



Well No. 4
Farm B.G. Smith
API # 47-085-5874
Date 8/23/82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage ___ / Deep ___ / Shallow /

LOCATION: Elevation: 1143' G.L. Watershed: Goose Creek
District: Grant County: Ritchie Quadrangle: Shultz 7.5'

WELL OPERATOR Appco Oil & Gas Corporation
Address 100 S. Orange Ave. Suite 909
Orlando, Florida 32801

DESIGNATED AGENT Richard H. Brumbaugh
Address 212 Court St. P.O. Box 139
Spencer, West Virginia 25276

OIL AND GAS ROYALTY OWNER Bobby G. & Sharon L. Smith
Address Rt. 6 Box 1146
Parkersburg, West Virginia
Acreage 59.8

COAL OPERATOR N/A
Address _____

SURFACE OWNER Bobby G. & Sharon L. Smith
Address Rt. 6 Box 1146
Parkersburg, West Virginia
Acreage 59.8

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME N/A
Address _____
NAME N/A
Address _____

FIELD SALE (IF MADE) TO:
NAME N/A
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
NAME N/A
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME Samuel Hersman
Address P.O. Box 66
Smithville, West Virginia 26178
Telephone (304) 477-3597

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OIL & GAS DIVISION
DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease / other contract ___ / dated July 1, 1982, to the undersigned well operator from Bobby G. & Sharon L. Smith.

(If said deed, lease, or other contract has been recorded:)

Recorded on July 2, 1982, in the office of the Clerk of County Commission of Ritchie County, West Virginia, in LB 137 Book at page 152. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper ___ / Redrill ___ / Fracture or stimulate ___ / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

08/18/2023

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

Appco Oil & Gas Corporation
Well Operator
By: Benjamin Smeltzer
Its: Operations Manager/Geologist

BLANKET BOND

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Over-John Inc.

Address 6335 Emerson Ave.

Parkersburg, West Virginia 26101

GEOLOGICAL TARGET FORMATION Speechley-Balltown

Estimated depth of completed well 5900' feet. Rotary / Cable tools /

Approximate water strata depths: Fresh, 343' feet; salt, 543' feet.

Approximate coal seam depths: N/A

Is coal being mined in this area: Yes / No /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL- UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill- ling		
Conductor								Kinds
Fresh water	<u>11-3/4</u>				<input checked="" type="checkbox"/>	<u>250'</u>	<u>250'</u>	<u>Back to Surface</u>
Coal								Sizes
Intermed.	<u>8-5/8</u>	<u>ERW</u>	<u>23#</u>	<input checked="" type="checkbox"/>				<u>To fill as required (est. 1500'</u>
Production	<u>4 1/2</u>	<u>ERW</u>	<u>10.5#</u>	<input checked="" type="checkbox"/>		<u>5900'</u>	<u>5900'</u>	<u>(est. 4300')</u> Depths set
Tubing								
Liners								Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.

ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,

ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY

APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE

IF OPERATIONS HAVE NOT COMMENCED BY 5-10-83.

BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. 08/18/2023


Date: , 19 .


By: _____

Its: _____

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE SHULTZ 7.5'

LEGEND













Well Site 

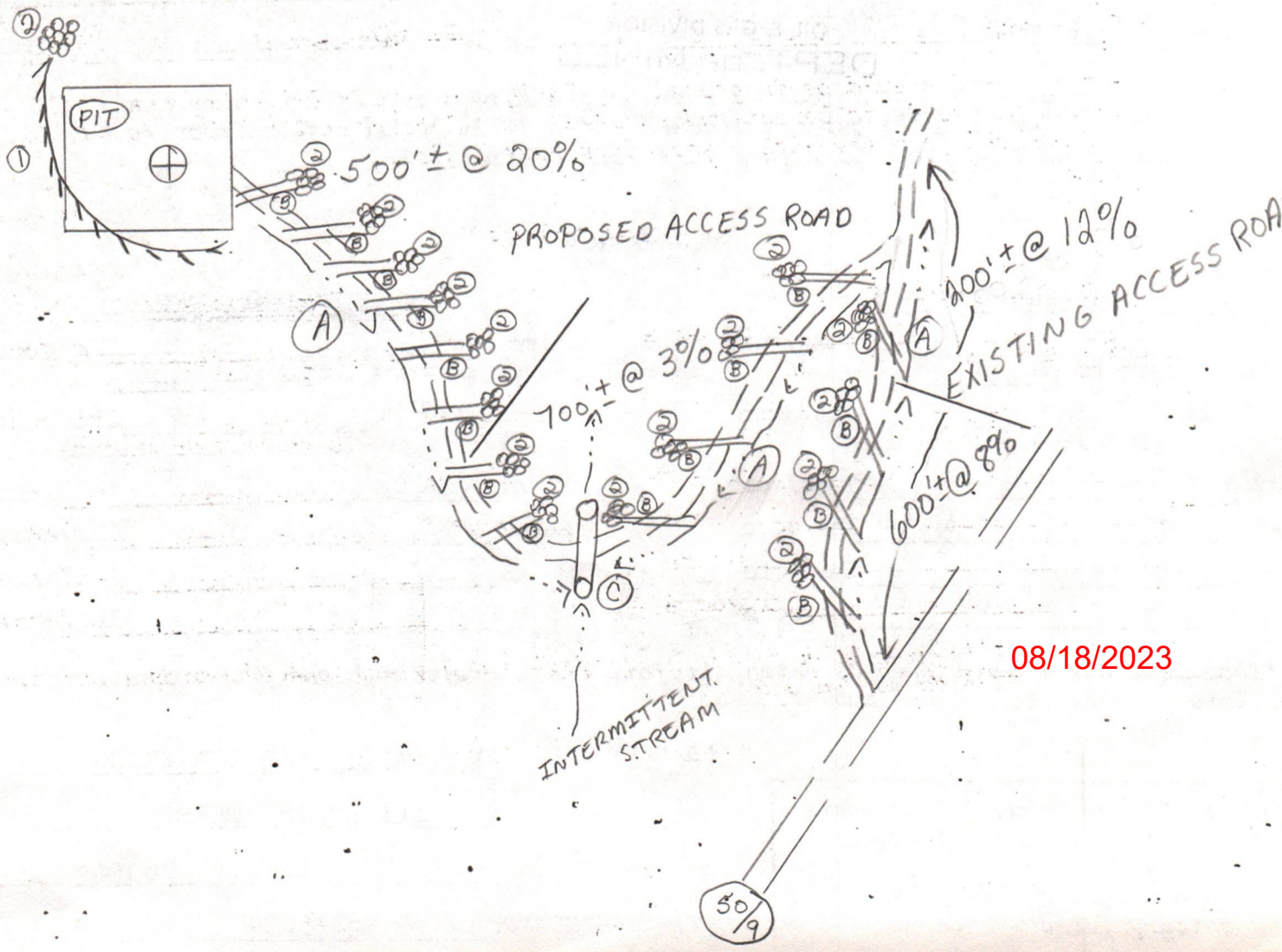
Access Road 

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



State of West Virginia

Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME APPCO OIL & GAS CORP.

DESIGNATED AGENT RICHARD H. BRUMBAUGH

Address P.O. BOX 14348
ORLANDO, FLORIDA 32807

Address P.O. 212 COURT STREET,
SPENCER, WV 25276

Telephone 305-671-9671

Telephone 304-927-1670

LANDOWNER BOBBY G. & SHARON L. SMITH

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by APPCO OIL & GAS CORP. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-17-82 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>DRAINAGE DITCH</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>N/A</u>	Material <u>EARTHEN</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-12</u>

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Structure <u>CROSS DRAINS</u>	Structure <u>SEDIMENTS BARRIERS</u> (2)
Spacing <u>AS REQUIRED PER SECTION</u>	Material <u>BRUSH & STONE</u>
Page Ref. Manual <u>2-1</u>	Page Ref. Manual <u>2-16</u>

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Structure <u>ROAD CULVERT</u> (C)	Structure _____ (3)
Spacing <u>MIN. 1 16"</u>	Material _____
Page Ref. Manual <u>2-8</u>	Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

<u>Treatment Area I</u>	XXXXXXXXXXXX
Lime _____ Tons/acre	Lime _____ Tons/acre
or correct to pH <u>6.5</u>	or correct to pH _____
Fertilizer <u>600</u> lbs/acre	Fertilizer _____ lbs/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
ch <u>HAY</u> 2 Tons/acre	Mulch _____ Tons/acre
and <u>KY-31</u> 35 lbs/acre	Seed* _____ lbs/acre
<u>LADINO CLOVER</u> 5 lbs/acre	_____ lbs/acre
_____ lbs/acre	_____ lbs/acre

08/18/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. inoculate with 3X recommended amount.

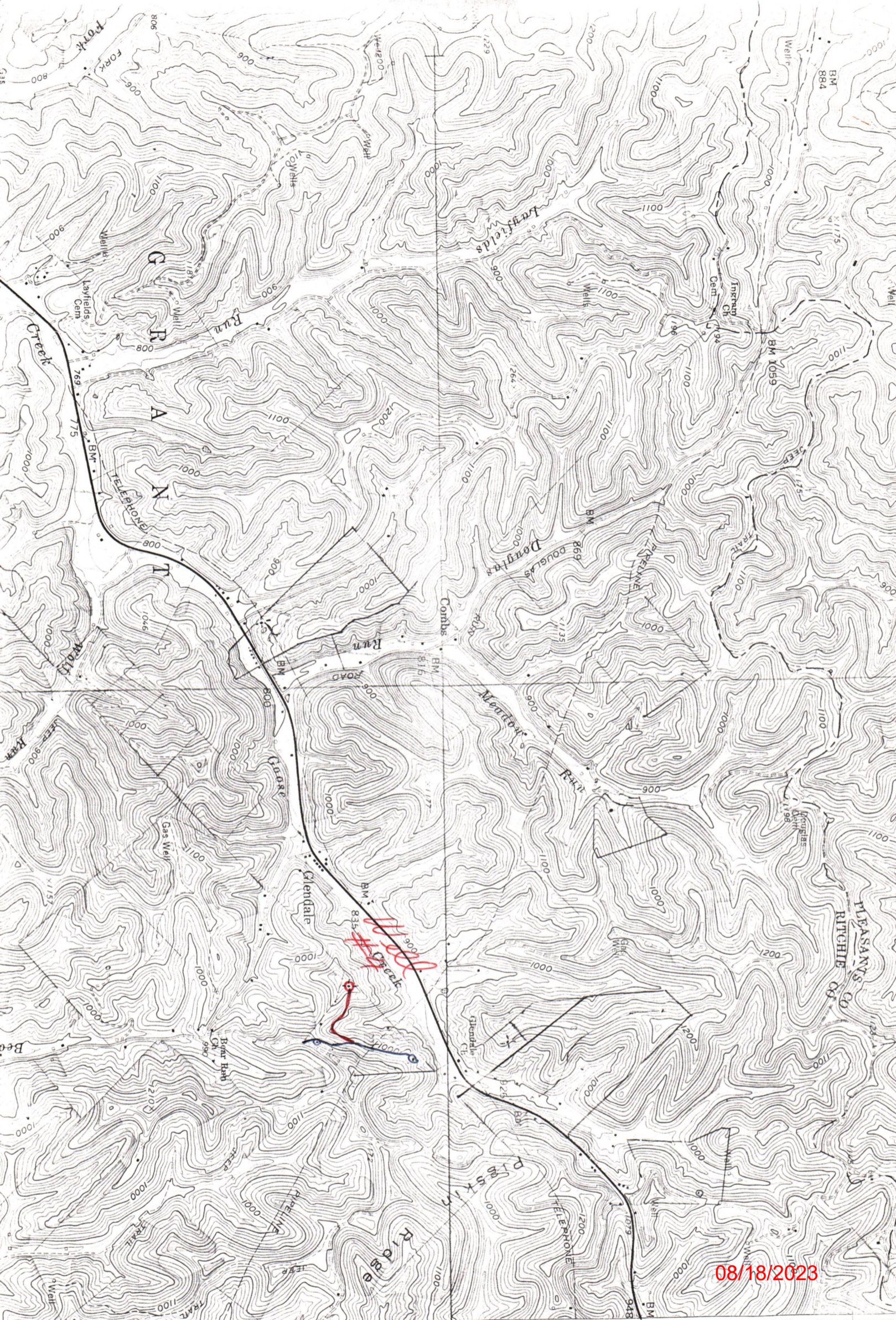
PLAN PREPARED BY SMITH LAND SURVEYING

ADDRESS 111 SOUTH STREET

GLENVILLE W.V. 26351

PHONE NO. 462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



08/18/2023

PIKE (U.S. ALT. 50) 3.6 MI. (ELLENBORO 4762 1 SE)
ELLENBORO 5.6 MI.

4347

4348

1730'

4349

4350

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OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

OIL AND GAS LEASE

First

day of July

19 81

THIS AGREEMENT made this

by and between: Bobby G. Smith and Sharon L. Smith, husband and wife
Route 6, Box 1146, Parkersburg W. Va 26101

hereinafter known as the "LESSOR", whether one or more,
and Appco Oil & Gas Corporation (a Florida Corporation) hereinafter known as the "LESSEE", whether one or more,

WITNESSETH

Six Hundred (\$600.00) SS Page

1 That the LESSOR, in consideration of the sum of One Dollar (\$1.00), and other good and valuable consideration, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, does hereby GRANT and LEASE unto the LESSEE all of the oil and gas and all of the constituents of either, in and under the following described land, together with the exclusive right to operate, drill for, produce, and market oil and gas and their constituents, and also the right to enter thereon for the purpose of drilling and operating for oil and gas, laying pipelines, erecting tanks, machinery, and the right to do all other things necessary and proper for the drilling, production, and marketing of oil and gas and their constituents from the property which is more particularly described below.

Situated in Section Waters of Goose Creek, Grant Township/District, County of Ritchie State of W. Va.
and more particularly described at Volume 188, Page 630, of the Deed Records of Ritchie County,
West Virginia, which description is hereby referred to and incorporated herein by reference; which property is bounded substantially as follows:

~~NORTH~~ by lands of Legal Description as described in Deed dated 11th day
~~EAST~~ by lands of of August, 1978.
~~SOUTH~~ by lands of
~~WEST~~ by lands of

Containing 59.8 acres, more or less.

2 It is agreed that this lease shall remain in force for a primary term of 12 months from this date and as long thereafter as operations for oil or gas, or either of them, are being conducted on the premises, or oil or gas, or either of them, is being produced in paying quantities. It is expressly agreed that if LESSEE shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom then as long as production continues in paying quantities.

If, after expiration of the term of this lease, production from the leased premises in paying quantities shall cease from any cause, this lease shall not terminate provided LESSEE resumes operations for the production of oil or gas within sixty (60) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, as long thereafter as oil or gas or either of them is produced in paying quantities.

3 LESSEE shall commence operations for a well on the leased premises or on acreage pooled therewith as provided herein, on or before July 1, 19 82 unless LESSEE pays or tenders the sum of \$ for each months that operations ~~is delayed~~. Each payment shall be a rental for the privilege of deferring commencement of drilling operations for the above period of time, in like manner, and upon like payments or tenders, the commencement of drilling operations shall be further deferred for successive periods during the ~~primary term of this lease.~~ SS Page.

4 If a well capable of producing oil or gas or the constituents of either in paying quantities located on the leased premises (or acreage pooled or consolidated with all or a portion of the leased premises into a unit for the drilling or operation of such well) is at any time shut in, suspended or otherwise not produced by the LESSEE due to lack of a market, and no oil or gas or their constituents is sold or utilized off the premises, nevertheless such shut in well shall be deemed to be a well on the leased premises producing in paying quantities and this lease shall remain in force during all of the time while such well is so shut in, whether before or after the expiration of the primary term. LESSEE shall use reasonable diligence to market any production from such well or wells but shall be under no obligation to market such products under terms, conditions or circumstances which in LESSEE's good faith judgment are unsatisfactory. Lessee agrees to make pipeline connection to one of the existing Com. Pipelines on property within terms of the lease.
LESSEE shall be obligated to pay or tender to LESSOR within sixty (60) days after any such well is shut in and each anniversary thereafter, as royalty an amount equal to \$ 25.00 per acre per year if being the intention of the parties that this lease shall remain in full force and effect for sixty (60) days after shutting in any well without payment.

5 LESSEE agrees to pay to the credit of the LESSOR one-eighth (1/8) of all the oil produced and saved from the leased premises, delivered free of cost to the purchasing agency, and one-eighth (1/8) of the proceeds of all the gas marketed and sold from said premises, payable monthly.

6 LESSOR reserves to himself, free of cost, 200,000 cubic feet of gas per annum for domestic use in one single family dwelling located on this property. Such free gas shall be taken through LESSOR's own appliances and LESSOR shall be responsible for using economical appliances. LESSOR further covenants and agrees that his taking and use of such gas shall be wholly at his own risk and LESSOR agrees to indemnify and hold harmless LESSEE for any accident or damage caused thereby to either the parties to this agreement or any third party, and LESSEE shall not be liable for any shortage or failure in the supply of gas for said domestic use.

7 All payments made to LESSOR under the terms of this lease shall be made to the LESSOR, or any one of them, in cash or check in person or by United States mail to the address set forth herein or to the credit of LESSOR, or any one of them, in Ohio Valley National Bank at 2650 Grand Central Ave, Vienna, W. Va 26105 which bank and its successors are hereby designated as LESSOR's agent for the purpose of receiving said payment. If said bank should fail, liquidate or be succeeded by another bank, or for any reason fail or refuse to accept payments on behalf of LESSOR, LESSEE shall not be held in default for failure to make said payment so long as LESSEE has made a bona fide attempt to make said payment and in no event shall any default be declared against LESSEE until thirty (30) days after LESSEE receives written notice of said default during which time LESSEE shall have the right to make the payment then in default and thereby cure said default.

8 Any notice or demand required by this agreement shall be made to the LESSOR and LESSEE at the address set forth herein and to successors or assigns of the LESSEE herein at the address set forth in the instrument of conveyance as recorded in the County Recorder's Office by United States mail, postage prepaid, or in person.

9 LESSEE is authorized to pool or combine the land covered by this lease, or any portion thereof, or formation thereunder, as to oil and/or gas, with any other land, lease or leases when in LESSEE's judgment it is advisable to do so in order to properly develop or operate said premises. Such pooling shall be into a well unit or units not exceeding approximately forty (40) acres for oil and not exceeding approximately six hundred forty (640) acres for gas. LESSEE shall execute and record an instrument or instruments identifying and describing the pooled acreage. Production, drilling or reworking operations anywhere on the unit which includes all or a part of this lease shall be treated as if it were production, drilling or reworking operations under this lease. In lieu of the royalties elsewhere herein specified, LESSOR shall receive from a unit so formed only such portion of the royalties stipulated herein as the amount of his acreage placed in the unit or his royalty therein bears to the total acreage so pooled in the particular unit involved.

10 The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to, and be binding on, their heirs, successors, and assigns, but no change or division in ownership of the land, rentals or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of LESSEE; and no change or division in such ownership shall be binding on LESSEE until thirty (30) days after LESSEE shall have been furnished by certified mail at LESSEE's principal place of business with originals or certified copies of recorded documents of title transferring title from LESSOR. In the event of assignment hereof, in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owners of this lease or portion thereof who commits such breach. Lessee agrees not to assign their rights prior to producing an oil or gas well.

11 LESSEE shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of LESSOR. LESSEE shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises including the right to draw and remove casing.

12 LESSEE hereby agrees to restore the surface of the land covered by this lease to as near as practical its original condition after each drilling operation and further agrees to pay LESSOR for all damages to growing crops, improvements and livestock caused by or arising out of its operations thereon. When required by LESSOR, LESSEE will bury all pipelines below ordinary plow depth. No well shall be drilled within two hundred (200) feet of any residence or barn now on said land without LESSOR's consent.

13 LESSOR hereby warrants and agrees to defend the title to this property including the oil and gas and other minerals which are the subject of this lease and LESSOR agrees that LESSEE, at its option, may pay, discharge or redeem any taxes, mortgages, or other liens existing on or assessed against said property, either in whole or in part, and in the event LESSEE does so, it shall be subrogated to the rights of such lien holder with the right to reimburse itself by applying any royalty toward satisfying the same.

John M. Griffin

08/18/2023

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08/18/2023

Should LESSEE be prevented from complying with any express or implied covenant of this lease by governmental authority, then while so prevented, LESSEE's obligation to comply with such covenant shall be suspended, and LESSEE shall not be liable in damages for failure to comply therewith; and this lease shall be extended while and so long as LESSEE is prevented by any such cause from conducting drilling or reworking operations on or from producing oil or gas from the leased premises, anything in the lease to the contrary notwithstanding.

15. If LESSOR owns a less interest in the above-described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid to the LESSOR only in the proportion which its interest bears to the whole undivided fee. Should any person, firm, or corporation having an interest in the above-described land not lease to LESSEE, or should any one or more of the parties named above as LESSOR not execute this lease, it shall nevertheless be binding upon the party or parties executing the same.

16. At any time LESSEE shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder shall cease and determine as to the part or parts so surrendered, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the LESSOR, or if more than one LESSOR, then to any one of them, or to any heir or assign of any one of them, by delivery of a duly executed surrender thereof in person or by mail addressed to the address of such person as set forth herein, or by recording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

17. In consideration of the granting of this lease and its terms and covenants, LESSOR does hereby grant, sell, assign, transfer and set over unto the LESSEE, its heirs, successors, representatives and assigns, a right-of-way to lay, maintain, operate, inspect, replace, change the size of, relocate and remove pipe lines for the transportation of oil or gas and other products with drips, valves, measuring and regulating equipment and other necessary appurtenances thereto on, over and through the land of the LESSOR together with the right of ingress and egress to and from said pipe line measuring and regulating equipment and other necessary appurtenances at all times as may be necessary or convenient for the full and complete use by the LESSEE of this right-of-way.

The LESSOR shall use and enjoy the said lands subject to the conditions and provisions of this right-of-way grant expressed and implied and provided always that such use and enjoyment shall not interfere with or be inconsistent in any way with the rights, privileges and uses herein granted to the LESSEE.

18. This lease embodies the entire contract and agreement between LESSOR and LESSEE, and no warranties, representations, promises, or inducements not herein expressed have been made or relied upon by either party.

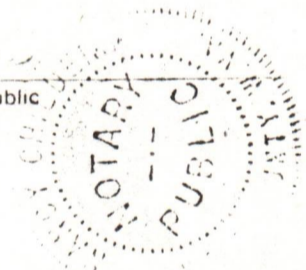
IN WITNESS WHEREOF, the parties hereto, intending to be legally bound, have executed this instrument as of the day and year first above-written.

WITNESS: *Carol B. [unclear]* (SEAL)
Mary [unclear] (SEAL)

_____ (SEAL)

WEST VIRGINIA ACKNOWLEDGEMENT

STATE OF WEST VIRGINIA }
COUNTY OF Wood } To-wit:
I, Henny Childers a Notary Public of said County, do hereby certify that
Sharon L. Smith and B. B. Smith
whose names are signed to the within writing bearing date the 1st day of July, 19 81
has been this day acknowledged the same before me in my said County.
Given under my hand this 1st day of July, 19 81
Henny Childers
Notary Public
My Commission expires 12/31/85



OHIO ACKNOWLEDGEMENT

STATE OF OHIO }
COUNTY OF _____ } SS.
Before me, a Notary Public in and for said county, personally appeared the above named _____
_____ who acknowledged
that _____ he _____ did sign the foregoing instrument, and that the same is _____ free act and deed. In testimony
whereof I have hereunto subscribed my name at _____ this _____
day of _____, 19 _____.
My Commission expires _____

Notary Public

Oil and Gas Lease

Bobby G. Smith & Sharon L. Smith
Husband & Wife, Lessors
TO
Appco Oil & Gas Corp, Lessee

Date July 1, 19 81

Acres 59.8

Location Situated on the waters of Goose

Creek, Grant District, Ritchie County.

County Ritchie State W. Va.

Term 12 months

RECORDING DATA:

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. JUL 2 1981
19 at 9:50 o'clock A M
Recorded in ASSA
Book No. 137 Page 153
Tester: Franklin B. Mascher
Clerk

Very Light Copy

08/18/2013

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OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

RI-5874

TO: ALL OPERATORS
 FROM: *Tom H* Thomas E. Huzzey, Administrator
 RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

DATE: June 22, 1982

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

*Appco Oil & Gas Corp.
 3501 Emerson Ave
 Suite 9B
 Parkersburg W Va 26104
 BG Smith #4*

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EH/rf

08/18/2023

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JAN 21 1985

OIL & GAS DIVISION
DEPT. OF MINES State of West Virginia

Department of Mines
Charleston 25305

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JAN 10 1985

OIL & GAS DIVISION WALTER N. MILLER
DEPT. OF MINES Director

JOHN D. ROCKEFELLER, IV.
Governor

December 28, 1984

Appco Oil & Gas Corp.
100 S. Orange Ave., Suite 909
Orlando, Florida 32801

In Re: Permit No. 47-085-5874

Farm: Bobby & Sharon Smith

Well No: 4

District: Grant

County: Ritchie

Issued 9-10-82

Gentlemen:

Please send an original and two copies of the completion drilling record for the above described well location. This record must be submitted before we can request the district inspector to make a "Final Inspection".

Administrative Regulations - Rule 16.02 Filing of Well Record and Related Forms.

(a) Within 90 days after the completion of permitted work, three copies of Form IV-35, "Well Operator's Report of Drilling, Fracturing and/or Stimulating or Physical Change", containing the geological information required by Code 22-4-8b in the form specified shall be filed with the Administrator, Office of Oil & Gas-Dept. Mines.

Sincerely,

Theodore M. Streit
Administrator-Oil & Gas

*Never drilled
Permit was exp'd*

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DEPT. OF MINES
DIVISION OF LAND

State of West Virginia
Department of Mines
Charleston, WV 25305

Post-T-35
Post-5894
Post-6042



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**OIL & GAS DIVISION
DEPT. OF MINES**

Appco Oil & Gas Corporation

P. O. Box 14348

Orlando, Florida 32807

**NOT DELIVERABLE AS ADDRESSED
UNABLE TO FORWARD**





STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

18 SEP 85 11: 10
RECL. - CHAS.

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DEC 14 1984
OIL & GAS DIVISION
DEPT. OF MINES

Permit number: 47- 85-5874
Company: APPCO OIL & GAS
Date: 27-Nov-84
Date issued: 9/10/82
County: RITCHIE
Farm: BOBBY & SHARON SMITH #4
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: Samuel N. Hersman
Date: 9-13-85

Not Drilled

*SAM, has well been drilled or not? See attached - co. says Not drilled.
Thanks,
RAY*

*(9-13-85
CHECKED SITE - FOUND NO WELL DRILLED)
OPERATOR HAD WRONG PERMIT AT WELL
WHEN INSPECTOR HAD VISITED ABOVE LEASE,
WHICH STARTED MIX UP.
SORRY ABOUT FOUL UP.*

Sam.

08/18/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

September 26, 1985

Appco Oil & Gas Corporation
 3555 Timmons Lane, Suite 730
 Houston, Texas 77027

In Re: Permit No: 47-085-5874
 Farm: Bobby & Sharon Smith
 Well NO: #4
 District: Grant
 County: Ritchie
 Issued: 9-10-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

XXXX The well designated by the above captioned permit number has been released under your Blanket Bond.

____ Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

TMS/nw

08/18/2023

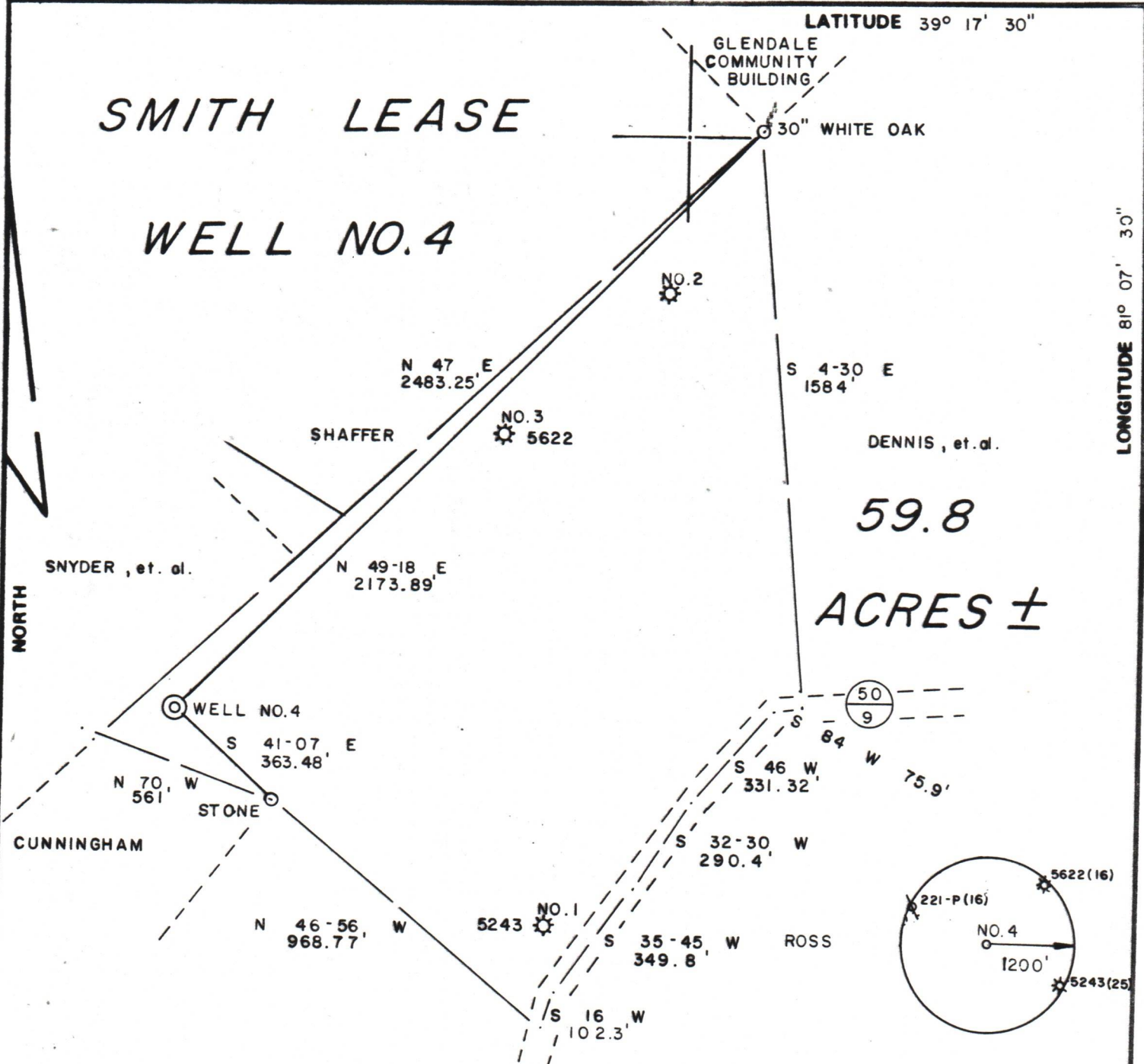
M.S. 9/9/82

6230'

LATITUDE 39° 17' 30"

SMITH LEASE

WELL NO. 4

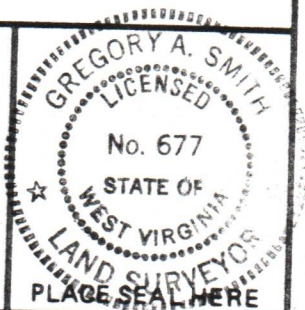


LONGITUDE 81° 07' 30"

1850'

FILE NO. 4-39
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 / 200
 PROVEN SOURCE OF ELEVATION JUNCTION OF ROADS ELEV. 1176'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

DATE AUG 11, 1982
 OPERATOR'S WELL NO. 4
 API WELL NO. 47 085-5874
 STATE 47 COUNTY DBS PERMIT 5874
cancelled

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1143' WATER SHED GOOSE CREEK
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ 7.5'

SURFACE OWNER BOBBY G. & SHARON L. SMITH ACREAGE 59.8
 OIL & GAS ROYALTY OWNER BOBBY G. SHARON L. SMITH LEASE ACREAGE 59.8
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
08/18/2023

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION SPEECHLY - BALLTOWN ESTIMATED DEPTH 3900'
 WELL OPERATOR APPCO OIL & GAS CORP. DESIGNATED AGENT RICHARD H. BRUMBAUGH
 ADDRESS P.O. BOX 14348 ADDRESS 212 COURT ST. P.O. BOX 139
ORLANDO, FLORIDA 32807 SPENCER, W. V. 25276

RIT. - 5874