



Date: September 14, 19 82

Operator's Well No. 3

API Well No. 47 085 5920

State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**OIL AND GAS WELL PERMIT APPLICATION**

WELL TYPE: Oil XX / Gas        /  
(If "Gas", Production XX / Underground storage        / Deep        / Shallow        /)

LOCATION: Elevation: 870' GL Watershed: Gillespie Run  
District: Grant County: Ritch Quadrangle: Petroleum 7.5'

WELL OPERATOR G.W.F. Corporation DESIGNATED AGENT Roger Furby  
Address 4645 Executive Drive Address Box 196  
Columbus, Ohio 43220 Rosedale, WV 26636

OIL & GAS ROYALTY OWNER John & Sylvania Lanham et al. COAL OPERATOR         
Address        Address       

ACREAGE 59.63 COAL OWNER(S) WITH DECLARATION ON RECORD:  
SURFACE OWNER same Name       

Address        Address       

ACREAGE 59.63 Name       

FIELD SALE (IF MADE) TO: Address       

OIL & GAS Name Samuel N. Hersman Address         
Addr P.O. Box 66  
Smithville, W.Va. 26178  
PH: 477-3597

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed        / lease XX  
other contract        / dated November 15, 19 80, to the undersigned well operator from John & Sylvia Lanham  
(If said deed, lease, or other contract has been recorded:)

Recorded on December 24, 19 80, in the office of the Clerk of the County Commission of Ritchie County, West Va., in        Book 133 at page 445. A permit is requested as follows:

PROPOSED WORK: Drill XX / Drill deeper        / Redrill        / Fracture or stimulate        /  
Plug off old formation        / Perforate new formation        /  
Other physical change in well (specify)       

—planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO:  
WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION  
1615 WASHINGTON STREET EAST  
CHARLESTON, WV 25311  
TELEPHONE: (304) 348-3092

**RECEIVED**  
SEP 29 1982  
OIL & GAS DIVISION  
DEPT. OF MINES  
**BLANKET BOND**

08/18/2023

G.W.F. Corporation  
Well Operator  
By G. William Fouss  
Its G. William Fouss President

**PROPOSED WORK ORDER**

THIS IS AN ESTIMATE ONLY:  
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) \_\_\_\_\_  
Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Marcellus Shale

Estimated depth of completed well, 5700 feet Rotary XX / Cable tools \_\_\_\_\_ /

Approximate water strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.

Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes \_\_\_\_\_ / No XX /

**CASING AND TUBING PROGRAM**

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well			
Conductor	8 5/8			XX		300	300	cemented to surface	Kinds	
Fresh Water										
Coal									Sizes	
Intermediate										
Production	4 1/2						N/A	As required	Depths set	
Tubing										
Liners									Perforations:	
									Top	Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

**THIS PERMIT MUST BE POSTED AT THE WELL SITE.**  
**ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,**  
**ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY**  
**APPROVED FOR** drilling **. THIS PERMIT SHALL EXPIRE**  
**IF OPERATIONS HAVE NOT COMMENCED BY** 5-30-83 **,**  
**BY** [Signature]

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location 08/18/2023 has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19 \_\_\_\_\_


By \_\_\_\_\_


Its \_\_\_\_\_

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ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE PETROLEUM 7.5

LEGEND












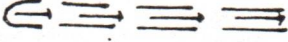
Well Site 

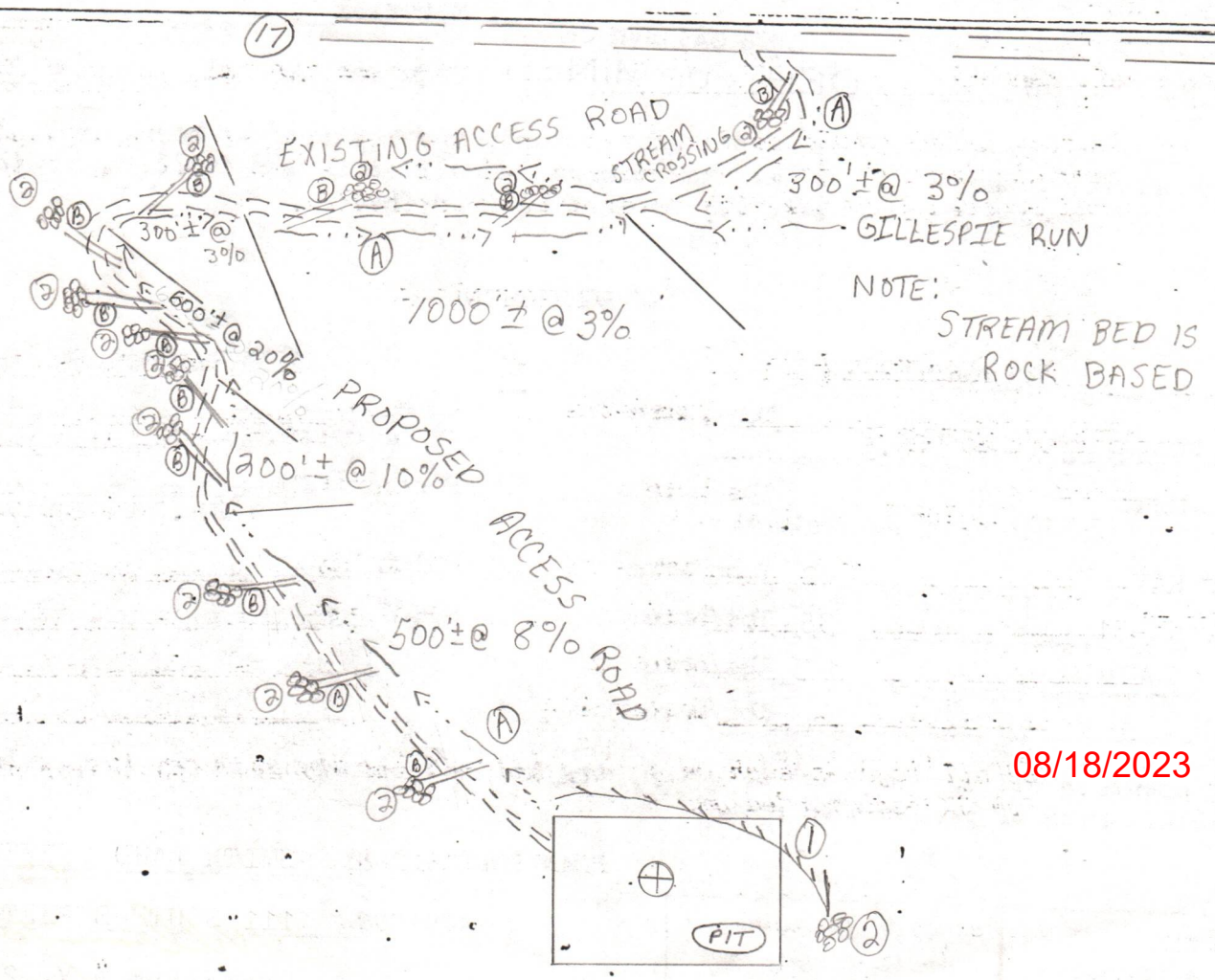
Access Road 

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



08/18/2023



DATE AUG 25, 1982

WELL NO. 3

State of West Virginia

API NO. 47-085-5920

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME G.W.F. CORPATION  
Address 4645 EXECUTIVE DRIVE  
Telephone COLUMBUS, OHIO 43220

DESIGNATED AGENT ROGER FURBY  
Address BOX 196 ROSEDALE, WV 26636  
Telephone 304-364-8169

LANDOWNER FRANK & EASIE LANHAN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by \_\_\_\_\_ (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 8-27-82 (Date)

Janett Newlon  
(SCD Agent)

ACCESS ROAD  
Structure DRAINAGE DITCH (A)  
Spacing N/A  
Page Ref. Manual 2-12

LOCATION  
Structure DIVERSION DITCH (1)  
Material EARTHEN  
Page Ref. Manual 2-12

Structure CROSS DRAIN (B)  
Spacing AS REQUIRED PER GRADE  
Page Ref. Manual 2-1

Structure SEDIMENT BARRIER (2)  
Material BRUSH & STONE  
Page Ref. Manual 2-16

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SEP 29 1982

Page Ref. Manual \_\_\_\_\_  
OIL & GAS DIVISION  
DEPT. OF MINES

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

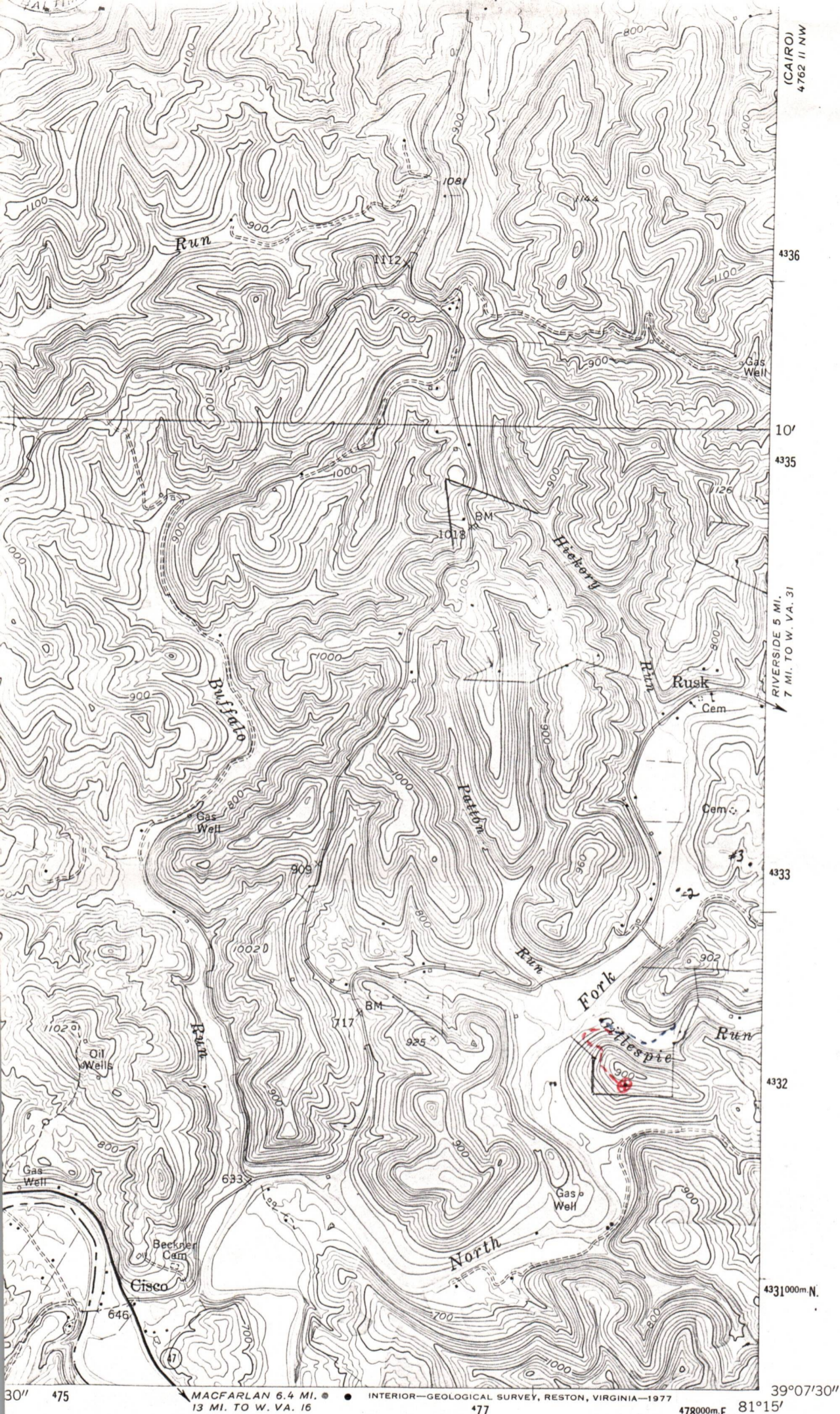
Treatment Area I  
Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch HAY 2 Tons/acre  
Seed\* KY-31 35 lbs/acre  
CROWN VETCH 10 lbs/acre  
\_\_\_\_\_ lbs/acre

Treatment Area II  
Lime \_\_\_\_\_ Tons/acre  
or correct to pH \_\_\_\_\_  
Fertilizer \_\_\_\_\_ lbs/acre  
(10-20-20 or equivalent)  
Mulch \_\_\_\_\_ Tons/acre  
Seed\* \_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre  
\_\_\_\_\_ lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper 08/18/2023 Inoculate with 3X recommended amount.

PLAN PREPARED BY SMITH LAND SURVEYING  
ADDRESS 111 SOUTH STREET  
GLENVILLE W.V. 26351  
PHONE NO. 462-5634

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



(CAIRO)  
4762 II NW  
4336  
10'  
4335  
7 MI. TO W. VA. 31  
4333  
4332  
4331000m N.  
39°07'30"

30" 475 MACFARLAN 6.4 MI. ● INTERIOR—GEOLOGICAL SURVEY, RESTON, VIRGINIA—1977 477 478000m E. 81°15'

ROAD CLASSIFICATION

- Heavy-duty ————— Light-duty —————
- Unimproved dirt - - - - -
- U. S. Route (shield symbol) State Route (circle symbol)



QUADRANGLE LOCATION

**H. T. HALL CO. INC.**  
8822 MacCORKLE AVE. S. E.  
CHARLESTON, W. VA. 25304

**PETROLEUM, W. VA.**  
NE/4 ELIZABETH 15' QUADRANGLE  
N3907.5—W8115/7.5  
1957  
PHOTOREVISED 1976  
AMS 4762 III NE—SERIES V854

(MACFARLAN)  
4762 II SW

08/18/2023

Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. It is agreed that Lessor shall have at least 200,000 cubic feet of gas per annum for at least three dwellings on said premises to be taken through her own appliances at any producing gas well drilled on said premises by Lessee. Lessor further covenants and agrees that her taking and use of said gas shall be wholly at her own risk and the Lessee shall not be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. In the event the Lessor's present gas supply is interrupted or eliminated by consequences of any conduct or action by Roger Martin, Lessee shall immediately provide a substitute source of gas to Lessor until such time as gas is available from the wells to be drilled hereunder.

8. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

9. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

10. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

11. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's Office of the County in which the land is located.

12. Lessor hereby agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens

08/18/2023

OIL AND GAS LEASE

AGREEMENT, made and entered into this 15 day of November, 1980, by and between Sylvia G. Lanham, widow, and John D. Lanham, Jr.

party of the first part, hereinafter called Lessor (whether one or more), and G.W.F. Corporation, party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in District, County of Ritchie, State of West Virginia, and described as follows, to-wit: Bounded on the

NORTH by lands of Roger Martin,

EAST by lands of J. M. Lanham,

SOUTH by lands of Tanzey-Jackson,

WEST by lands of Hughes River,

Containing sixty (60) acres, more or less and being the same land conveyed to Lessor by

by Deed dated and recorded in said county records in Book No. 133 at Page 445.

2. It is agreed that this lease shall remain in force for a primary term of one (1) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor one-eighth (1/8) part of the gross proceeds from all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall complete operations for a well on the premises on or before November 15, 19 81, or this lease shall be null and void.

5. All moneys coming due hereunder shall be paid or tendered to Sylvia G. Lanham, widow, direct, or by check payable to his (or her) order mailed to and no default shall be declared against the Lessee by the

Mailed: John S. Bailey, Jr., Atty., 214 Eighth St., Parkersburg, WV 26101 12/29/80

RECORDED 2-9-81

08/18/2023

existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

13. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

Witness the hands and seals of the parties hereto the day and year first above written.

Sylvia G. Lanham  
Sylvia G. Lanham

John D. Lanham, Jr.  
John D. Lanham, Jr.

\_\_\_\_\_  
\_\_\_\_\_

STATE OF WEST VIRGINIA,

COUNTY OF RITCHIE, to-wit:

The foregoing Oil and Gas Lease was acknowledged before me on this the 15 day of November 1980, by Sylvia G. Lanham, widow, and John D. Lanham, Jr.

My commission expires: 9-15-82

John S. Bailey, Jr.  
Notary Public

This instrument was prepared under the direction and supervision of John S. Bailey, Jr., Attorney at Law, Parkersburg, West Virginia.

STATE OF WEST VIRGINIA,

08/18/2023

(Form CC No. 1)

Ritchie County Commission Clerk's Office, ----- December 24th, 19 80 at 11:45 o'clock A. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. Mays, Clerk



AFFIDAVIT

*Rit - 5920*

I, G. William Fouss the above designated owner or operator, or authorized representative thereof) hereby verifies that the owner or owners of the mineral estate upon which this proposed well is to be located will receive minimum one-eighth (1/8) royalty payments for any gas or oil extracted therefrom. Copies of the Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above-named coal operator, co-owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

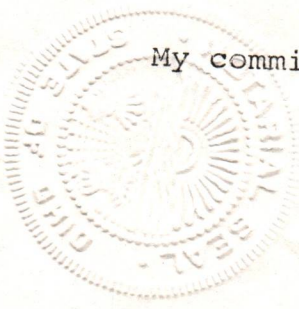
Signed: *GWF Corp by*  
(Owner, Operator, or Authorized Representative)

*Do Fouss*  
*President*

Notary: *Martin L. Bretz*  
(Signed)

My commission expires \_\_\_\_\_

MARTIN L. BRETZ  
NOTARY PUBLIC, STATE OF OHIO  
MY COMMISSION EXPIRES JUNE 16, 1985



RECEIVED  
SEP 29 1982

OIL & GAS DIVISION  
DEPT. OF MINES

08/18/2023



08/18/2023

OIL AND/OR GAS DRILLING SECURITIES CERTIFICATION

NOTE: This form must be filled in completely and returned. Sales in violation of this law are subject to possible criminal penalties.

CHAPTER 32 OF THE WEST VIRGINIA CODE: "IT IS THE DUTY OF THE COMMISSIONER OF SECURITIES TO REGISTER ALL SECURITIES SOLICITED FOR, SOLD, OR OFFERED FOR SALE IN WEST VIRGINIA."

32-4-401(1) "Security shall include any certificate of interest or participation in an oil, gas, or lease or in payments out of production under such a title or lease."

32-4-404 "It is unlawful for any person to make any false or misleading statement in any document filed with the Commissioner."

Please check ONE of the following:

- ( ) I/We plan to offer or sell fractional interests in this drilling program in West Virginia. Please send complete registration forms and instructions.
- ( X ) I/We do not plan to offer or sell fractional interests in this drilling program in West Virginia and request an exemption from registration. If for any reason I/We should later decide to offer such interests, I/We will apply for registration immediately.

Signed: X

G. William Fouss  
(Name of applicant as shown on drilling permit)

By: G. William Fouss Title: President

Address: 4645 Executive Drive  
Columbus, Ohio Zip 43220

Telephone Number: (614) 459-0667

Name of Well: Lanham #3

Department of Mines Permit Number (if available): \_\_\_\_\_

CAUTION: Be sure you check the laws of every state in which you plan to offer any security.

RETURN TO: Mr. Glen B. Gainer Jr.  
Commissioner of Securities  
Division of Securities  
West Wing, Room 205  
State Capitol  
Charleston, West Virginia 25305

RECEIVED

SEP 29 1982

OIL & GAS DEPT. OF MINES  
08/18/2023

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS  
NOTICE OF EXPIRED PERMIT

**RECEIVED**  
SEP 24 1985

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Permit number: 47- 85-5920  
Company: GWF CORP  
Date: 27-Nov-84  
Date issued: 9/30/82

County: RITCHIE  
Farm: LANHAM, J & S #3  
Well no.:  
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please  
cancel this well work permit.

Signed: Samuel M. Herman  
Date: 9-20-85

08/18/2023

RECEIVED  
OCT 14 1944

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

LOCALITY: ...  
PERMIT NUMBER: ...  
WELL NO.: ...  
DATE EXPIRES: ...

Permit number: ...  
...  
...  
...

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: *[Signature]*

Date: *9-30-42*



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

ARCH A. MOORE, JR.  
 Governor

October 3, 1985

G. W. F. Corporation  
 6172 BuschBoulevard, Suite 3003  
 Columbus, Ohio 43229

In Re: Permit No: 47085-5920  
 Farm: John & Sylvia Lanham et al  
 Well NO: Three  
 District: Grant  
 County: Ritchie  
 Issued: 9-30-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond \_\_\_\_\_ in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under \_\_\_\_\_ bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

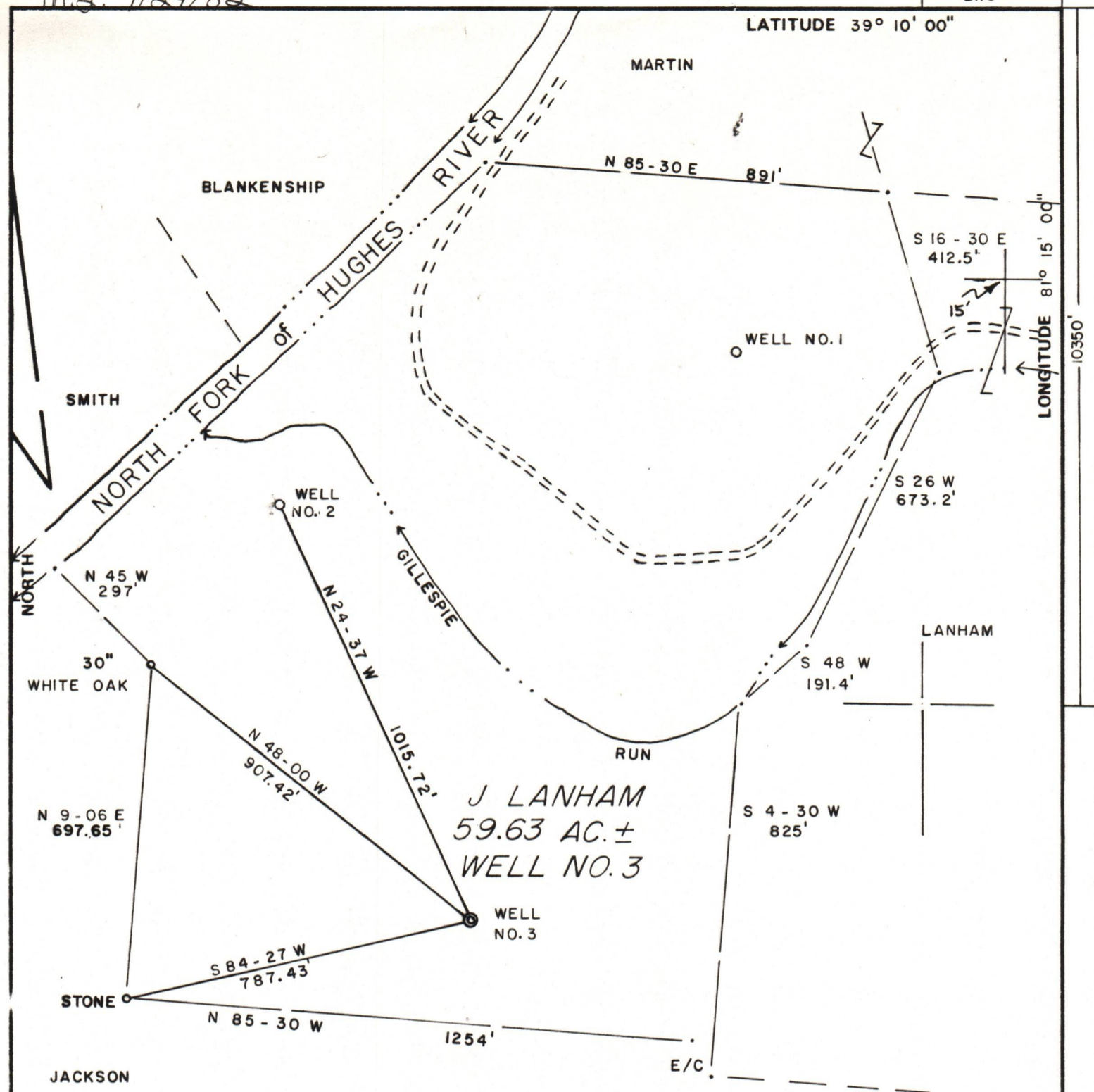
Theodore M. Streit

TMS/nw

08/18/2023

M.L. 9/29/82

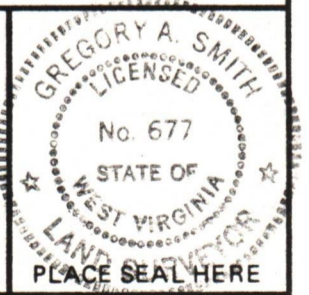
LATITUDE 39° 10' 00"



J LANHAM  
59.63 AC. ±  
WELL NO. 3

FILE NO. 8-37  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 300'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION BM ON BRIDGE AT RACY ELEV. 668'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Gregory A. Smith  
 R.P.E. \_\_\_\_\_ L.L.S. 677



**STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION**

DATE AUGUST 30, 19 82  
 OPERATOR'S WELL NO. 3  
 API WELL NO. 47 - 085 - 5920  
 STATE 47 COUNTY 085 PERMIT 5920  
*Cancelled*

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 870 WATER SHED GILLESPIE RUN  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE PETROLEUM 7.5'

SURFACE OWNER JOHN & SYLVIA LANHAM et. al. ACREAGE 59.63  
 OIL & GAS ROYALTY OWNER JOHN & SYLVIA LANHAM et. al. LEASE ACREAGE 59.63 08/18/2023  
 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5700'  
 WELL OPERATOR G.W.F. CORPORATION DESIGNATED AGENT ROGER FURBY  
 ADDRESS 4645 EXECUTIVE DRIVE ADDRESS BOX 196  
COLUMBUS, OHIO 43220 ROSEDALE, WV 26636

R.I.T. 5920