FORM |V-2 (Obverse) (12-81)

WELL TYPE:

Oil X

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMIS-

1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092



			State	County	Permit	
API	Well	No.	47	085	5869	
Oper Well	No.	s N	laze	#1		_
Date	: Au	igus	st 30	, 19	82	

04/12/2024

Eagle Retroleum Company

Its Operations Manager

Well Operator

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION OIL AND GAS WELL PERMIT APPLICATION

(If "Gas", Production \_\_\_\_/ Underground storage \_\_\_\_/ Deep \_\_\_/ Shallow \_\_X\_/)

Gas X

LOCATION:	Elevation: 1036	Watershed:	Lowthers Run	
	District: Murphy	County:	Ritchie	Quadrangle: MacFarlan
WELL OPERATOR	R Eagle Petroleum Compa	ny	DESIGNATED AGE	NT_R. D. Mandrake
Address	P.O. Box 1049		Address	P.O. Box 1049
	Parkersburg, W. Va. 2	6102		Parkersburg, W. Va. 26102
OIL & GAS ROYALTY OWNE	R George Maze		COAL OPERATOR	NA
	Petroleum, W. Va.		Address	
Acreage -	138		COAL OWNER(S) V	VITH DECLARATION ON RECORD:
SURFACE OWNE	R Westvaco		Name	
Address			Address	RECEIVED
Acreage	237.8		Name	SEP 3 1982
FIELD SALE (IF			Address	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
Address				· ·
			COAL LESSEE WIT	H DECLARATION ON RECORD:
OIL & GAS INSP	ECTOR TO BE NOTIFIED		Name	
Name			Address	
other contract X	/ dated, 19	oil or gas purp		on under a deed/ lease perator from
(IF said deed, leas	Exploration Corp. se, or other contract has been record	led:)		
Recorded onJ	(uly 21 , 19 82 , in the office	e of the Clerk o	f the County Commiss	ion of County, West
	eBook146at page_			follows:
	PRK: Drill/ Drill deeper			
	Plug off old formation	/ Perforate	new formation	ALL PROVINCES ELECTED IN ACQUIRED.
	Other physical change in well (	Spirit Marie	J LIAHZ TIMBER SEE	RICH A OF THE WOVE SCLE HAVE
	Other physical change in well (	(specify)	V 27	201020099
	—planned as shown on the wor	rk order on th	e reverse side hereof.	F CPERATIONS DANS INC. COLUMN
The above name				
				ection they wish to make or are required to after the receipt of this Application by the
Department.	-4-5 must be filed with the Departmen	in or wines wi	tim inteen (15) days a	the receipt of this Application by the
The state of the s	rmit Application and the enclosed plat	and reclamation	n plan have been maile	d by registered mail or delivered by hand to
				ng or delivery of this Permit Application to
	Mines at Charleston, West Virginia			•

**BLANKET BOND** 

#### PROPOSED WORK ORDER

## THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CO	NTRAC	TOR (IF	KNOWN	N)	СН	M Drilli	ng Co.		
				Ad	dress	Marietta,	Ohio 45750		
							e		
								/ Cab	le tools/
							t; salt,		
						Is cos	al being mined	in the area? Yes	/ No <u>X</u> /
CASING AND	TUBING	G PROG	RAM						
CASING OR TUBING TYPE	Size	CIFICATI Grade	ONS Weight per ft	New	Used	FOOTAGE	Left in well	OR SACKS (Cubic feet)	PACKERS
Conductor	13 <sup>3</sup> /8			X		40	40	15 SX	Kinds
Fresh Water	8 <sup>5</sup> /8		23#	X		1250	1200	To Surface	
Coal									Sizes
Intermediate	41974	6 6 4 7 1 4							
Production	41/2		10.5	X		5920	5900	As required	Depths set
Tubing	78hi 1							by Reg.15.01	
Liners	V 24.	- GLAALI			271.00				Perforations:
8 mg									Top Bottom
		- 1 =							
A s be pa	ust be pushed by the second of	Form Iv-2 work for v  POSTED A  G IN AC	shall not which a p	WELL NCE W	SITE.	for fracturing the and is noted.  CHAPTER 22.  IS HEREBY  SHALL EXP	or stimulating a	O feet of the proposed well where fracturing Form IV-2 filed in con	or stimulating is to
APPROVED FO	S HAVE	NOTE	<b>OWWEN</b>		Me	2			
BY Tre			, w						
			•••••		• • • • • •			• • • • • • • • • • • • • • • • • • • •	
The	following aration u	waiver n	nust be co	omplet -20, if	ed by t	the coal operate	tor and by any co e issued within	al owner or coal lessee fifteen (15) days of r	e who has recorded a receipt thereof.
						WA	AIVER		
proposed well The undersig	l location. ned has i	If a mind no object	e map exi	ists wh	propo	vers the area of	of the well location	on, the well location has provided, the well	well locath 1 has 2000 d this as been added to the mine map. operator has complied with all
Date:			, 19			09	By		
Dute.			,			1	Its		
						X	eno massas	10	
						3	108 THEM		

34-34-36

IV-9 (Rev 8-81)



WELL NO. MAZE #1

## State of Mest Hirginia

API NO. 47 - 085 - 5869

Bepariment of Mines

Oil and Gas Bivision Construction & Reclamation Plan

ADDRESS P.O. BOX 1049	DES	SIGNATED AGENT <u>RICHARD D. MAN</u> DRESS <u>P.O. BOX 1049</u>	LORAKE
PARKERSBURG, W.VA. 26101		PARKERSBURG, W.VA. 26101	
Telephone (304) 485-6600		Telephone (304) 485-6600	
LANDOWNER WESTVACO		SOIL CONS. DISTRICTLITTLE KAN	AWH A
Revegetation to be carried out by	HIPKEY ?/	SON	(Agent)
This plan has been reviewed by 1		Kanawha SCD. All correct	ione
and additions become a part of this pla		8-28-82	1015
	Jarr	(Date)  ett Newlow  (SCD Agent)	
ACCESS ROAD		LOCATION	
Structure CULVERT	(A)	Structure DIVERSION DITCH	(1)
Spacing 45' TO 400' (AS NEEDED)		Material Soil	
Page Ref. Manual 2:1		Page Ref. Manual 2:12	Moderations
Structure RIP-RAP (STONE-LOGS)	THORD!	Stricture RIP-RAP	(2)
Spacing SAME AS CROSS DRAIN	G 661	Material Rock-Logs	
Page Ref. Manual N/A 2-10	SEP 3 19	982 Page Ref. Manual 1/2 2-/0	
Structure DRAINAGE DITCH	OIL AND GAS WY DEPARTMEN (C)	Structure	(3)
Spacing		Material	
Page Ref. Manual 2:12		Page Ref. Manual	
All structures should be inspected commercial timber is to be cut and scut and removed from the site before	tacked and	all brush and small timber to be	
	EVECETATION		
Treatment Area I		Treatment Area II	
Lime Tons/acr	e .	LimeTor	ns/acre
or correct to pH 6.5 Fertilizer 500 lbs/acre		or correct to pH 6.5	,
(10-20-20 or equivalent)		Fertilizer 500 lbs (10-20-20 or equivalent	s/acre :)
fulch HAY OR STRAW 2 Tons/acr	е	Mulch HAY OR STRAW 2 Ton	ns/acre
Seed* KY 31 TALL FESCUE   lbs/acre			s/acre
REDTOP lbs/acre		REDTOP 5 lbs	s/acre
BIRDSFOOT TREFOIL lbs/acre		BIRDSFOOT TREFOIL 101bs	s/acre s/acre
*Inoculate all legumes such as vetch Inoculate with 3X recommended amount.	, trefoil o	and clovers with the proper bacter	jum.
	PLAN PREF	PARED BY WILLIAM R. MOSSOR,L	.L.S.
NOTES: Please request landowners' cooperation to protect new		DDRESS 106 NORTH SPRING STRE	
seedling for one growing season. Attach separate sheets as		HARRISVILLE, W.VA. 263	62
necessary for comments.	PHO	NE NO. (304) 643-4572	



## State of Mest Mirginia

Pepartment of Mines Gil and Gas Pivision Charleston 25305

085-5869

Yes / No / The right to extract, produce of based upon a lease or leases or other continuing cont for flat well royalty or any similar provision for continuing the oil or gas in place which is not inherently relatings so extracted, produced or marketed.	ract or contracts providing
If the answer to this question is yes, you may use thi	s affidavit.
	RECEIVED
AFFIDAVIT	SEP 3 1982
	OIL AND GAS DIVISION WY DEPARTMENT OF MINES
operator, or authorized representative thereof), as depose and say that the undersigned is authorized to interest in the well to state that it shall tender and gas in place not less than one-eighth of the to received by or allowed to the owner of the working for the oil or gas so extracted, produced or market amount to be paid to or set aside for the owner of the all such oil or gas to be extracted, produced or market all such oil or gas to be extracted, produced or market all such oil or gas to be extracted.	to the owner of the working to the owner of the oil otal amount paid to or interest at the wellhead ed before deducting the
Taken, subscribed and sworn to before me this	_day of, 19
My Commission Expires:	

226	•				· W 1199
- ~~u	OIL	AND	GAS	LEASE	
THIS AGR	EEMENT, Made the AND EER	IA K 20th	E, HIS W	August	, A. D. 19.75, between
2002 200					0
1001 361	h St; PARKERSBUR	G, WEST VI	RGINIA :	26101	and the second second second second second
corporation with	its offices in Oil City, vi	enango County,	Pennsylvani	a hereinafter called t	CORPORATION, Delaware
hereinafter contains auroessors and as and water, and of and removing the take care of said oil or gas is or cauge of oil and ga ALL that counded and described on the North auroessor and the said of	ned on the part of the lesigns, together with the pooling and unitizing the same, and to lay pipeling products, all for the term in the products, all for the term in the products of land situations as follows:  Cited as follows:  (Of the by lands of - Thorest	exclusive right exclusive right es ame with or sex and build to of TEN () land in paying the in NOTES of the water	and perform and perform to drill well her lands fo sake, towers, 10) and guantities, of DISTRIC	ther consideration of need, hereby leases at its and operate thereour such purposes, and structure stations and structure are from the date her as operations continuated theres Page 1 Theres Page 1	the covenants and agreement and grants unto the lessee, it is for the production of oil, gas of storing gas underground es thereon to produce, save and ereof and as long thereafter as the for the production or storing the storing of the production of storing the production of the production of storing the production of storing the production of the
On the Las	or py range of - nec	r. o k. Laz	e	denson mis.	
On the Sou	th by lands of - Ray	Burders			•
Containing	st by lands of - Gran	it District	Line		
record of	deeds at Ritchie	County W	Va. in	ieed book 174:	ecorded in the
The lessor is with the right to other lands operatings thereon, and royalty, sufficient at its own expense and thereupon to	further grants to the less lay pipelines for the tra- ed by the lessee, to run to remove all machinery, oil, gas and water produ-	see all rights of insportation therelectric and tele citatures and be uced from the re- e and release the bligations, cove	way over sareon and the phone lines uildings plac premises for the premises; mants and co	aid premises necessar reover of oil, gas or over the leased prem ed thereon by the less all operations thereon	y for the purposes aforesaid, water from said premises or ises, to erect necessary build- see; the right to use free from (provided it finds said water

First: To deliver to the credit of the lessor, as royalty, free of cost, in the pipeline to which the wells of the lessee may be connected, the equal ONE-EIGHTH part of all oil produced and saved from the leased premises; and,

Second: To pay quarterly to the lessor, as royalty one-eighth of the net proceeds received for the gas from each and every gas well crilled on said premises, the production from which is marketed off the premises, while the gas from said well is so marketed. However, the royalty herein provided shall not be payable on any gas which is stored and withdrawn pursuant to Paragraph hereof.

Third: If casinghead gas from oil wells drilled on said premises is used for the extraction of gasoline or the manufacture of other products of oil and gas, to pay quarterly one-eighth of the net proceeds received for such gasoline or other products after deducting the cost of delivering the same to market.

Fourth: If the lessee chooses to make this leasehold a part of an oil repressuring unit and surplus gas is marketed from that unit, then any payment for gas marketed shall be divided pro rata among the various lessors in such unit in accordance with the number of oil and gas wells in said unit from which gas is taken in the repressuring; provided, however, that if lessee produces or purchases gas outside of the unit and uses it in repressuring, then lessee shall pay for gas marketed only to the extent that it exceeds the outside gas produced or purchased. The lessee may use gas produced from said premises without charge therefor for injection and repressuring of wells on said premises and on adjacent premises, and for said purposes may commingle said gas with gas produced elsewhere.

It is agreed that any interest in said oil or gas that may have been sold, reserved of conveved by the lessor or his

adjacent premises, and for said purposes may commingle said gas with gas produced elsewhere.

It is agreed that any interest in said oil or gas that may have been sold, reserved of conveyed by the lessor or his or their predecessors in title shall be paid out of the royalties aforesaid.

It is agreed, however, and this lease is made on the condition, that it shall become null and void and all rights hereunder shall cease and determine, unless work for the drilling of a well is commenced on said premises within ninety days from the execution of this lease and prosecuted with due and reasonable diligence, or unless the lessee shall pay to the lessor in advance every the work of the drilling of a well is commenced, the sum of the pay to the lessor in advance every the work of the drilling of a well is commenced, the sum of the pay to the lessor in advance every the work of the drilling of a well is commenced, the sum of the pay to the lessor work is delayed.

(\$138.00)

It is mutually agreed that should the first well drilled by the lessee be nonproductive of oil or gas in paying quantities, or should all wells drilled and operated by the lessee on said premises become nonproductive and be plugged and abandoned, then this lease in either event shall continue in full force and effect for one year thereafter; and if the lessee, prior to the end of said year, shall either commence to drill a well on said premises and oil or gas is found in paying quantities, or in lieu of commencing such well shall pay the lessor, at the same rate and times and in the same manner, the rental above stated until such well is commenced, this lease shall be continued in full force and effect for the remainder of the term above stated and so long thereafter as oil or gas can be produced in paying quantities.

It is further mutually agreed that the lessor may fully use and enjoy said premises for the purpose of tillage, ex-

It is further mutually agreed that the lessor may fully use and enjoy said premises for the purpose of tillage, except such parts thereof as may be used by the lessee for the purpose of operations. The lessee shall pay for damages to growing crops on said land caused by the lessee's operations. It is also mutually ap eed that all taxes upon the royalty oil from or upon said described premises, whether assessed as land taxes or as severance taxes, shall be paid by the lessor, and that all taxes, if any, payable upon property used in the operation for or production of oil or gas on the within-described premises shall be paid by the lessee. It is further agreed that if there is sufficient gas produced from the permises over and above the amount required for operations by lessee hereunder, the lessor may use gas for domestic purposes, free of charge, in appliances furnished by the lessor in one dwelling house upon the premises, not exceeding nections to be furnished and installed at the expense of the lessor at the place of or near to the well and of the kind designated by the lessee, such use of gas to be wholly at the lessor's risk and without any responsibility upon the lessee for any injury or damage which may be caused, whether it be fault or failure in the production or supply of gas, or of the installation thereof, of from any other cause whatever. Any gas used by the lessor in excess of said annual amount shall be paid for at the prevailing field rate.

Payment or tender of all moneys due lessor hereunder or his heirs or assigns shall be either (a) to the lessor

Payment or tender of all moneys due lessor hereunder or his heirs or assigns shall be either (a) to the lessor direct, at his address above stated; or (b) if the lessor consists of two or more persons, then to

lessors at address shown in caption ..., who is hereby appointed to the 12020 14 asor to receive such payments; or (c) by deposit to the credit of the lessor in the

by check or draft of lessee, mailed or tendered to lessor or his said agent as above provided.

No well shall be drilled nearer than three hundred feet to the house or barn on said premises without the written consent of the lessor, and when requested by the lessor, the lessee shall bury below plow depth all pipe interfering ises, including the right to draw and remove casing.

Lessee shall have the exclusive right to employ any oil or gas stratum or strata underlying leased premises for pose reopen and restore to operation any and all abandoned wells on the leased premises, recondition existing wells, or the same therefrom. It is understood that a well need not be drilled on the leased premises to permit storage of gas, determination shall be final and conclusive. Where a depleted stratum or strata is utilized for such storage purposes, due for the right to produce or for the produce or for the produce of stored gas from the leased premises to permit storage of gas, determination for the storage rights herein granted and in lieu of all delay rental or royalty due or to become apparents of Two Dollars (so for the production of stored gas from the leased premises, Lessee appress to par Jasson

for purposes of storage of gas, payable in advance, commencing with the date it notifies Lessor that it elects to use any stratum for storage purposes and for as long thereafter as any such stratum is so utilized or such annual rental is paid Where a stratum which is not depleted is utilized for such storage purposes, as full compensation for the storage rights herein granted and in lieu of all delay or royalty due or to become due for the right to produce or for the production of gas from such stratum under the leased premises, Lessee agrees to pay Lessor as sum equal to one-eighth of the then present worth of the then estimated remaining recoverable oil and gas in such stratum underlying the leased premises, and thereafter Lessee shall pay Lessor the annual rontal provided for in the preceding sentence. Lessee leased premises which is utilized for storage of gas, as well as for the necessary or useful surface rights and privileges durther agrees to pay Lessor, as liquidated damagers for the drilling, operation, and maintenance of each well on the relating thereto for the entire term of this agreement, the sum of \$100.00 payable in one sum within three months after notice of the use of leased premises or any wells drilled thereon for the storage of gas. The storage rights may be assembled to the storage of premises in the general vicinity.

Lessee hereby is given the right at its option, at any time within the primary term hereof or et any time during which this lease may be extended by any provision hereof, and from time to time within such period, to pool all or any part or parts of leased premises or rights therein with any other land in the vicinity thereof, or writh any leasehold, operating or other rights or interests in such other lands on as to create units of such size and surface acreage as are required under any then applicable lank, rule, regulation or order of any governmental authority for the drilling, completion, or operation of a well, or for obtaining maximum allowable, and surface acreage as

The lessor hereby warrants and agrees to defend the title to the land herein described, and agrees that the lessee shall have the right at any time to redeem for the lessor, by payment, any mortgages, taxes or other liens on the above-described land in the event of default in payment by the lessor, and thereupon shall be subrogated to the rights of the

It is mutually agreed that upon the surrender of this lease by the lessee, the same shall thereafter be null and void. This lease shall be binding upon and extend to the parties hereto and their respective heirs, personal representatives, successors and assigns.

IN WITNESS WHEREOF, the parties have hereunto set their hands and seals the day and year first above Witness: GEORGE W. MAZE (SEAL) Attest: QUAKER STATE OIL REFINING CORPORATION 3 (0.0) STATE OF PENNSYLVANIA SS: COUNTY OF On this the day of , 19 , before me, the undersigned officer, personally appeared \_\_\_\_\_\_, known to me (or satisfactorily proven) to be the person whose name is subscribed to the within instrument, and acknowledged that .....executed the same for the purposes therein contained. Witness my hand and official seal, the day and year aforesaid. RECEIVED My Commission Expires: STATE OF PENNSYLVANIA 3 1982 COUNTY OF ..... On this the day of OIL AND GAS DIVISION before me, the undersigned officer, personally appeared ...... known to me (or satisfactorily proven) to be the person whose name is subscribed to the within instrument and acknowledged that .....executed the same for the purposes therein contained. Witness my hand and official seal, the day and year aforesaid. My Commission Expires: STATE OF PENNSYLVANIA COUNTY OF LEMANGE On this 28th day of August , 19 29 before me,

Ansuch August the undersigned officer, personally
appeared Cuylus & Mark , who acknowledged himself tion, a corporation, and that he as such officer, being authorized to do so, executed the foregoing instrument for the purposes therein contained by signing the name of said corporation by himself as..... Facetack. In Witness Whereof, I hereunto set my hand and official seal. White Court Con Exco- Hotele Public (Title of Officer)

My Commission Expires: MY COMMISSION DYFFIEL MARCH 13, 1973

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



## INSPECTOR'S WELL REPORT DEPT. OF MINES

OIL & GAS DIVISION

Permit No. 83						r Gas Well_	
Company Engle P.	Petroleum (	2	CASING AND TUBING	USED IN DRILLING	LEFT IN	Р	ACKERS
Address			Size		,		
Farm Westva	co		16			Kind of	Packer
Well No. Maye		\$250 VI	13				
District Marphy		· to De	10			Size of_	
, 0		cura	65%	-			
Drilling commenced			5 3/16		15 16	Depth se	t
Orilling completed			3			Perf ton	
Date shot	Depth of shot_		2				om
nitial open flow	/10ths Water	r inInch	Liners Used				
pen flow after tubing	/10ths Merc.	inInch				Perf. bott	om
			CASING CEMEN	TED			
ock pressure			CASING CEMEN' NAME OF SERV			No. FT_	Date
	bbls		COAL WAS TWO				
esh water		1	COAL WAS ENC				
			FEET_	INCHE	S	FEET	INCHES
lt water	feet	feet	FEET_	INCHE	5	FEET	INCHES
illers' Names							
	concelle	Per	mit -	Berme	of Bu	inel	
marks: Visit s	ite : no	Poeal	con or ro	of Auil	14		
					7		
00	to rel	lease					

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

ermit No				Wel	No		
OMPANY			ADDRESS				
ARM		DISTRICT.	C	OUNTY			
filling Material Used							
	eation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS	
						-	
				-			
Drillers' Names						Name and Address of the Owner, where the Owner, which is the Owner, where the Owner, which is the Owner, where the Owner, which is the Owne	
Remarks:							
		1.					
	I hereby certify I	visited the ab	ove well on this date.				
DATE							



# State of West Virginia Department of Mines (Bil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

THEODORE M. STREIT ADMINISTRATOR

May 18, 1983

Eagle Petroleum Company P. O. Box 1049 Parkersburg, W. Va. 26101

PERMIT NO: 47-085-5869
FARM: George Maze
WELL NO: 1
DISTRICT: Murphy
COUNTY Ritchie

#### Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

