



Date: AUG. 26, 19 82

Operator's Well No. MAGNUM # 2

API Well No. 47 - 085 - 5857

State            County            Permit           

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**OIL AND GAS WELL PERMIT APPLICATION**

WELL TYPE: Oil XXX / Gas XXX /  
(If "Gas", Production XXX / Underground storage            / Deep            / Shallow            /)

LOCATION: Elevation: 1120' Watershed: BEAR RUN  
District: GRANT County: RITCHIE Quadrangle: CATRO 7.5'

WELL OPERATOR B & L OIL CO.  
Address 1420 7th st  
PARKERSBURG, WV 26101

DESIGNATED AGENT C. JO MCCRADY  
Address 1420 7th st  
PARKERSBURG, WV 26101

OIL & GAS ROYALTY OWNER GRIFFIN PRODUCING CO.  
Address 320 SOUTH BOSTON, SUITE 1504  
TULSA, OH 74103

COAL OPERATOR             
Address n/a

Acreage 100 of 600

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER DANIEL M. WILLIS  
Address RT 1  
CAIRO, WV 26337  
Acreage 100 of 600

Name             
Address n/a  
Name             
Address           

FIELD SALE (IF MADE) TO:  
Address           

COAL LESSEE WITH DECLARATION ON RECORD:

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name SAMUEL N. HERSMAN  
Address P O BOX 66  
SMITHVILLE, WV 26178

Name             
Address n/a

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed            / lease XX other contract            / dated OCT. 29, 19 81, to the undersigned well operator from GRIFFIN PRODUCING CO

(IF said deed, lease, or other contract has been recorded:)

Recorded on 11/12, 19 81, in the office of the Clerk of the County Commission of RITCHIE County, West Va., in            Book 139 at page 490. A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill deeper            / Redrill            / Fracture or stimulate            /

Plug off old formation            / Perforate new formation            /

Other physical change in well (specify)           

          —planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

RECEIVED

SEP 1 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

BLANKET BOND

B & L OIL CO. 04/12/2024

By C. Jo McCrady  
DESIGNATED AGENT

*file*

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

NAME B & L OIL CO.  
Address 1420 7th st. PARKERSBURG, WV  
26101  
Telephone 304-424-5220  
OPER DANIEL WILLIS

DESIGNATED AGENT C. JO MCCRADY  
Address 1420 7th st, PARKERSBURG, WV  
26101  
Telephone 304-424-5220

Vegetation to be carried out by C. JO MCCRADY (Agent)  
SOIL CONS. DISTRICT LITTLE KANAWHA

This plan has been reviewed by Little Kanawha SCD. All corrections  
conditions become a part of this plan: 8-26-82

Jarrett Newson  
(SCD Agent)

ACCESS ROAD	LOCATION
<u>CROSS DRAINS</u> (A)	Structure _____ (1) Material _____ Page Ref. Manual _____
<u>OPEN DRAINS</u>	Structure <u>RECEIVED</u> (2) Material _____ Page Ref. Manual _____
<u>_____</u>	Structure _____ (3) Material _____ Page Ref. Manual _____

RECEIVED

OCT 1 1982

OIL AND GAS DIVISION  
WEST VIRGINIA DEPARTMENT OF MINES

Structures should be inspected regularly and repaired if necessary. All  
social timber is to be cut and stacked and all brush and small timber to be  
removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

	Tons/acre
Correct to pH <u>6.5</u>	
Fertilizer <u>500</u> (10-20-20 or equivalent)	<u>1.5</u> lbs/acre
hay or straw	<u>1.5</u> Tons/acre
KY 31	<u>40</u> lbs/acre
REDTOP	<u>5</u> lbs/acre
LADINO CLOVER	<u>3</u> lbs/acre
TIMOTHY	<u>6</u>

Treatment Area II

	Tons/acre
Lime or correct to pH <u>6.5</u>	
Fertilizer <u>500</u> (10-20-20 or equivalent)	<u>1.5</u> lbs/acre
Milch hay or straw	<u>1.5</u> Tons/acre
Seed* KY 31	<u>40</u> lbs/acre
REDTOP	<u>5</u> lbs/acre
LADINO CLOVER	<u>3</u> lbs/acre
TIMOTHY	<u>6</u>

Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium.  
Apply with 3X recommended amount.

PLAN PREPARED BY NEAL HUGHES

ADDRESS RT 1 BOX 2  
BEREA, WV 26327  
659-2378

ES: Please request landowners' cooperation to protect new

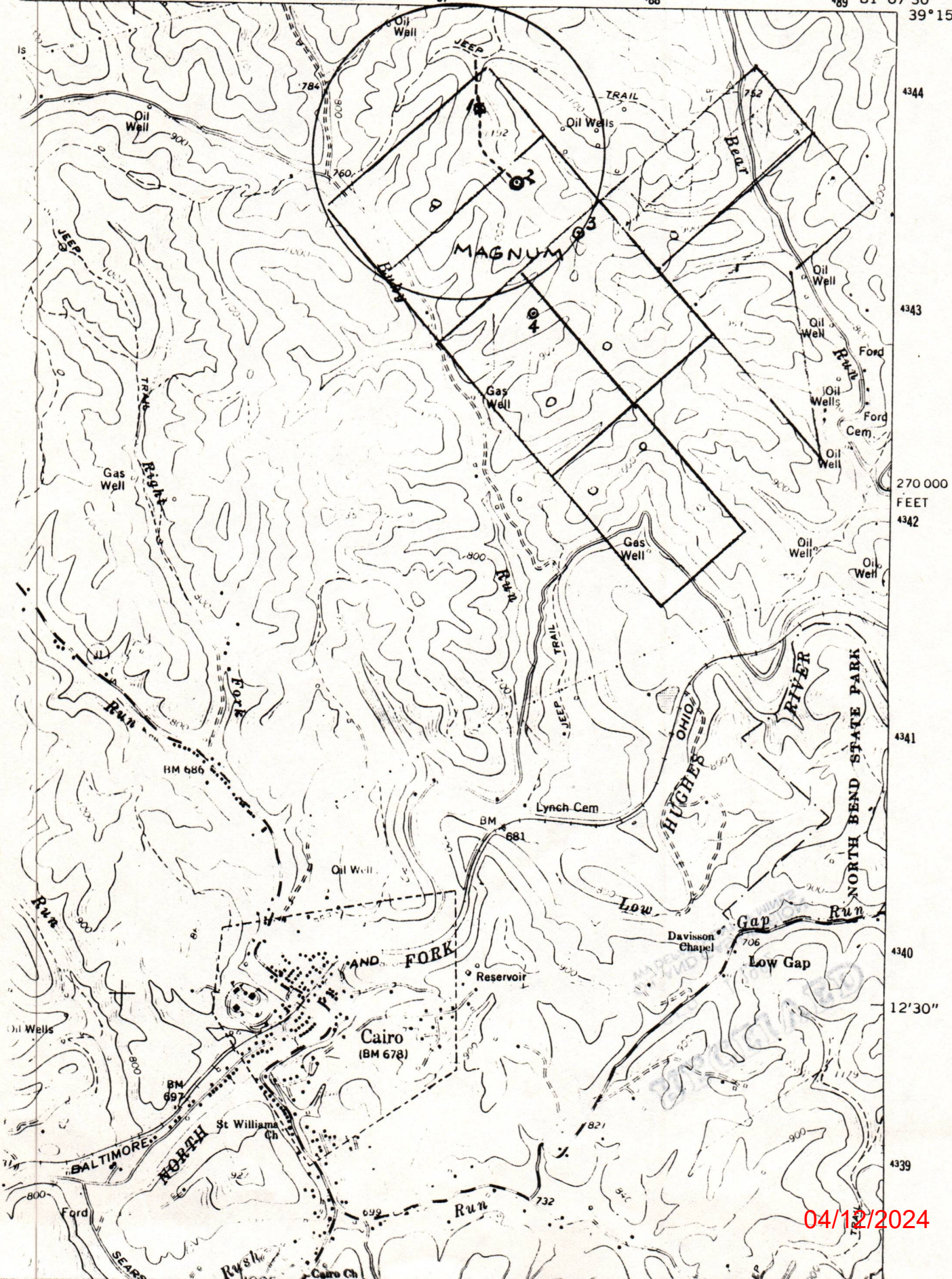
mined  
mine  
ied w

04/12/2024

CAIRO QUADRANGLE  
WEST VIRGINIA—RITCHIE CO.  
7.5 MINUTE SERIES (TOPOGRAPHIC)  
NW/4 HARRISVILLE 15' QUADRANGLE

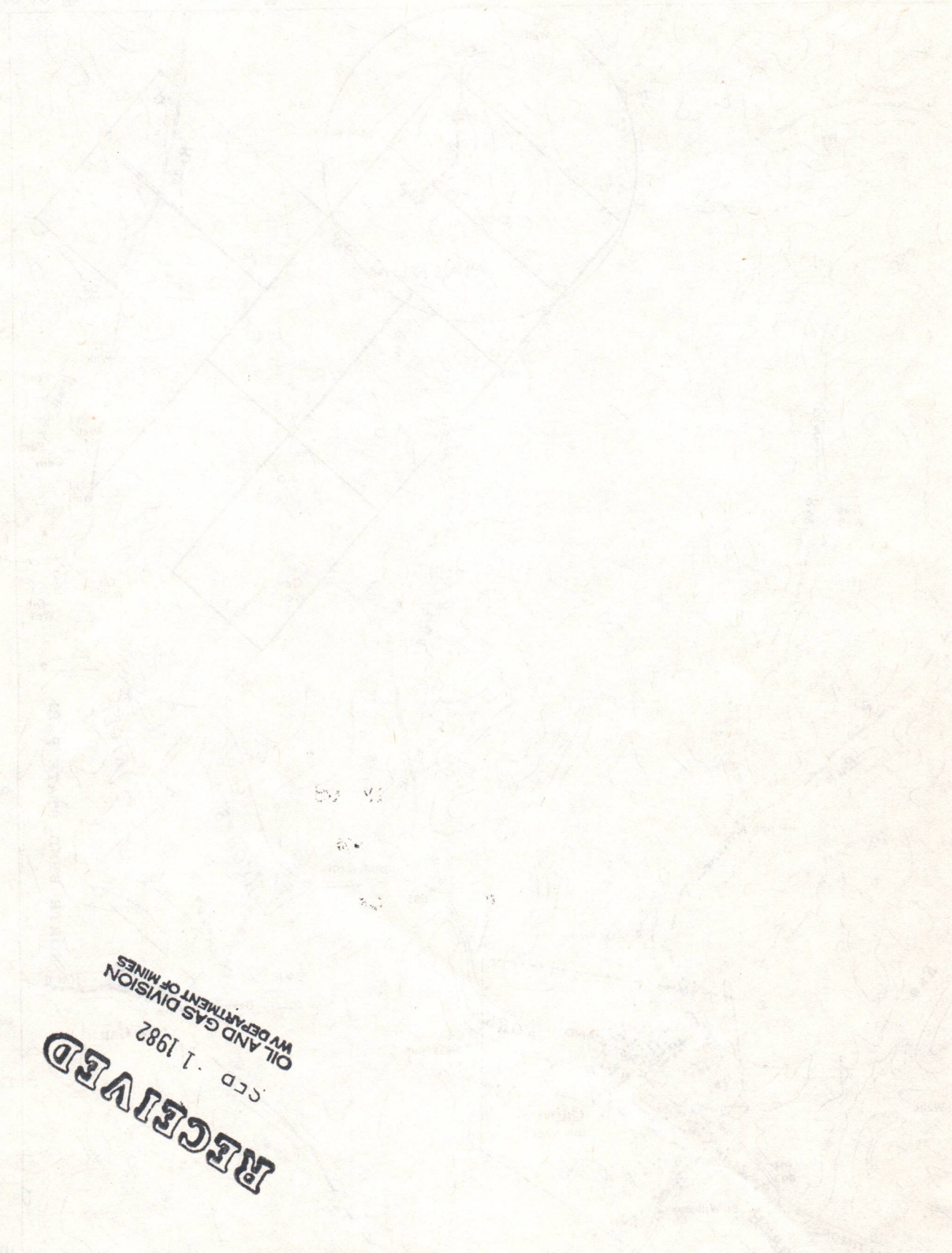
4762 1 SE  
ELLENBORO

5 10' 486 1 530 000 FEET 487 488 489 81°07'30" 39°15'



04/12/2024

THE WHITE SEAL PHOTOGRAPHY  
WEST VIRGINIA PHOTO & COLL.  
SPECIALTY DEVELOPMENT



RECEIVED  
APR 1 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

04/12/2024

a-7

**B & L OIL COMPANY**



1420 Seventh Street  
Parkersburg, WV 26101  
(304) 424-5220

**LEASE ROYALTY PROVISIONS**

RE: MAGNUM #1 thru #4

GRIFFIN PRODUCING CO. receives  $1/8$  R.I.

L. W. BARRETT receives  $1/16$  overriding R. I.

MAGNUM OIL CORP. receives  $1/16$  overriding R.I.

B & L OIL CO. receives  $6/8$  W.I.

**RECEIVED**

CCD 1 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

04/12/2024

a-8

AFFIDAVIT OF ROYALTY PAYMENT

LEASE NAME: MAGNUM OIL  
MINERAL OWNER: GRIFFIN PRODUCING CO.  
WELL NAME: MAGNUM # 2

I, C. JO MCCRADY (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: C. Jo McCrady  
(Owner, Operator, or Authorized Rep.)

Notary: Bruce E. Dool (Signed)  
My Commission expires JUNE 3, 1991

RECEIVED

SEP 1 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

04/12/2024

0.5

DEPARTMENT OF MINE SAFETY

MEMORANDUM

TO: DIRECTOR, MINE SAFETY

DATE: 1/1/88

Faded typed text, likely the body of a memorandum or report, containing several paragraphs of illegible text.

RECEIVED

DEC 1 1988

OIL AND GAS DIVISION  
DEPARTMENT OF MINES

04/12/2024

a-9

A S S I G N M E N T

THIS ASSIGNMENT, made by and between Magnum Oil Corporation, P.O. Box 4295, Parkersburg, West Virginia, 26104, hereinafter called "Assignor", and Oil Development Co., 1420 Seventh Street, Parkersburg, West Virginia, 26101, hereinafter called "Assignee", on this the 4th day of June, 1982, to-wit:

WITNESSETH:

WHEREAS, "Assignor" is the owner of the Lease described in the attached Exhibit "A", to which reference is hereby made for all purposes.

NOW, THEREFORE, "Assignor" for and in consideration of the sum of TEN (\$10.00) DOLLARS, and other good and valuable considerations, the receipt of which is hereby acknowledged, does hereby grant, sell, transfer, assign and convey, subject to the terms and reservations hereinafter set forth, unto "Assignee", his heirs, successors and assigns, all of "Assignor's" right, title and interest in and to the Oil and Gas Lease hereinafter described in Exhibit "A".

This Assignment is subject to the following provisions, reservations and conditions, to-wit:

1. "Assignor" expressly reserves all wells regardless of depth located on the property herein assigned, whether said wells are producing or abandoned, with the right to produce said wells.
2. It is understood that "Assignor" shall hold and reserve unto itself, all formations from the surface to twenty-five (25') feet below the bottom of the Maxton formation, with all rights applicable thereto.
3. "Assignor" expressly reserves unto itself, it assigns, heirs, successors and administrators, a 6.25% over-riding royalty in and to 8/8ths of all production obtained under this Lease.
4. "Assignee" shall furnish "Assignor" with a copy of all daily drilling reports; daily, permits, assignments, electrical and sample logs, completion reports, initial open flow reports and monthly production records on each and every well drilled or re-worked under the herein assigned Lease.
5. It is understood between "Assignor" and "Assignee" that "Assignee" shall commence a well within 100 days from the date of this Assignment. "Assignee" shall commence a second well and all additional wells necessary to fully develop the herein assigned acreage within 100 days after TD of the previous well. Each commercial well will hold 100 acres and for purposes of this agreement, full development will be obtained when six (6) wells have been drilled and completed, with one well on each of the six (6) tracts herein assigned. Should "Assignee" fail to drill the required wells under this agreement, then it will execute an immediate release to the "Assignor" for all undrilled tracts.
6. This Assignment is subject to all royalties, terms, conditions and provisions of the original Oil and Gas Lease. It is understood that the original Oil and Gas Lease calls for a 1/8th royalty to Griffin Producing Company and an additional 1/16th of 8/8ths over-riding royalty be paid to L. W. Barrett, II, and the 1/16th of 8/8ths over-riding royalty herein above reserved unto Magnum Oil Corporation is in addition to the above described royalty and over-riding royalty payments to Griffin Producing and Mr. Barrett.

**RECEIVED**

SEP 1 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

04/12/2024



7. As long as Magnum Oil Corporation retains an interest in the leasehold estate in any of the lands described in Exhibit "A", Magnum Oil Corporation will pay all delay rentals which may become due and payable under the terms of the Oil and Gas Lease described in Exhibit "A", necessary to maintain the same in force and to the lands in which the leasehold estate of Magnum Oil Corporation is so retained. Upon being billed therefore, "Assignee" shall reimburse Magnum Oil Corporation for all delay rentals paid on the acreage, subject to this Assignment.

a-10

"Assignor" does hereby assign to "Assignee", subject to the provisions above stated, all its right, title and interest in and to the Oil and Gas Lease herein-after described in Exhibit "A".

"Assignor" does not warrant title to the property herein conveyed.

The effective date of this Assignment is the 4th day of June, 1982.

IN WITNESS WHEREOF, the undersigned parties have caused this Assignment to be executed and their Corporate Seal to be affixed hereto by their respective officers, duly authorized as of the day and year first hereinabove written.

ATTEST:

MAGNUM OIL CORPORATION

\_\_\_\_\_  
Secretary

BY: \_\_\_\_\_  
ITS: \_\_\_\_\_

ATTEST:

OIL DEVELOPMENT COMPANY

\_\_\_\_\_  
Secretary

BY: C. J. McCready  
ITS: Secretary

STATE OF WEST VIRGINIA  
COUNTY OF WOOD, TO-WIT:

I, \_\_\_\_\_, a Notary Public in and for the County and State aforesaid, do hereby certify that DAVID M. CHAMBERS, who as PRESIDENT, did sign the writing above, or hereto annexed, for MAGNUM OIL CORPORATION, a Corporation, bearing date the \_\_\_\_\_ day of \_\_\_\_\_, 1982, has this day in my said County and State, before me, acknowledged the said writing to be the act and deed of said Corporation.

Given under my hand this \_\_\_\_\_ day of \_\_\_\_\_, 1982.

My commission expires:

\_\_\_\_\_

Notary Public

STATE OF WEST VIRGINIA  
COUNTY OF WOOD, TO-WIT:

I, Bruce E. Donk, a Notary Public in and for the County and State aforesaid, do hereby certify that C. J. McCready, who as CORPORATE SECRETARY, did sign the writing above, or hereto annexed, for OIL DEVELOPMENT COMPANY, a Corporation, bearing date the 4 day of JUNE, 1982, has this day in my said County and State, before me, acknowledged the said writing to be the act and deed of said Corporation.

Given under my hand this 4 day of JUNE, 1982.

My commission expires:

JUNE 3 1991

Bruce E. Donk

Notary Public

RECEIVED

SEP 1 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

04/12/2024

...the same as the ...  
...of the ...  
...the ...  
...the ...  
...the ...  
...the ...  
...the ...  
...the ...

...the ...  
...the ...  
...the ...

...the ...

...the ...

...the ...  
...the ...  
...the ...

...the ...

...the ...

...the ...

...the ...

STATE OF WEST VIRGINIA  
COUNTY OF WOOD

...the ...  
...the ...  
...the ...  
...the ...

...the ...

...the ...

STATE OF WEST VIRGINIA  
COUNTY OF WOOD

...the ...  
...the ...  
...the ...  
...the ...

...the ...

04/12/2024

RECEIVED

SEP 1 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

EXHIBIT "A"

a-11

This Exhibit "A" is made part of that certain Assignment dated that day the 4th day of June, 1982, by and between Magnum Oil Corporation, P.O. Box 4295, Parkersburg, West Virginia, 26104, as "Assignor", and Oil Development, Co., 1420 Seventh Street, Parkersburg, West Virginia, 26101, as "Assignee".

Part of that certain Oil and Gas Lease dated October 29, 1981, by and between The Griffin Producing Company and Magnum Oil Corporatin, being recorded in Lease Book 129 at Page 490, in the office of the County Clerk of Ritchie County, West Virginia. Insofar as said Lease covers Lots 19, 20, 21, 26, 27 and 38; consisting of approximately 600 acres in which each Lot contains approximately 100 acres each. It is understood that Magnum Oil Corporation has reserved unto itself Lots 5, 6, 11, 12, 13 and 18 from the above described Oil and Gas Lease and this Assignment.

**RECEIVED**

04/12/2024

SEP 1 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
SEP 14 1982

B-4

INSPECTOR'S WELL REPORT

Permit No. 85-5857

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well (KIND)

Company B & S Oil Co.

Address \_\_\_\_\_

Farm Clark Scadden

Well No. Magnum # 1

District Grant County Pit

Drilling commenced 9-11-82

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Denney Black / A.V. Spring / Steve Sams / Kerry Fury

Remarks: Empire Drilling Rig # 22 tool Pusher Jerry Cotton

Moved on location Started drilling rat hole  
Broke down

9-11-82  
DATE

Samuel N. Neisman 04/12/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

04/12/2024  
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

B11

INSPECTOR'S WELL REPORT

Permit No. 085 5857

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	Address	Farm	Well No.	District	County	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
						Size			Kind of Packer
<u>B+L oil corp.</u>					<u>Ritchie</u>	16			
						13			
						10			Size of
						8 1/4			Depth set
						6 5/8			Perf. top
						5 3/16			Perf. bottom
						3			Perf. top
						2			Perf. bottom
						Liners Used			Perf. top
									Perf. bottom

RECEIVED  
AUG 30 1983  
OIL & GAS DIVISION  
DEPT. OF MINES

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

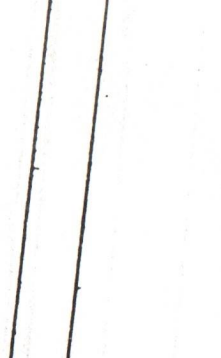
NOT Drilled

OK To Release

82293

Cancel

Justin Hill  
04/12/2024  
DISTRICT WELL INSPECTOR





B#12

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

September 9, 1983

B & L Oil Company  
P. O. Box 165  
Davisville, W. Va. 26142

In Re: PERMIT NO: 47-085-5857  
FARM: Daniel M. Willis  
WELL NO: Magnum 2  
DISTRICT: Grant  
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

\_\_\_\_\_ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

\_\_\_\_\_ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

TMS/

04/12/2024



E-1

OIL AND GAS LEASE

AGREEMENT Made and entered into this 29th day of October, 1981, by and between THE GRIFFIN PRODUCING COMPANY, an Ohio corporation, with offices at 320 South Boston, Suite 1504, Tulsa, Oklahoma 74103, hereinafter called "Lessor", and MAGNUM OIL CORPORATION, a West Virginia corporation, P. O. Box 4295, Parkersburg, West Virginia 26101, hereinafter called "Lessee":

WITNESSETH: That the Lessor, for and in consideration of One Hundred Dollars (\$100.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and performed, has granted, demised, leased and let, and by these presents does grant, demise, lease and let unto Lessee, for the sole and only purpose of exploring by geophysical and other methods, mining and operating for oil and gas, and of laying of pipelines, and of building tanks, power stations and other structures thereon to produce, save and take care of said products, all that certain tract of land situated in Ritchie County, State of West Virginia, described as follows, to-wit:

Kennedy Tracts No. 5, 6, 11, 12, 13, 18, 19, 20, 21, 26, 27, and 38, each containing approximately 100 acres, in Grant District, being a portion of the property described in Deed dated December 31, 1915, from Kennedy Oil Company, Grantor, to the Griffin Producing Company, Grantee, and recorded in the Office of the County Recorder of Ritchie County, West Virginia, in Book 74 at Page 227 and 229.

It is agreed that this lease shall remain in force for a term of two (2) years from the date hereof, and as long hereafter as oil or gas, or either of them, is produced from said land by Lessee in commercial quantities. If no well is commenced on said land on or before the 29th day of October, 1982, this lease shall terminate as to both parties unless Lessee shall, on or before that date, pay or tender to the Lessor or Lessor's credit in Bank of Oklahoma, Tulsa, Oklahoma, or its successors, \$1,200.00, which shall operate as a rental and cover the privilege of deferring the commencement of a well for twelve (12) months from said date. The drilling of a well and/or wells during the first year of this lease, and commercial production therefrom, at the rental paying date, as above set forth, shall excuse the payment of \$100.00 applicable to the tract or tracts upon which said well or wells were drilled. Where gas from a well producing gas only is not sold or used, lessee may pay or tender a royalty of \$1.00 per year per net royalty acre retained hereunder, such payment or tender to be made on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such well is shut in and thereafter on the anniversary date of this lease during the period such well is shut in, to the royalty owners or to the royalty owners' credit in the rental depository bank above designated. If such payment or tender is made it will be considered that gas is being produced as herein provided.

It is understood and agreed to by the parties hereto that the drilling and/or mining activity hereunder is contemplated to be down to the top of the Onondaga Series, expected to be encountered at approximately 6,000 feet below the surface. 04/12/2024

**RECEIVED**

SEP 1 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

By mutual agreement, Lessor and Lessee have decided that Production Units should be designated for wells drilled down to the top of the Onondaga Series; said Units shall encompass the Devonian Shale sequence only; and the interval unitized determined by electrical log surveys run in the well at the time of drilling and completion. It is agreed that said Production Unit shall be comprised of four (4) approximately one hundred (100) acre tracts which shall be contiguous, surround, bound, and incorporate the one hundred (100) acre tract on which the well has been drilled; and be mutually designated by Lessor and Lessee provided commercial production is sustained. It is also agreed that if possible shallower production is encountered while drilling to the top of the Onondaga Series or when logging the well, and a Production Unit is designated; then Lessee has One (1) year from the spud date of the well creating the Production Unit to drill a shallow well to test for commercial production or obtain new production from shallow wells as indicated in the Unit well on each of the three (3) tracts of the Production Unit which did not have the Unit well drilled upon it, or thereby forfeit and execute an immediate release to Lessor of all shallow oil and gas rights not covered by the Production Unit on any one hundred (100) acre tract not drilled and commercial production derived therefrom. It is the intent that the Lessee not be excused from paying delay rentals on the three (3) above mentioned tracts if said delay rentals come due during the one (1) year period unless Lessee has drilled and obtained sustained shallow commercial production before the delay rentals are due as before mentioned.

It is agreed that the payment of the delay rentals on the three (3) tracts where the Unit Production well was not drilled shall entitle the Lessee to an extension of time to drill wells on the above mentioned tracts to the primary term of this lease.

It is understood that no tracts and/or lots involved in this lease may be communitized, unitized or otherwise bound together to form any type of unit other than the Production Unit above mentioned, regardless of whether or not any state code and/or federal law allows such unitization, either as by present code and/or law, or subsequent rulings, precedents or legislation, other than by written consent of the Lessor.

Lessor and Lessee hereby agree that a Drainage Zone shall be established around each Production Unit well with a radius of 1,000 feet to assure that no other Lessee can encroach in this zone for the drilling and producing of shallow stratum, even though this circle extends onto and through other tracts that the Lessee may be producing or has released to the Lessor. If said Drainage Zone extends onto and through tracts previously leased to other Lessees and even though the Lessee of this oil and gas lease may be a Lessee of a prior lease, then the Drainage Zone exclusion shall have no effect or bearing on the previously leased tracts. This Drainage Zone exclusion shall be binding and inviolate on any future Lessee or Lessees and shall expire six (6) months after the Production Unit has ceased production in commercial quantities. If within the six (6) month period the Lessee does not elect to plug back to shallow horizons or commercial production is not established then the Lessee shall immediately release to Lessor all rights pertinent to the Drainage Zone. 04/12/2024

IN CONSIDERATION OF THE PREMISES THE Said Lessee covenants

**RECEIVED**

SFP 1 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

11

By mutual agreement, lessor and lessee have decided that production from the well shall be allocated to the well down to the top of the second section, said well being operated as a dry hole. In the event of a change in the operation of the well, the allocation of production shall be changed accordingly. It is also agreed that the lessee shall have the right to shut in the well at any time and to operate the well as a dry hole or to operate the well as a producing well. The lessee shall have the right to operate the well as a producing well or to operate the well as a dry hole at any time and to operate the well as a producing well or to operate the well as a dry hole at any time.

It is agreed that the payment of the delay rental on the well shall be made to the lessor within thirty days of the date of the lease. The delay rental shall be paid to the lessor in cash or by check.

It is understood that the delay rental shall be paid to the lessor within thirty days of the date of the lease. The delay rental shall be paid to the lessor in cash or by check.

It is understood that the delay rental shall be paid to the lessor within thirty days of the date of the lease. The delay rental shall be paid to the lessor in cash or by check.

04/12/2024

IN WITNESS WHEREOF, THE PARTIES HAVE SIGNED AND SEALED THIS DAY OF APRIL

RECEIVED

267 1 1982  
 OIL AND GAS DIVISION  
 DEPARTMENT OF MINES

and agrees:

1. To deliver to the credit of the Lessor, free of cost, in the pipeline to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
2. To pay lessor for gas of whatsoever nature or kind produced and sold or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8) at the market price at the well for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly.
3. To pay Lessor for gas produced from any oil well and used off the premises or in the manufacture of gasoline, or any other product, a royalty of one-eighth (1/8) of the proceeds, at the mouth of the well, payable monthly at the prevailing market rate.

By acceptance of this oil and gas lease, Lessee agrees that the same is subject to an override of 1/16 of 8/8, payable out of the Lessee's interest herein granted, and payable to Lynn W. Barrett II, 320 South Boston, Suite 1501, Tulsa, Oklahoma 74103, his heirs, executors, trustees and assigns, which grant is recorded in the office of the County Recorder of Ritchie County, West Virginia, in Book 117, at Page 621.

If the Lessee shall commence the drilling of a well within the time hereinabove provided, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch and if oil or gas, or either of them, is found in paying quantities, this lease shall continue to be in force with like effect as if said well had been completed within the term first mentioned but the lease shall be terminated as to all tracts herein contained upon which production has not been obtained.

Upon the expiration of this lease under the terms hereof, either by the lapse of time or cessation of production, the Lessee and/or its assignees shall promptly furnish Lessor, or its assigns, a recordable release of this lease, except as hereinabove provided.

If Lessor owns a less interest in the minerals of the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee in the minerals.

Lessee shall have the right to use, free of cost, gas and oil produced on said land for Lessee's operations thereon.

When requested by Lessor or the surface owner, Lessee shall bury Lessee's pipe lines below plow depth. No well shall be drilled nearer than 200 feet to a house or barn now on said premises without the written consent of Lessor or the surface owner. Lessee shall pay for damage caused by Lessee's operations to the land and to growing crops on the land.

Lessee shall have the right for a period of 90 days after expiration of this lease to remove all machinery and fixtures placed on the premises by Lessee only, including the right to draw and remove Lessee's casing and surface

RECEIVED

SEP 1 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

04/12/2024



agreement for lease shall not constitute any other agreement  
on the surface of the leased property or in any other way  
with any other party, except with the  
specific agreement of Lessor to the equipment involved.

By acceptance of this lease, Lessee agrees to promptly  
return to Lessor the following information with respect to  
activities conducted hereon: Lessee will file with Lessor  
within ten (10) days of completion of each well log and geologic  
report, copy of any log run, either open hole or surface  
completion operations, but in any event, to the extent  
costs are not used for drilling completion operations,  
with analysis of logs, reports, perforating logs, etc.,  
reports and records with completion reports; copy of any  
title opinion with copy of all laws or all state division  
order, contract, or other like instrument, monthly accounting  
of gas or oil sales, copy of all assignment bills of sale  
issued on any part thereof.

If the estate of either party herein is dissolved, the  
covenants hereof shall extend to that party, successors,  
administrators, executors or assigns, but no change in the  
ownership of land or royalties shall be binding on the  
lessee until after Lessee has been furnished with a written  
transfer of assignment or a true copy thereof.

All covenants or stipulations contained in this lease shall be  
subject to all federal and state laws, executive orders,  
rules or regulations, and this lease shall not be construed  
in whole or in part, but Lessee will indemnify Lessor for  
damages or injury to property, if compensation is provided by  
or if such failure is the result of any such law, rule, or  
regulation.

This lease agreement shall not be binding on either party  
unless and until each party hereto shall have signed in its  
possession an original or copy thereof, executed and acknowledged  
by the other party.

IN WITNESS WHEREOF, this agreement is executed as of  
today and year first above mentioned.

THE OREGON PRODUCING COMPANY  
A Corporation  
By George W. Downer, President  
Lessor

MAGNUS OIL CORPORATION  
A Corporation  
By David M. Chandler, Secretary  
Lessee

George W. Downer  
President  
David M. Chandler  
Secretary

STATE OF OREGON  
COUNTY OF TILLAMOOK

That I, George W. Downer, of the County of Tillamook, State of Oregon, do hereby certify that David M. Chandler, who signed the within above bearing title to the OREGON PRODUCING COMPANY, has this day in my  
test, for the OREGON PRODUCING COMPANY, as this day in my

04/12/2024

RECEIVED

SEP 1 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

E-5

494

said County, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this 29<sup>th</sup> day of October, 1981



My Commission Expires:  
September 20, 1982

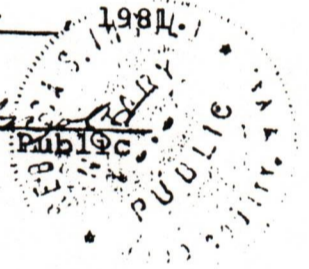
Doreen B. Hall  
Notary Public

STATE OF WEST VIRGINIA )  
  ) ss  
COUNTY OF WOOD )

I, Rebecca S. Evgold, a Notary Public, in and for the County of Wood, State of West Virginia, do certify that David M. Chambers, who signed the writing above bearing date of October 29, 1981, for Magnum Oil Corporation, has this day in my said county, before me, acknowledged the said writing to be the act and deed of said corporation.

GIVEN Under my hand this 2 day of November, 1981.

Rebecca S. Evgold  
Notary Public



My Commission Expires:  
7/11/89

This instrument prepared by George S. Downey, Attorney, 320 S. Boston, Suite 1504, Tulsa, Oklahoma 74103

RECEIVED

04/12/2024

SEP 1 1982

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

100

Given under my hand this 27 day of October, 1981

*[Signature]*  
Notary Public

Commission Expires  
September 23, 1982

STATE OF WEST VIRGINIA  
COUNTY OF WOOD

I, *[Name]*, a Notary Public, do hereby certify that  
the County of Wood, State of West Virginia, do hereby certify that  
David M. Chambers, who signed the within above board and  
of *[Name]*, 1981, the number of Corporation, has  
this day in my said county before me, acknowledged the said  
writing to be the act and deed of said corporation.  
GIVEN UNDER MY HAND THIS *[Day]* DAY OF *[Month]*, 1981.

*[Signature]*  
Notary Public

My Commission Expires  
*[Date]*

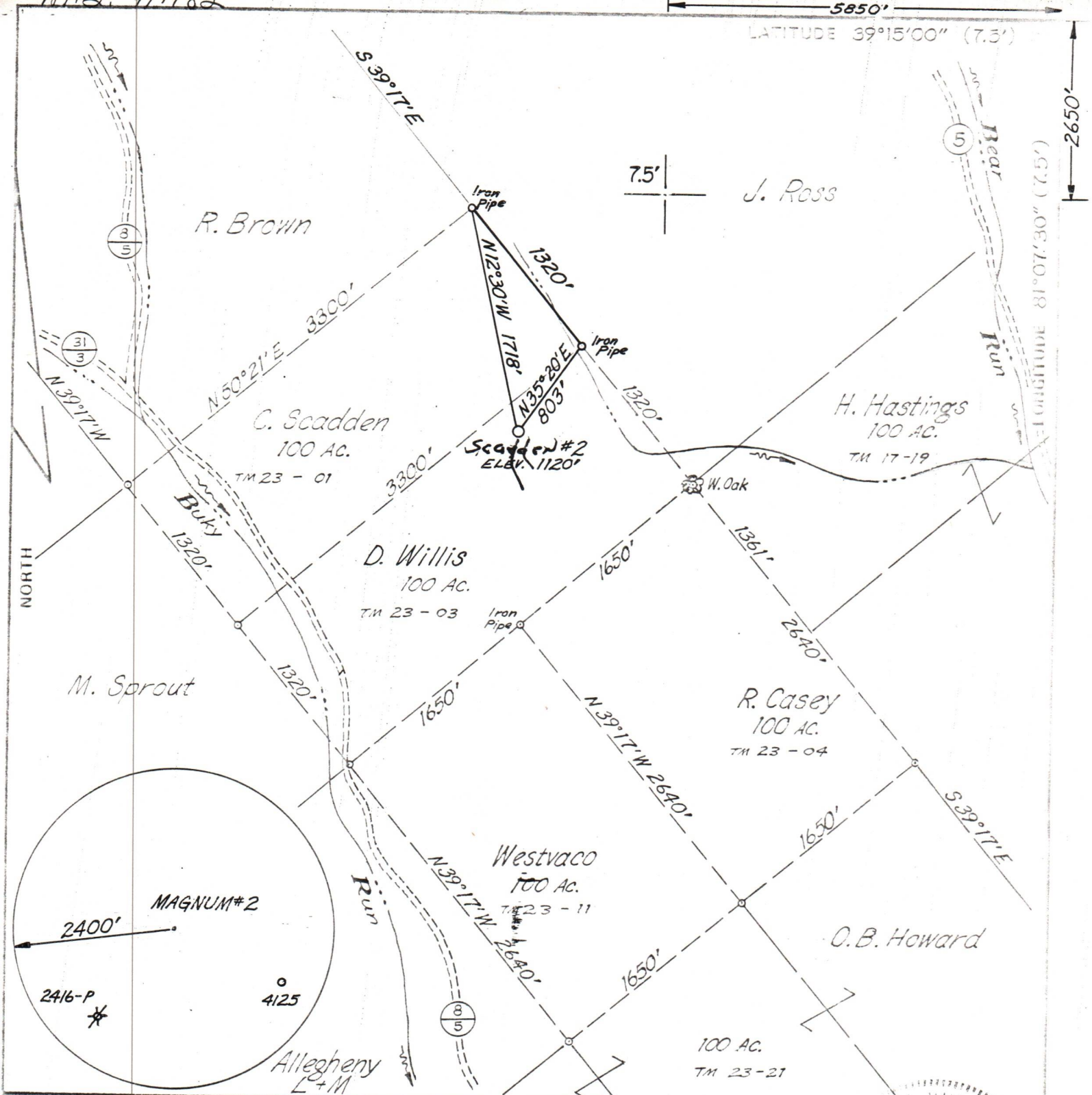
This instrument prepared by George S. Conroy, Attorney,  
318 S. Boston, Suite 1001, Tulsa, Oklahoma 74103.

RECEIVED

SEP 1 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

04/12/2024



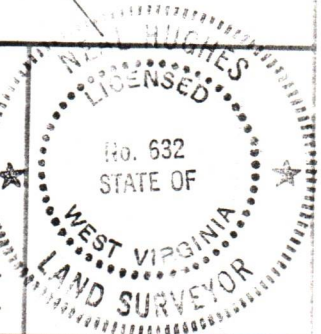


LATITUDE 39°15'00" (7.5')

LONGITUDE 81°07'30" (7.5')

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 1000'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION ROAD INTERSECT. 760'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. *Neal Hughes*  
 (SIGNED) Neal Hughes  
 R.P.E. \_\_\_\_\_ L.L.S. 632



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE AUGUST 23 19 82  
 OPERATOR'S WELL NO. Scadden #2  
 API WELL NO. 47 - 085 - 5857  
 STATE COUNTY PERMIT

**CANCELLED**

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1120' WATER SHED BEAR RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE CAIRO (7.5')  
 SURFACE OWNER DANIEL M. WILLIS ACREAGE 100  
 OIL & GAS ROYALTY OWNER GRIFFIN PRODUCING COMPANY LEASE ACREAGE 600

04/12/2024

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5800'  
 WELL OPERATOR B+L OIL COMPANY DESIGNATED AGENT G. JO McCRADY  
 ADDRESS 1420 7TH STREET PARKERSBURG, W.VA. 26101 ADDRESS 1420 7TH STREET PARKERSBURG, W.VA. 26101

R.I.T. - 5857



Date: AUG. 26, 19 82

Operator's Well No. MAGNUM # 2

API Well No. 47 - 085 - 5857

State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**OIL AND GAS WELL PERMIT APPLICATION**

WELL TYPE: Oil XXX / Gas XXX /  
(If "Gas", Production XXX / Underground storage        / Deep        / Shallow        /)

LOCATION: Elevation: 1120' Watershed: BEAR RUN  
District: GRANT County: RITCHIE Quadrangle: CAIRO 7.5'

WELL OPERATOR B & L OIL CO.  
Address 1420 7th st  
PARKERSBURG, WV 26101

DESIGNATED AGENT C. JO MCCRADY  
Address 1420 7th st  
PARKERSBURG, WV 26101

OIL & GAS ROYALTY OWNER GRIFFIN PRODUCING CO.  
Address 320 SOUTH BOSTON, SUITE 1504  
TULSA, OH 74103  
Acreage 100 of 600

COAL OPERATOR         
Address n/a

SURFACE OWNER DANIEL M. WILLIS  
Address RT 1  
CAIRO, WV 26337  
Acreage 100 of 600

COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name         
Address n/a  
Name         
Address       

FIELD SALE (IF MADE) TO:  
Address       

COAL LESSEE WITH DECLARATION ON RECORD:  
Name         
Address n/a

OIL & GAS INSPECTOR TO BE NOTIFIED  
Name SAMUEL N. HERSMAN  
Address P O BOX 66  
SMITHVILLE, WV 26178

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed        / lease XX other contract        / dated OCT. 29, 19 81, to the undersigned well operator from GRIFFIN PRODUCING C

(If said deed, lease, or other contract has been recorded:)  
Recorded on 11/12, 19 81, in the office of the Clerk of the County Commission of RITCHIE County, West Va., in        Book 139 at page 490. A permit is requested as follows:

PROPOSED WORK: Drill XXX / Drill deeper        / Redrill        / Fracture or stimulate        /  
Plug off old formation        / Perforate new formation        /  
Other physical change in well (specify)         
        
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

04/12/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

RECEIVED

B & L OIL CO.  
Well Operator  
By C. Jo McCrady  
Its DESIGNATED AGENT

SEP 1 1982  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES  
BLANKET BOND

file

**PROPOSED WORK ORDER**

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) B & L OIL CO.  
Address 1420 7th st  
PARKERSBURG, WV 26101

GEOLOGICAL TARGET FORMATION, MARCELLUS SHALE

Estimated depth of completed well, 5800 feet Rotary xxx / Cable tools      /

Approximate water strata depths: Fresh, 220 feet; salt,      feet.

Approximate coal seam depths: n/a Is coal being mined in the area? Yes      / No xxx /

**CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft			For drilling	Left in well		
Conductor	11 3/4	J55				350	350	<u>CTS</u>	Kinds
Fresh Water									
Coal									Sizes
Intermediate	8 5/8	J55	24 1/2			1320	1320	to surface	
Production	4 1/2	J55	10.5				5800	500 sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR      drilling. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY 5-6-83**  
**BY**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

**04/12/2024**

The undersigned coal operator      / owner      / lessee      / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date:     , 19      By       
Its

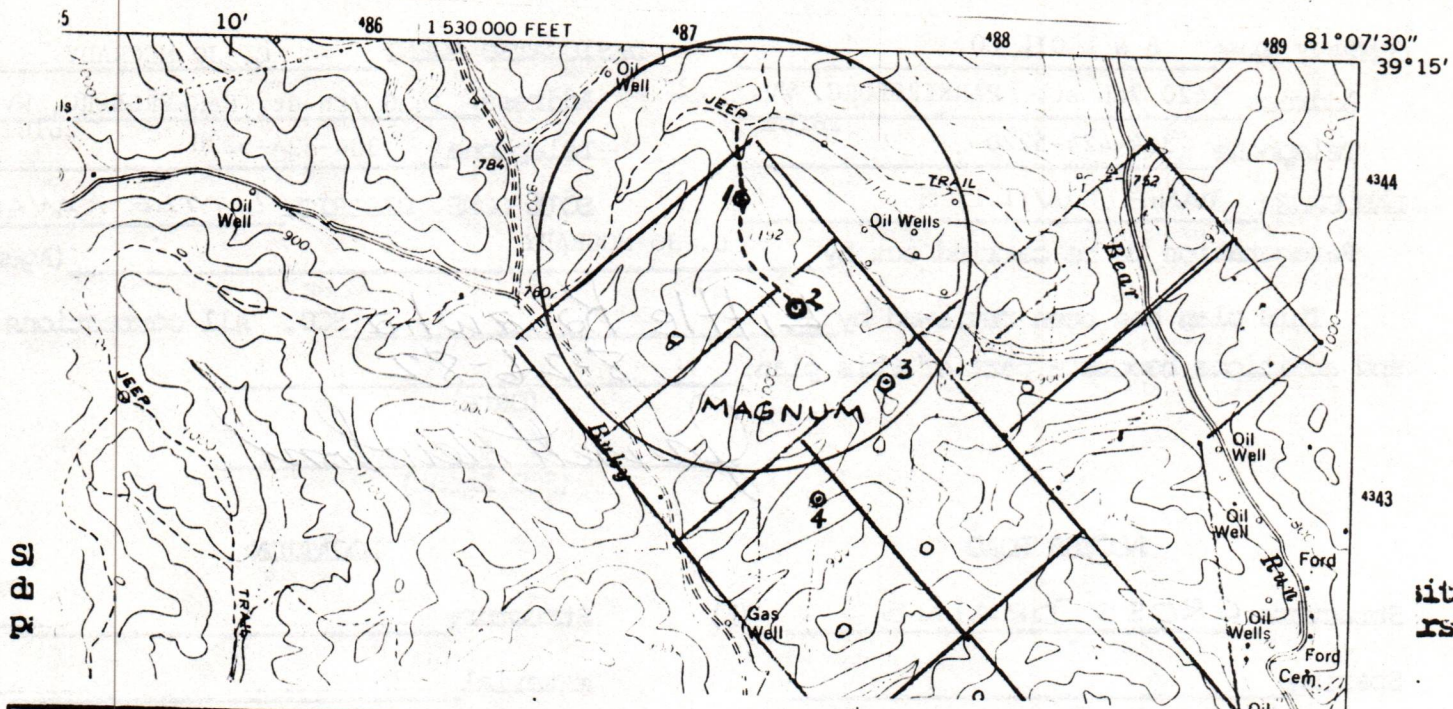
IV-9 REVERSE  
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE CAIRO (7.5')

**LEGEND**

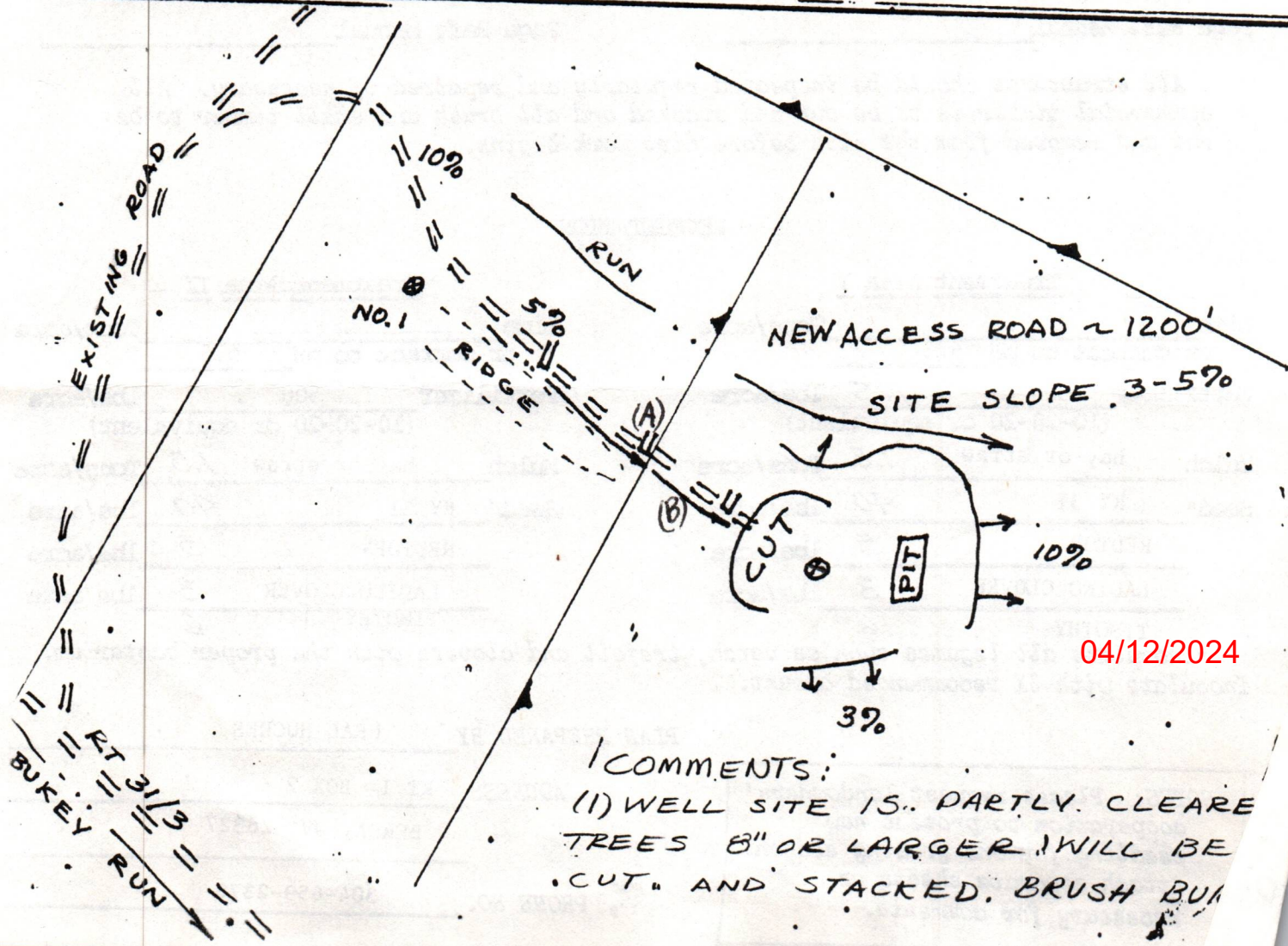
Well Site ⊕

Access Road ———



**LEGEND**

Property boundary	———	Diversion	//////
Road	====	Spring	⊕→
Existing fence	—x—x—	Wet spot	⊕
Planned fence	—/—/—	Building	■
Stream	~~~~~	Drain pipe	—○→○→
Open ditch	.....	Waterway	←====→



04/12/2024

COMMENTS:  
(1) WELL SITE IS PARTLY CLEAR  
TREES 8" OR LARGER WILL BE  
CUT AND STACKED. BRUSH BUN

IV-9  
(Rev 8-81)



DATE AUGUST 18, 1982

WELL NO. MAGNUM # 2

State of West Virginia

API NO. 47 - 085 - 5857

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B & L OIL CO.  
Address 1420 7th st. PARKERSBURG, WV  
Telephone 304-424-5220 26101

DESIGNATED AGENT C. JO MCCRADY  
Address 1420 7th st, PARKERSBURG, WV  
Telephone 304-424-5220 26101

LANDOWNER DANIEL WILLIS  
Revegetation to be carried out by C. JO MCCRADY

SOIL CONS. DISTRICT LITTLE KANAWHA  
(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-26-82

(Date)  
Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAINS (A)  
Spacing \_\_\_\_\_  
Page Ref. Manual 2-4  
Structure OPEN DRAINS  
Spacing \_\_\_\_\_  
Page Ref. Manual 2-12  
Structure \_\_\_\_\_  
Spacing \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (1)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (2)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_  
Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

RECEIVED

SEP 1 1982

RECEIVED  
OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES  
1 1982

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 1.5 lbs/acre  
(10-20-20 or equivalent)  
Mulch hay or straw 1.5 Tons/acre  
Seed\* KY 31 40 lbs/acre  
REDTOP 5 lbs/acre  
LADINO CLOVER 3 lbs/acre  
TIMOTHY 6

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)  
Mulch hay or straw 1.5 Tons/acre  
Seed\* KY 31 40 lbs/acre  
REDTOP 5 lbs/acre  
LADINO CLOVER 3 lbs/acre  
TIMOTHY

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/12/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY NEAL HUGHES  
ADDRESS RT 1 BOX 2  
BEREA, WV 26327  
PHONE NO. 304-659-2378