County

Permit

FORM IV-2 (Obverse) (12-81)



Date:	August	18,	, 19	82
Operat Well N	or's lo. <u>Pew</u>	#2		
API W	ell No. 4	7 _ 0	85 -	5846

State

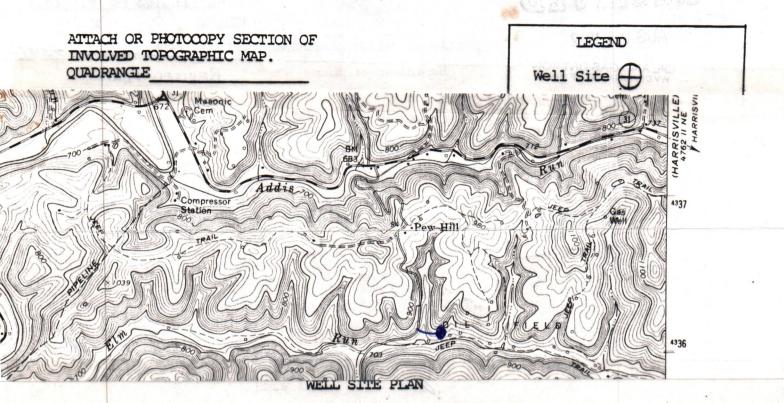
# STATE OF WEST VIRGINIA DEPARTMENT OF MINES. OIL AND GAS DIVISION

		-	AND GAS DIVISION	N
WELL TYPE:				
			nd storage /	Deep/ Shallow X /)
LOCATION:	Elevation: 800'		The second secon	
	District: Grant			Quadrangle: Cairo 7.5'
WELL OPERAT	OR Magnum Oil Corporation			·
Address	P.O. Box 4295		Address	
	Parkersburg, WV 26104	engle to a service because the season and	Land the Carlo Car	Ellenboro, WV 26346
OIL & GAS ROYALTY OWN	NER David Pew		COAL OPERATOR_	
Address	Rt. 1,	er of Grounds process and a substitute of the following of	Address	
and the second s	Cairo, WV	<u> </u>		
Acreage	156 acres	An explored sector and active of the following sectors.	COAL OWNER(S) W	ITH DECLARATION ON RECORD:
	NER David Pew	etaine americanismos los sonos	Name	
Address	Rt. 1,		Address	N/A
	Cairo, WV	Table:	Address	
Acreage			Name	
	F MADE) TO:		Address	
Address			Address	,
			COAL LESSEE WITH	I DECLARATION ON RECORD:
OIL & GAS INS	SPECTOR TO BE NOTIFIED	-	Name A	
and the state of t	uel N. Hersman		Address	
Address	P.O. Box 66			
1007 May	Smithville, WV 26178	printer and	A set the same of a second	
The undersion	THE STREET WHEN SHE WAS ASSESSED.			
				under a deed/ lease
Monta h	X /dated July 14 ,1	9 <u>82</u> , to 1	he undersigned well ope	erator from Author & Moynelle
(Ir said deed, lea	ase, or other contract has been record		in the second second	
Recorded on Ser	ptember 16, 19 81, in the offic	e of the Clerk o	f the County Commission	n of Ritchie County, We
Va., in Lea	ase Book 138 at page	· 350 . A	permit is requested as f	follows:
PROPOSED W	ORK: Drill X / Drill deeper	/ Redril	I/ Fracture or	stimulate/
	Plug off old formation			
	Other physical change in well	(specify)		
				21 12 12 12 12 12 13 13 13 13 13 13
	-planned as shown on the wo	rk order on the	e reverse side hereof.	
The above name	ed coal operator, coal owner(s), and coal	lessee are here	by notified that any object	ction they wish to make or are required t
make by Code \$2	2-4-3 must be filed with the Departme	nt of Mines wit	hin fifteen (15) days after	er the receipt of this Application by th
Department.	or not good part with the compared they go	· 李智祥 44 · · · · · · · · · · · · · · · · · ·		
Copies of this Po	ermit Application and the enclosed plat	and reclamation	plan have been mailed b	by registered mail or delivered by hand to
the Department of	coal operator, coal owner(s), and coal le	essee on or befo	ere the day of the mailing	or delivery of this Permit Application to
the state of the second	of Mines at Charleston, West Virginia	PPOPTE		04/12/2024
	COPIES OF ALL LOGS DIRECTLY	EUVE	SECULO SERVICE	04/12/2024
TO:	inestalon		MAGNUM MAGNUM	OIL CORPORATION
WEST VIRGINIA CONSERVAT	OIL AND GAS AUG	2 0 1982		Well Operator
SION				ich m chambers
CHARLESTON, V		DF MIN		lent
TELEPHONE: (30	04) 348-3092	LIF WILLY		

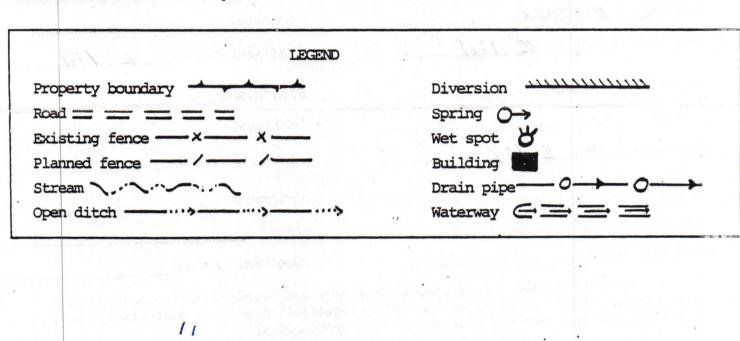
#### PROPOSED WORK ORDER

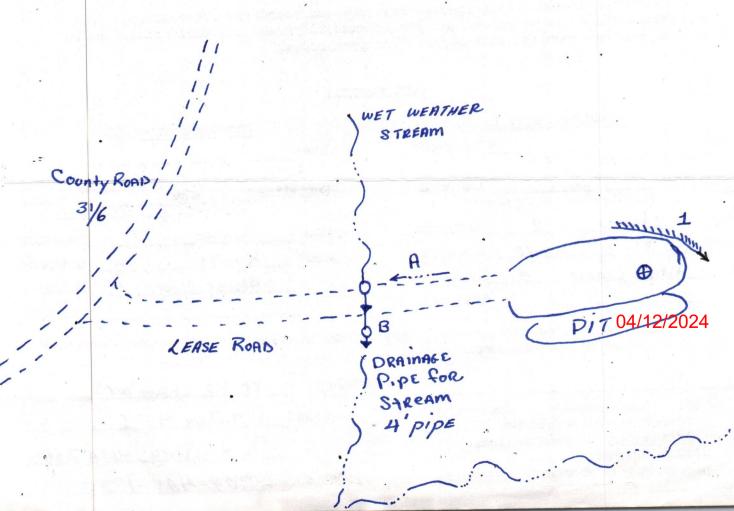
# THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

				Add	iress	P.O. Box	448			
						Flkyjov	WV 25071			
	TARCET	. FORM	ATION	and sold		South Marine President	ere ver erest et en			
							e Rotary	/ Cab	le tools	1
Approxim	nate water	r strata	depths:	Fresh	١,	o/ leet;	salt,	Teet.	/ No	v 1
Approxim	nate coal	seam de	epths:	Nor	ie	Is coal	being mined	in the area? Yes		
SING AND	TUBING	PROG	RAM							
			and the second second	0.967-000-0	213.10	944.5		1. T.		
SING OR		CIFICAT Grade	IONS   Weight   per ft	New	Used	FOOTAGE I	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
nductor	11 3/4		37	х	7.2.2.2	A	300'	circulate	Kinds	
sh Water		unan a mananan j		d with the satisfies			CB	production of the or things because it is a second of		
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termediate	0.5/0	- Sept Commence	23	x			1100'	circulate		
	8 5/8	r-ser person			10.512		5900'	400 sks	Depths set	
oduction	4 1/2	ERW	10.5	X	-		3900	400 585		
abing		HANNE CHIPP		La Marina (N. 1956)	100000000000000000000000000000000000000		The second second second second second	for the country of the second	Desforations:	
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	-		-	-	-	-	-	-	Тор	Bottom
	1 17 26	12.57			4 24	1400			-	
		1					1			
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the I pres "Re- prev Code	Department cribed by clamation iously pair \$22-4-8	nt, accor Regula Plan'', d on the sa from Form ly- work for	mpanied to ation 12, applicable same we the owner 2 shall no r which a	or in le to tell, the er of a terminate permi	Mines pa plat i lieu ti he rece fee receny was equired t is sou	provides that the name of the other lamation required by Code ter well or dwell for fracturing aght and is note.	er security allowers by Code 5 \$ 22-4-12a, and celling within 20 or stimulating and as such on the	owed by Code § 22-4- 22-4-12b and Regula (v) if applicable, the 00 feet of the propos a well where fracturing the Form IV-2 filed in contract.	-2, (iii) Form IV tion 23, (iv) unl consent required ed well.	-9, ess by
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The under proposed w	Department cribed by clamation iously paid of \$22-4-8 separate for the separate of the separat	Regula Plan'', d on the Ba from Form ly- work for  BE POS BEING I  W. VA dri  AVE NC  oal oper n. If a me	mpanied to tion 12, applicable same we the owner which a street AT N ACCO. CODE, lling DI COM. The must be code 22 stator attor to the map dection to the street and the map dection to the street attor	or in le to t ll, the er of a lt be re permi	Mines para plat in lieu the receive was equired to is south the so	provides that the original provides that the original present the other present the	er security allorer security and elling within 20 or stimulating and as such on the 222, 224, 245 and by any security and by any security allorer security allo	owed by Code § 22-4 22-4-12b and Regula (v) if applicable, the officer of the propose well where fracturing the Form IV-2 filed in comparison coal owner or coal less in fifteen (15) days of of the coal under the dition, the well location tion, provided, the well	-2, (iii) Form IV tion 23, (iv) unl consent required ed well.  g or stimulating is onnection therew  see who has recorf receipt thereof.	ded a



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.







AUG 2 3 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES



State of Mest Virginia

Bepartment of Mines

Bil and Gas Bivision

DATE August 16, 1982
WELL NO. PEW# 2

API NO. 47 - 085 - 5846

REVISED PLAN

#### CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME MAGNUM Oil Corpor	Ation	DESIGNATED AGENT HARRY CURRY
Address P.O. Box 4295 . Parkersburg.	W.Va 26/04	Address ELLENBORO W.VA
Telephone 304-485-1730		Telephone 304-869-3533
LANDOWNER DAVID Dew		SOIL CONS. DISTRICT Little KANAWha
Revegetation to be carried out by	Unkno	- 44 80
This plan has been reviewed by		11
and additions become a part of this p		Hanawha SCD. All corrections
part of this p	Tan:	(Date)
	Jan	(SCD Agent)
ACCESS ROAD		LOCATION
Structure DRAINAGE Ditch	_ (A)	Structure Diversion Ditch (1)
Spacing EATTHEN		Material FATHEN
Page Ref. Manual / ///	_	Page Ref. Manual 79
Structure Colvert	(B)	Structure (2)
Spacing 48"	-	Material
Page Ref. Manual 7 /:7	•	Page Ref. Manual
Structure	(C)	Structure • (3)
Spacing		
Page Ref. Manual	· con any, on • · · · · ·	Material Page Ref. Manual
All structures should be inspected commercial timber is to be cut and cut and removed from the site before	e dirt work	and repaired if necessary. All all brush and small timber to be begins.
	REVEGETATIO	IN .
Treatment Area I	7	Treatment Area II
or correct to pH 6.5	æ	Lime Tons/acre
ertilizer 500 lbs/agree		or correct to pH 6.5
(10-20-20 or equivalent)		Fertilizer 500 lbs/acre (10-20-20 or equivalent)
ulch Straw 2 Tons/acr	:e	Mulch STRAW 2 Tons/acre
eed* Ky 31 40 lbs/acre		Cood*
Alake Clover 4 lbs/acre		
lbs/acre		Alsike Clover 4 lbs/acre
*Inoculate all legumes such as vetch noculate with 3X recommended amount.	, trefoil d	04/12/2024 and clovers with the proper bacterium.
	PLAN PREF	PARED BY MIKE Chambers
NOTES: Please request landowners'		
seedling for one growing season.	• (	2 100% 121)
Attach separate sheets as		Parkers purg W.VA 26101
necessary for comments.	PHO	NE NO. 1-304-485-1730



584

#### State of Mest Airginia

Bepartment of Mines Gil and Gas Division Charleston 25305



DEPT. OF MINES

If the answer to this question is yes, you may use this affidavit.

#### AFFIDAVIT

(the above designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced or marketed before deducting the amount to be paid to orset aside for the owner of the oil or gas in place, all such oil or gas to be extracted, produced or marketed from the well

Signed: David M. Chambers President

Taken, subscribed and sworn to before me this 18 day of August, 1982.

Signed: Elena . Enoch

My Commission Expires: May 20, 1991

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

Nitrogen Frac: 1.8 million c.f., 1700 gal. acid, 3 stage between 5550' - 3200' with 90 perfs.

#### WELL LOG

			REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fres and salt water, coal, oil and ga
Slate, shale, sand	0	1440	
Maxton	1441	1490	
Shale	1491	1550	
Big Lime	1551	1578	
Keener	1579	1645	
Big Injun	1646	1774	
Shale	1775	2147	
Berea	2148	2150	
Shale	2151	5650 TD	
	1		

(Attach separate sheets as necessary)

MAGNUM OIL CORPORATION

Well Operator

By: David M. Chambers, President October 19, 1982

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."



FEB 1 4 1983

OIL AND GAS DIVISION
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WYDEPARTMENT OF MINES
WYDEPARTMENT OF WIND
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State of Mest Hirginia Well No. Pew #2

IV-35

(Rev 8-81)

Bepartment of Mines Bil und Gas Bivision Farm David Pew **-**5846 API No. 47 - 085

#### WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	Elm Run			
District: Grant County Rite		Quadrangle	e Cairo 7	7.5
OMPANY MAGNUM OIL CORPORATION				
DDRESS P. O. Box 4295; Parkersburg, WV	Casing	Used in	Left	Cement
ESIGNATED AGENT Harry Curry	Tubing	Drilling		fill up Cu. ft.
DDRESS Ellenboro, WV	Size	522223.9	III WEIL	
URFACE OWNER David Pew	20-16			1
DDRESS Cairo, WV 26337	Cond.		<u> </u>	
INERAL RIGHTS OWNER David Pew	13-10"		3141	70 alsa
DDRESS Cairo, WV 26337	9 5/8		214,	70 sks
OIL AND GAS INSPECTOR FOR THIS WORK Samuel	8 5/8	-	1886'	290 sks
Hersman ADDRESS Smithville, WV 26178	7	<del> </del>	1000,	290 SKS
PERMIT ISSUED August 20, 1982	5 1/2	-	E() ::	000
ORILLING COMMENCED September 8, 1982	4 1/2	<del>                                     </del>	56431	220 sks
ORILLING COMPLETED September 14, 1982	3			-
F APPLICABLE: PLUGGING OF DRY HOLE ON	2			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
EPOLOGICAL TARGET FORMATION Devonian Shale		Dep	<b>th</b> 5960	fee
Depth of completed well 5643 feet	Rotary x	_/ Cabl	e Tools_	
Water strata depth: Fresh feet;	Salt	feet		
Coal seam depths:	Is coal	being min	ed in the	e area? No
OPEN FLOW DATA				
Producing formation 4684 - 5518	Day	v zone đen	th	fee
Gas: Initial open flow Mcf/d				
Final open flow 250 Mcf/d				
Time of open flow between ini				
Static rock pressure 950 psig(surfa				
(If applicable due to multiple completion				Dide 1
11) approance are or marriable compression	Par	v zone den	oth 04	1/12/2024
Second producing formation				
Second producing formation  Gas: Initial open flow Mcf/d	Oil: In			
Gas: Initial open flowMcf/d			-	
	Oil: Fi	nal open f	low	Bb1/

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S WELL REPORT

				Oil or	Gas Well
Company Magnum Or	l Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address		Size			- 1 - 1 - 2 - 4 av 30 1:
Farm David Pew		16		7	Kind of Packer
Well No Pew # 2		13			
District Frant	County Ref	81/4			Size of
Drilling commenced 9-8 -	-82	6%			Depth set
Drilling completed	Fotal depth	5 3/16			
Date shotDept		3			Perf. top
Initial open flow/10		Liners Used			Perf. top
Open flow after tubing/10					Perf. bottom
Volume	Cu. Ft.	CASING CEMEN	TED	SIZE	No. FTDate
Rock pressurelbs_	hrs.	NAME OF SERV			No. F1Date
Oil	bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	Т	FEETINCHES
Fresh waterfeet_	feet	FEET_	INCHE	SF	EETINCHES
Salt waterfeet	feet	FEET_	INCHE	SF	EETINCHES
Drillers' Names Mike Vi	uson/long	Wright	- 10.0	1, 1,	2122
F.W.A. Rig # 15	/	toal	Pusker	7 10	uzec
Remarks:	Your on locate	eon / riguy	p		
	begin Srilling				

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS				
FARMCOUNTY							
				CHII			
lling Material Used							
ner Loc	eation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	4	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
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		•				e lead of	
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	4:						
			and the second of the second				
llers' Names			· · · · · · · · · · · · · · · · · · ·	-			
marks:					<del> </del>		
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			re well on this date.				

DISTRICT WELL INSPECTOR

# DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

# OIL & GAS DIVISION OIL & GAS DIV

## INSPECTOR'S WELL REPORT

Permit No. 85-5846

Company Magnum Oil Corp	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm David Pew	16			Kind of Packer
Well No Lew # 2	13	Describe segment		
District Grant County Ref	81/4		N.	Size of
Drilling commenced 9-8-82	65/8		1	Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used	7		Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
Cu. Ft.	CASING CEMEN			No. FTDate
Oilbbls., 1st 24 hrs.				FEETINCHES
Fresh waterfeetfeet	FEET_	INCHE	S	FEETINCHES
Salt water feet feet				FEETINCHES
Drillers' Names Mike Vinson Stony 7	Wright /	Jody Z	range	
F-W.A. Rig #15- Remarks:	Je	m Vin		
Ran 8 Joents of 9 3/2' Coment will Plug down at 4:30 h	th 70 soch	s reg u	ieh 3	2 e.c.
Put must down around c	asing and	more corner	A.	

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

OMPANY		ADDRESS							
					2 5.				
ARM		DISTRICT	r(	COUNTY					
'illing Material Used									
iner	Location	Amount	Packer	Location					
PLUGS U	SED AND DEPTH PLAC	ED	BRIDGES	CASIN	G AND TO	BING			
CEMENT-THICKNES	WOOD-SIZ	E LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			
			The second secon		,				
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				and a	Lande Lill				
		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AW TAON SIN LAND MEDICAL						
rillers' Names					e in production				
emarks:				a think and the					
•									

DISTRICT WELL INSPECTOR

#### DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

# INSPECTOR'S WELL REPORT

Section (Section 1975)	CEIVE	
777	SEP 1 4 1982	15

			Oil or G	as Well_	5 5 (85) (62) (7)
			(KIND)	OIL & G	AS DIVISION
Company Magnum Oil Co.	CASING AND TUBING	USED IN DRILLING		PT.	ACKERS
Address	Size				
Farm Dovid Pew	16			Kind of ]	Packer
Well No Lew # 2	13		20.00		And the second
District Brant County Rif	81/4			Size of	
Drilling commenced 9-8-82	6%			Depth set	24.7.7A
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	3		r	erf. top_	
	Liners Used				om
Initial open flow/10ths Water inInch	Ziners Osed				
Open flow after tubing/10ths Merc. inInch			-	eri. botte	om
/olumeCu. Ft.	CASING CEMEN			No. FT.	Date
cock pressurelbshrs.	NAME OF SERV	VICE COMPAN	Y		
bbls., 1st 24 hrs.		COUNTERED A	TFE	ET	INCHES
resh waterfeetfeet	FEET_	INCHE	SFE	ET	INCHES
alt water feet feet	FEET_	INCHE	5FE	ET	INCHES
rillers Names Mike Vinson / tone Mrs					
-W.A. Rig # 15	Jour Jour	tool Pe	esker		
marks: M 9-10-82 Ran	1876.1	Jim Vi			
used 290 sach cen	nent	ot of 7	"casin	F	
		- cemente	I By Don	ue Pl	

DATE

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS						
	de recent de la								
ARM		DISTRICT.		COUNTY					
lling Material Used	a de la constantina del constantina de la constantina de la constantina de la constantina del constantina de la constant								
ner Loc	ration	Amount	Packer	Location					
	ND DEPTH PLACED		BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE				
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						737. 18			
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	- 1:								
llers' Names									
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marks:					• • • • • • • • • • • • • • • • • • • •				

# DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

#### INSPECTOR'S WELL REPORT

Permit No. 85-5846			Oil of	Gas Well	
Company Magnum Oil E.	CASING AND TUBING	USED IN	LEFT IN	PACKER	s
Address	Size				
Farm Dovid Pew	16			Kind of Packer	•
Well No. Pew # 2	13				
District Frant County Put	81/4			Size of	
Drilling commenced 9-8-82	6%			Depth set	
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	2			Perf. top Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottom_	
VolumeCu. Ft.	CASING CEME	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.	NAME OF SER	VICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INCH	ES	_FEET	INCHES
Salt waterfeetfeet	FEET_	INCH	IES	FEET	INCHES
Dille Mike Hieron / Tonco M	(Dim Dt 1	100000	2000		
F.WA Recott 15	agray /	took P	worken	son	
Remarks: Visit 4911	'foot das	at time	of wise	CEIV	Section State
				050 100	
				SEP 1 7 198	_
				THE PART PROPERTY	Erman I

#### DEPARTMENT OF MINES

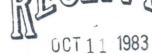
OIL AND GAS WELLS DIVISION

#### INSPECTOR'S PLUGGING REPORT

COMPANY			ADDDES	- 3 - W	II No			
FARM			ADDRESS					
AKM		DISTRIC	T	COUNTY		1		
illing Material Used			27					
iner Lo	estion	Amount		100	1	A		
		Amount	Packer	Location				
	ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LO			
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	a de la companya					K. I		
Electronic Transfer	,					-		
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			No. 1 Company of the last					
			and the second	100	Santa Inc.			
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			90 10 10 KW			20		
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lers' Names	- 1							
				7				
arks:	1							
1364 221 • · · · ·								

I hereby certify I visited the above well on this date.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



#### FINAL INSPECTION REQUEST

#### INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION DEPT. OF MINES

Parrit No.	47-085-5846 County	Ritchie	
M.	47-085-5846 County  agnum Oil Farm	Adjusted in Proceedings and Procedure and Pr	
	1 /		Account to a second for the second se
nspector	Well	No.	
a te			
			MPLIANCE
ULE	DESCRIPTION	Yes	NO
3.06	Notification Prior to starting Work	400,000,000,000,000,000	-
5.04	Prepared before Drilling to prevent wast	e	-
5.03	High-Pressure Drilling	-	and programme of the second
6.01	Required Permits at wellsite	www.pas.acommon.com	
5.03	Adequate Fresh Water Casing	***************************************	AND THE PERSON NAMED OF THE PE
5.02	Adequate Coal Casing	-	ententici (III (III (III (III (III (III (III (
5.01	Adequate Production Casing	-	
5.04	Adequate Cement Strength	-	
3.02	Maintained Access Roads		
5.01	Necessary Equipment to prevent Waste		
3.03	Reclaimed Drilling Site		-
3.04	Reclaimed Drilling Pits		
3.05	No surface or underground Pollution		
7.03	Identification Markings		
1000			
COMMENTS:			
1	0)20	-	, , , , , ,
	sected the above well and (HAVE/HAVE NOT) for	ound it to be in complia	ince with
have insp	rules and regulations of the Office of Oil	and Gas Department of	fines of

04/12/2024



# State of West Virginia Bepartment of Mines Oil and Gas Bivision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

DIRECTOR

November 14, 1983

Magnum Oil Corporation P. O. Box 4295 Parkersburg, W. Va. 26101

In Re:	PERMIT NO:	47-085-5846
	FARM: David	Pew
	WELL NO:	2
	DISTRICT:	Grant
	COUNTY Ri	tchie 8/82

#### Gentlemen:

his	offic	e. (	Only	the	column	ort	for	the below	above appli	described	well	has	been	received	in

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. 04/12/2024

PLUG AND ABANDON\_\_CLEAN OUT AND REPLUG\_\_

TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH\_\_\_\_\_\_5960'
WELL OPERATOR MAGNUM OIL CORP. DESIGNATED AGENT MIKE CHAMBERS

ADDRESS PARKERSBURG, WV 26101

THAIL PARKERSBURG, WV 26101