4639</u>	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names E. Dalfrey / T. Smith / G. Thomas  
For Drilling Rig # 3  
Remarks: \_\_\_\_\_  
*Kenneth Zickfoose*  
*Tool Pusher*

T.D. at 4639 = Drillers record  
on 9-11-82 Ran 1617. 20 foot of 8 5/8 casing  
used 372 sacks cement  
B. J. Hughes

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SEP 17 1982

OIL & GAS DIVISION  
DEPT. OF MINES

Samuel N. Heroman 04/12/2024  
DISTRICT WELL INSPECTOR

9-13-82  
DATE



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG - 8 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-5813

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>United Operating Co.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>George Cokley</u>	16			Kind of Packer _____
Well No. <u>1-A</u>	13			
District <u>Grant</u> County <u>Pitkin</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: make special inspection of location at request of Lyle Coffman to see what reclamation requirements would be on location

8-2-83  
DATE

Samuel N. Hersman 04/12/2024  
DISTRICT WELL INSPECTOR





**RECEIVED**  
 NOV 29 1983  
 OIL & GAS DIVISION  
 DEPT. OF MINES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

Permit No. 095-5013 County Ritchie  
 Company UNITED OPERATING Co. Farm GEORGE COKELY  
 Inspector MIKE W. Well No. 1-A-  
 Date 11-21-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS: O.K. TO RELEASE

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I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Underwood 04/12/2024  
 DATE: 11-21-83



State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

December 27, 1983

United Operating Company  
930 Commerce Square  
Charleston, W. Va. 25301

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
GIL-3968	R. R. Robinson/A. Cunningham Heirs, #1	DeKalb
GIL-3969	R. R. Robinson/ O. Hardman Heirs, #1	DeKalb
RIT-5813	George Cokeley, #2-A	Grant
RIT-5964	George Cokeley, #2-A	Grant
RIT-5977	Eldon J. Haught/Pierce Heirs #1-A	Clay
RIT-6268	George A. Cokeley, #3-A	Grant

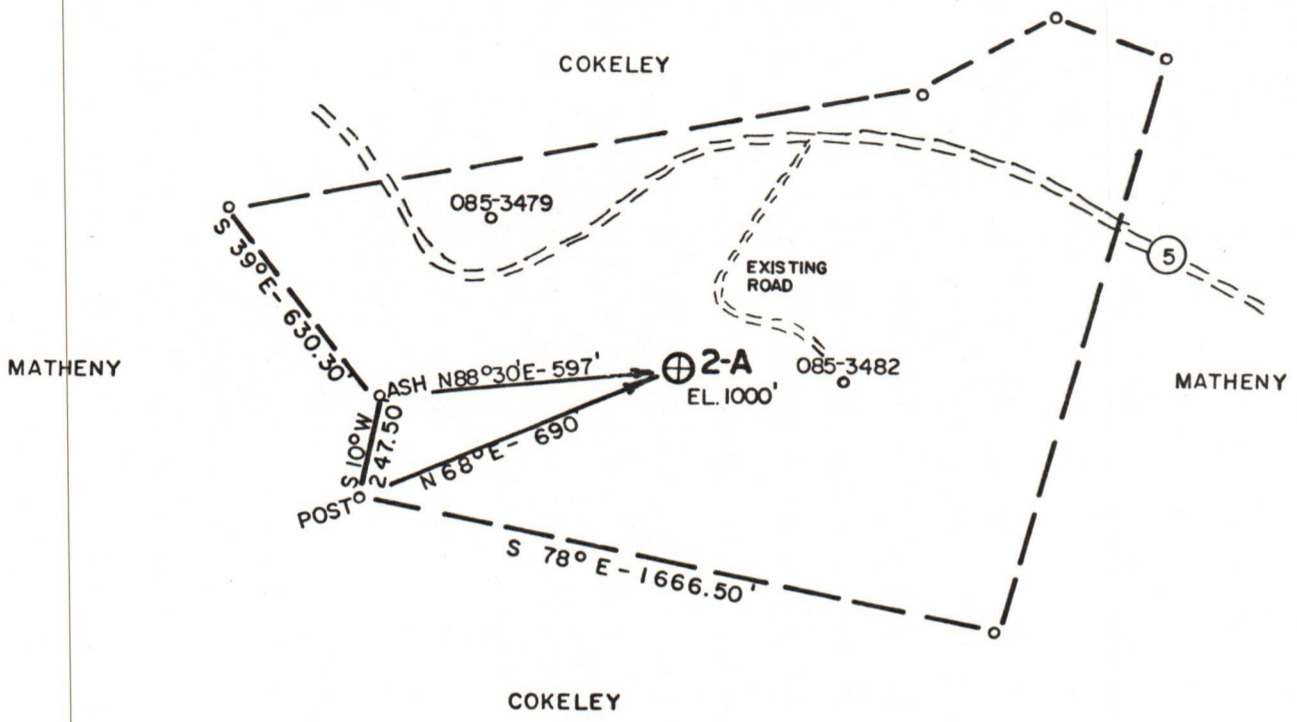
In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

04/12/2024

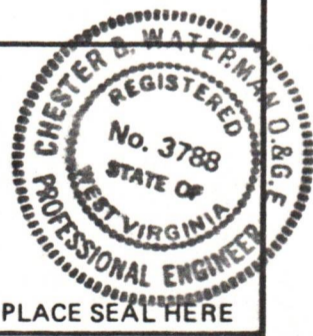
NORTH



13,430' SOUTH

FILE NO. **82-94**  
 DRAWING NO. \_\_\_\_\_  
 SCALE **1" = 500'**  
 MINIMUM DEGREE OF ACCURACY **1/200'**  
 PROVEN SOURCE OF ELEVATION **WELL # 396 (1037')**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *Chester B. Waterman*  
 R.P.E. **3788** L.L.S. \_\_\_\_\_



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE **3/22**, 19 **82**  
 OPERATOR'S WELL NO. **2-A**  
 API WELL NO. **47-085**  
 STATE COUNTY PERMIT **5813-Rev.**

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS  LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_ DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION **1000'** WATER SHED **N. FORK HUGHES RIVER**  
 DISTRICT **GRANT** COUNTY **RITCHIE**  
 QUADRANGLE **HARRISVILLE 7.5**  
 SURFACE OWNER **GEORGE COKELEY** ACREAGE **49**  
 OIL & GAS ROYALTY OWNER **GEORGE COKELEY** LEASE ACREAGE **49** LEASE NO. **04/12/2024**  
 PROPOSED WORK: DRILL  CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION **DEVONIAN SHALE** ESTIMATED DEPTH **5500'**  
 WELL OPERATOR **UNITED OPERATING CO** DESIGNATED AGENT **SAME**  
 ADDRESS **STE. 930 COMMERCE SQUARE** ADDRESS \_\_\_\_\_  
**CHARLESTON, WV**