



Date: Sept. 22, 19 82

Operator's Well No. Nichols #2

API Well No. 47 - 085 - 5906
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil / Gas
(If "Gas", Production / Underground storage _____ / Deep _____ / Shallow _____)

LOCATION: Elevation: 943' Watershed: Goose Creek
District: Grant County: Ritchie Quadrangle: Schultz (7 1/2')

WELL OPERATOR Ohio & Western Resources, Inc. DESIGNATED AGENT Mark Kniffin
Address P. O. Box 1246 Address 24 Crystal Avenue
Parkersburg, WV 26102 Williamstown, WV 26187

OIL & GAS ROYALTY OWNER Nichols, Dumm, Strickland
Address Rt. 1
Cairo, WV 26337
Acreage 71 ac.

COAL OPERATOR N/A
Address _____

SURFACE OWNER Johmie O. Strickland
Address Rt. 1
Cairo, WV 26337
Acreage 20 ac.

COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____
Name _____
Address _____

FIELD SALE (IF MADE) TO:
Address _____

COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

OIL & GAS INSPECTOR TO BE NOTIFIED
Name Samuel Hersman (477-3597)
Address P. O. Box 66
Smithville, WV

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease _____
other contract / dated Aug. 11, 19 82, to the undersigned well operator from C and N Realty Co.

(IF said deed, lease, or other contract has been recorded:) (ASSIGNMENT HELD IN ESCROW BY JAMES R. ADDISON, ATTY., MARIETTA, OH)
Recorded on _____, 19 _____, in the office of the Clerk of the County Commission of _____ County, West Va., in _____ Book _____ at page _____. A permit is requested as follows:

PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate /
Plug off old formation _____ / Perforate new formation /
Other physical change in well (specify) _____

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

04/12/2024

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION
1615 WASHINGTON STREET EAST CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

RECEIVED
SEP 27 1982
OIL & GAS DIVISION
DEPT. OF MINES
BLANKET BOND

OHIO & WESTERN RESOURCES, INC.
Well Operator
By [Signature]
Its General Manager

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) S & B Drilling Co.
Address P. O. Box 1170
Cambridge, OH 43725

GEOLOGICAL TARGET FORMATION, Devonian Shale (Riley)

Estimated depth of completed well, 5000 feet Air Rotary / Cable tools
Approximate water strata depths: Fresh, 50 feet; salt, 1643 feet.
Approximate coal seam depths: unknown Is coal being mined in the area? Yes / No

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS			New	Used	FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft			For drilling	Left in well		Kinds	Sizes
Conductor	13-3/8	API	36#	X		150'	150'	Surface	Kinds	
Fresh Water	8-5/8	API	23#	X		1843'	1843'	Surface	Kinds	
Coal									Sizes	
Intermediate									Sizes	
Production	4-1/2	J-55	10.5#	X		5000'	5000'	325 sx RFC	Depths set	
Tubing									Depths set	
Liners									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE.
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 5-28-83.
BY [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

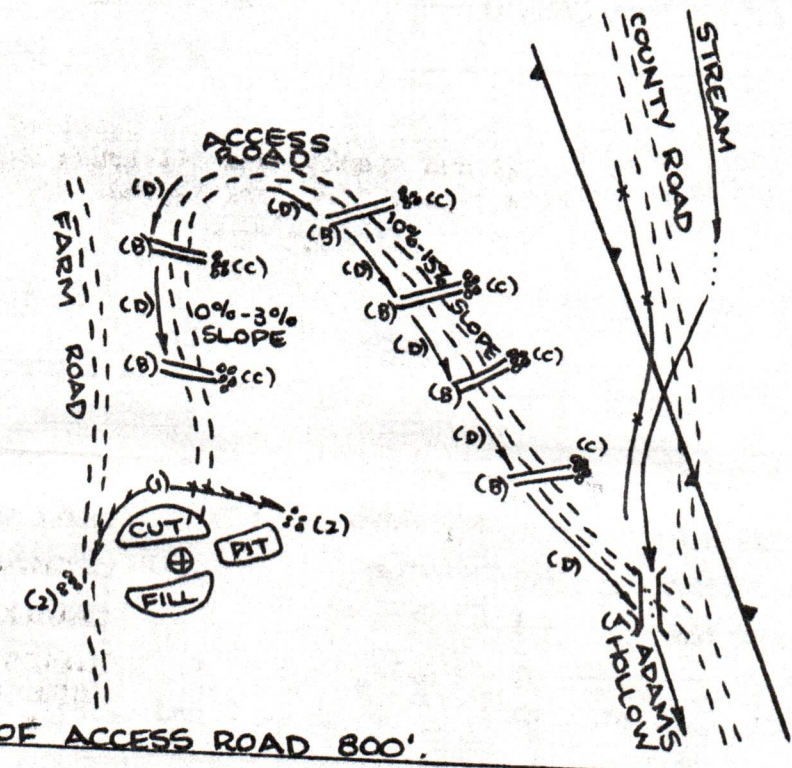
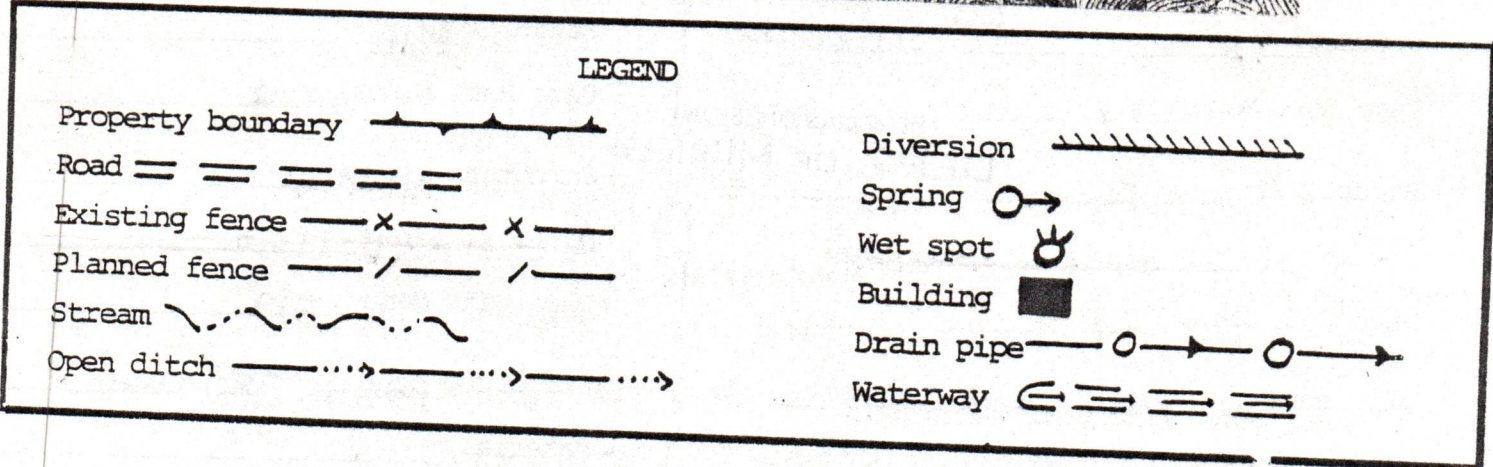
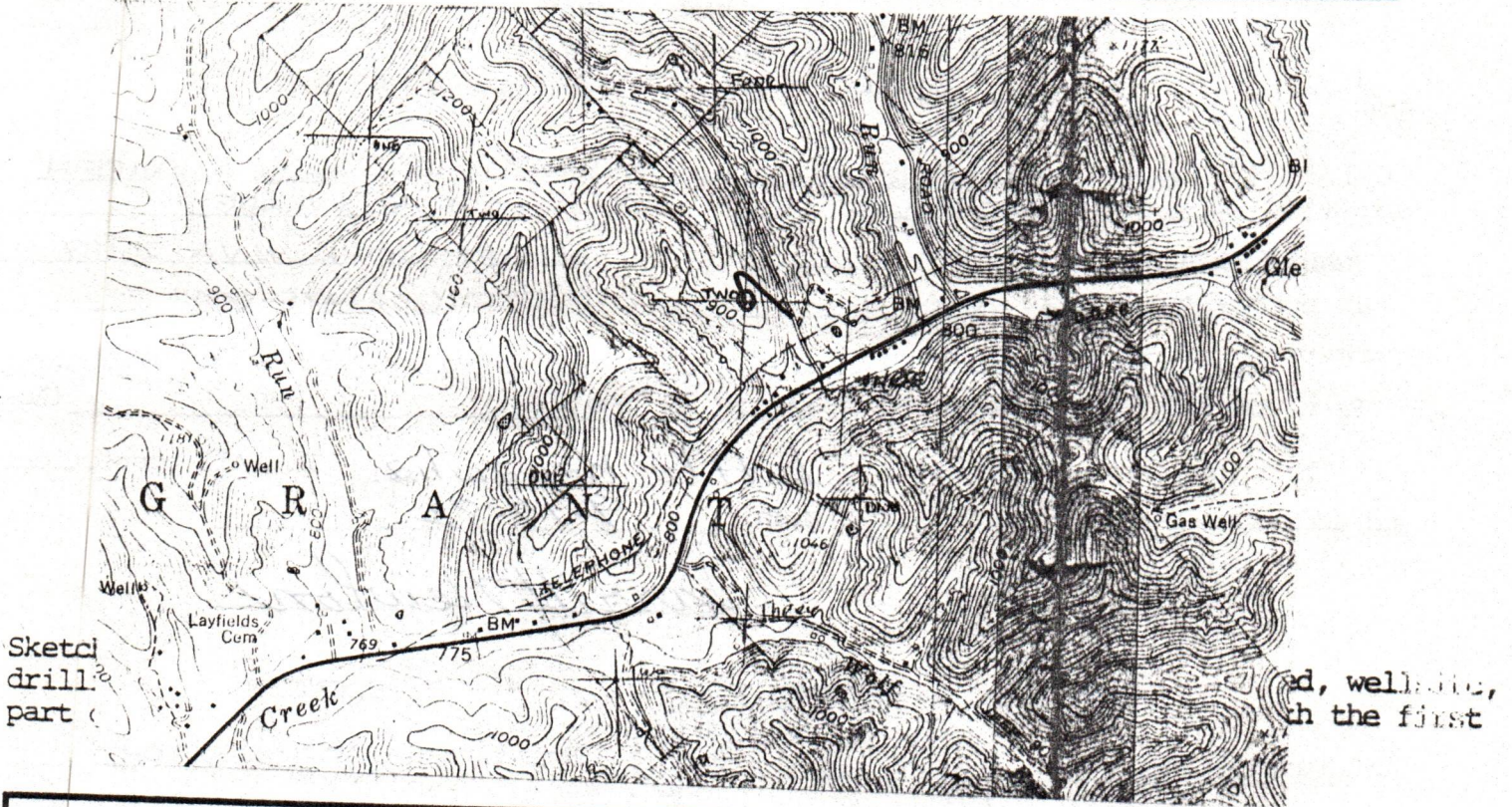
By _____
Its _____

04/12/2024

DEPT. OF MINES
MARKET BURN

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE SCHULTZ

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 800'.
 2. LOCATION LOCATED IN FIELD.
 3. _____
 4. _____
 5. _____

04/12/2024



DATE 13 SEPTEMBER, 1982

WELL NO. #2

API NO. 47 - 085 - 5906

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME OHIO & WESTERN RESOURCES, INC. DESIGNATED AGENT MARK A. KNIFFIN
ADDRESS 107 WEDGEWOOD PLACE ADDRESS CRYSTAL AVENUE
PARKERSBURG, W.VA. 26101 WILLIAMSTOWN, W.VA. 26187
Telephone (304) 428-1008 Telephone (304) 375-6045
LANDOWNER JOHNNIE O. & M. STRICKLAND SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by MARK A. KNIFFIN (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-17-82

Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>CULVERT</u> (A)	Structure <u>DIVERSION DITCH</u> (1)
Spacing <u>16"</u>	Material <u>SOIL</u>
Page Ref. Manual <u>2:7</u>	Page Ref. Manual <u>2:12</u>
Structure <u>CROSS DRAIN</u> (B)	Structure <u>RIP-RAP</u> (2)
Spacing <u>45' TO 400' (AS NEEDED)</u>	Material <u>ROCK-LOGS</u>
Page Ref. Manual <u>2:1</u>	Page Ref. Manual <u>2:9</u>
Structure <u>RIP-RAP (STONE-LOGS)</u> (C)	(D) Structure <u>DRAINAGE DITCH</u> (X)
Spacing <u>SAME AS CROSS DRAIN</u>	Material _____
Page Ref. Manual <u>2:9</u>	Page Ref. Manual <u>2:12</u>

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OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Seed* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

BIRDSEED TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S. 04/12/2024

ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



0-9

State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305

TO: ALL OPERATORS

DATE: June 22, 1982

FROM: Thomas E. Huzzey, Administrator

RE: House Bill 1254 - Permits Not to be Issued on Flat Well Royalty Leases

In an effort to implement HB-1254 an affidavit was mailed to each operator previously. Upon review it is found this affidavit is inappropriate and not entirely necessary. The application form will be revised to include the following statement:

Yes / No / The right to extract, produce or market the oil or gas is based upon a lease or leases or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil and gas so extracted, produced or marketed.

You should answer this question without the use of the form until the applications have been revised.

If the answer is "yes" to the question, then you must provide with the application an affidavit which certifies that the affiant is authorized by the owner of the working interest in the well to state that it shall tender to the owner of the oil or gas in place not less than one-eighth of the total amount paid to or received for the oil or gas so extracted, produced or marketed before deducting the amount to be paid or set aside for the owner of the oil and gas in place, on all such oil or gas to be extracted, produced or marketed from the well. (See West Virginia Code 22-4-11(e).)

Attached is an affidavit form you may use, but it is necessary only in the event that you would answer "yes". If the answer is "no", please include a statement to that effect.

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SEP 27 1982

OIL & GAS DIVISION
DEPT. OF MINES

EH/rf

04/12/2024



DATE: Sept. 22, 1982
OPERATOR'S
WELL NO.: Nichols #2

API NO: 47 - 085 -
State County Permit No

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Wood

I, C. A. Kniffin (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: *C. A. Kniffin*

Taken, Subscribed, and sworn to before me this 22 day of Sept., 1982.

Notary: *Luck Thomas*

My Commission Expires: 4-15-88

Ret-5906

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OIL & GAS DIVISION
DEPT. OF MINES

04/12/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATIONS: STAGE #1-3004,19,30,47,56,69,77,86,94,98,3116,27,41,55,68,
79,93,3207,22,35,52,60,72,76,80: Form broke @ 3200, Ave. PSI-3200:
Ave. Rate 40,000 SCF/N2: ISI, 10 Min. 1760:: 35 x .39" Holes,21 x 5/8"
Perf. Balls: 850,000 SCF/N2
PERFORATIONS: STAGE # 2: 3593 to 3880; 36 Holes. BROKE @ 3270:
Average Pressure 3300: Average Rate 45,000 SCF/PM: 10 Min SI 1980:
36 x .39 Holes,26 x 5/8 perf balls, 1,020,000 SCF/N2:::
PERFORATIONS: STAGE # 3: 3932 to 4124: 29 Holes: Broke @ 3330:
Ave. Pressure 2900: Ave. Rate 40,000 SCF/PM: ISI (10 Min.)1970:
25 x 5/8" Perf Balls, 850,000 SCF N2::;

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand			0	100	
Sandstone			100	200	
Shale			200	290	
SLT			290	380	
Shale			380	440	
Sandstone			440	470	
SLT			470	980	
SS			980	1220	
SLT & SS & Shale			220	1730	
GANTZ			2300	2360	
Shale			2360	2480	
SLT & Shale			2480	2750	
GORDON			2750	2870	
WARREN			@*&)	#&))	
Shale			3700	3775	
SPEECHLEY			3775	4000	
Shale			4000	4030	
BALLTOWN			4030	4180	

(Attach separate sheets as necessary)

OHIO & WESTERN RESOURCES, INC.
Well Operator 04/12/2024
By: Mark Kniffin Mark Kniffin
Date: December 10, 1982

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

State

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IV-35 (Rev 8-81)

FEB 7 - 1983

Date 11-22-82
Operator's
Well No. # 2
Farm Nichols
API No. 47 - 085 - 5906

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OIL AND GAS DIVISION State of West Virginia
DEPARTMENT OF MINES
Department of Mines
Oil and Gas Division

MAR 30 1983

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 943 Watershed Goose Creek
District: N/Grant County Ritchie Quadrangle Shultz

COMPANY Ohio & Western Resources, Inc.

ADDRESS P.O. Box 1246, Parkersburg, WV 26102

DESIGNATED AGENT Mark Kniffin

ADDRESS 24 Crystal Ave. Williamstown WV 26187

SURFACE OWNER Johnnie O. Strickland

ADDRESS Rt. #1, Cairo, WV 26337

MINERAL RIGHTS OWNER Nichols, Dunn, Strickland

ADDRESS Rt. #1, Cairo, WV 26337

OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman

ADDRESS P.O. Box 66, Smithville WV

PERMIT ISSUED September 1982

DRILLING COMMENCED September 30, 1982

DRILLING COMPLETED October 5, 1982

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Devonian Shale (Riley) Depth 4317 feet

Depth of completed well 4181 feet Rotary X / Cable Tools

Water strata depth: Fresh feet; Salt 1800 feet

Coal seam depths: Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3004-4124 feet

Gas: Initial open flow 305 Mcf/d Oil: Initial open flow 8 Bbl/d

Final open flow 170 Mcf/d Final open flow 8 Bbl/d

Time of open flow between initial and final tests 24 hours

Static rock pressure 425 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

WV 5906

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 5 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5906

Oil or Gas Well _____
(KIND)

Company Ohio + Western Resources Inc.

Address _____

Farm Johnnie O. Strickland

Well No. Nichols # 2

District Grant County Pit

Drilling commenced 9-30-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Mark Hursey / Perry Slevin / Bob Lute

Remarks: S + B Drilling Rig # 1 Tool Pusher
Jeff Langer

Rigged up - Drilling for surface casing
Will put pit liner in pit

9-30-82
DATE

Samuel N. Reisman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OCT 5 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5906

Oil or Gas Well _____
(KIND)

Company <u>Ohio + Western Resources Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Johnnie O. Strickland</u>	16			Kind of Packer _____
Well No <u>Nichols # 2</u>	13			
District <u>Grant</u> County <u>Pitkin</u>	10			Size of _____
Drilling commenced <u>9-30-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Mark Hursey / Perry Slewin / Bob Luto

Remarks: S+B Drilling Rig # 1 tool Pusher Jeff Langer

Ran 1615 foot of 8 5/8 casing
B.J. Hughes ran 350 sacks
Plug Down at 6:22 P.M.
Good return on cement

C.T.S. OK

10-2-82
DATE

Samuel N. H... 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 9 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5906

Oil or Gas Well _____
(KIND)

Company Ohio Western Resources Inc.
 Address _____
 Farm Johannie O. Strickland
 Well No. Nichols # 2
 District Grant County Ritchie
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Follow up on complaint by Dept. of Highways, Ritchie Co. of culvert, to smaller size in stream on Adams Run - Had informed Ohio Western Resources of complaint - Culvert is now of proper size = 36" Dia. Complaint taken care of properly.

11-3-82
DATE

Samuel N. Hersman 04/12/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 SEP 23 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 085-5906 County Ritchie
 Company Ohio & Western Resource Farm Nichols
 Inspector Mike U. Well No. No 2 #
 Date 9-12-83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS: Final inspection D.T. RELEASE

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Underwood
 DATE: 9-12-83

04/12/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

October 7, 1983

Ohio & Western Resources
P. O. Box 1246
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5887	Gilbert Francis, #3	Grant
RIT-5906	Nichols, Dunn, Strickland /Nichols #2	Grant
RIT-5971	Gilbert Francis, #1	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

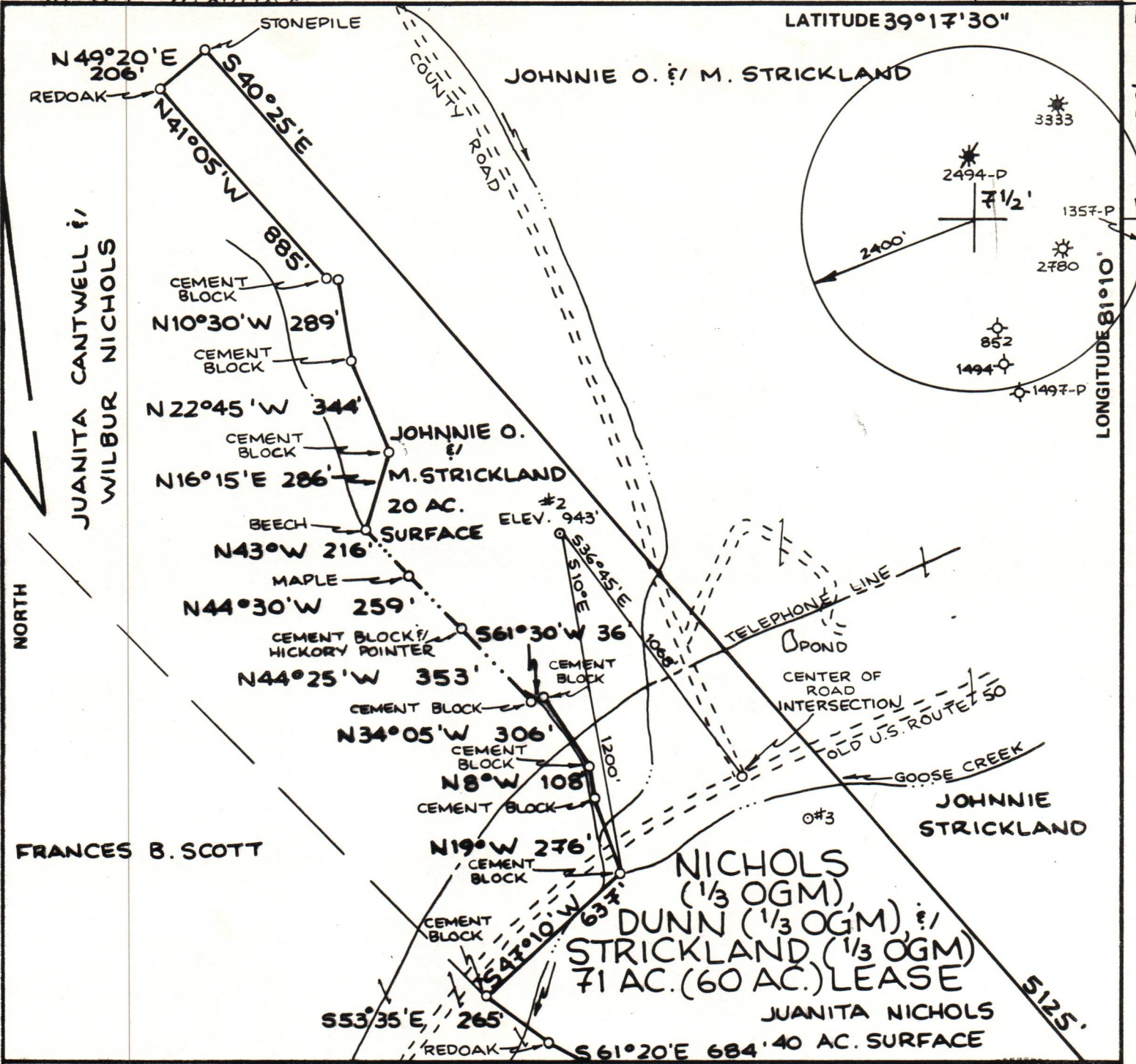
Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/12/2024

M.A. 9/28/82

← 2060' →



FILE NO. _____
 DRAWING NO. _____
 SCALE **1"=500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **RD. INT. ELEV. 769'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William R. Phares
 R.P.E. _____ L.L.S. **551**

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE **13 SEPTEMBER**, 19 **82**
 OPERATOR'S WELL NO. **#2**
 API WELL NO. **47-085-5906**
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION **943'** WATER SHED **GOOSE CREEK**
 DISTRICT **GRANT** COUNTY **RITCHIE**
 QUADRANGLE **SCHULTZ 7 1/2' QUAD**
 SURFACE OWNER **JOHNIE O. & M. STRICKLAND** ACREAGE **20**
 OIL & GAS ROYALTY OWNERS **NICHOLS (1/3), DUNN (1/3), STRICKLAND (1/3)** LEASE ACREAGE **71 (60)**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION **BENSON** ESTIMATED DEPTH **5700'**
 WELL OPERATOR **ORION & WESTERN RESOURCES** DESIGNATED AGENT **MARK A. KNIFFIN**
 ADDRESS **107 WEDGEWOOD PLACE** ADDRESS **CRYSTAL AVENUE**
PARKERSBURG, W.VA. 26101 **WILLIAMSTOWN, W.VA. 26187**

04/12/2024