



Well No. ONE
Farm LOVE
API # 47-085-5881
Date 9-8-82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS - DEPARTMENT OF MINES

OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage ___ / Deep ___ / Shallow)

LOCATION: Elevation: 1110 Watershed: LITTLE PAINTER RUN & PAINTER RUN
District: GRANT County: RITCHIE Quadrangle: ELLENBORO 7 1/2 QUAD.

WELL OPERATOR RENDOVA OIL CO.
Address PO. BOX 129 RENO, OHIO
45793

DESIGNATED AGENT GERALD TOWNSEND
Address 5TH GREEN ST PARKERSBURG W.VA.

OIL AND GAS ROYALTY OWNER WATERMAN & LOVE
Address CAIRO W.VA.

COAL OPERATOR NONE
Address _____

Acreage 51

SURFACE OWNER WATERMAN & LOVE
Address CAIRO W.VA.

COAL OWNER(S) WITH DECLARATION ON RECORD:
NAME NONE
Address _____

Acreage 51

FIELD SALE (IF MADE) TO:
NAME NONE
Address _____

NAME _____
Address _____

OIL AND GAS INSPECTOR TO BE NOTIFIED:
NAME SAMUEL N. HERSMAN
Address PO. BOX 66 SMITHVILLE W.VA.
26178
Telephone 304-477-3597

COAL LESSEE WITH DECLARATION ON RECORD:
NAME NONE
Address _____

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SEP 09 1982

OIL & GAS DIVISION

DEPT. OF MINES

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed ___ / lease / other contract ___ / dated ____, 19__, to the undersigned well operator from _____.

(If said deed, lease, or other contract has been recorded:)

Recorded on _____, 19__, in the office of the Clerk of County Commission of _____ County, West Virginia, in _____ Book at page _____. A permit is requested as follows:

PROPOSED WORK: Drill / Drill Deeper ___ / Redrill ___ / Fracture or stimulate / Plug off old formation ___ / Perforate new formation ___ / Other physical change in well (specify) _____

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston, West Virginia.

04/12/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1613 WASHINGTON ST., E.
CHARLESTON, WV 25311
Telephone - 304/348-3092

RENDOVA OIL CO.
Well Operator

By: BRENT RONSHAUSEN

Its: SUPT.

BLANKET BOND

(Revised 3-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) OVER - JOHN INC.

Address PARKERSBURG, WVA.

GEOLOGICAL TARGET FORMATION HARREL
Estimated depth of completed well 4600 feet. Rotary x / Cable tools /
Approximate water strata depths: Fresh, 150 feet; salt, 1800 feet.
Approximate coal seam depths: UNKNOWN
Is coal being mined in this area: Yes / No x /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL UP OR SACKS Cubic ft.	PACKERS
	Size	Grade	Weight per ft	New	Used	For Drill-ling	Left in Well		
Conductor	<u>11 3/4</u>	<u>SPIRAL</u>	<u>53</u>	<u>x</u>		<u>250</u>	<u>250</u>	<u>150 SX</u>	Kinds
Fresh water									
Coal									Sizes
Intermed.	<u>8 5/8</u>	<u>J55</u>	<u>29</u>	<u>x</u>		<u>2000</u>	<u>2000</u>	<u>600 SX</u>	
Production Tubing	<u>4 1/2</u>	<u>XJ</u>	<u>10.5</u>	<u>x</u>		<u>4600</u>	<u>4600</u>	<u>700 SX</u>	Depths set
Liners									Perforations: Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan" applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling **. THIS PERMIT SHALL EXPIRE**
IF OPERATIONS HAVE NOT COMMENCED BY 5-13-83 **.**
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided the well operator has complied with all applicable requirements of the West Virginia Code and the governing regularions. 04/12/2024

Date: , 19 .

By:

Its:

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE ELLENBORO

LEGEND
WELL SITE ⊕ ACCESS ROAD —

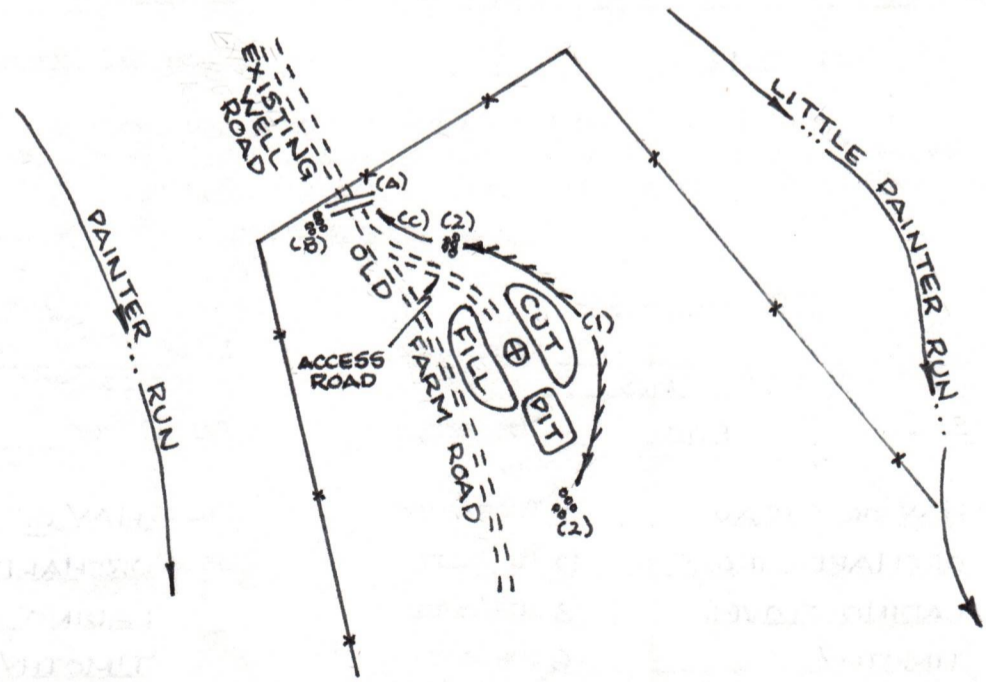


Sketch to include drilling pits and part of this plan.

constructed, well site, respond with the first

LEGEND

Property boundary		Diversion	
Road		Spring	
Existing fence		Wet spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	



- Comments:
1. LENGTH OF ACCESS ROAD 300'. 04/12/2024
 2. NO BRUSH OR TREES TO BE PILED.
 3. ACCESS ROAD ALMOST LEVEL.
 4. _____
 5. _____

IV-9
(Rev 8-81)

RECEIVED

SEP 19 1982



DATE 4 SEPTEMBER, 1982

WELL NO. RENDOVA #1 - LOVE

API NO. 47 - 085 - 5881

State of West Virginia

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

OIL & GAS DIVISION
DEPT. OF MINES

COMPANY NAME RENDOVA OIL COMPANY
ADDRESS P.O. BOX 3106, 1 MARIENFELD PLACE
MIDLAND, TEXAS 79701
Telephone (915) 683-4567

DESIGNATED AGENT GERALD W. TOWNSEND
ADDRESS 5TH & GREEN STREET
PARKERSBURG, W.VA. 26101
Telephone (304) 422-5449

LANDOWNER WATERMAN AND LOVE

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by CYRUS BOWEN (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-8-82

(Date)

Jarrett Newlon
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)
Spacing 45' TO 400' (AS NEEDED)
Page Ref. Manual 2:1

Structure DIVERSION DITCH (1)
Material SOIL
Page Ref. Manual 2:12

Structure RIP-RAP (ROCK-LOGS-STONE) (B)
Spacing SAME AS CROSS DRAIN
Page Ref. Manual N/A

Structure RIP-RAP (2)
Material ROCK-LOGS
Page Ref. Manual N/A

Structure DRAINAGE DITCH (C)
Spacing _____
Page Ref. Manual 2:12

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

TIMOTHY 6 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/12/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

Rit-5881



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

a-10
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SEP 09 1982
OIL & GAS DIVISION
DEPT. OF MINES

ALL OPERATORS

DATE: June 22, 1982

Thomas E. Huzzer, Administrator

House Bill 1254 - Permits Not to be Issued on
Flat Well Royalty Leases

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

 / No X / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

Applicants should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the mining interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place; on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event you would answer "yes". If the answer is "no", please include a statement to that effect.

STATEMENT:

COMPENSATION TO THE OWNER OF THIS OIL AND GAS IN PLACE IS INHERENTLY RELATED TO THE VOLUME OF OIL AND GAS SO EXTRACTED.

SIGNED
BRENT RONSHAUSEN Supt.
Brent Ronshausen

rf

04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

A. PERFORATION: 3970' to 3980', 10', 4 jspf, 40 Total.

B. FRACTURING:

1.485 MM scf/N₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fres and salt water, coal, oil and ga
Soil			0	20	
Sand, Shale			20	100	
Siltstone, red			100	150	
Sand & Shale			150	300	
Shale			300	475	
Lime			475	504	
Sand			504	559	
Coal, dirty			559	560	
Red Shale			560	760	
Sand			760	860	
Red Shale			860	898	
Dunkard Sand Shale			898	1098	
Sand, Cow Run			1098	1164	
Shale			1164	1250	
1st Salt			1250	1310	
Shale			1310	1360	
2nd Salt			1360	1390	
Shale			1390	1418	
3rd Salt			1418	1496	
Shale			1496	1534	
Maxon			1534	1596	
Big Lime			1596	1640	
Keener Sd			1640	1690	
Lime			1690	1720	
Big Injun			1720	1814	
Shale			1814	1832	
Squaw			1832	1852	
Shale			1852	2205	
Berea			2205	2215	
Shale			2215	2605	
Gordon			2605	2635	
Dev. Shale			2635	TD	

(Attach separate sheets as necessary)

Rendova Oil Company
Well Operator

04/12/2024

By:

Mark A. Fairchild

Mark A. Fairchild

Date:

8/24/83

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic
detailed geological record of all formations, including
encountered in the drilling of a well."

IV-35
(Rev 8-81)

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State of West Virginia

OIL & GAS DIVISION
DEPT. OF MINES

Department of Mines
Oil and Gas Division

Date 8/22/83
Operator's
Well No. 1
Farm Love
API No. 47 - 085 - 5881

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1110' Watershed Little Painter Run & Painter Run
District: Grant County Ritchie Quadrangle Ellenboro 7.5' Quad

COMPANY Rendova Oil Company
ADDRESS P. O. Box 129-Reno, Ohio 45773
DESIGNATED AGENT Gerald W. Townsend
ADDRESS 5th & Green St-Parkersburg, W. Va. 26101
SURFACE OWNER Waterman & Love
ADDRESS Cairo, West Virginia
MINERAL RIGHTS OWNER Waterman & Love
ADDRESS Cairo, West Virginia
OIL AND GAS INSPECTOR FOR THIS WORK Samuel
N. Hersman ADDRESS Box 66, Smithville, W. Va.
26178
PERMIT ISSUED 9/9/82
DRILLING COMMENCED 9/17/82
DRILLING COMPLETED 9/22/82
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON N/A

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8	248'	248'	225
8 5/8			
7	2052.5'	2052.5'	410 F ³
5 1/2			
4 1/2	4456.16'	4456.16'	283 F ³
3			
2			
Liners used	None	None	None

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5400' feet
Depth of completed well 4505' feet Rotary x / Cable Tools
Water strata depth: Fresh N/A feet; Salt N/A feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3970-80 feet
Gas: Initial open flow 0 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 70 Mcf/d Final open flow 75 Bbl/d
Time of open flow between initial and final tests 24 hours
Static rock pressure 460/810 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation None Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

217
5881

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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SEP 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5881

Oil or Gas Well _____
(KIND)

Company Rendova Oil Co
 Address _____
 Farm Love
 Well No. 1
 District Grant County Pit
 Drilling commenced 9-17-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Allen Huffman / Rick Knight / Ronald Storch

Remarks: John McCoskey / Contractor = Clint Hurt Rig #1 tool Pusher Danny Storch

9-18-82 Ran 261 foot of 9 5/8 casing 175 sacks Cemented by Dowell

9-20-82 Ran 2051 foot of 7" casing Dowell cemented with 250 sacks pos mix and 100 sacks neat total 350 sacks Cemented by Dowell

9-20-82

DATE

Plug down at 9:00 AM Daniel M. Gorman 04/12/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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AUG 23 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085-5881

Oil or Gas Well _____
(KIND)

Company Rendova Oil Co.
 Address _____
 Farm WADERMAN
 Well No. LOVE 14
 District _____ County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

Drillers' Names _____

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 5/8			
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Remarks: Final inspection
O.K. To Release's
~~Request well record 8/24/83~~
8-19-83
 DATE _____

 DISTRICT WELL INSPECTOR

04/12/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

October 7, 1983

Rendova Oil Company
5th & Green Streets
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
PLEAS-1135	Fay R. Butcher, #1	Union
PLEAS-1138	Dewey Taylor, #1	Union
PLEAS-1139	Dewey Taylor, #2	Union
PLEAS-1190	Mary Cunningham, #1	McKim
PLEAS-1191	Beverly K. Jenkins, #1	McKim
PLEAS-1198	Harold & Vivian Bills, #1	Washington
PLEAS-1245	A. F. Marple, #1	Jefferson
PLEAS-1429	Raymond Hashman, #1	McKim
PLEAS-1430	Florence Hashman, #1-A	McKim
PLEAS-1538	Earl P. McCloskey, #2	Jefferson
PLEAS-1541-	James L. Clovis, #1	McKim
PLEAS-1551	Max D. Jewell, #1	McKim
RIT-5465	Brady & Roxie Cronin, #1	Grant
RIT-5294	Ronald E. Richards, #1	Clay
RIT-5881	Waterman & Love, Love #1	Grant
RIT-6051	Roy Satterfield, #2	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

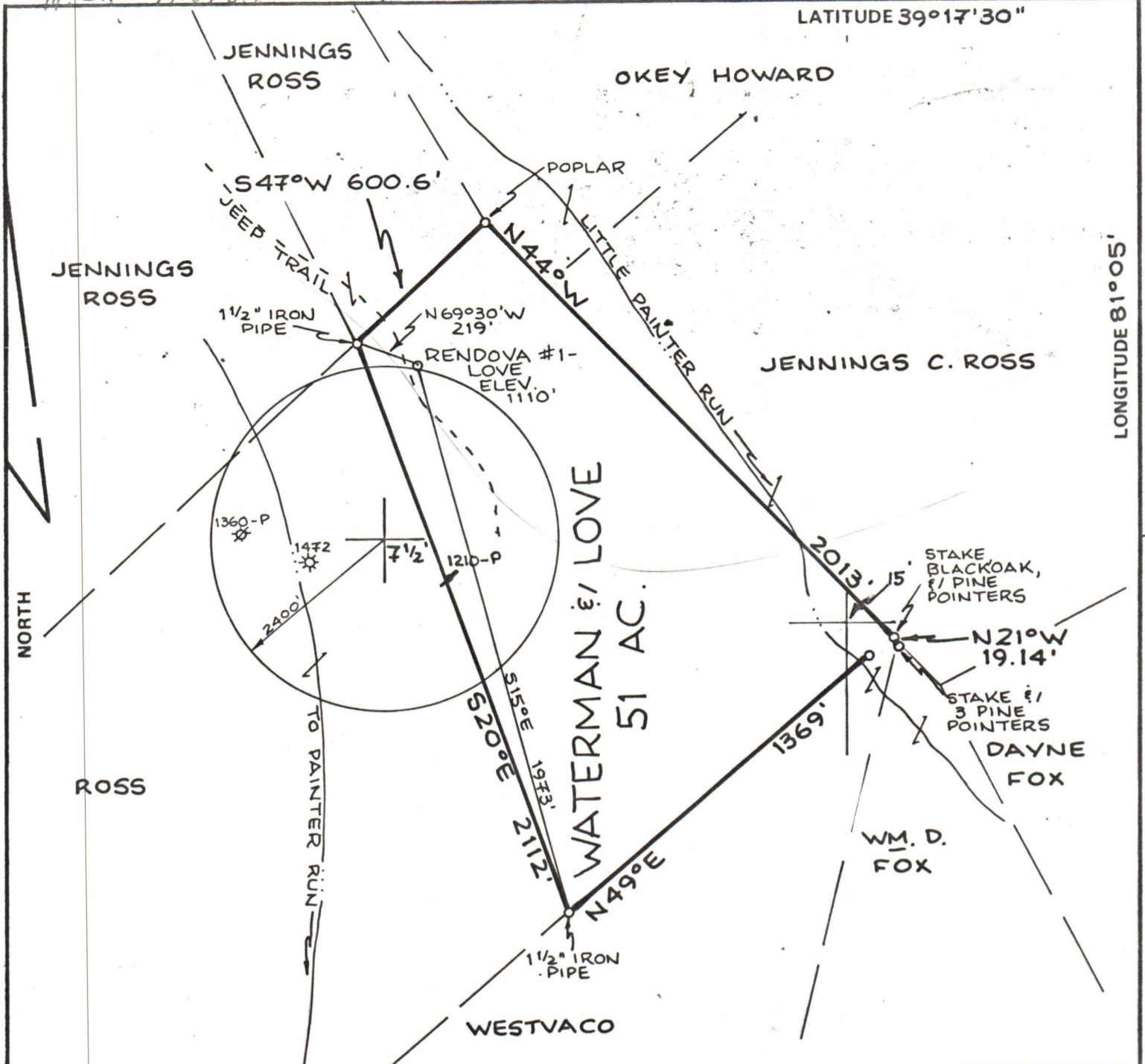
04/12/2024

M 2. 9/10/82

10375'

LATITUDE 39°17'30"

LONGITUDE 81°05'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION HIGH PT. ELEV. 1125'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William A. Shesser
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 4 SEPTEMBER, 19 82
 OPERATOR'S WELL NO. RENOVA #1-LOVE
 API WELL NO. 47-085-5881
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1110' WATER SHED LITTLE PAINTER RUN / PAINTER RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE ELLENBORO 7 1/2' QUAD.
 SURFACE OWNER WATERMAN & LOVE ACREAGE 51
 OIL & GAS ROYALTY OWNER WATERMAN & LOVE LEASE ACREAGE 51
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION SHALE ESTIMATED DEPTH 5400'
 WELL OPERATOR RENOVA OIL COMPANY DESIGNATED AGENT GERALD W. TOWNSEND
 ADDRESS P.O. BOX 3106, 1 MARIENFELD PLACE ADDRESS 5TH & GREEN STREET
MIDLAND, TEXAS 79701 PARKERSBURG, W.VA. 26101

RIT. - 5881