



Date: September 28, 19 82

Operator's #3
Well No. _____

API Well No. 47 085 5909

State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

WELL TYPE: Oil XX / Gas XX /
(If "Gas", Production XX / Underground storage _____ / Deep _____ / Shallow _____)

LOCATION: Elevation: 895 Watershed: Dog Comfort Run
District: Grant County: Ritchie Quadrangle: 7 1/2 Quad.

WELL OPERATOR Ohio Black Gold Exp. Inc. DESIGNATED AGENT Glenn A. McQuate
Address P.O. Box 2839 Address 1403 Ninth Street
Mansfield, Ohio 44906 Vienna, West Virginia

OIL & GAS ROYALTY OWNER Stewart Wayne Cronin COAL OPERATOR None
Address Route 1 Box 234 Address _____
St. Marys, West Virginia _____
Acreage 45 acres

SURFACE OWNER Stewart Wayne Cronin COAL OWNER(S) WITH DECLARATION ON RECORD:
Name None
Address _____
Name None
Address _____

FIELD SALE (IF MADE) TO:
Address Not Known

OIL & GAS INSPECTOR TO BE NOTIFIED COAL LESSEE WITH DECLARATION ON RECORD:
Name Sam Hershman Name None
Address _____ Address _____
Smithville, West Virginia

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed _____ / lease XX
other contract _____ / dated October 23, 19 81, to the undersigned well operator from Stewart Wayne Cronin
(If said deed, lease, or other contract has been recorded:)

Recorded on Oct. 26, 19 81, in the office of the Clerk of the County Commission of Ritchie County, West
Va., in 139 Book _____ at page 237. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____ /
Plug off old formation _____ / Perforate new formation _____ /
Other physical change in well (specify) _____
—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to
make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the
Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to
the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to
the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY
TO:
WEST VIRGINIA OIL AND GAS
CONSERVATION COMMISS-
SION
1615 WASHINGTON STREET EAST
CHARLESTON, WV 25311
TELEPHONE: (304) 348-3092

RECEIVED
SEP 27 1982

OIL & GAS DIVISION
DEPT. OF MINES

BLANKET BOND

05/03/2024

Ohio Black Gold Exp. Inc.
Well Operator

By Jack E Moore
Its Field Rep.

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) J. L. Coats
Address Box 745
Cambridge, Ohio 43725

GEOLOGICAL TARGET FORMATION, _____

Estimated depth of completed well, 4500 feet Rotary XX / Cable tools _____ /
Approximate water strata depths: Fresh, 300 feet; salt, _____ feet.
Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No XX /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh Water	8-5/8		22 lb.	X		500 feet	500 feet			
Coal										
Intermediate										
Production	4-1/2		9.501b	X			4500			Depths set
Tubing	1-1/2	8.501b.	RD.		upset		4500			
Liners										Perforations:
										Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE
IF OPERATIONS HAVE NOT COMMENCED BY 5-28-83
BY _____

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location 05/03/2024 this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By _____
Its _____



DATE 1 DECEMBER, 1981
WELL NO. CRONIN #3
API NO. 47 - 085 - 5909

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME Ohio Black Gold Exp. Inc.
ADDRESS P.O. Box 2839
MANSFIELD, OHIO 44906
Telephone (419) 747-1157

DESIGNATED AGENT GLENN McQUATE
ADDRESS 1403 9TH STREET
VIENNA, W.VA. 26105
Telephone 295-7530

LANDOWNER STEWART WAYNE CRONIN SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by OHIO PURE OIL (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-27-82

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN
Spacing _____
Page Ref. Manual 1:3

(A) Structure DIVERSION DITCH (1)
Material SOIL
Page Ref. Manual 1:9

Structure RIP-RAP
Spacing _____
Page Ref. Manual N/A 2-10

OIL & GAS DIVISION DEPT. OF MINES
Structure RIP-RAP (2)
Material ROCK-STONE-BRUSH
Page Ref. Manual N/A 2-10

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY31 FESCUE 35 lbs/acre
REDTOP 5 lbs/acre
_____ lbs/acre
_____ lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* KY31 FESCUE 35 lbs/acre
REDTOP 5 lbs/acre
_____ lbs/acre
_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 112 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE ELLENBORO

LEGEND
WELL SITE ⊕ ACCESS ROAD —

9-VI
(REV 8-81)

25
25

25
25

25
25



05/03/2024

3. LOCATION LOCATED IN MEADOW.
4. _____
5. _____



Omega Oil Corporation

2421 WILLOWBROOK PARKWAY
SUITE 522
INDIANAPOLIS, INDIANA 46205
Phone: (317) 257-2268

RECEIVED
JUL 12 1984

OIL & GAS DIVISION
DEPT. OF MINES

July 9, 1984

Mr. Theodore M. Streit
Administrator
Office of Oil and Gas
State of West Virginia
Charleston, West Virginia 25305

Dear Mr. Streit:

You recently wrote us regarding a completion report on the Cronin #3 well. Please be advised that Omega did not drill the Cronin #3. We did drill the Cronin #1 and #2, for which completion forms have been filed.

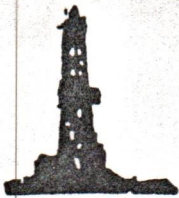
I believe the Cronin #3 was drilled by Pasa Energy, Dallas, Texas.

Sincerely,

Sandra K. Ralston
Administrative Vice-President

05/03/2024

05/03/2024



PETROLEUM INDUSTRIES, INC.

#6 OXFORD SQUARE, 3199 CORE ROAD
PARKERSBURG, WV 26102

(304) 428-4128

September 20, 1984

Mr. Pat Lewis
Department of Mines
Division Of Oil and Gas
1615 Washington St. East
Charleston, West Virginia 25311

Dear Sir,

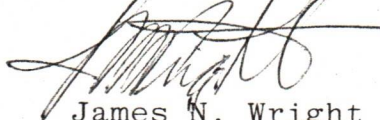
Enclosed, you will find completion reports for numerous wells drilled by Ohio Black Gold and Tri State Operating Company, said wells having been drilled for Omega Well Corporation, Energy Investments, Ltd. and PASA Energy Corporation.

My understanding is that completion reports haven't been filed as required. The enclosed reports are our best effort in attempt to rectify the situation. We have exhausted all routes of information available to us, including service companies, logging companies, etc. The reports reflect the maximum amount of data we are able to obtain.

It is requested that you accept the reports as they are. Any further information will have to be obtained from Tri State Operating Company or Ohio Black Gold.

Very Truly Yours,

PETROLEUM INDUSTRIES, INC.


James N. Wright
President

JNW:a
enc. 26

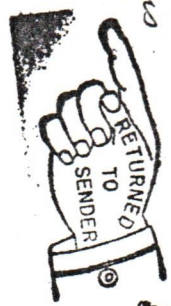
RECEIVED
OIL & GAS DIVISION
DEPT. OF MINES
SEP 20 1984
05/03/2024

U.S. POSTAGE
0.20

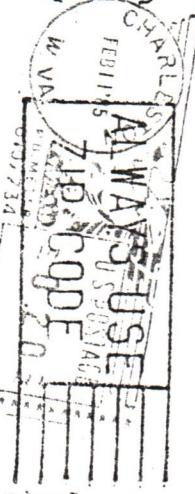
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON
25305



Release letters dated 2/1/85 -
Rit - 5909
Rit - 5936



Box Closed - No Order



John
Oil & Gas

Ohio Black Gold Exploration, Inc.
P. O. Box 2839
Mansfield, Ohio 44906



RECEIVED
FEB 19 1985
OIL & GAS DIVISION
DEPT. OF MINES



RECEIVED
SEP 26 1984

IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date September 5, 1984
Operator's Crownin #3
Well No. Crownin #3
Farm S. Crownin
API No. 47 - 085 - 5909

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow XX /)

LOCATION: Elevation: Watershed Bond CR
District: Grant County Ritchie Quadrangle Ellensboro

COMPANY PASA Energy, Inc.
ADDRESS 9208 Markville Rd. Dallas, TX 75243
DESIGNATED AGENT
ADDRESS
SURFACE OWNER
ADDRESS
MINERAL RIGHTS OWNER
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK
ADDRESS

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8			
7			
5 1/2			
4 1/2		4200'	350 cu.ft
3			
2			
Liners used			

PERMIT ISSUED
DRILLING COMMENCED
DRILLING COMPLETED 10-3-82
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 3400'-4200' feet
Depth of completed well 4200 feet Rotary / Cable Tools
Water strata depth: Fresh feet; Salt feet
Coal seam depths: NA Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 3700 feet
Gas: Initial open flow 50 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 7 Mcf/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RIT-5909

05/03/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

One stage Nitrogen Frac 1,190,000 SCFN

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Data un available					

(Attach separate sheets as necessary)

PASA
Well Operator
By: [Signature]
Date: Sept 84 05/03/2024

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 5 - 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5909

Oil or Gas Well _____
(KIND)

Company <u>Ohio Black Gold Exp. Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Stewart Wayne Cronin</u>	16			Kind of Packer _____
Well No. <u>3</u>	13			
District <u>Grant</u> County <u>Pitcher</u>	10			Size of _____
Drilling commenced <u>9-30-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>600'</u> feet _____ feet _____	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Karl Seebach / Richard Bradford / Jeff Oline

J. P. Coats Rig #10 Arnold Starker

Remarks: Ran 1009' foot of 8 5/8 casing
Cement run by B. J. Hughes 150 sacks light
100 sacks neat - 250 total cement returned

10-2-82
DATE

Samuel N. H. 05/03/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELL INSPECTOR
05/03/2024



RECEIVED

JUN 2 1984

State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

OIL & GAS DIVISION
DEPT. OF MINES

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Ohio Black Gold Exp. Inc. PERMIT NO 47-085-5909
P.O. Box 2839 FARM & WELL NO CRONIN/#3
Mansfield, Ohio 44906 DIST. & COUNTY GRANT/RITCHIE

RULE	IN COMPLIANCE	
	YES	NO
23.06 Notification Prior to Starting Work		
25.04 Prepared before Drilling to Prevent Waste		
25.03 High-Pressure Drilling		
16.01 Required Permits at Wellsite		
15.03 Adequate Fresh Water Casing		
15.02 Adequate Coal Casing		
15.01 Adequate Production Casing		
15.04 Adequate Cement Strenght		
15.05 Cement Type		
23.02 Maintained Access Roads	X	
25.01 Necessary Equipment to Prevent Waste	X	
23.04 Reclaimed Drilling Pits	X	
23.05 No Surface or Underground Pollution	X	
23.07 Requirements for Production & Gathering Pipelines	X	
16.01 Well Records on Site		
16.02 Well Records Filed		
7.05 Identification Markings	X	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED [Signature]

DATE 13 JUNE 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

[Signature]

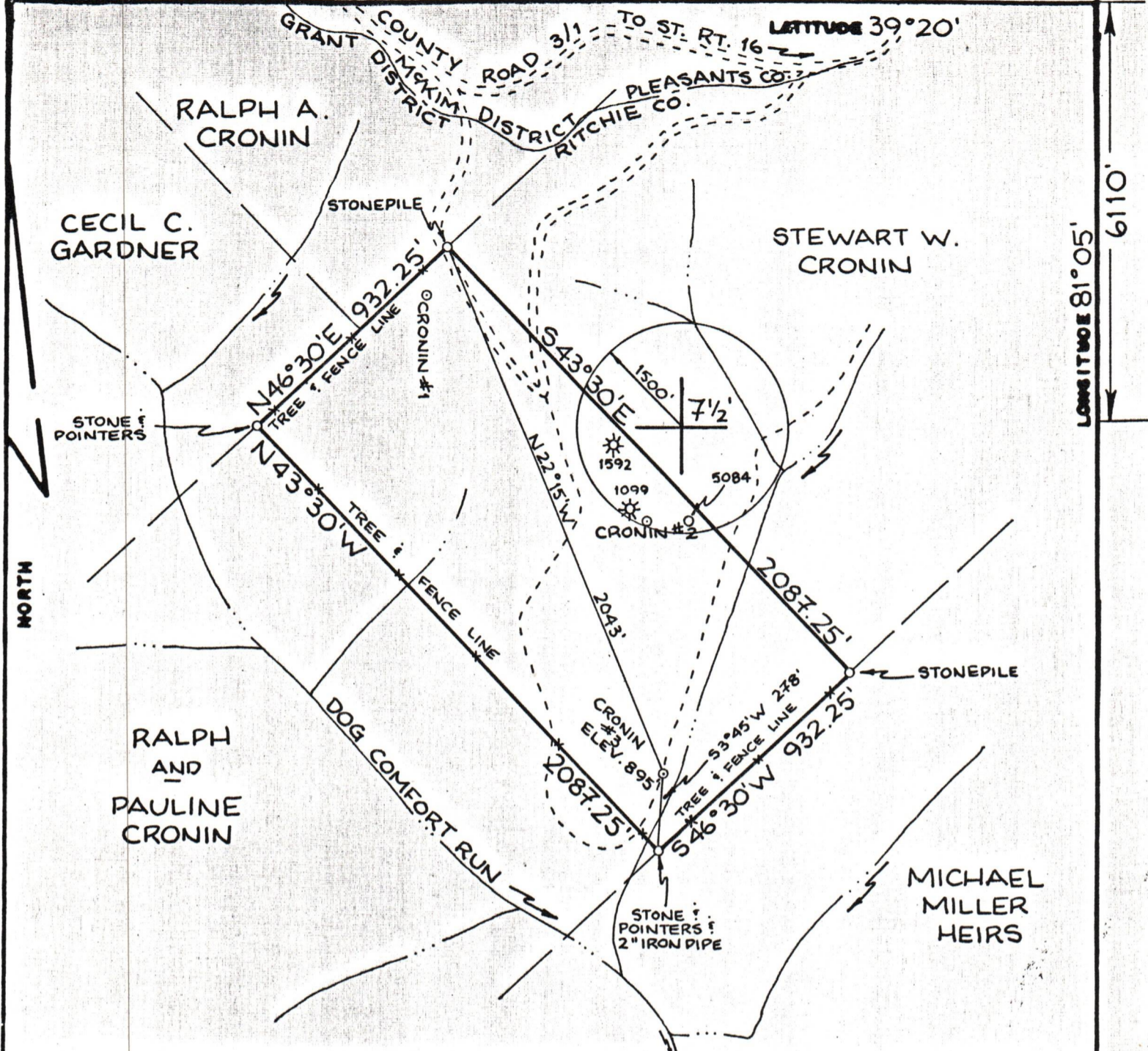
Administrator-Oil & Gas Division

February 8, 1985

DATE

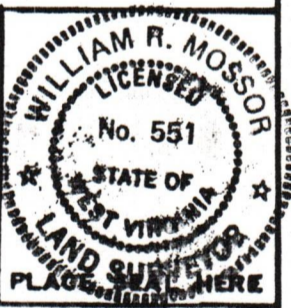
M.S. 9/28/82

5925'
 LONGITUDE 81°05'
 6110'
 LATITUDE 39°20'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION BM @ RD. 1004'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William R. Mossor*
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



DATE 1 DECEMBER, 19 81
 OPERATOR'S WELL NO CRONIN #3
 API WELL NO. 47-085-5909
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION STORAGE _____ DEEP _____ SHALLOW)
 LOCATION: ELEVATION 895' WATER SHED DOG COMFORT RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE ELLENBORO 7 1/2' QUAD.
 SURFACE OWNER STEWART WAYNE CRONIN ACREAGE 45
 OIL & GAS ROYALTY OWNER STEWART WAYNE CRONIN LEASE ACREAGE 45 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION OHIO SHALE ESTIMATED DEPTH 4500'
 WELL OPERATOR Ohio Black Gold Explorators DESIGNATED AGENT GLENN McQUATE
 ADDRESS P.O. BOX 3839 MANSFIELD, OHIO 44906 ADDRESS 1403 9TH STREET VIENNA, W.VA. 26105

P.T. 5909

AFFIDAVIT

RECEIVED

SEP 27 1982

OIL & GAS DIVISION
DEPT. OF MINES

Ohio Black Gold Exploration
P.O. Box 2839
Mansfield, Ohio 44906

I, Jack E. Moore, the above Designated Owner or Operator or Designated Authorized Representative of thereof, hereby verify that the owner or owners of the mineral estate, upon which this purposed well will be located will receive a minimun 1/8 Royalty for gas or oil extracted there from.

Ohio Black Gold Exploration, Inc.

Well operator

By: Jack E Moore

It's: Jack Rep.

Ritchie 5909

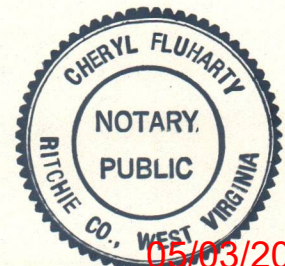
STATE OF WEST VIRGINIA,
COUNTY OF Ritchie

TO-WIT: I, Cheryl Fluharty, a Notary Public in and for said County and State, do certify that Jack E. Moore, whose name is signed to the writing above, bearing date the 27th day of September, 1982, has this day acknowledged the same before me in my said County.

Given under my hand this 27th day of September, 1982.

My Commission expires June 30, 1992,

Cheryl Fluharty, Notary Public.



05/03/2024

IV-9
(Rev 8-81)



DATE 1 DECEMBER, 1981

WELL NO. CRONIN #3

API NO. 47 - 085 - 5909

State of West Virginia

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME Ohio Black Gold Exp. Inc.

DESIGNATED AGENT GLENN MCQUATE

ADDRESS P.O. BOX 2839

ADDRESS 1403 9TH STREET

MANSFIELD, OHIO 44906

VIENNA, W.VA. 26105

Telephone (419) 747-1157

Telephone 295-7530

LANDOWNER STEWART WAYNE CRONIN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by OHIO PURE OIL (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 9-27-82

(Date)

Garrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)

Structure DIVERSION DITCH (1)

Spacing _____

Material SOIL

Page Ref. Manual 1:3 SEP-7 1982

Page Ref. Manual 1:9

Structure RIP-RAP OIL & GAS DIVISION

Structure RIP-RAP (2)

Spacing _____

DEPT. OF MINES

Material ROCK-STONE-BRUSH

Page Ref. Manual N/A 2-10

Page Ref. Manual N/A 2-10

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY 2 Tons/acre

Mulch HAY 2 Tons/acre

Seed* KY31 FESCUE 35 lbs/acre

Seed* KY31 FESCUE 35 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

lbs/acre

lbs/acre

lbs/acre

lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 112 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

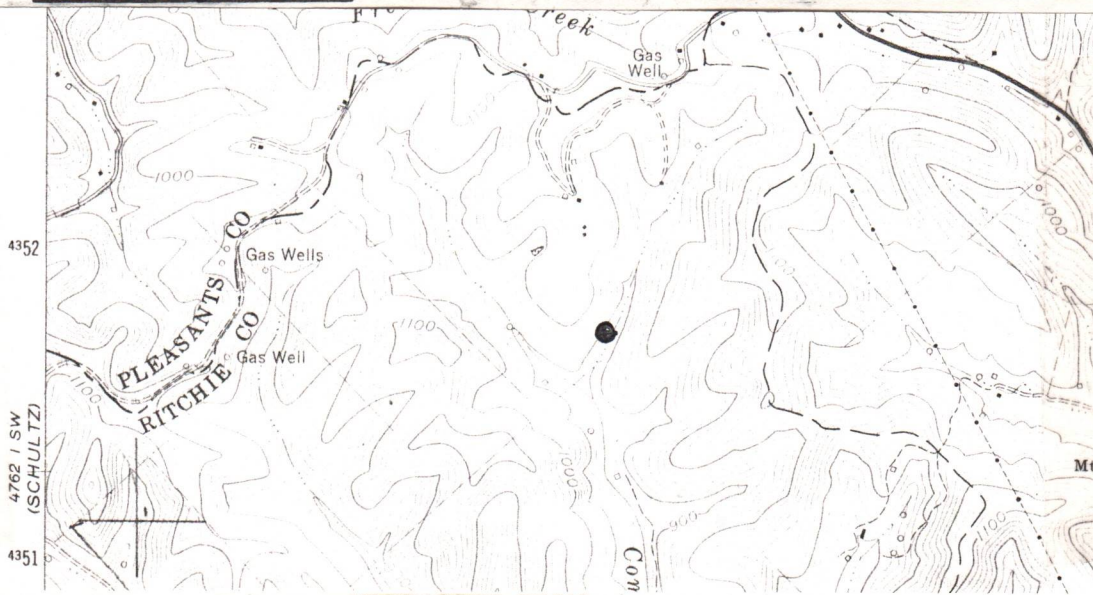
PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

05/03/2024

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE **ELLENBORO**

LEGEND
WELL SITE ⊕ ACCESS ROAD —

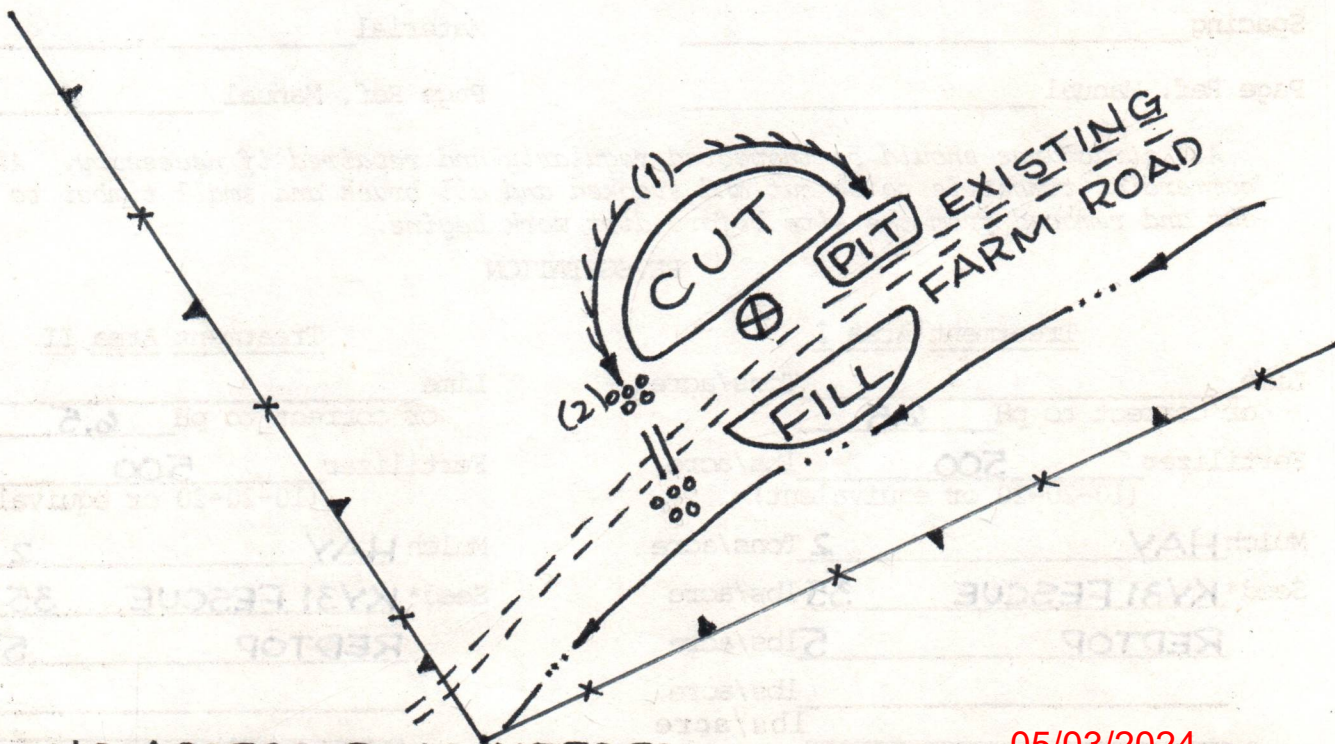


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary		Diversion	
Road		Spring	
Existing fence		Wet spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	



- COMMENTS: 1. NO ACCESS ROAD NEEDED. 05/03/2024
2. NO BRUSH OR TREES.
3. LOCATION LOCATED IN MEADOW.
4. _____
5. _____