

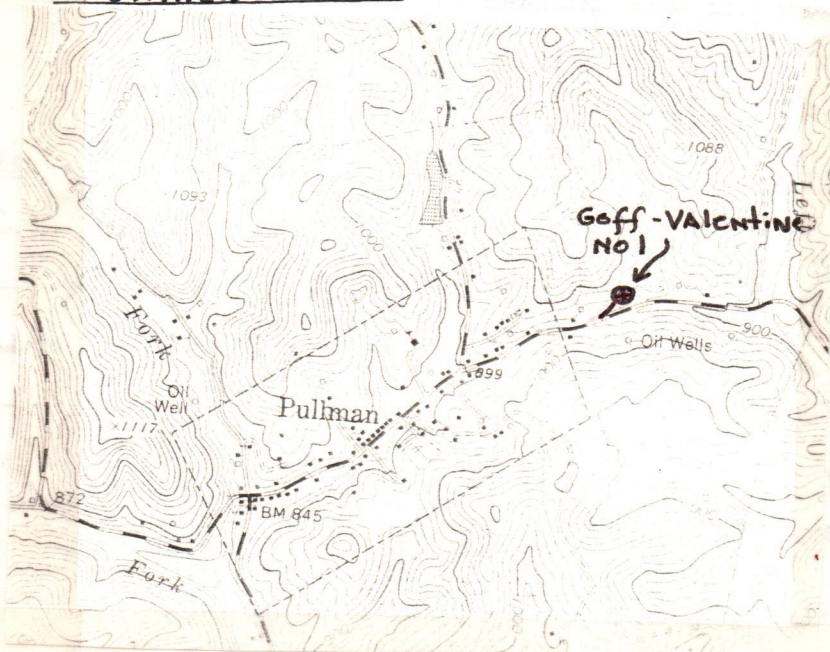


ATTACH OR PHOTOCOPY SECTION OF
 INVOLVED TOPOGRAPHIC MAP.
 TOWNSHIP Pullman 7.5

LEGEND

Well Site 













Access Road 

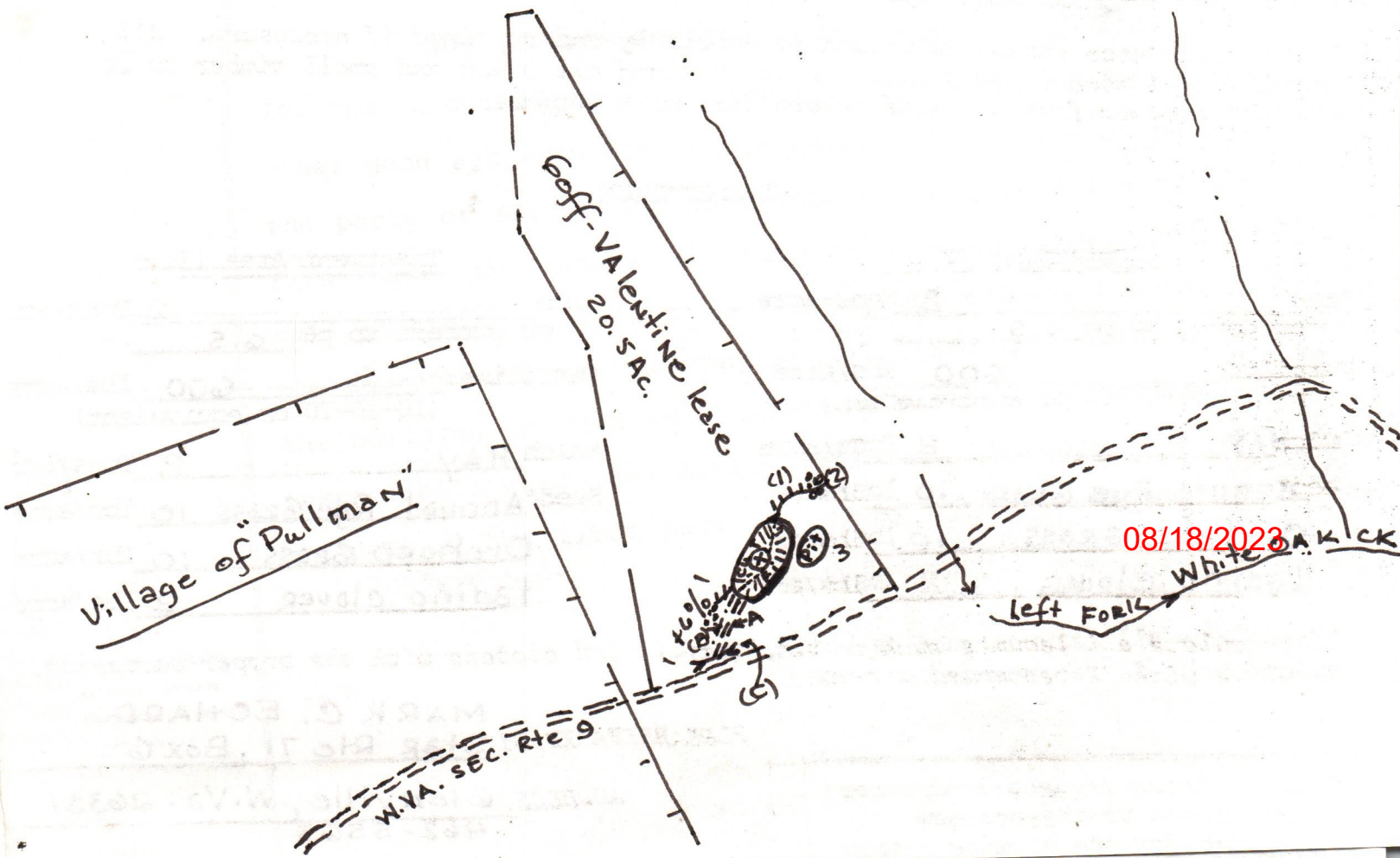


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



08/18/2023

AFFIDAVIT

I, Alton Skinner (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Alton Skinner
(Owner, Operator, or Authorized Representative)

Notary : Danny M. Triplett (Signed)

My commission expires July 8, 1987

085-5867

RECEIVED
SEP 02 1982

OIL & GAS DIVISION
DEPT. OF MINES

702
P.M.
Division of Ritchie
in the office

RECEIVED
SEP 02 1982

My commission expires: _____
Notary Public

This instrument prepared by:

STATE OF WEST VIRGINIA

OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023
(Form CC No. 3)

Ritchie County Commission Clerk's Office ----- October 9th, 19 81
at 12:45 o'clock P. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. May

RECEIVED
DEPT. OF MINES
OIL & GAS DIVISION

The said Lessee covenant and agrees to pay rental at the rate of Five dollars per acre

(\$135.00) Dollars annually in advance, beginning in two

months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and all rentals shall cease after the surrender of this lease as hereinafter provided for. During any period (whether before or after expiration of the primary term hereof) where there is an oil or gas well on the leased premises capable of producing oil or gas in paying quantities and oil or gas is not being sold or used and the well or wells are shut-in and there is no current production of oil or gas or operations on the leased premises or any portion thereof sufficient to keep this lease in force, Lessee shall be obligated to pay to Lessors as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells) for each three-month period equal to one-quarter (1/4) of the annual delay rental as hereinabove provided, and it will be considered that oil or gas is produced for all purposes of this lease during any period that such well or wells are so shut-in. Said shut-in royalty for the first three-month period shall be payable within forty-five (45) days following shutting in of all wells, and payment for each subsequent three-month period shall be payable on or before the beginning date of each subsequent three-month period. Lessee shall use reasonable diligence to market oil or gas capable of being produced from such shut-in well or wells but shall be under no obligation to market such gas under terms, conditions, or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory.

If Lessors own a less interest in the above described land than the undivided fee simple estate thereon, then the royalties and rentals herein provided shall be paid to Lessors only in the proportion which their interest bears to the whole and undivided fee.

08/18/2023

All payments for shut-in wells, delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors, their heirs or assigns by check mailed to Lessors

at _____ P.O. _____

County, State of _____

such payments may be also made in the same manner to _____

who is hereby appointed agent for the Lessors to receive the same. _____

Jimmie L. Goff

Clifton G. Valentine

P. O. Box 61

4459 Egerton Road

Pullman, WV 26421

North Royalton, Ohio 44133

In case of notice of, or an adverse claim to the leased premises affecting all or any part of the shut-in rentals, delay rentals, or royalties, Lessee may withhold payment or delivery of the same until the ownership is determined by compromise, or by final decree of a court of competent jurisdiction, and to this end Lessee may file a petition for interpleader.

The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail to make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease as it covers a part or parts of said lease upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and after it has furnished with a written transfer or assignment as a certified copy thereof.

Lessors hereby warrant and agree to defend the title to the land herein described and agree that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals occurring hereunder to the discharge of any such taxes, mortgages or other liens.

It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within ninety days from such cessation and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

Upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper country, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. IN WITNESS WHEREOF, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

Jimmie L. Goff (SEAL)
Patricia K. Goff (SEAL)
Clifton G. Valentine (SEAL)
Erma J. Valentine (SEAL)

STATE OF West Virginia, COUNTY OF Ritchie, TO-WIT:
The foregoing instrument was acknowledged before me this 10th day of September, 1981, by Jimmie L. Goff and Patricia K. Goff, husband and wife

My commission expires: October 2nd, 1982
Samuel H. Boston
Notary Public

STATE OF Ohio, COUNTY OF Cuyahoga, TO-WIT:
The foregoing instrument was acknowledged before me this 3rd day of Oct., 1981, by Clifton G. Valentine and Erma J. Valentine, husband and wife

My commission expires: Dec. 19 - 1981
Edward J. Baker
Notary Public

STATE OF _____, COUNTY OF _____, TO-WIT:
The foregoing instrument was acknowledged before me this _____ day of _____, 1979 by _____

My commission expires: _____

Notary Public

STATE OF _____, COUNTY OF _____, TO-WIT:
The foregoing instrument was acknowledged before me this _____ day of _____, 1979 by _____

My commission expires: _____

Notary Public

This instrument prepared by:

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. on 19 at 10:05 AM 1981
Recorded in 1238 page 702
Book No. 1238
Teste: Linda B. M...

08/18/2023

STATE OF WEST VIRGINIA

(Form CC No. 3)

Ritchie County Commission Clerk's Office ----- October 9th, 19 81
at 12:45 o'clock P. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. M...

6-11 21 ac.

AGREEMENT made and entered into the 10th day of September, 1981 by and between Jimmie L. Goff and Patricia K. Goff, husband and wife Clifton G. Valentine and Erma J. Valentine, husband and wife

parties of the first part, hereinafter called Lessors, whether one or more, and Chase Petroleum, Inc., Box 369, Glenville, WV 26351 party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One and no/100----- Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors,

All that certain tract of land situate in Union District of Ritchie County and State of West Virginia on the waters of Slab Creek

RECEIVED SEP 02 1982

bounded as follows:

On the North by lands of Lessie Haddox
On the East by lands of John Campbell
On the South by lands of State Road, Sec. Rt. No. 9 J. L. Goff and Nellie Byers
On the West by lands of

OIL & GAS DIVISION DEPT. OF MINES

Containing twenty-seven (27) acres, more or less, being land described

in deed from Eva Maude Pritchard by deed dated 10/8/66 recorded Deed Book 155 page 262 reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one years from this date and as long thereafter as operations for oil and gas purposes are being conducted on the premises, or oil or gas is found in paying quantities thereon by the said Lessee, its successors and assigns. "Operations" as used herein shall be deemed to be commenced when the first material or equipment is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st-- to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells,

the equal one-eighth (1/8) part of all oil produced

and saved from the leased premises; and second, to pay

one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be

manufactured into gasoline or other by-products by said company, said Lessors shall receive one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

If Lessors own the surface of the leased premises, or any portion thereof or interest therein, then Lessors may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for owners own use for heat and light in one dwelling house ~~on said land~~ at Lessors' own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessors at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessors shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion on the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege. It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the leased premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures on the leased premises. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipelines below plow depth.

The said Lessee covenant and agrees to pay rental at the rate of Five dollars per acre (\$135.00) Dollars annually in advance, beginning in two

months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and all rentals shall cease after the surrender of this lease as hereinafter provided for. During any period (whether before or after expiration of the primary term hereof) where there is an oil or gas well on the leased premises capable of producing oil or gas in paying quantities and oil or gas is not being sold or used and the well or wells are shut-in and there is no current production of oil or gas or operations on the leased premises or any portion thereof sufficient to keep this lease in force, Lessee shall be obligated to pay or render as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells) for each three-month period purposes of this lease during any period that such well or wells are so shut-in. Said shut-in royalty for the first three-month period shall be payable within forty-five (45) days following shutting in of all wells, and payment for each subsequent three-month period shall be payable on or before the beginning date of each subsequent three-month period. Lessee shall use reasonable diligence to market oil or gas capable of being produced from such shut-in well or wells but shall be under no obligation to market such gas under terms, conditions, or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory.

08/18/2003

If Lessors own a less interest in the above described land than the undivided fee simple estate thereon, then the royalties and rentals herein provided shall be paid to Lessors only in the proportion which their interest bears to the whole and undivided fee.

AFFIDAVIT

I, Alton Skinner (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Alton Skinner
(Owner, Operator, or Authorized Representative)

Notary : Danny M. Triplett (Signed)

My commission expires July 8, 1987

RECEIVED

SEP 02 1982

OIL & GAS DIVISION
DEPT. OF MINES

702
702
P.M.
1981
Division of Ritchie
in the office

This instrument prepared by:

My commission expires: _____
Notary Public

08/18/2023

(Form CC No. 3)

STATE OF WEST VIRGINIA

Ritchie County Commission Clerk's Office ----- October 9th -----, 19 81
at 12:45 o'clock P. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office

Teste: Linda P. Goff

6-74 27 ac.

AGREEMENT made and entered into the 10th day of September, 1981 by and between Jimmie L. Goff and Patricia K. Goff, husband and wife Clifton G. Valentine and Erma J. Valentine, husband and wife

parties of the first part, hereinafter called Lessors, whether one or more, and Chase Petroleum, Inc., Box 369, Glenville, WV 26351 party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One and no/100 Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors,

All that certain tract of land situate in Union District of Ritchie County and State of West Virginia on the waters of Slab Creek

RECEIVED SEP 02 1982

OIL & GAS DIVISION DEPT. OF MINES

bounded as follows:

On the North by lands of Lessie Haddox On the East by lands of John Campbell On the South by lands of State Road, Sec. Rt. No. 9 On the West by lands of J. L. Goff and Nellie Byers

Containing twenty-seven (27) acres, more or less, being land described

in deed from Eva Maude Pritchard by deed dated 10/8/66 recorded Deed Book 155 page 262 reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one years from this date and as long thereafter as operations for oil and gas purposes are being conducted on the premises, or oil or gas is found in paying quantities thereon by the said Lessee, its successors and assigns. "Operations" as used herein shall be deemed to be commenced when the first material or equipment is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st - to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells,

the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay

one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be

manufactured into gasoline or other by-products by said company, said Lessors shall receive one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

If Lessors own the surface of the leased premises, or any portion thereof or interest therein, then Lessors may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for OWNERS own use for heat and light in one dwelling house located at Lessors' own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessors at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessors shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion on the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege. It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the leased premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures on the leased premises. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipelines below plow depth.

The said Lessee covenant and agrees to pay rental at the rate of Five dollars per acre (\$135.00) Dollars annually in advance, beginning in two

months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and all rentals shall cease after the surrender of this lease as hereinafter provided for. During any period (whether before or after expiration of the primary term hereof) where there is an oil or gas well on the leased premises capable of producing oil or gas in paying quantities and oil or gas is not being sold or used and the well or wells are shut-in and there is no current production of oil or gas or operations on the leased premises or any portion thereof sufficient to keep this lease in force, Lessee shall be obligated to pay or render as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells) for each three-month period equal to one-quarter (1/4) of the annual delay rental as hereinabove provided, and it will be considered that oil or gas is produced for all purposes of this lease during any period that such well or wells are so shut-in. Said shut-in royalty for the first three-month period shall be payable within forty-five (45) days following shutting in of all wells, and payment for each subsequent three-month period shall be payable on or before the beginning date of each subsequent three-month period. Lessee shall use reasonable diligence to market oil or gas capable of being produced from such shut-in well or wells but shall be under no obligation to market such gas under terms, conditions, or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory.

If Lessors own a less interest in the above described land than the undivided fee simple estate thereon, then the royalties and rentals herein provided shall be paid to Lessors only in the proportion which their interest bears to the whole and undivided fee.

08/18/2023

AFFIDAVIT

I, Alton Skinner (the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Signed: Alton Skinner
(Owner, Operator, or Authorized Representative)

Notary : Danny M. Triplett (Signed)

My commission expires July 8, 1987

RECEIVED
SEP 02 1982

OIL & GAS DIVISION
DEPT. OF MINES

All payments for shut-in wells, delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors, their heirs or assigns by check mailed to Lessors

at _____ P.O. _____

County, State of _____

such payments may be also made in the same manner to _____

who is hereby appointed agent for the Lessors to receive the same. _____

Jimmie L. Goff
P. O. Box 61
Pullman, WV 26421

Clifton G. Valentine
4459 Egerton Road
North Royalton, Ohio 44133

In case of notice of, or an adverse claim to the leased premises affecting all or any part of the shut-in rentals, delay rentals, or royalties, Lessee may withhold payment or delivery of the same until the ownership is determined by compromise, or by final decree of a court of competent jurisdiction, and to this end Lessee may file a petition for interpleader.

The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail to make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease as it covers a part or parts of said lease upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and after it has furnished with a written transfer or assignment as a certified copy thereof.

Lessors hereby warrant and agree to defend the title to the land herein described and agree that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals occurring hereunder to the discharge of any such taxes, mortgages or other liens.

It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within ninety days from such cessation and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

Upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper country, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

Jimmie L. Goff (SEAL)
Patricia K. Goff (SEAL)
Clifton G. Valentine (SEAL)
Erma J. Valentine (SEAL)

STATE OF West Virginia, COUNTY OF Ritchie, TO-WIT:
The foregoing instrument was acknowledged before me this 10th day of September, 1981 by
Jimmie L. Goff and Patricia K. Goff, husband and wife

My commission expires: October 2nd, 1982
Samuel H. Boston
Notary Public

STATE OF OHIO, COUNTY OF Cuyahoga, TO-WIT:
The foregoing instrument was acknowledged before me this 3rd day of oct., 1981 by
Clifton G. Valentine and Erma J. Valentine, husband and wife

My commission expires: Dec. 19 - 1981
Edward J. Baker
Notary Public

STATE OF _____, COUNTY OF _____, TO-WIT:
The foregoing instrument was acknowledged before me this _____ day of _____, 1979 by

My commission expires: _____

Notary Public

STATE OF _____, COUNTY OF _____, TO-WIT:
The foregoing instrument was acknowledged before me this _____ day of _____, 1979 by

My commission expires: _____

Notary Public

This instrument prepared by:

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, West Virginia, on 1981 OCT 9 at 12:45 P.M.
Recorded in 1258 page 702
Book No. 1258
Tester Linda B. May, Jr. Clerk

08/18/2023

STATE OF WEST VIRGINIA

(Form CC No. 3)

Ritchie County Commission Clerk's Office ----- October 9th, 1981 at 12:45 o'clock P. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office

Teste: Linda B. May, Jr.

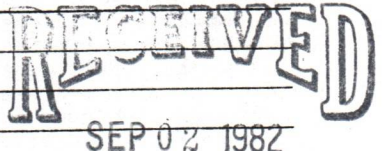
6-74 27 ac.

AGREEMENT made and entered into the 10th day of September, 1981 by and between Jimmie L. Goff and Patricia K. Goff, husband and wife Clifton G. Valentine and Erma J. Valentine, husband and wife

parties of the first part, hereinafter called Lessors, whether one or more, and Chase Petroleum, Inc., Box 369, Glenville, WV 26351 party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One and no/100 Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors,

All that certain tract of land situate in Union District of Ritchie County and State of West Virginia on the waters of Slab Creek



bounded as follows:

On the North by lands of Lessie Haddox
On the East by lands of John Campbell
On the South by lands of State Road, Sec. Rt. No. 9
On the West by lands of J. L. Goff and Nellie Byers
Containing twenty-seven (27) acres, more or less, being land described

OIL & GAS DIVISION DEPT. OF MINES

in deed from Eva Maude Pritchard by deed dated 10/8/66 recorded Deed Book 155 page 262 reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one years from this date and as long thereafter as operations for oil and gas purposes are being conducted on the premises, or oil or gas is found in paying quantities thereon by the said Lessee, its successors and assigns. "Operations" as used herein shall be deemed to be commenced when the first material or equipment is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells,

the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay

one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be

manufactured into gasoline or other by-products by said company, said Lessors shall receive one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

If Lessors own the surface of the leased premises, or any portion thereof or interest therein, then Lessors may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for OWNERS own use for heat and light in one dwelling house located at Lessors' own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessors at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessors shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion on the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege. It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the leased premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures on the leased premises. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipelines below plow depth.

The said Lessee covenant and agrees to pay rental at the rate of Five dollars per acre (\$135.00) Dollars annually in advance, beginning in two

months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and all rentals shall cease after the surrender of this lease as hereinafter provided for. During any period (whether before or after expiration of the primary term hereof) where there is an oil or gas well on the leased premises capable of producing oil or gas in paying quantities and oil or gas is not being sold or used and the well or wells are shut-in and there is no current production of oil or gas or operations on the leased premises or any portion thereof sufficient to keep this lease in force, Lessee shall be obligated to pay or render as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells) for each three-month period equal to one-quarter (1/4) of the annual delay rental as hereinabove provided, and it will be considered that oil or gas is produced for all purposes of this lease during any period that such well or wells are so shut-in. Said shut-in royalty for the first three-month period shall be payable within forty-five (45) days following shutting in of all wells, and payment for each subsequent three-month period shall be payable on or before the beginning date of each subsequent three-month period. Lessee shall use reasonable diligence to market oil or gas capable of being produced from such shut-in well or wells but shall be under no obligation to market such gas under terms, conditions, or circumstances which in Lessee's judgment exercised in good faith, are unsatisfactory.

If Lessors own a less interest in the above described land than the undivided fee simple estate thereon, then the royalties and rentals herein provided shall be paid to Lessors only in the proportion which their interest bears to the whole and undivided fee.

08/18/2023

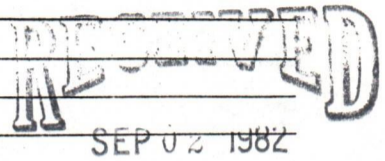
6-4 27 ac.

AGREEMENT made and entered into the 10th day of September, 1981 by and between Jimmie L. Goff and Patricia K. Goff, husband and wife Clifton G. Valentine and Erma J. Valentine, husband and wife

parties of the first part, hereinafter called Lessors, whether one or more, and Chase Petroleum, Inc., Box 369, Glenville, WV 26351 party of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One and no/100----- Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors,

All that certain tract of land situate in Union District of Ritchie County and State of West Virginia on the waters of Slab Creek



bounded as follows:

On the North by lands of Lessie Haddox
On the East by lands of John Campbell
On the South by lands of State Road, Sec. Rt. No. 9
On the West by lands of J. L. Goff and Nellie Byers
Containing twenty-seven (27) acres, more or less, being land described

OIL & GAS DIVISION DEPT. OF MINES

in deed from Eva Maude Pritchard by deed dated 10/8/66 recorded Deed Book 155 page 262 reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one years from this date and as long thereafter as operations for oil and gas purposes are being conducted on the premises, or oil or gas is found in paying quantities thereon by the said Lessee, its successors and assigns. "Operations" as used herein shall be deemed to be commenced when the first material or equipment is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st - to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells,

the equal one-eighth (1/8) part of all oil produced

and saved from the leased premises; and second, to pay

one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be

manufactured into gasoline or other by-products by said company, said Lessors shall receive one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

If Lessors own the surface of the leased premises, or any portion thereof or interest therein, then Lessors may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for OWNERS own use for heat and light in one dwelling house located at Lessors' own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessors at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessors shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion on the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege. It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the leased premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures on the leased premises. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipelines below plow depth.

The said Lessee covenant and agrees to pay rental at the rate of Five dollars per acre

(\$135.00) Dollars annually in advance, beginning in TWO

months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and all rentals shall cease after the surrender of this lease as hereinafter provided for. During any period (whether before or after expiration of the primary term hereof) where there is an oil or gas well on the leased premises capable of producing oil or gas in paying quantities and oil or gas is not being sold or used and the well or wells are shut-in and there is no current production of oil or gas or operations on the leased premises or any portion thereof sufficient to keep this lease in force, Lessee shall be obligated to pay or render as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells) for each three-month period equal to one-quarter (1/4) of the annual delay rental as hereinabove provided, and it will be considered that oil or gas is produced for all purposes of this lease during any period that such well or wells are so shut-in. Said shut-in royalty for the first three-month period shall be payable within forty-five (45) days following shutting in of all wells, and payment for each subsequent three-month period shall be payable on or before the beginning date of each subsequent three-month period. Lessee shall use reasonable diligence to market oil or gas capable of being produced from such shut-in well or wells but shall be under no obligation to market such gas under terms, conditions, or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory.

If Lessors own a less interest in the above described land than the undivided fee simple estate thereon, then the royalties and rentals herein provided shall be paid to Lessors only in the proportion which their interest bears to the whole and undivided fee.

08/18/2020

All payments for shut-in wells, delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors, their heirs or assigns by check mailed to Lessors

at _____ P.O. _____
County, State of _____

such payments may be also made in the same manner to _____
who is hereby appointed agent for the Lessors to receive the same. _____

Jimmie L. Goff Clifton G. Valentine
P. O. Box 61 4459 Egerton Road
Pullman, WV 26421 North Royalton, Ohio 44133

In case of notice of, or an adverse claim to the leased premises affecting all or any part of the shut-in rentals, delay rentals, or royalties, Lessee may withhold payment or delivery of the same until the ownership is determined by compromise, or by final decree of a court of competent jurisdiction, and to this end Lessee may file a petition for interpleader.

The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail to make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease as it covers a part or parts of said lease upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and after it has furnished with a written transfer or assignment as a certified copy thereof.

Lessors hereby warrant and agree to defend the title to the land herein described and agree that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals occurring hereunder to the discharge of any such taxes, mortgages or other liens.

It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within ninety days from such cessation and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

Upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper country, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.
IN WITNESS WHEREOF, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

Jimmie L. Goff (SEAL)
Patricia K. Goff (SEAL)
Clifton G. Valentine (SEAL)
Erma J. Valentine (SEAL)

STATE OF West Virginia, COUNTY OF Ritchie, TO-WIT:
The foregoing instrument was acknowledged before me this 10th day of September, 1981 by
Jimmie L. Goff and Patricia K. Goff, husband and wife

My commission expires: October 2nd, 1982
Samuel H. Boston
Notary Public

STATE OF OHIO, COUNTY OF Cuyahoga, TO-WIT:
The foregoing instrument was acknowledged before me this 3rd day of oct., 1981 by
Clifton G. Valentine and Erma J. Valentine, husband and wife

My commission expires: Dec. 19 - 1981
Edward J. Baker
Notary Public

STATE OF _____, COUNTY OF _____, TO-WIT:
The foregoing instrument was acknowledged before me this _____ day of _____, 1979 by

My commission expires: _____

Notary Public

STATE OF _____, COUNTY OF _____, TO-WIT:
The foregoing instrument was acknowledged before me this _____ day of _____, 1979 by

My commission expires: _____

Notary Public

This instrument prepared by:

Tested and
Recorded in
Book No. 125 page 702
Filed and
admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. OCT 9 1981
P.M.

08/18/2023

Ritchie County Commission Clerk's Office ----- October 9th, 1981
at 12:45 o'clock P. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 14 1982

INSPECTOR'S WELL REPORT

Permit No. 85-5867

OIL & GAS DIVISION
DEPT. OF MINES
(KIND)

Company Chase Petroleum
 Address _____
 Farm Jimmie P. Hoff
 Well No. Hoff #1
 District Union County Pit
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Visit - Starting Location

9-10-82
DATE

Samuel N. Newman 08/18/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

08/18/2023
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA
 OFFICE OF OIL AND GAS
 NOTICE OF EXPIRED PERMIT

RECEIVED
 DEC 14 1984

OIL & GAS DIVISION
 DEPT. OF MINES

Permit number: 47- 85-5867
 Company: CHASE PETROLEUM CORP
 Date: 27-Nov-84
 Date issued: 9/08/82

County: RITCHIE
 Farm: JIMMIE L. GOFF, ET.U. #1
 Well no.:
 Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: _____
 Date: _____

Location built

The PERMIT INSPECTION REPORT for the above mentioned well has been received in this office. Only the return on the permit is valid.

The well designated by the above mentioned permit number has been inspected under your blanket bond.

Please return to the office a certified single bond which covers the well designated by the above permit number to the safety company who executed same bond in your behalf, in order that they may give you credit on their records.

Your well record was received and registration requirements were met in accordance with Chapter 22, Article 4, Section 7, and the well will remain under bond coverage for life of the well.

Very truly yours,

 Theodore H. Straff, Administrator
 Dept. Mines - Office of Oil & Gas

08/18/2023

Telephone: 102-1093

OFFICE OF VENTURE

DEPT. OF MINES
OIL & GAS DIVISION
NOV 2 - 1963
RECEIVED

08/18/2023

RECEIVED
NOV 8 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

THIS RELEASE, dated the 3rd day of November, 1983, by and between JAMES L. GOFF and PATRICIA K. GOFF, husband and wife, parties of the first part, and CHASE PETROLEUM, INC., of Glenville, West Virginia 26351, party of the second part.

WHEREAS, by instrument dated the 10th day of September, 1981, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 138, at Page 702, the parties of the first part, and others, granted an oil and gas lease unto the said party of the second part herein, which said oil and gas lease embraced a certain 27-acre tract situate in Union District, Ritchie County, West Virginia;

WHEREAS, the party of the second part thereafter made a well location - being Well Permit #47-085-5867 - on the said 27-acre tract, including the building of a pit thereon;


WHEREAS, the said lease has expired by its terms and the parties of the first part, being the owners of the surface of the said 27-acre tract, desire to use the aforesaid well location and pit for their own purposes;

NOW, THEREFORE, THIS INSTRUMENT WITNESSETH: That for and in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration, cash in hand paid by the party of the second part unto the said parties of the first part, the receipt of which is hereby acknowledged, the said parties of the first part do hereby release the party of the second part from any any and all liability arising from the building of said well lcoation and pit, including the responsibility of reclamation therefor. Further, the said parties of the first part do hereby agree to assume all

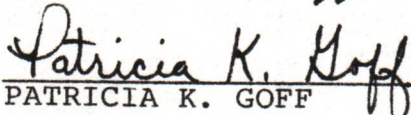
08/18/2023

obligations and responsibilities for the reclamation of said well location and pit as they deemed necessary for their continued use and enjoyment of the said 27-acre tract.

WITNESS the following signatures and seals as of the day first above written..




JAMES L. GOFF



PATRICIA K. GOFF

STATE OF WEST VIRGINIA,
COUNTY OF RITCHIE, to-wit:

The foregoing instrument was acknowledged before me this 3rd day of November, 1983, by James L. Goff and Patricia K. Goff, husband and wife.



NOTARY PUBLIC
My Commission expires 9/16/92
Commissioner for West Virginia

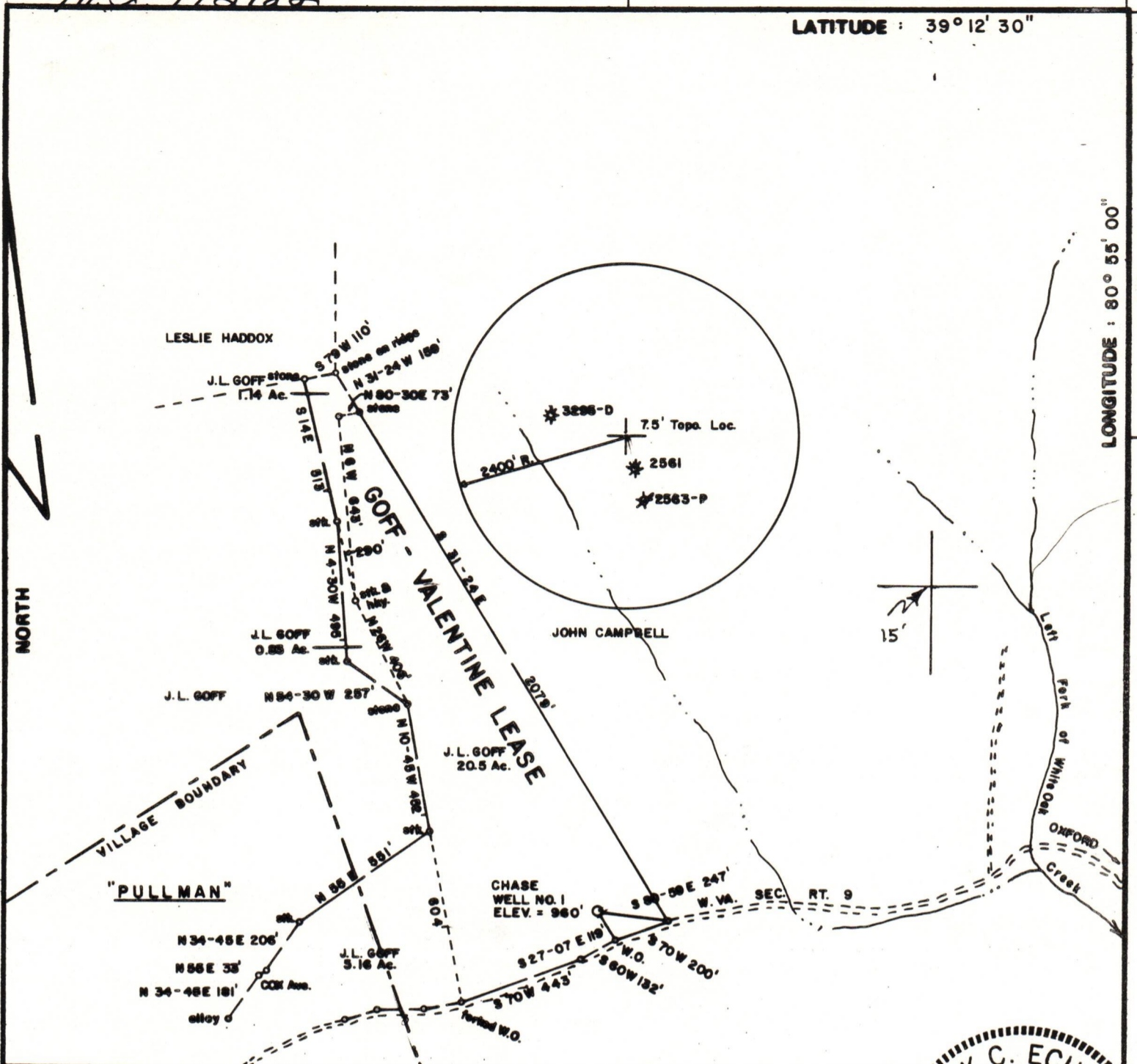
THIS INSTRUMENT PREPARED BY DAVID G. HANLON, ATTORNEY AT LAW,
111 SOUTH COURT STREET, HARRISVILLE, WEST VIRGINIA 26362 08/18/2023

M2 9/2/82

6910'

LATITUDE : 39° 12' 30"

LONGITUDE : 80° 55' 00"

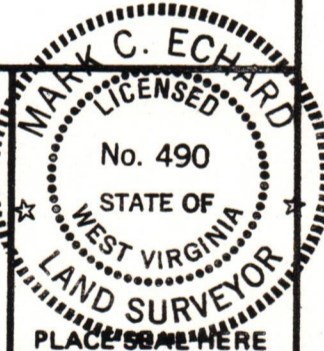


FILE NO. _____
 DRAWING NO. _____
 SCALE 1 inch = 500 feet
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Junction of roads SW of Location ELEV. = 899'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C. Echard
 (SIGNED) MARK C. ECHARD

R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE AUGUST 12, 1982
 OPERATOR'S WELL NO. ONE
 API WELL NO. 47-085-5867
 STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 960' WATER SHED LEFT FORK of WHITE OAK CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER JIMMIE L. GOFF, et ux ACREAGE 27.63
 OIL & GAS ROYALTY OWNER JIMMIE L. GOFF, et ux & CLIFTON VALENTINE LEASE ACREAGE 20.5 Ac of 27.63
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

08/18/2023

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION DEVONIAN SHALE ESTIMATED DEPTH 5990'
 WELL OPERATOR CHASE PETROLEUM, INC. DESIGNATED AGENT MR. ALTON SKINNER
 ADDRESS P.O. BOX 297 ADDRESS P.O. BOX 297
 GLENVILLE, W.VA. 26351 GLENVILLE, W.VA. 26351