



Date: AUG. 19, 19 82

Operator's Well No. DAVISSON # 2

API Well No. 47 - 085 - 5852

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil [xx] / Gas [xx] (If "Gas", Production [xx] / Underground storage / Deep / Shallow)

LOCATION: Elevation: 1195' Watershed: CHECAUX DE FRISE RIN District: UNION County: RITCHIE Quadrangle: PILLMAN 7.5

WELL OPERATOR B & L OIL CO. Address 1420 7th st PARKERSBURG, W 26101

DESIGNATED AGENT C. JO MCCRADY Address 1420 7th st PARKERSBURG, WV

OIL & GAS ROYALTY OWNER F. MAXWELL HEIRS, V. GRAY J. DAVISSON, R. LAYFIELD, Address HARRISVILLE, WV 26362

COAL OPERATOR n/a Address

Acres 40.5 SURFACE OWNER LAWRENCE KEARNS

COAL OWNER(S) WITH DECLARATION ON RECORD: Name Address n/z

Acres 40.5 FIELD SALE (IF MADE) TO: Address

Name Address

Name SAMUEL N. HERSMAN Address P.O. BOX 66 SMITHVILLE, WV 26178

COAL LESSEE WITH DECLARATION ON RECORD: Name Address n/a

OIL & GAS INSPECTOR TO BE NOTIFIED Name SAMUEL N. HERSMAN Address P.O. BOX 66 SMITHVILLE, WV 26178

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease other contract / dated MAY 26, 19 82, to the undersigned well operator from JOHN I&RUBY DAVISSON, AND WANETA AND RICHARD LAYFIELD (IF said deed, lease, or other contract has been recorded:)

Recorded on MAY 26, 19 82, in the office of the Clerk of the County Commission of RITCHIE County, West Va., in Book 146 at page 338. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate / Plug off old formation / Perforate new formation / Other physical change in well (specify) —planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

08/18/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

RECEIVED SEP 1 1982 OIL AND GAS DIVISION WV DEPARTMENT OF MINES BLANKET BOND

B & L OIL CO. Well Operator By C. J. McCrady Its DESIGNATED AGENT

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.
Address 1420 7thst
PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION, LOWER DEVONIAN

Estimated depth of completed well, 5800 feet Rotary xxx / Cable tools /

Approximate water strata depths: Fresh, 345 feet; salt, feet.

Approximate coal seam depths: n/a Is coal being mined in the area? Yes / No xx /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft			For drilling	Left in well		Kinds	Sizes
Conductor	11 3/4					350	350	CTS		
Fresh Water										
Coal										
Intermediate	8 5/8	J55	24 1/2			1300	1300	to surface		
Production	4 1/2	J55	10.5				5800	500 sks	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 5-6-83
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location 08/18/2023 examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

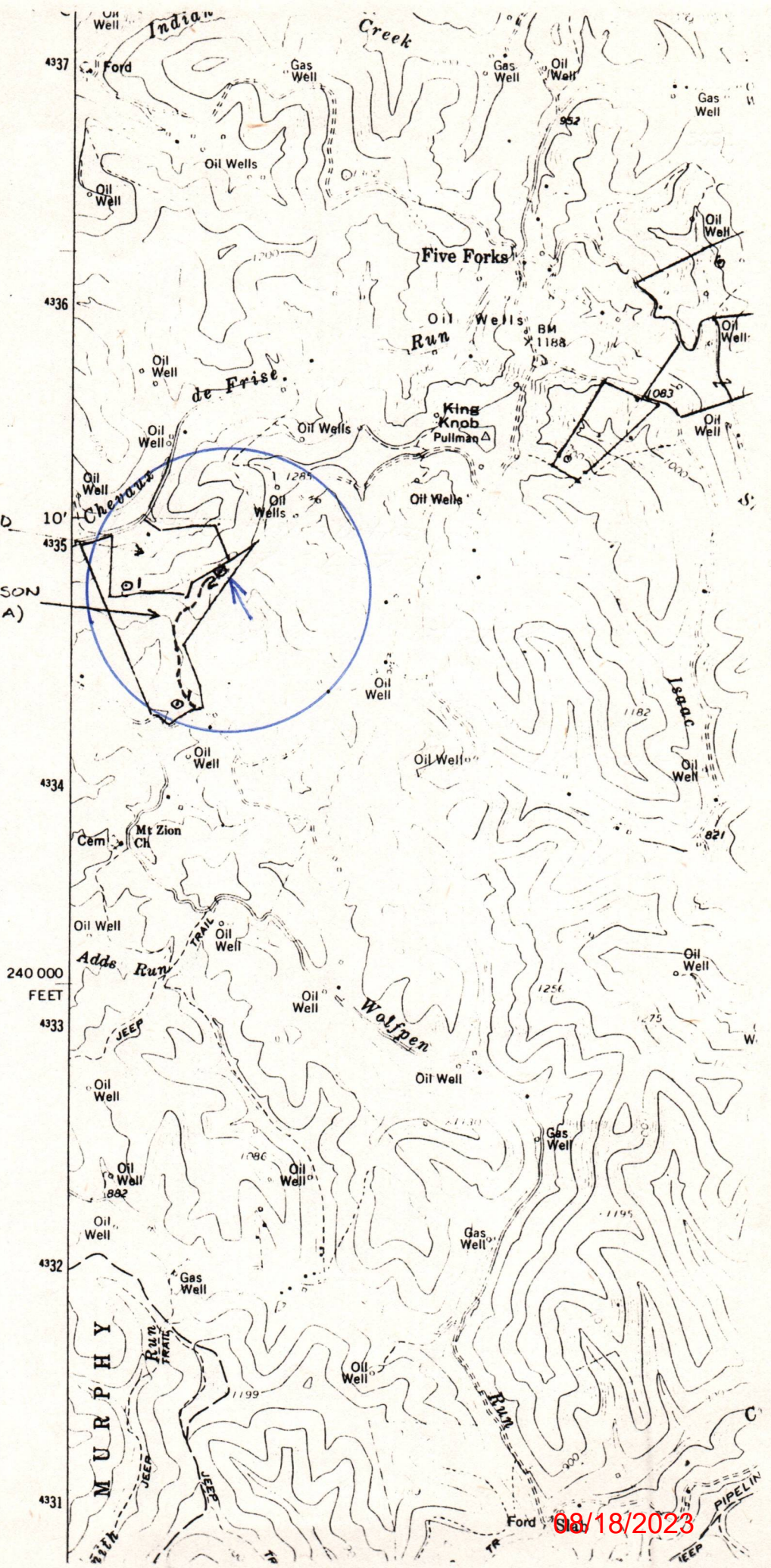
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Date: , 19

By
Its
DEPARTMENT OF MINES
MARIETTA, WV

DAVISSON
NO. 2

W. LAYFIELD
32 1/2 A.
RUBY DAVIDSON
40.5 (53.5A)

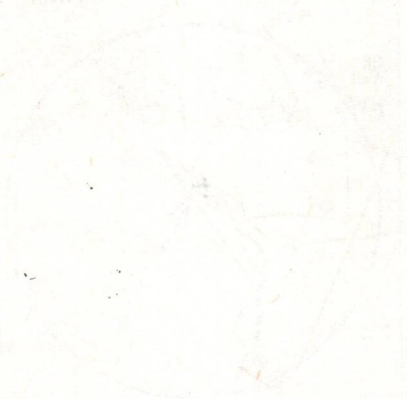


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WV DEPARTMENT OF MINES

08/18/2023



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SEP 1 1983

WV DEPARTMENT OF MINES
OIL AND GAS DIVISION

AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME: JOHN DAVISSON AND WANETA LAYFIELD
MINERAL OWNER: SAME
WELL NAME: DAVISSON # 2

I, C. JO MCCRADY (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: C. J. McCrady
(Owner, Operator, or Authorized Rep.)

Notary: Bruce E. Doal (Signed)
My Commission expires JUNE 3, 1991

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WV DEPARTMENT OF MINES

08/18/2023

STATE OF WEST VIRGINIA

DEPARTMENT OF MINE SAFETY

OFFICE OF THE DIRECTOR

PO BOX 10000 CHARLOTTE NC 28260

Faint, mostly illegible text, possibly a letter or report, containing several lines of information.

James E. Cook

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SEP 1 1985

WV DEPARTMENT OF MINES
OIL AND GAS DIVISION

B & L OIL COMPANY



1420 Seventh Street
Parkersburg, WV 26101
(304) 424-5220

JOHN DAVISSON 40.5 acres RITCHIE CO.

JOHN & RUBY DAVISSON receives 2/5 of 1/8 (4/10 of 1/8)

WANETA & RICHARD LAYFIELD receives 1/10 of 1/8

FRANKLIN MAXWELLS HEIRS AND VIRGINIA GRAY EACH receives 1/2 of 1/8

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

08/18/2023

B. F. OIL COMPANY

1400 ...
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JOHN ...

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WV DEPARTMENT OF MINES
OIL AND GAS DIVISION

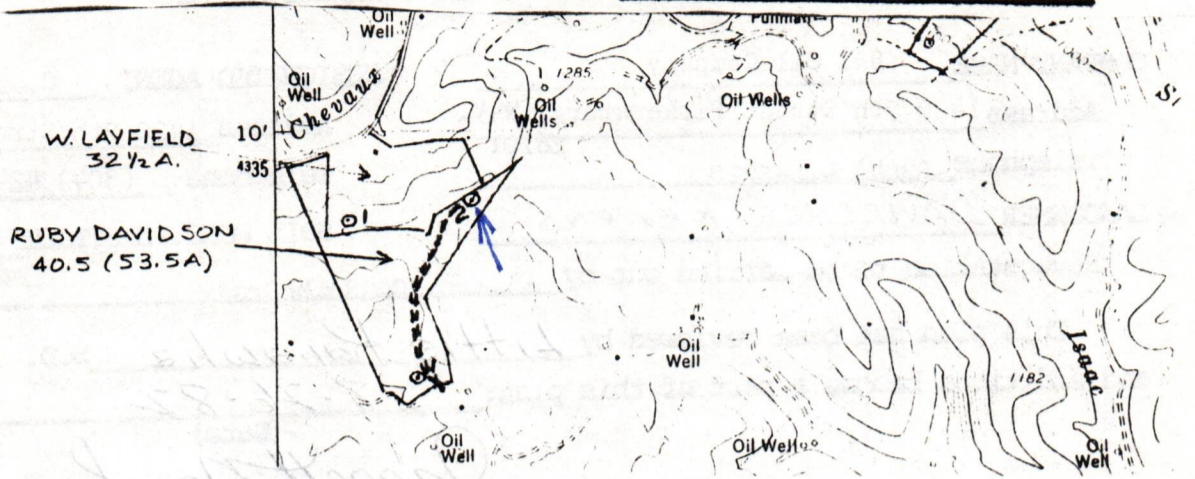
08/18/2023

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE PULLMAN 7.5'

LEGEND

Well Site ⊕

Access Road ———

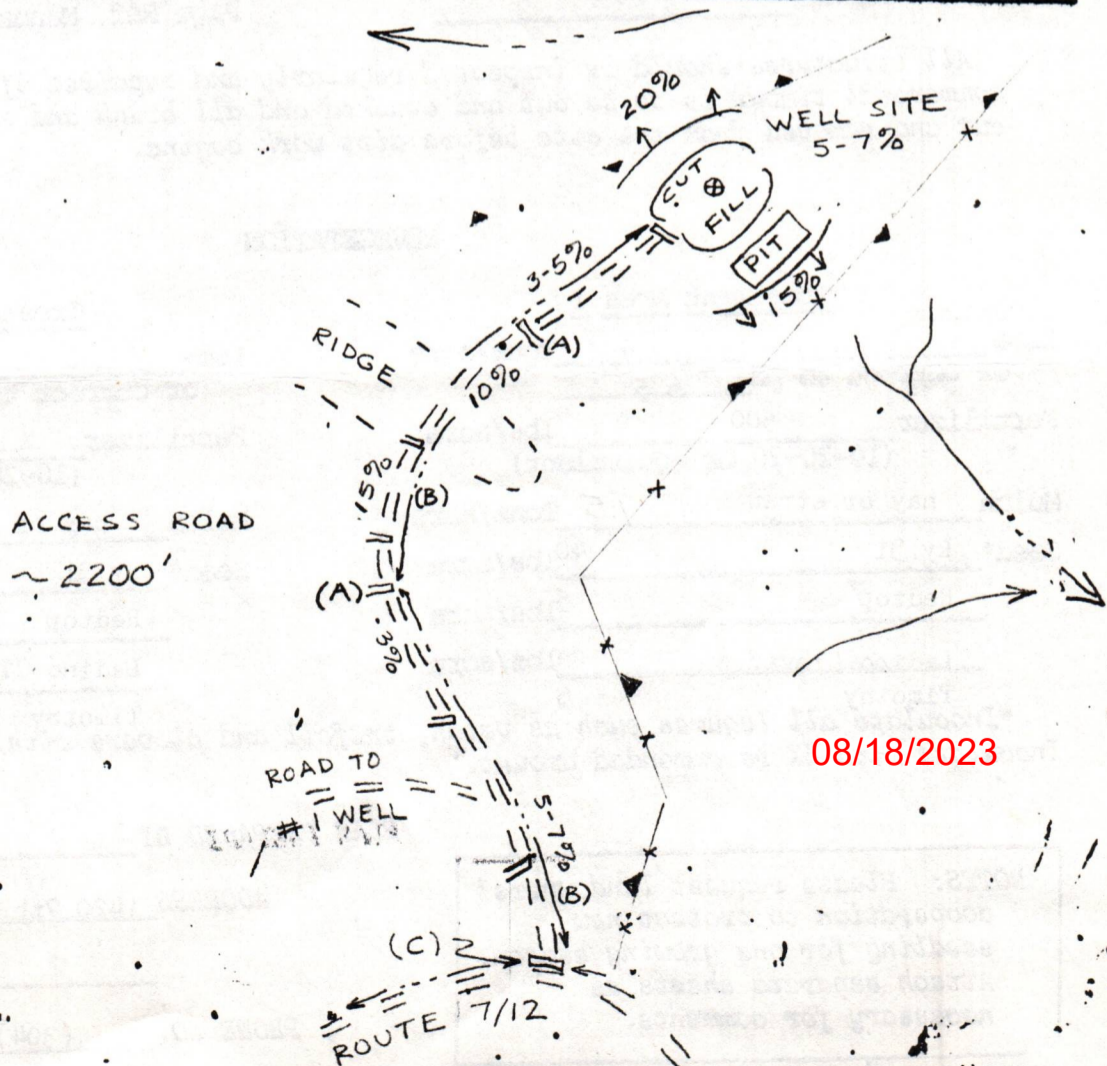


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———	Diversion ———
Road = = = = =	Spring ⊕ →
Existing fence — X — X —	Wet spot ♀
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ —
Open ditch — ···· —	Waterway ⊕ — = = = =



08/18/2023



DATE AUGUST 10, 1982

WELL NO. RUBY DAVIDSON #2

State of West Virginia

API NO. 47 - 085 - 5852

Department of Mines

Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B&L Oil Company
Address 1420 7th Street Parkersburg, W.V.
26101
Telephone (304) 424-5220

DESIGNATED AGENT C. Jo McCrady
Address 1420 7th Street Parkersburg, W.V.
26101
Telephone (304) 424-5220

LANDOWNER LAWRENCE KEARNS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by C. Jo McCrady (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-26-82

(Date)

Garrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAINS
135' AT 5% 80' AT 10%
Spacing .60' AT 15%
Page Ref. Manual 2-4

(A)

Structure None needed (1)
Material _____
Page Ref. Manual _____

Structure OPEN DRAIN
Spacing _____
Page Ref. Manual 2-12

(B)

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure CULVERT
Spacing 15" I.D. CMP
Page Ref. Manual 2-8

(C)

Structure SEP 1 1982 (3)
Material OIL AND GAS DIVISION WV DEPARTMENT OF MINES
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime 1.5 Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre
Seed* ky 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre
Seed* Ky-31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre
Timothy 6

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacteria. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bruce E. Doak

ADDRESS 1420 7th Street Parkersburg, W.V.
26101

PHONE NO. (304) 424-5220

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

338

146/338

Yony Map # 17/16.2

OIL AND GAS LEASE

AGREEMENT, made and entered into this 26 th day of MAY A. D. 19 82

by and between JOHN DAVISSON AND WANDA LAYFIELD
RUBY DAVISSON WANDA + RICHARD LAYFIELD

of _____ party of the first part, hereinafter called Lessor (whether one or more),
and OIL DEVELOPMENT CO. party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in UNION District, WEST VIRGINIA County of RITCHIE, State of WEST VIRGINIA, and described as follows, to-wit: Bounded on the

NORTH by lands of Kerns
EAST by lands of DEEMS + COX
SOUTH by lands of COUNTY RD.
WEST by lands of VINCENT
Containing 53 (fifty-three) acres, more or less and being the same land conveyed to lessor by

by deed dated _____ and recorded in said county records in Book No. 168 Page 812

2. It is agreed that this lease shall remain in force for a primary term of one (1) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any formation underlying the herein leased land is used for storage of gas as provided under paragraph 7 hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor 15.00 per acre for their half

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before 26th of MAY, 1983 unless Lessee pays thereafter a rental of _____ each _____ months that operations are delayed from the time above mentioned.

The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to JOHN DAVISSON + W. LAYFIELD direct, or by check payable to his (or her) order mailed to _____

and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment, or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves 200,000 cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

~~7. Lessee shall have the right to use any formation underlying the leased premises for the storage of gas and shall have all rights and rights-of-way necessary to store and produce such stored gas. As full payment for such storage rights, the Lessee shall pay to the Lessor a rental at the rate of _____ per acre per year, while the premises are so used, and so long as the storage payment is made, all provisions of this lease shall remain in full effect.~~

~~8. Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.~~

9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

11. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located. 08/18/2023

13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

This Instrument Prepared by Ross Handletter

OLD AND GAS LEASE

JOHN DAVISON
JOHN DAVISON
JOHN DAVISON

part of the land...
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MI DEPARTMENT OF MINES

08/18/2023

THIS ASSIGNMENT, made this 27th day of May, 1982, by and between WALTER C. CRANE, HAYWARD SUMMERS and YVONNE LOWTHER, dba VESTA FUEL COMPANY, a West Virginia General Partnership, whose address is Harrisville, West Virginia, hereinafter jointly referred to as ASSIGNOR and COLORADO EMPIRE DRILLING COMPANY, a Colorado Corporation, hereinafter referred to as ASSIGNEE.

WHEREAS, the ASSIGNOR, by virtue of an instrument dated November 14, 1964, by and between Harriett M. Jarvis et al. and Walter C. Crane dba Vesta Fuel Company, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book No. 104 at page 65 thereof, acquired for the purpose of exploring and operating for natural gas and petroleum, a 1/2 interest in and to a tract of land consisting of 94 acres situate in Union District, Ritchie County, West Virginia, on the waters of Chevaudexfruxe branch of Indian Creek; WHEREAS, the surface of said 94 acre tract of real estate has been divided in to two separate tracts or parcels, one 53-1/2 acre parcel having been conveyed to M. A. Cox by E. N. Cox et vir. by deed dated December 20, 1901, and of record in the aforesaid Clerk's office in Deed Book No. 49 at page 528 thereof; the balance of the 94 acre tract having been conveyed to Ira Glenn Cox by the heirs of E. N. Cox by deed dated September 22, 1954, and of record in the aforesaid Clerk's office in Deed Book No. 131 at page 80 thereof;

WHEREAS, the ASSIGNEE now wishes to acquire the right, title and interest of the ASSIGNOR in the oil, gas and minerals within and underlying the tract or parcel of real estate conveyed to the said Ira Glenn Cox as described hereinbefore only.

W I T N E S S E T H :

That for and in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt of

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08/18/2023

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OIL AND GAS DIVISION
WEST VIRGINIA DEPARTMENT OF MINES

AREN SWADLEY
ATTORNEY AT LAW
E. MAIN STREET
HARRISVILLE,
WEST VIRGINIA
26362

(4) 643-2650

all of which is hereby acknowledged, the ASSIGNOR does hereby sell, assign, grant and convey unto the said COLORADO EMPIRE DRILLING CO. its successors and assigns, subject to the terms, conditions and reservations herein contained, a portion of the following described oil and gas lease in Union District, Ritchie County, West Virginia, more particularly described as follows:

That certain oil and gas lease from Harriett M. Jarvis et al. dated November 14, 1964, and of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book No. 104 at page 65 thereof, bounded and described as follows:

BEGINNING at three hickories and running thence with the lands of Mrs. Baker, S. 77 W. 61 poles to a stake; S. 25 W. 16 poles to a hickory near school house; N. 50 W. 100 poles along the lands of Salem Duckworth to pointers; N. 70 W. 62 poles to a hickory; N. 24 W. 158 poles along the lands of Charles Legget and Wesley Iams to pointers; N. 74 E. 28 poles to a stone; S. 2 W. 52-1/2 poles along Jone's land to a C. O.; S. 80 E. 16 poles to a W. O.; N. 85 E. 14 poles to pointers; N. 82 E. 34 poles to a C. O.; N. 24 E. 7 poles to a C. O.; N. 55 E. 64 poles along White's land to C. O. pointers on a knob; S. 35 W. 109 poles to a hickory; S. 60 E. 150 poles along Eli Mason's land to a W. O.; S. 30 E. 56 poles to a stone and thence N. 87 E. 32 poles to the beginning, and being the same lot, tract or parcel of land granted and conveyed unto E. N. Cox by W. Brent Maxwell and Lillie J. Maxwell, his wife, et al, by deed bearing date the 18th day of January, 1901, and duly of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book No. 48 at page 484, SAVING AND EXCEPTING THEREFROM for the benefit of the ASSIGNOR all the ASSIGNOR'S interest in the oil, gas and minerals within and underlying that certain lot, tract or parcel of land bounded and described as follows: BEGINNING at three hickories and running thence with lands of Mrs. Baker S. 77 W. 61 poles to a stake; S. 25 W. 16 poles to a hickory near school house; N. 50 W. 100 poles along the lands of Salem Duckworth to pointers; N. 70 W. 45 poles and 5 links to pointers; N. 55-1/2 E. 18 poles to stone; N. 82 E. 12 poles to pointers; N. 10 W. 24 poles to stone; N. 45 W. 6 poles to stone; N. 15 W. 22 poles to stone; S. 60 E. 143 poles along Eli Mason's land to a W. O.; S. 30 W. 61 poles to stone; N. 87-1/2 E. 34 poles to the place of beginning, containing 53-1/2 acres, more or less.

It is understood and agreed by the parties herein that the ASSIGNOR, their heirs and assigns, may explore, produce, grant sell and/or convey the oil, gas and minerals within and under the

GLEN SWADLEY
ATTORNEY AT LAW
MAIN STREET
MARRISVILLE,
WEST VIRGINIA
26362

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

08/18/2023

643-2650

53-1/2 acre "M. A. Cox tract" reserved herein without the participation by or interference by the ASSIGNEE herein.

This Assignment is made subject to all the royalty, terms, provisions and covenants set out and being a part of the original oil and gas lease described herein. Such provisions include a statement that the lease is for "the purpose of exploring and operating for natural gas and petroleum oil, but limited to the shallow sands extending to a maximum depth to the bottom of the Benson Sand."

This Assignment shall remain in force for a term of one year from date hereof and as long thereafter as oil and gas or either of them is produced from the premises by the ASSIGNEE, or its assigns. In order for the ASSIGNEE to hold this Assignment beyond the primary term of 1 year, they shall drill and complete at least one well on said premises. Should the ASSIGNEE fail to drill and complete at least one well on said leasehold estate within the primary term aforesaid, which produces oil or gas in paying quantities, then this ^{assignment} shall terminate at the end of said one year, and the ASSIGNEE shall have no further rights thereunder.

In the event of an assignment or subletting by the ASSIGNEE or subsequent ASSIGNEE, the ASSIGNEE and such subsequent ASSIGNEE covenants and agrees to notify the ASSIGNOR in writing, sent by postage paid, certified United States mail, return receipt requested, addressed to the said WALTER C. CRANE at his address, within thirty (30) days after the date of such assignment or subletting, notifying the ASSIGNOR of the name or names of the ASSIGNEE or ASSIGNEES and their last known post office addresses, together with a brief description of the interest in said lease so assigned. This covenant to notify the ASSIGNOR of any assignment or subletting of this lease, or any part thereof, shall extend to and be binding on any subsequent ASSIGNEE or ASSIGNEES of the lease

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08/18/2023

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OIL AND GAS DIVISION
DEPARTMENT OF MINES

WEN SWADLEY
ATTORNEY AT LAW
MAIN STREET
ARRISVILLE,
WEST VIRGINIA
26362
643-2650

or any part thereof. If the ASSIGNEE, its heirs, personal representatives, successors or assigns, fail to give said notice to the ASSIGNOR of any such assignment or any part thereof, as aforesaid, the ASSIGNEE, its heirs, personal representatives, successors and assigns shall forfeit to and pay the ASSIGNOR the sum of \$100.00 for each such failure.

The ASSIGNOR herein reserves unto itself, its heirs, successors or assigns, and excepts from this Assignment an overriding royalty interest of an undivided 1/16 of all oil, gas or other hydrocarbons produced, saved and sold from the above described lands under the terms of said oil and gas lease, if, as and when produced, saved and sold, but not otherwise. Such overriding royalty interest shall be free of all development, production, marketing and operating expenses and charges of any other nature; however, said interest shall bear and pay currently its share of gross production and/or pipe line taxes.

The ASSIGNEE, OIL DEVELOPMENT COMPANY, further agrees to hold WALTER C. CRANE, HAYWARD SUMMERS and YVONNE LOWTHER, dba VESTA FUEL COMPANY and YVONNE LOWTHER as an individual, harmless for any and all damages caused in its drilling, the production or the abandonment of any and all wells drilled on the lease and leasehold estate thereby created.

WITNESS the following signatures and seals.

VESTA FUEL COMPANY, a West Virginia General Partnership,

By *Walter C. Crane* (SEAL)
Walter C. Crane, a General Partner

Hayward Summers (SEAL)
Hayward Summers, a General Partner

Yvonne Lowther (SEAL)
Yvonne Lowther, a General Partner

COLORADO EMPIRE DRILLING COMPANY, a Colorado Corporation,

By *C. J. McCrady* (SEAL)
its *gc Mgr.*

-4-

08/18/2023

RECEIVED

SEP 1 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

ADLEY
AT LAW
STREET
W. VA.
OHIO

2650

STATE OF WEST VIRGINIA,
COUNTY OF RITCHIE, TO-WIT:

The foregoing instrument was acknowledged before me this 27th day of May, 1982, by WALTER C. CRANE, a General Partner, on behalf of VESTA FUEL COMPANY.

My Commission expires

October 13, 1991

Karen Swadley
Notary Public, Ritchie County,
West Virginia

STATE OF WEST VIRGINIA,
COUNTY OF RITCHIE, TO-WIT:

The foregoing instrument was acknowledged before me this 24th day of May, 1982, by HAYWARD SUMMERS, a General Partner, on behalf of VESTA FUEL COMPANY.

My Commission expires

7-23-85

Hayward Summers
Notary Public, Ritchie County,
West Virginia

STATE OF WEST VIRGINIA,
COUNTY OF WOOD, TO-WIT:

The foregoing instrument was acknowledged before me this 29th day of May, 1982, by YVONNE LOWTHER, a General Partner, on behalf of VESTA FUEL COMPANY.

My Commission expires

March 21, 1987

Pauline S. Luff
Notary Public, Ritchie County,
West Virginia

STATE OF WEST VIRGINIA,
COUNTY OF ~~RITCHIE~~, TO-WIT:

The foregoing instrument was acknowledged before me this 4th day of ~~May~~, 1982, by C. Jo McCrady, Office, Manager of COLORADO EMPIRE DRILLING COMPANY.

My Commission expires

October 13, 1991

Karen Swadley
Notary Public, ~~RITCHIE~~ County,
West Virginia

KAREN SWADLEY
ATTORNEY AT LAW
210 E. MAIN STREET
HARRISVILLE,
WEST VIRGINIA
26362

(304) 643-2650

This instrument was prepared by Karen Swadley, Attorney at Law, 210 East Main Street, Harrisville, West Virginia 26362.

-5-

RECEIVED

SEP 1 1982

08/18/2023

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
STATUS INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED

OCT 30 1984

OIL & GAS DIVISION

DEPT. OF MINES

Permit No. 47-085-5852

County RITCHIE

Company. B+L OIL CO

Farm LAWRENCE KEARNS

Inspector. SAMUEL N. HERSMAN

Well No. DAVISSON #2

Date. 10-24-84

Issued. _____

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent Waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at Wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: Final on Cancellation - No location made
and no well drilled

I have inspected the above well and (Have/Have Not) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas-Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman

DATE: 10-24-84

08/18/2023



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305
 November 28, 1984

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

B & L Oil Company
 P.O. Box 165
 Davisville, W.Va. 26142

In Re: PERMIT NO: 085-5852
 FARM: Lawrence Kearns
 WELL NO: Davisson #2
 DISTRICT: Union
 COUNTY: Ritchie
 ISSUED: 9-6-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

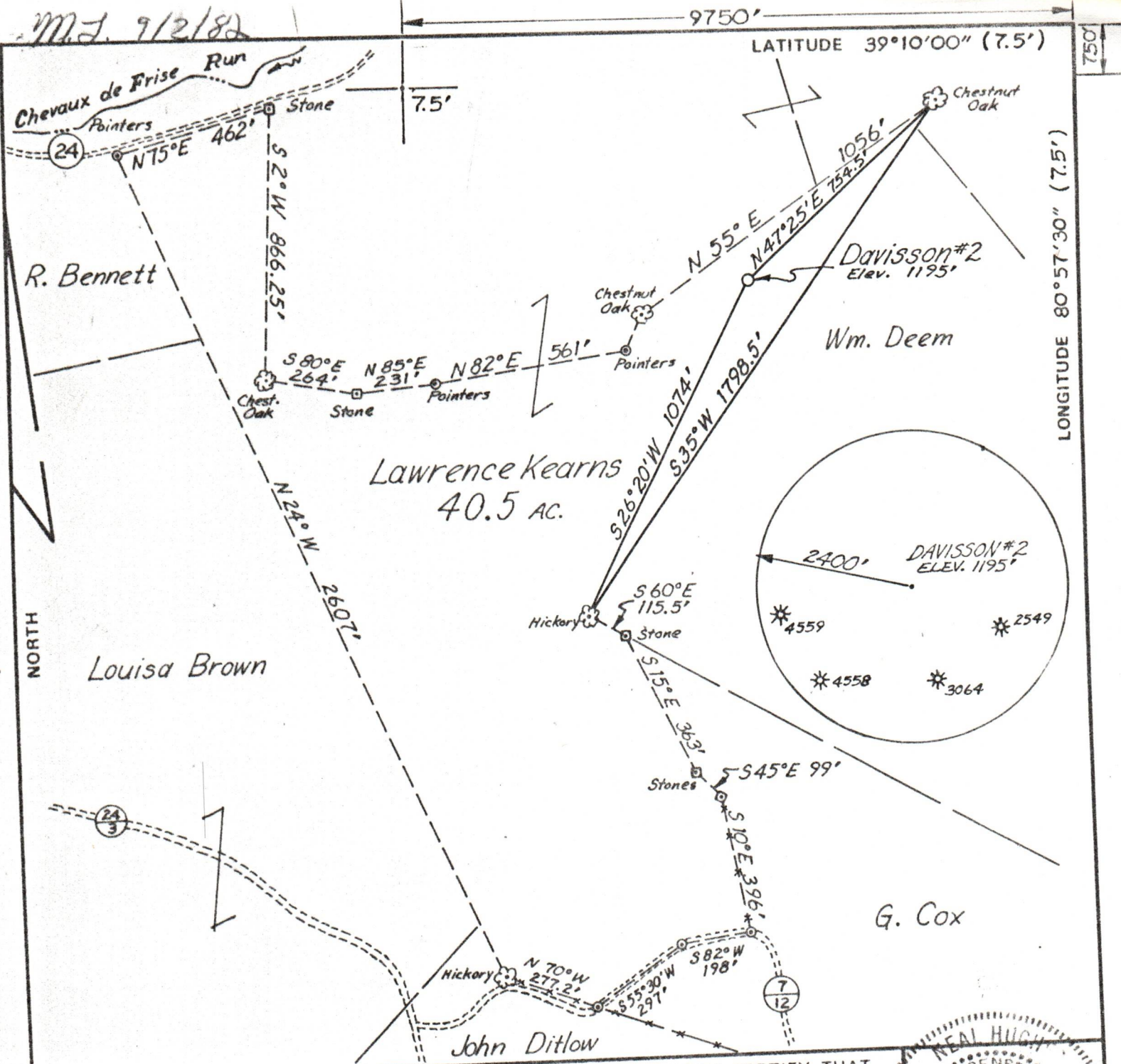
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas - Dept. Mines

TMS/ chm

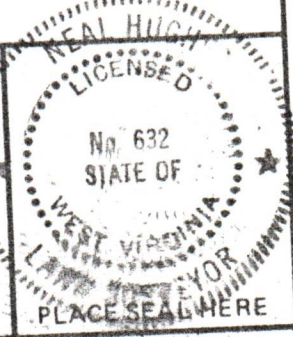
08/18/2023



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION Top of Knob 1117'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Neal Hughes
 R.P.E. _____ L.L.S. 632



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE AUGUST 16 19 82
 OPERATOR'S WELL NO. DAVISSON #2
 API WELL NO. _____
47 - 085 - 5852
 STATE COUNTY PERMIT
Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW _____
 LOCATION: ELEVATION 1195' WATER SHED CHEVAUX DE FRISE RUN
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN (7.5')
 SURFACE OWNER LAWRENCE KEARNS ACREAGE 40.5
 OIL & GAS ROYALTY OWNER J. Davisson 3/8 R. Layfield 1/10 F. Maxwell Hiers 1/2 V. Gray 1/2 LEASE ACREAGE 40.5
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION LOWER DEVONIAN ESTIMATED DEPTH 5800'
 WELL OPERATOR B&L OIL COMPANY DESIGNATED AGENT C. Jo McCrady
 ADDRESS 1420 7TH STREET ADDRESS 1420 7TH STREET
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

08/18/2023