



Date: July 27, 19 82

FORM IV-2 (Obverse) (12-81)

RECEIVED

SEP 15 1982

Operator's Well No. Columbia Miller #1

API Well No. 47 085 5888

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION AND GAS WELL PERMIT APPLICATION

DEPT. OF MINES

WELL TYPE: Oil X Gas X

(If "Gas", Production / Underground storage / Deep / Shallow /)

LOCATION: Elevation: 982' Watershed: Beech Run

District: Grant County: Ritchie Quadrangle: Ellenboro

WELL OPERATOR Kober Oil, Inc.

DESIGNATED AGENT Mike Strickland

Address Rt. 1, Box 51A Cairo, WV 26337

Address Rt. 1, Box 51A Cairo, WV 26337

OIL & GAS ROYALTY OWNER Columbia Miller Heirs

COAL OPERATOR NA

Address Mrs. J. D. Abel 3400 Barranca Circle Austin, TX 78731

Address

Acreage 25 Acres

COAL OWNER(S) WITH DECLARATION ON RECORD:

Name NA

SURFACE OWNER Columbia Miller Heirs

Address Mrs. J. D. Abel 3400 Barranca Circle, Austin, TX 78731

Address

Acreage 25 Acres

Name

FIELD SALE (IF MADE) TO:

Address NA

Address

COAL LESSEE WITH DECLARATION ON RECORD:

Name NA

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Doe Mace

Address

Address Rt.1, Box 65, SandRidge WV (304) 655-8693

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease X other contract / dated May 14th, 19 82, to the undersigned well operator from Columbia Miller Heirs

(IF said deed, lease, or other contract has been recorded:)

Recorded on July 9th, 19 82, in the office of the Clerk of the County Commission of Ritchie County, West Va., in Lease Book 146 at page 112. A permit is requested as follows:

PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X

Plug off old formation / Perforate new formation

Other physical change in well (specify)

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311 TELEPHONE: (304) 348-3092

BLANKET BOND

08/18/2023

Kober Oil, Inc.

By James E. Boach Well Operator Its President

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Fox Drilling Company
Address Glenville, WV

GEOLOGICAL TARGET FORMATION, Brailer

Estimated depth of completed well, 4500 feet Rotary X / Cable tools _____ /

Approximate water strata depths: Fresh, 150 feet; salt, _____ feet.

Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____ /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS		
	Size	Grade	Weight per ft	New	Used	For drilling		Left in well	Kinds	Sizes
Conductor	11-3/4	New				40'	40'	20 sacks		
Fresh Water	8-5/8		23#	X		282'	282'	To surface		
Coal										
Intermediate										
Production	4 1/2		10.5	X		4500'		As required by law 1501		Depths set
Tubing	2-3/8			X		4500'	4500'			
Liners										Perforations:
										Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE WEST VIRGINIA CODE, THE LOCATION IS HEREBY APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY 5-17-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.


08/18/2023


Date: _____, 19 _____

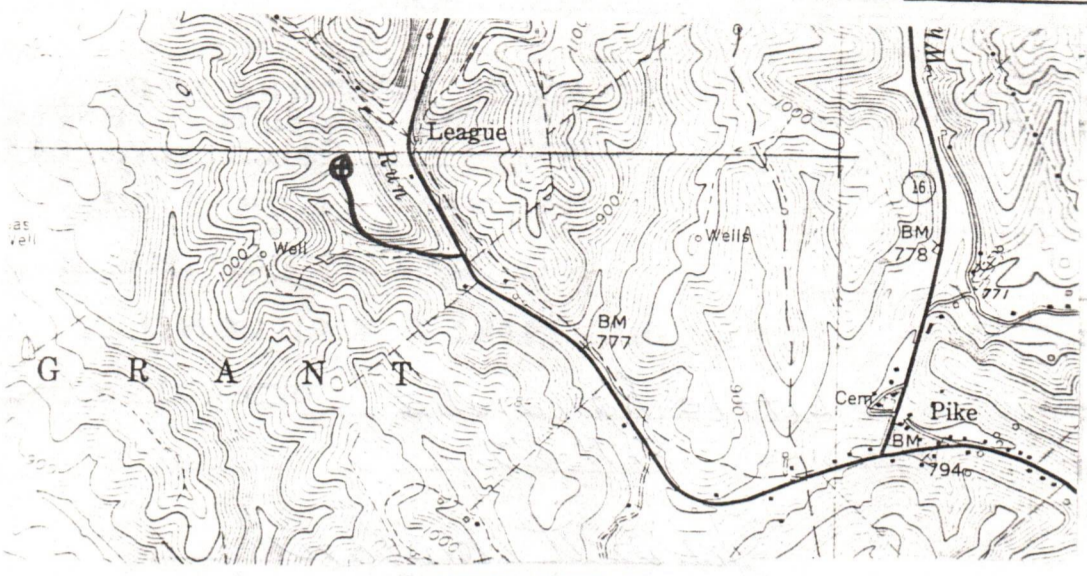
By _____
Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. TOWNSHIP Ellenboro 7.5

LEGEND

Well Site 



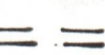

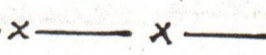



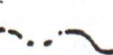

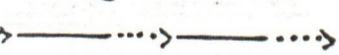
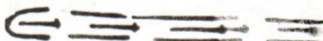
Access Road 

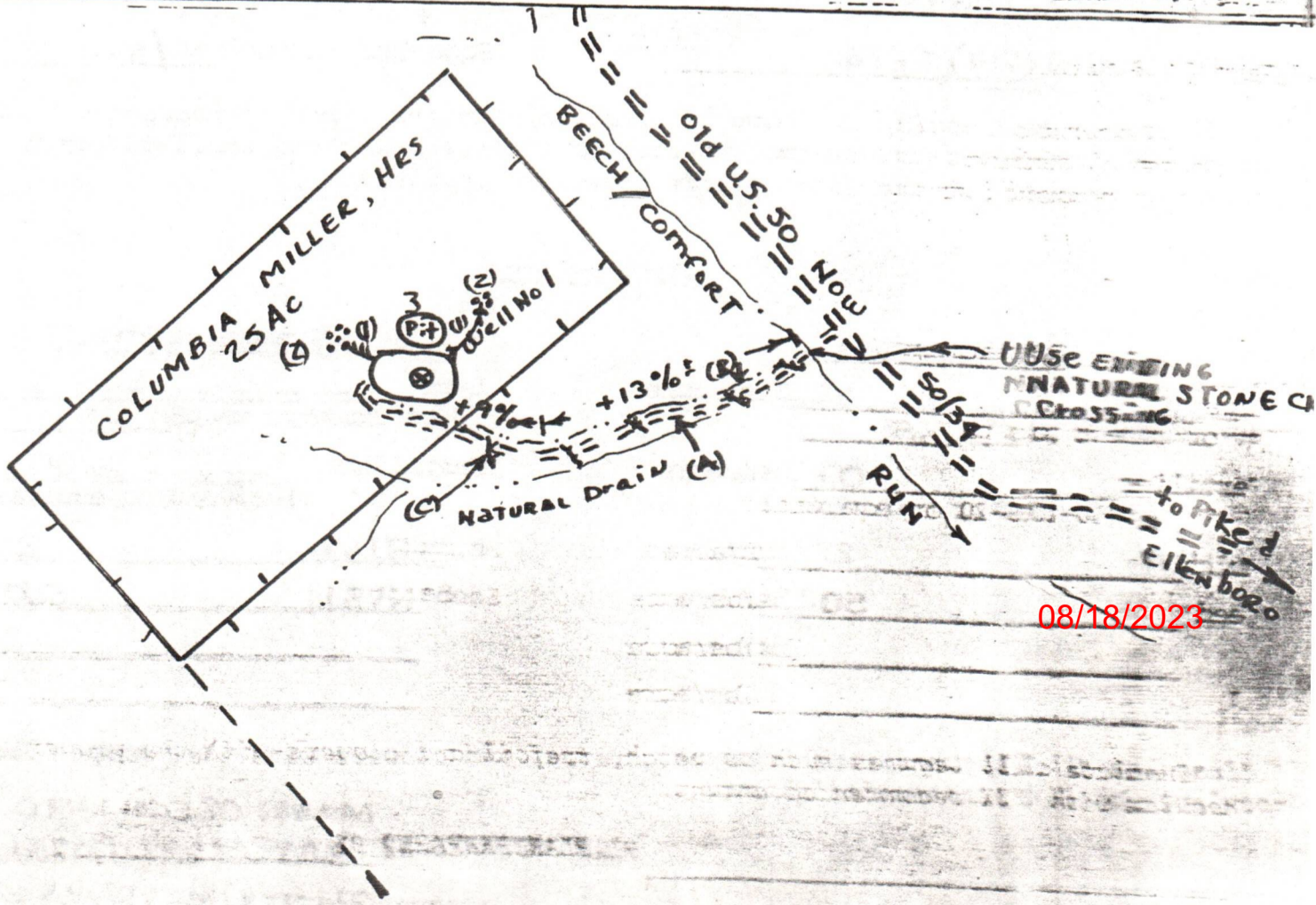


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



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SEP 15 1982

JULY 19, 1982
WELL NO. C. Miller No 1
API NO. 47-085-5888

State of West Virginia
Department of Mines
Oil and Gas Division

OIL & GAS DIVISION
DEPT. OF MINES

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME KOBER OIL, INC.
Address Rte No. 1, Box 51A
CAIRO, W.VA. 26337
Telephone 628-3122

DESIGNATED AGENT MIKE STRICKLAND
Address Rte. No 1, Box 51-A
CAIRO, W.VA. 26337
Telephone 628-3122

LANDOWNER _____

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by KOBER OIL / MIKE STRICKLAND (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-11-82 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure EARTHEN & STONE (A)
Spacing _____
Page Ref. Manual 2-14

Structure Diversions Ditch (1)
Material EARTHEN
Page Ref. Manual 2-12

Structure DRAINAGE DITCH (B)
Spacing _____
Page Ref. Manual 2-12

Structure Rock-rip-rap (2)
Material ROCK
Page Ref. Manual 2-16(C-4)

Structure CROSS DRAINS (C)
Spacing EVERY 100 feet
Page Ref. Manual (2-1) (2-4)

Structure Pit (3)
Material EARTHEN
Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ 2 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY 31 50 lbs/acre
_____ lbs/acre
_____ lbs/acre

Lime _____ 2 Tons/acre
or correct to pH 6.5
Fertilizer _____ 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY31 50 lbs/acre
_____ lbs/acre
_____ lbs/acre

08/18/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY MARK C. ECHARD
STAR Rte 71, Box 6

ADDRESS Glennville, W.VA. 26351
628-5515

NOTES: Please request landowners' cooperation to protect new



Rd-5888

State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

TO: ALL OPERATORS
FROM: Thomas E. Huzar, Administrator
RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

DATE: June 22, 1982

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes ___ / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

RECEIVED
SEP 15 1982

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number: 47- 85-5888
Company: KOBER OIL INC
Date: 27-Nov-84
Date issued: 9/16/82

County: RITCHIE
Farm: COLUMBIA MILLER #1
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: *Glen P. Robinson*
GLEN P. ROBINSON

Date: 3 JANUARY 1985

RECEIVED
JAN 8 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023



State of West Virginia

BARTON B. LAY, JR.
DEPUTY DIRECTOR

Department of Mines
Oil and Gas Division

THEODORE M. STREIT
ADMINISTRATOR

Charleston 25305
January 23, 1985

Kober Oil, Inc.
Rt. 1
Cairo, WVa. 26337

In Re: Permit No: 085-5888

Farm: Columbia Miller Heirs

Well No: One

District: Grant

County: Ritchie

Issued: 9/17/82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXXXX The well designated by the above captioned permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/ chm

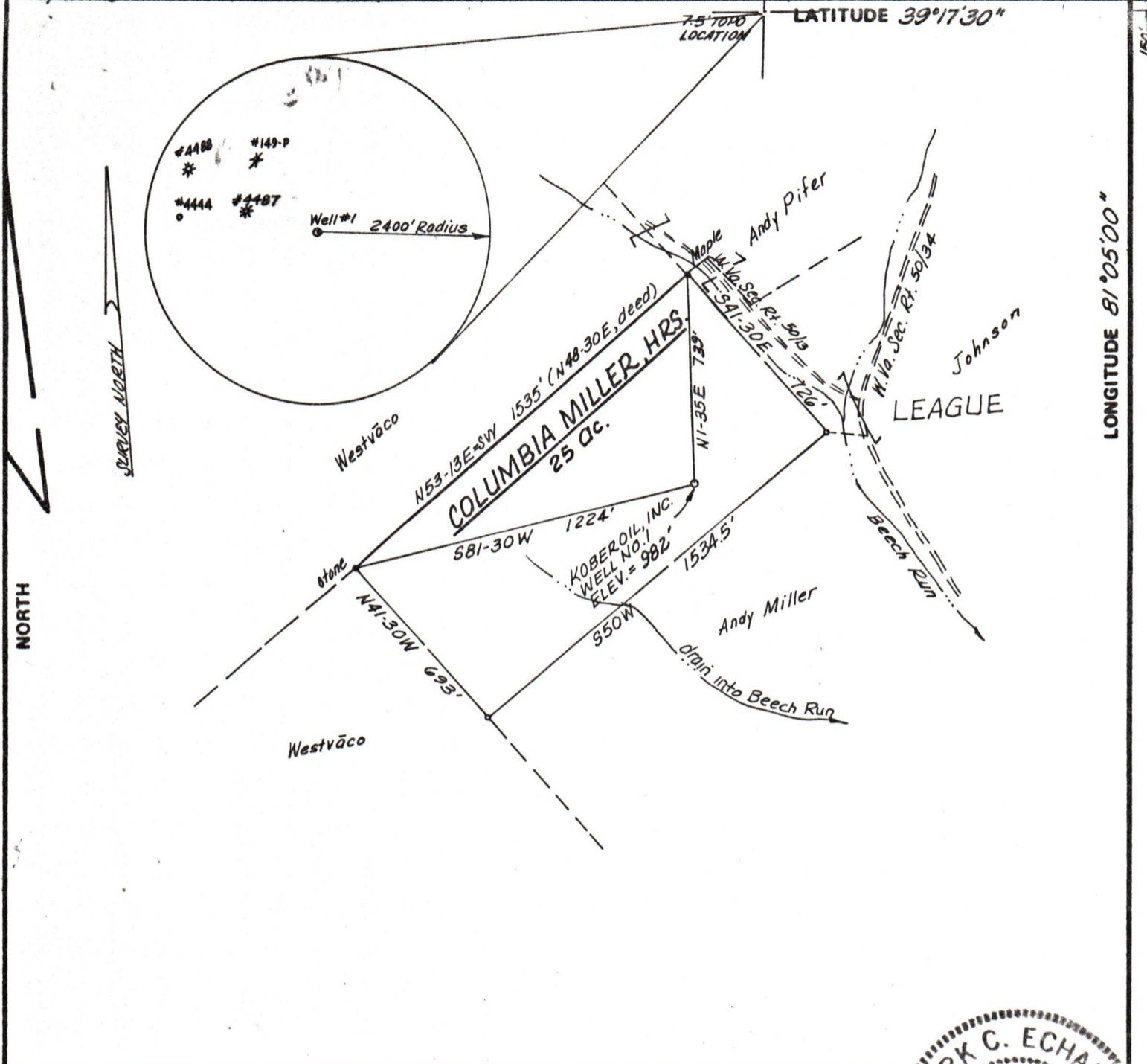
08/18/2023

11162 9/15/82

5040'

LATITUDE 39°17'30"

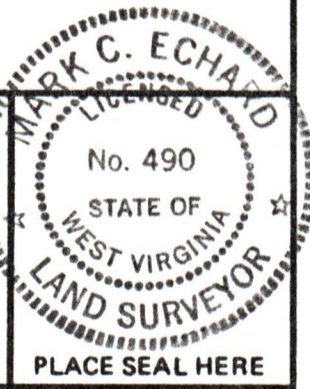
LONGITUDE 81°05'00"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION USGS BM RT. 50/34
2100' E. OF LOC., ELEV=777'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C. Echard
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE MAY 27, 1982
 OPERATOR'S WELL NO. ONE
 API WELL NO. _____
47 - 085 - 5888
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 982' WATER SHED BEECH RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE ELLENBORO 7.5'

SURFACE OWNER COLUMBIA MILLER ACREAGE 25
 OIL & GAS ROYALTY OWNER COLUMBIA MILLER, HRS. LEASE ACREAGE 25 08/18/2023
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION Brallier ESTIMATED DEPTH 5000'
 WELL OPERATOR KOBER OIL, INC. DESIGNATED AGENT MR. MIKE STRICKLAND
 ADDRESS ROUTE #1 ADDRESS ROUTE #1
CAIRO, W.VA. 26337 CAIRO, W.VA. 26337

R.T. 5888