FORM IV-2 (Obverse) (12-81)

SION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092



Date: SEP	т.	27		, 19	82
Operator's Well No.	ВЧ	ERS	#	1	Jane 1
API Well No					5928

State County

Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
AND GAS WELL PERMIT APPLICATION

	OIL AND GAS	WELL PER	III APPLICA	TION	
WELL TYPE:	Oil xx / Gas xx	J			
	(If "Gas", Production xx	The same of the sa	d storage	/ Deep	/ Shallow /)
LOCATION:	Elevation: 1110				
	District: GRANT		the state of the s		
WELL OPERATO	OR B & L OIL CO.				
Address	1420 7th st.			1420 7th.st.	The second liverage and the se
	PARKERSBURG, WV 2	26101	7661033	PARKERSBUR	G. WV
OIL & GAS	COLUMNIA TODA				
	NER COLUMBUS EDDY	100 mg		OR	
Address	PENNSBORO. WV	THE PERSON NAMED IN	Address _	n/a	DOSC BURNEY
	10.00		+		
Acreage			COAL OWNER	(S) WITH DECLAR	ATION ON RECORD:
SURFACE OWN	NER A. SATTER	FIELD	Name		
Address	Pennsboro. WV		Address_	n/a	
			The second second	n/a	tan a Managara
Acreage	74		Name		Prince Some
FIELD SALE (IF MADE) TO:		Address_		
Address_	A common and the comm				The second secon
decas			COAL LESSEE	WITH DECLARATI	ON ON RECORD:
OIL & GAS IN	SPECTOR TO BE NOTIFIED		Name		
Name S	AMEUL HERSMAN		Address	n/a	
Address	BOX 66				
	SMITHVILLE, WV 26	178			
	19 Acres de Alexandre				White grade and the
	ed well operator is entitled to operate				
other contract	/ datedAug. 31	, 19 <u>82</u> , to	the undersigned w	ell operator from T	.G. BYERS AND
(IF said deed, le	ease, or other contract has been rec	corded:)		KENNETH MCC	ULLOUGH
	ept. 13, 19 82, in the o		of the County Com	mission of RT	TCHIE County Wast
Va., in	Book 148 at page	ge 183 A	nermit is requeste	ed as follows:	county, west
					NUME TO STATE OF THE PARTY
	ORK: Drill XX / Drill deeper				- September 1
	Plug off old formation		new formation	/	
	Other physical change in we	ell (specify)	77.2		A 3 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3
			VH 2.1		A Charles MA
	-planned as shown on the				A.CHAMPO II
The above nam	ed coal operator, coal owner(s), and c	oal lessee are her	eby notified that an	y objection they wish	to make or are required to
make by Code \$2	22-4-3 must be filed with the Depart	ment of Mines wi	thin fifteen (15) da	sys after the receipt of	of this Application by the
Department.					
Copies of this P	ermit Application and the enclosed p	lat and reclamatio	n plan have been m	ailed by registered ma	ail or delivered by hand to
	coal operator, coal owner(s), and coa		ore the day of the r	nailing or delivery of	
the Department	of Mines at Charleston, West Virgi	inia.	(3)	d ·	04/05/2024
	T COPIES OF ALL	JUES !	The same of the sa		
GEOPHYSICAL TO:	LOGS DIRECTLY	7	LUJ LUJ	R & I OII CO	
of the following and	77 OC.	T 0 4 1982	1 (\$270) 10 St. W	B & L OIL CO Well Opera	
WEST VIRGINIA CONSERVA	A OIL AND GAS		D. (106-1

OIL & GAS DIVISION DEPT. OF MINESIIS

BLANKET BOND

DESIGNATED AGENT

ORM IV-2 Reverse) 12-81)

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

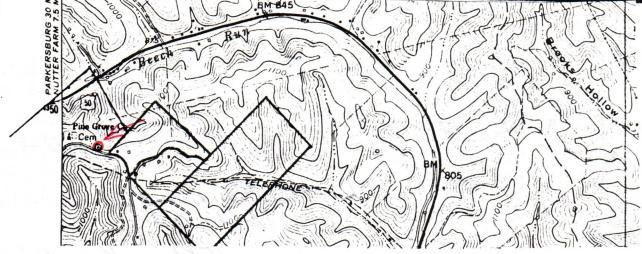
Address 1420 7th s. PARKERSBURG, WV MARCELLUS SHALE Estimated depth of completed well, 5500 feet Rutary XXX Cable tools Approximate water strata depths: fresh, 335 feet; salt, 585 feet. Approximate water strata depths: n/a Is coal being mined in the area? Yes No XXX ASING AND TUBING PROGRAM Signature 11 3/4 355	ILLING CON	NTRACT	OR (IF	KNOWN			B & L O	IL OO.		
Estimated depth of completed well, 5500										
Estimated depth of completed well, 5500										
Estimated depth of completed well, 5500	OLOGICAL	TARGET	FORM	ATION,			MARCELLU	S SHALE	Acceptance of the second	
Approximate water strata depths: Fresh, 335	OLOGICAL	denth o	f comple	eted well	55	00	fee	t Rotary	XXX / Cable	tools/
Asproximate coal seam depths:	Estimated	deptil 0	- etrata	denths:	Fresh	33	5 feet:	salt. 5	85 feet.	
ASING AND TUBING PROGRAM ASING OR SPECIFICATIONS SIZE Oracle Weight New Used For drilling Left in wall COR SACKS (Coulc feat) From water State Oracle Weight New Used For drilling Left in wall Core Sacks (Coulc feat) From water State Oracle Weight New Used For drilling Left in wall Core Sacks (Coulc feat) From water State Oracle Weight State Oracle Oracle Weight State Oracle	Approxim	ate wate	r strata	depins.	rical	/a	loct,	being mined in	the area? Yes	/ No' xxx/
ANING OR SPECIFICATIONS USING ORGAN PRESENT NAME Used For grilling Left in well Conductor 11 3/4 J55 350 350 CTS Kinds Fresh Water Consider State						, a	Is coal	being mined in	110	Les Line
Display the part of the coal operator of the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 224-4.8 Form In Septim Se	ASING AND	TUBING	PROGE	RAM						
Displayed Type Size Grade Weight Sizes					- NO	ART	(C) 14(C)		CEMENT FILLUP	PACKERS
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, (iv) unless provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 4, 224-12, (ii) Form 11/2, "Reclamation Plan", application 12, or in the undersofted by Regulation 11, (ii) a bond in one of the forms previously paid on the swell, the fee required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-43 from the shall not be required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-43 from the south of the swell by the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-43 from the south of the swell by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applicable, the consent required by Code 5224-12a, and (v) if applica	ASING OR UBING TYPE	-	or de Name of Street, or other	Weight	New	Used	C.O.		OR SACKS	ant a
Intermediate \$ 5/8 J55 24½ x 1200 1200 to Burface Notice Solution 1/2 J55 10.5 x 5500 500 sks Depths set Fusing Perforations: Trusing Perforations: Top Bottom Perfo	conductor 1	1 3/4	J55				350	350	CTS	Kinds
Intermediate 8 5/8 J55 24½ x 1200 1200 to Burface Note of the performance of the perform										
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 52-4-12 (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 52-4-12b and Regulation 23, (iv) unless "Reclamation Plan", applicable to the reclamation required by Code 52-4-12b and Regulation 23, (iv) unless "Reclamation Plan", applicable, the fee required by Code 52-4-12b, and (o) if applicable, the consent required by Code 52	Coal								201	Sizes
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 24-42, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 522-4-12b and Regulation 23, (iv) unless "Reclamation the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HERBY APPROVED FOR CRELLING. THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT COMMENCED BY Jose 4 19 8 8 The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 224-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER WAIVER O4/05/2024	Intermediate	5/8	J55	241/2	x		1200	1200	to surface	1
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, (ii) a load in one of the forms prescribed by Regulation 12, (ii) a load in one of the forms prescribed by Regulation 12, (ii) a load in one of the forms prescribed by Regulation 12, (ii) a load in one of the forms prescribed by Regulation 12, (ii) a load in one of the forms previously paid on the same well, the fee required by Code 522-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 522-4-12b, and (v) if applicable, the consent required by Code 522-4-12b, and (v) if a piplicable, the consent required by Code 522-4-12b, and (v) if a piplicable, the consent required by Code 522-4-12b, and (v) if a piplicable, the consent required by Code 522-4-12b, and (v) if a piplicable, the consent required by Code 522-4-12b, and (v) if a piplicable, the consent required by Code 522-4-12b, and (v) if a piplicable, the consent required by Code 522-4-12b, and (v) if a piplicable, the consent required by Code 522-4-12b, and (v) if a piplicable, the consent required by Code 522-4-12b, and (v) if a piplicable, the consent required by Code 522-4-12b, and (v) if a piplicable, the consent required by Code 522-4-12b, and (v) if a piplicable in the consent required by Code 522-4-2b, if the permit is to be issued within fifteen (15) days of receipt thereof. Part of the Code 522-4-2b, if the permit is to be issued within fifteen (15) days of receipt thereof. Part of the Code 522-4-2b, if the permit is to be issued within fifteen (15) days of receipt thereof. Part of the Code 522-4-2b, if the permit is to be issued within fifteen (15) days of receipt thereof.	Production			10.5	x		directed	5500	500 sks	Depths set
NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code 522-4-22, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code 522-4-12a and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code 522-4-12a, and (vii applicable) appreviously paid on the same well, the fee required by Code 522-4-12a, and (vii applicable) appreviously paid on the same well, the fee required by Code 522-4-12a, and (vii applicable) appreviously paid on the same well of welling within 200 feet of the proposed well. A separate Form Iv-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS EEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HERBY APPROVED FOR CIVILING. THIS PERMIT SHALL EXPIRE IF OPERATIONS HAVE NOT CHAPTER 25. BY The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. O4/05/2024 WAIVER The undersigned coal operator/ owner / lessee / of the coal under this well location has examined proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mit proposed well location. If a mine map exists which covers the area of the well location, the well operator has compliced to the mit proposed well location. If a mine map exists which covers the area of the well location, the well operator has complic						100				
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the Department, accompanied by (1) a plant in the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-12 and Regulation 23, (iv) unless "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12 and (v) if applicable, the consent required by Code § 22-4-12 and (v	Liners		74.3		1	1 223	14.03			Top Bottom
the Department, accompanied by (1) a plant in the form prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-12b and Regulation 23, (iv) unless "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b, and (v) if applicable, the consent required by Code § 22-4-12b, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well. A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith. THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HERBBY APPROVED FOR		+-	+-	+	1	+	amaid		GOTT BORD	antes e exò a co
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THIS PERMIT MUST BE POSTED AT THE WELL SITE. ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22, ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR	r.R. pre Cod	eclamatio viously pa de \$22-4	n Plan", aid on the -8a from	applicate same we the own	ell, the	fee reany wa	equired by Code	e § 22-4-12a, and velling within 20	(v) if applicable, the 0 feet of the propos	consent required by ed well.
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR	De	part of th	E WOLK IC	winci.	a se bo		rat ineres			
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY APPROVED FOR								4		
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator / owner / lessee / of the coal under this well location has examing proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine proposed well location. If a mine map exists which covers the area of the well location, provided, the well operator has complied	ALL PRO	OVISION	S BEING	IN AC	CORD	ANCE	WITH CHAP	TER 22,		
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator/ owner/ lessee/ of the coal under this well location has examin proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine proposed well location as a biostical to the work proposed to be done at this location, provided, the well operator has complied	ARTICLE	4 OF T	HE W.	A. COD	E, Ti	LO	ATION IS HI	IL EVBIDE		9.40
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof. WAIVER The undersigned coal operator/ owner/ lessee/ of the coal under this well location has examin proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the min proposed well location. If a mine map exists which covers the area of the well location, provided, the well operator has complied	APPRO	VED FOR	d	rellino	1	, IHIS	BY TAN	e 4 1983		•
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The undersigned coal operator/ owner/ lessee/ of the coal under this well location has examine proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine proposed well location. If a mine map exists which covers the area of the well location, provided, the well operator has complied	1.71.721.71	declaration	n under	Code 2	2-4-20	, if th	e permit is to	be issued within	n fifteen (15) days (
proposed well location. If a mine map exists which covers the area of the well location, the well operator has complied									57/11	
The undersigned has no objection to the work proposed to applicable requirements of the West Virginia Code and the governing regulations.	proposed	well locat	ion. If a	mine map	cxist	which	roposed to be	done at this loca	tion, provided, the	nis well location has examined in has been added to the mine i well operator has complied wit

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE ELLENBORO 7.5'

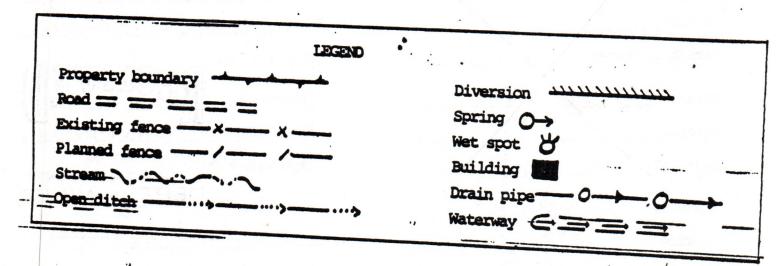
LEGEND

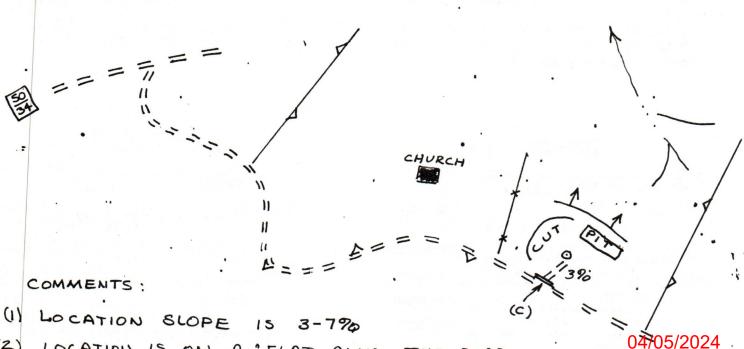
Well Site





Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





(2)

LOCATION IS ON A "FLAT ALONG THE ROAD

LOCATION HAS SEVERAL TREES 8-12" DIA. (3)

4) ACCESS ROAD I'S LESS THAN

IV-9 (Rev 8-81)



DATE SEPT . 22, 1982

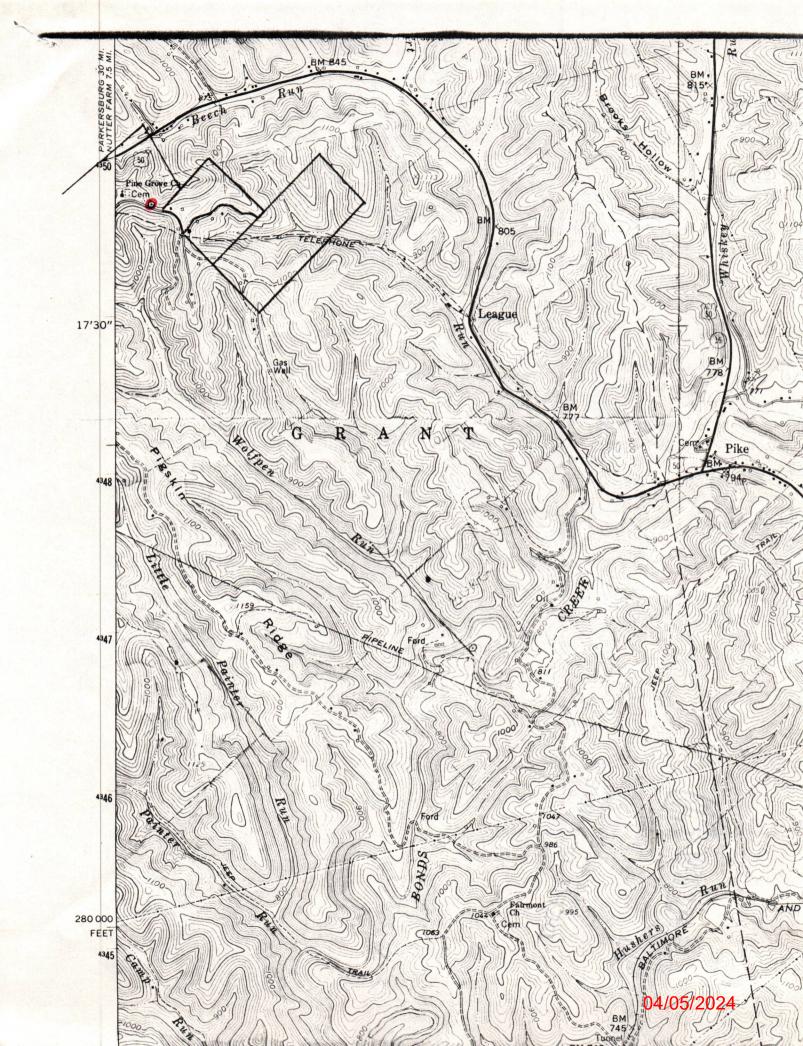
WELL NO. BYERS # /

State of West Birginia API NO. 47

Bepariment of Mines. Birision

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME B & L OIL CO.	DESIGNATED AGENTC. JO MCCRADY
Address 1420 7th st. PARKERSBURG, WV	Address 1420 7th st, PARKERSBURG, WV
Telephone 304-424-5220 26101	Telephone 304-424-5220 26101
LANDOWNER A. SATTERFIELD	
Revegetation to be carried out by C.	JO MCCRADY
This plan has been reviewed by 1/4/	/_ // (Agent)
and additions become a part of this plan:	e handwho soo. All corrections _
a part of this plan:	(Date)
	arrett nouven
	(SCD Agent)
ACCESS ROAD	LOCATION
Structure CROSS DRAINS / (A)	
	Structure See Comments 11
Spacing NONE NEEDED	Material
Page Ref. Manual 2-4	Page Ref. Manual
X	DIECETALE
Structure OPEN DRAIN (B)	Structure
Spacing	MaterialOCT 04 1982
Page Ref. Manual 2-/2	Page Ref. Manual
rage rational	OIL & GAS DIVISION
Structure CULVERT - C.M.P. (C)	Structure DEPT. OF MINES
Spacing ONE 18" AT ROAD DITCH	Material
	•
Page Ref. Manual 2-7	Page Ref. Manual
All structures should be inspected regu	larly and repaired if necessary. All
commercial timber is to be out and stacke	d and all brush and small timber to be
out and removed from the site before dirt	work begins.
DESTROY TO	TATION
REVESE	EALLON
Treatment Area I	Treatment Area II
Lime Tons/acre	or correct to pH 6.5
Fertilizer 500 lbs/acre	Fertilizer 500 lbs/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
Mulch hay or straw 1.5 Tons/acre	Mulch hay or straw /.5 Tons/acr
Seed* KY 31 40 lbs/acre	Seed* KY 31 40 lbs/acre
REDTOP 5 lbs/acre	REDTOP. 5 lbs/acre
LADINO CLOVER 3 1bs/acre	LADINO CLOVER 3. 1bs/acre
TIMOTHI 1 learnes such as netch to	efoil and clovers with the proper bacterium.
Inoculate with 3X recommended amount.	sjobb wa cooces com the proper canon
•	AN PREPARED BY . NEAL HUGHES .
	, .
NOTES: Please request landowners' cooperation to protect new	ADDRESS RT 1 BOX 2
seedling for one growing season.	BEREA, WV 26327
Attach separate sheets as	PHONE NO. 304-659-2378
necessary for comments.	1 . 44.16





a-7 Ril-5928

AFFIDAVIT OF ROYALTY PAYMENT

BYERS, AND MCCULLOUGH

LEASE NAME:

MINERAL OWNER:	COLUMBUS EDDY HEIR'S
WELL NAME: BYE	RS # 1
I,C. JO MCCRAD operator, or autho the owner or owner well is to be loca royalty payments f of the Permit Appl plan have been mail to the above named on or before the de	
	igned:
Notary:	Bruce E. Doal (Signed)
My Commission expir	esJUNE 3, 1991

RECEIVED OCT 04 1982

OIL & GAS DIVISION
DEPT. OF MINES

B&L OIL COMPANY





1420 Seventh Street Parkersburg, WV 26101 (304) 424-5220

ROYALTY PROVISIONS

BYERS # 1

Kenneth McCullough and T.G. Byers each seperately receives 1/2 of 1/16 overriding interest

B & L OIL CO. receives 7/8 minus 1/16 W.I.

Columbus Eddy Heirs recieves 1/8 R.I.



OIL & GAS DIVISION
DEPT. OF MINES

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned,

Kenneth McCullough and

T. G. Byers, DBA Gypsy Oil & Gas Co.

hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign,

insfer and set over unto		Development C	co.		
				_interest in and to the oil	and gas lease
ted DEC . 3	0	_,1981 _, from		, JOHN NORRIS, A.K	
				se covers the following des	cribed land in
RITCHIE	Co	unty, State of	WEST VIRGINIA	:	
NORTH BY	S. C. Satterf	ield and S. W	. Newbough		
SOUTH BY	J. C. Carlil	.e			
EAST BY	S. C. Satter	field & Willi	am Payne		
WEST BY	North Wester	n Pike			
	District Gran	t			
Sectionx	Tewaship	Range	and containing_	89acre nt thereto, or used or obtain	s, more or less
Lan Har	ST VIRGINIA		Showledgment for	Ryers OR INDIVIDUAL (Kan., O)	kla. and Colo.
OHN'TY OR	RITCHIE		said County and State		
of AUGUST		, 19 <u>82, pers</u>	onally appeared Ke	nneth McCullough	
nd T. G. By					
executed	the same as tl	heir free and volu	intary act and deed for	oing instrument and acknown the uses and purposes the	erein set fortl
IN WITNESS WHE	.IUI.Y 17, 198	89	official sear dig day	in Milliand	ary Public
IN WITNESS WHE fy commission expires_ TATE OF	.пп.у 17, 198	89		in Milliand	ary Public
IN WITNESS WHE TATE OF COUNTY OF	.IIII.Y 17, 19	89 	CORPORAT	Not	ary Public
IN WITNESS WHE TATE OF COUNTY OF On this	.пп.у 17, 19	89 ss. day of	CORPORAT	Not	ary Public NT 9, befor
IN WITNESS WHE fy commission expires_ TATE OF COUNTY OF On this ne the undersigned, a N	JULY 17, 19	ss	CORPORA?	Not	ary Public NT 9, befor
IN WITNESS WHE Y commission expires TATE OF On this me the undersigned, a N President of the to me personally known	JULY 17, 19	ssday of for said county, pers	corpora? sonally came son whose name is affin	Not Not Not 1: 04/0 Red to the above instrument	Public NT 9, befor 05/2024 t, and acknowle
IN WITNESS WHE TATE OF On this The undersigned, a Neresident of the to me personally known	IIII.Y 17, 19	ss. day of for said county, personal the identical personal tary act and deed as	corporations consider the composition of the constant is affined as such officer and the constant in the const	Not	Public NT 9, befor 05/2024 t, and acknowled said
IN WITNESS WHE fy commission expires_ COUNTY OF On this ne the undersigned, a Noresident of the to me personally known added the execution the	JULY 17, 198 Jotary Public in and it to be the President a	ss	corporation consider the constant const	Not Not Not O4/(Red to the above instrument roluntary act and deed of the , and that the Corporate is was thereto affixed by its	Public NT 9, before 05/2024 t, and acknown as said seal of the said authority.
IN WITNESS WHE My commission expires_ STATE OF	JULY 17, 198 Jotary Public in and it to be the President a	ss	corporation consider the constant const	Not Not Not Od/(Red to the above instrument roluntary act and deed of the , and that the Corporate was thereto affixed by its nunty the day and year last	Public NT 9, before 05/2024 t, and acknown as said seal of the said authority.

This Instrument Prepared by

-12.0-6

DEPT. DE PT. DE MINES

a-10

- 1. First well to be drilled within 60 days.
- 2. Second well to be drilled within one year from the first well.
- 3. If second well is not drilled within one year, then the first well shall only hold 30 acres in circumference and the Lessor will surrender the remaining acreage.
- 4. If third well is not drilled within one year from the second, then the first and second wells will only hold 60 acres and the Lessor will surrender the remaining acreage.
- 5. Lessee reserves 3 acres in curcumference around existing well.
- 6. Lessee reserves 1/16 overriding interest.
- 7. Lessor hereby agrees to furnish a certified title to said lease, if not all rental payments shall be refunded within 60 days of signing.

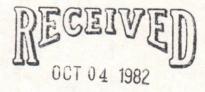
mell	MM	Lull	ough
	0		/-/
<i>.</i>	15%	ers	
	0		
	J.	J. By	J. Byers

COUNTY OF RITCHIE

Before me, the undersigned, a Notary Public, within and for said County and State, on this 31st day of AUGUST 1982 personally appeared Kenneth McCullough and T.G. Byers to me personally know to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth. In WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My Commission expires July 17, 1989

Notary Public Condy



OIL & GAS DIVISION
DEPT. OF MINES

My commission expires IIII.Y 17,	, 1989
----------------------------------	--------

Book 147 Og. 87

THIS ASSIGNMENT AND RATIFICATION, made this the 2/9 day of December, 1981, by and between GLENN E. MERCER and LEONA MERCER LEMLEY, parties of the first part, and S. KENNETH McCULLOUGH and T. G. BYERS, parties of the second part.

WHEREAS, the second parties have heretofore purchased the oil and gas lease and leasehold estate formerly owned by Goldie Mercer and others on the oil and gas lease originally made by Columbus Eddy and wife, dated March 1, 1904, recorded in Lease Book No. 19, page 358 in the Ritchie County Courthouse, West Virginia, covering an 89 acre tract situate in Grant District, Ritchie County, West Virginia, but the assignment was necer placed of record and is not available at this time, and,

WHEREAS, the said Goldie Mercer having died testate in 1970, and devised her estate to her two children, Glenn E. Mercer and Leona Mercer Lemley, by her Last Will and Testament recorded in the Office of the Clerk of the County Commission of Ritchie County West Virginia, in Will Book No. 9, at page 456, and,

WHEREAS, the second parties have since 19 operated said lease and leasehold estate, and have received the proceeds derived therefrom and have owned said lease and leasehold estate by purchase of same from Goldie Mercer, Estate of John Norris and others and are recognized as the legal title owners of same.

Therefore, that for and in consideration of the sum of Five Dollars (\$5.00), cash in hand paid, and other good and valuable considerations, the receipt of all which is hereby acknowledged, the said first parties do hereby assign, transfer and set over all their right, title and interest in and to the said lease and leasehold estate created thereby, unto the second parties, their heirs or assigns, together with all the equipment and appliances situated thereon or used in operation thereof, and do ratify and confirm all payments received by them from any production od/05/2024 sold or saved from said lease since the sale of same by their mother, Goldie Mercer, in 19, and release all persons and firms from any claims whatsoever to moneys received or production

DEPT. OF SWAINES

sold and to any equipment located on said lease. WITNESS the following signatures and seals. Leona hercer Lembey (SEAL) STATE OF WEST VIRGINIA, COUNTY OF PLEASANTS, TO-WIT:-The foregoing instrument was this the Hot day of December, 1982, acknowledged before me by Glenn E. Mercer. My Commission expires: March 3, 1992

Suth D. Haufman STATE OF Ment Virginia, country of Ritchie, The foregoing instrument was this the 3ndday of December 2 1981, acknowledged before me by Leona Mercer Lemley. My Commission expires: 940. 10, 1991 Phyllis L. Nelfel Notary Public This instrument was prepared by: James M. Powell, Attorney at Law, Parkersburg, WV.

TATE OF WEST VIRGINIA,

04/05/2024 (Form CC No. 3)

Ritchie County Commission Clerk's Office at 10:10 o'clock A. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. Mangel, Clerk

DEPT. OF WINES

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

5046-56	8 holes	2798-2801	4 holes
4984-87	4 holes	2591-95	6 holes
4841-44	4 holes		
4798-4802	5 holes		
4499-4501	3 holes		
4299-4302	4 holes		
4030-32	3holes		
3676-78	4 holes	2 million N2 and	1000 gal acid
2976-78	3 holes		Service and Service Property
2962-65	5 holes		
2892-97	5 holes		
2870-74	4 holes		

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS . Including indication of all fres and salt water, coal, oil and ga
dunkard	1392	1423	
first salt	1538	1554	60 C . 00 YE
second salt	1622	1650	
third salt	1750	1790	
maxon	1856	1882	
lime	1915	1923	
keener '	1984	2027	Of one will engine and a second
injun	2033	2110	
weir	2246	2314	
berea	2474		
gantz	2590	2597	
gordon	2892	2899	
speechley	3644	3678	TTO CANTENDO DALLETTO
BRADFORD	4102	4169	CHILD CHARGE CALLES
riley	4538	4620	To all little elitabilities off
alexander	4790	4848	
e1k	5048	5060	
namilton	5580	TD	
	an an arranged the	Agrange Marine	1962
palltown	3860	3868	
and the state of t			
	No as it	a construction	
			. And ware to
The state of the s	en Fai		

(Attach separate sheets as necessary)

	&L OIL CO.		
By:	JUBAL	TERRY	04/05/2024
Date:	JAN. 10,	1983	04/05/2024 (1853) 186

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that!, encountered in the drilling of a well."



IV-35 RECEIVED

MAR 0 2 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

State of West Wirginia Bepartment of Mines

Bepartment of Mines Gil und Gas Bivision

Date	Jan.	10	, 1	983	
Operato Well No	or's	#	1		
Farm_	BYE	RS			
API No.	47 •	• (185	-	5928

WELL OPERATOR'S REPORT OF

DRILLING,	FRACTURING	AND/OR	STIMULATING,	OR	PHYSICAL	CHANGE
					THE RESERVE THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.	CONTRACTOR STORY OF THE PARTY.

COCATION: E	Elevation:_	1110'	Watershe	BEEC BEEC	H RUN		
fia to rot ratio ja	District:	GRANT	County	RITCHIE	Quadrangl	e ELLENI	BORO 7.5
COMPANY A1a	un Cablo O	il Daval	onment co			100000000000000000000000000000000000000	
ADDRESS P (_			Cement
DESIGNATED A				- Casing			fill up
ADDRESS				Tubing	Drilling	in Well	Cu. ft.
SURFACE OWN	ER A. SA	ATTERFIEL		Size 20-16 Cond.	13 3/8	90	
ADDRESS PEN	NNSBORO, W	IV		13-10			
MINERAL RIG	HTS OWNER _{CO}	LUMBUS E	DDY HEIRS	9 5/8			1 1
ADDRESS	PENNSBORO,	, WV		8 5/8	8 5/8	1359'	71
OIL AND GAS	INSPECTOR	FOR THIS W	VORK		0 3/0		•
SAM HERSI	MAN ADDRESS_	SMIT	HVILLE, V	5 1/2		1	53
PERMIT ISSU	#5928	10/4/8	2			- X	A.110.1.11
		10/7/82		4 1/2		5094	SIGUES.
DRILLING CO	MMENCED						
	and the second second			- 3			4 1 2 0 2 1 1 1
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DRILLING COLUMN TO THE APPLICABLE CONTINUOUS DE REWORKING.	MPLETED 10 LE: PLUGGI PROGRESSION VERBAL PER	NG OF DRY FROM DRII	HOLE ON LLING OR BTAINED	Liner:			
DRILLING COLUMN TO THE APPLICABLE CONTINUOUS IN CREWORKING.	MPLETED 10 LE: PLUGGI PROGRESSION VERBAL PER TARGET FORM	ING OF DRY I FROM DRII MISSION OF	HOLE ON LLING OR BTAINED	Liner: used	Dep	ch 5500	fee
DRILLING COLUMN TO THE APPLICABLE CONTINUOUS DE REWORKING. ON	MPLETED 10 LE: PLUGGI PROGRESSION VERBAL PER TARGET FORM of complete	ING OF DRY I FROM DRII MISSION OF	HOLE ON LLING OR STAINED	Linera used SHALE eet Rotary	Dep	e Tools_	fee
DRILLING COLUMN TO THE APPLICABLE CONTINUOUS DE REWORKING. DE DE COLOGICAL MATERIA DE PARTIE DE	MPLETED 10 LE: PLUGGI PROGRESSION VERBAL PER TARGET FORM of complete strata dept	ING OF DRY I FROM DRII MISSION OF MATION M ed well 50	HOLE ON LLING OR STAINED	SHALE eet Rotary eet; Salt		e Tools_	
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DEPLICABLE CONTINUOUS REWORKING. ON Depth Water Coal se	MPLETED 10 LE: PLUGGI PROGRESSION VERBAL PER TARGET FORM of complete strata dept eam depths: ATA ing formati	ING OF DRY I FROM DRII MISSION OF MATION M ed well 50 ch: Fresh n/a alexa	HOLE ON LLING OR BTAINED ARCELLUS 662 for ander, elerdon, special	SHALE	Dep xxx / Cabl 585 feet al being min Pay zone dep	e Tools_ ed in the	e area?fee
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PEN FLOW D. Produc. Gas:	MPLETED 10 LE: PLUGGI PROGRESSION VERBAL PER TARGET FORM of complete strata dept eam depths: ATA ing formati Initial open	ING OF DRY I FROM DRII MISSION OF MATION M Ad well 50 th: Fresh n/a alexa on flow 50 flow 500	HOLE ON LLING OR STAINED ARCELLUS 662 for ander, elerdon, special properties of the control of	SHALE eet Rotary eet; Salt Is co	Dep xxx / Cabl 585 feet al being min Pay zone dep Initial open Final open f	e Tools_ ed in the 70-5056 oth_ flownc	fee
PEN FLOW D. Produc. Gas:	MPLETED 10 LE: PLUGGI PROGRESSION VERBAL PER TARGET FORM of complete strata dept eam depths: ATA ing formati Initial open Time of	ING OF DRY I FROM DRII MISSION OF MATION M ed well 50 ch: Fresh m/a alexa con good flow 500 of open flo	HOLE ON LLING OR STAINED ARCELLUS 662 for ander, elerdon, special on the control of the contro	SHALE SH	Dep xxx / Cabl 585 feet al being min Pay zone dep Initial open Final open f final tests	ed in the	fee
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DEPLICABLE CONTINUOUS REWORKING. DEPTH Water Coal se DEPEN FLOW DEPTH Product Gas: Static (If application) Second	MPLETED 10 LE: PLUGGI PROGRESSION VERBAL PER TARGET FORM of complete strata dept eam depths: ATA ing formati Initial open Time of rock press plicable da producing	ING OF DRY I FROM DRII MISSION OF MATION M ed well 50 ch: Fresh n/a alexa on flow 50 of open flo sure 800 as to multi formation	HOLE ON LLING OR STAINED ARCELLUS 662 for 335 for ander, elerdon, specification,	Linera used SHALE eet Rotary eet; Salt Is con k eechley f/d Oil: f/d initial and urface measuretion)	Dep xxx / Cabl 585 feet al being min Pay zone dep Initial open f final tests rement) after Pay zone dep	e Tools_ red in the r	feeno Bbl/ Bbl/ Durs urs shut i
DEPLICABLE CONTINUOUS REWORKING. DEPTH Water Coal se DEPEN FLOW DEPTH Product Gas: Static (If applicable) Second Gas:	MPLETED 10 LE: PLUGGI PROGRESSION VERBAL PER TARGET FORM of complete strata dept eam depths: ATA ing formati Initial open Time of rock press plicable da producing Initial open	ING OF DRY I FROM DRII MISSION OF MATION M ed well 50 ch: Fresh n/a alexa on flow 50 of open flo sure 800 as to multi formation en flow	HOLE ON LLING OR STAINED ARCELLUS 662 for 335 for ander, el rdon, specification, one continued by the complete	SHALE SH	Dep xxx / Cabl 585 feet al being min Pay zone dep Initial open f final tests rement) afte Pay zone dep Initial open	e Tools_ red in the r	fee no Bbl/ Bbl/ curs urs shut i

Orville L. Hardman James M. Powell J. C. Powell Hardman & Powell

Attorneys at Law

500 Green Street

P. O. Box 31

Parkersburg, WV 26102

OIL & GAS DIVISION
DEPT. DELEMANTE 5000
Area Lode 304

OCT 04 1982

bec. 17, 1931,

Mr. S. Kenneth LcCullough St. Marys, W.Va.

> Re: 89 Ac. oil and gas leade Grant District, Ritchie County, WV. Former ewners: Goldie hercer & John Norris and A. C. hercer

Dear Lr. McCullough,

Purusant to your request I hereby certify that I have searched the records concerning title to the oil and gas lease on the 89 Acre tract situate in Grant Victoriat, Ritchia County, W., originally leased by Columbus Eddy and Carrie B. Eddy, his wife, by lease dated Earch 1, 190%, recorded in Lease Fook No. 19, page 358; described as follows: Bounded

On the Forth by lands of S. C. Satterfield & S.W. Hewbough On the East by lands of J. C. Satterfield & Mm. Fayne, On the South by lands of J. C. Carlile, On the West by Lands of Forth Vestern Pike.

This lease was made to F. C. Stewart.

By Lease Book Lo. 19,1 ge 363, dated harch 17, 1904, F. C. Stewart assigned same to The Carter Dil Co.

The Carter Oil Co. assigned same to W. J. Mercer & John Morris, by assignment dated Dec. 29, 1923, Leave look to. 49, page 335, including Well No. 2 on said lesse.

John Korris died testate 1926, and by Will recorded in Will Book Ho. 4, page 86, deviced 1/2 to wife, Agnes Forris and 2/3 to his children (not named)

By assignment from W.J. Lercer to Goldie Hercer, dated January 6, 1938, Leane Book Ho. 67, page 464, there was assigned is 1/2 interest to the lease and leasehold estate in the Eddy lease.

By assignment dated October 27, 1941, Lease Book No. 71, page 290, Agnes Norris, widow, Opal Norris Lowther, Luella Norris Lordden, J. R. Norris and lildred borris Nordley, heirs of John Torris, assigned a joint undivided 1/2 interest in Well No. 3 on the said Eddy Jesse.

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORTIL & GAS DIVISION DEPT. OF MINES

Company 8. 7	P. Oil Co.		CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address			Size				4
Farm A. Sea	ther field	Car Carries and Carries	16	31-2-1		Kind of Pac	ker
Well No. Bye	therfield ro # 1		13			G: of	
	County	itelie	81/4			Size of	
Orilling commenced	10-7-82		65%			Depth set_	
Prilling completed	Total dep	th	5 3/16				A CONTRACTOR OF THE CONTRACTOR
ate shot	Depth of shot		2			Perf. top Perf. botton	
nitial open flow	/10ths Wate	er inInch	Liners Used			Perf, top	
pen flow after tubing	/10ths Merc	. inInch				Perf. bottom	1
olume		Cu. Ft. (CASING CEMEN	ITED	_SIZE	No. FT	Dat
ock pressure	lbs	hrs.	NAME OF SER	VICE COMPAN	ΙΥ		
1	bb	ls., 1st 24 hrs.	COAL WAS EN	COUNTERED A	AT	FEET	_INCHES
esh water	feet	feet _	FEET_	INCHE	S	FEET	_INCHES
ilt water	feet	feet _	FEET_	INCHE	S	FEET	_INCHES
rillers' Names <u>a</u>	vid Boggs	1 clvan	Niekles	1 Doub	neh.	esta	
pire Drill	ling Rig #	2/		En Push	en	<u> </u>	

10-7-82 DATE Samuel N. Horas 2004

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No							
COMPANYADDRESS							
FARMCOUNTY							
ation	Amount	Packer	Location				
ND DEPTH PLACED		BRIDGES	CASING AND TUBING				
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST		
				7			
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		, ,					
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The same of the sa	eation ND DEPTH PLACED WOOD—SIZE	Estion Amount ND DEPTH PLACED WOOD—SIZE LEAD	Amount Packer ND DEPTH PLACED BRIDGES WOOD-SIZE LEAD CONSTRUCTION-LOCATION	ADDRESS DISTRICT COUNTY Packer Location ND DEPTH PLACED BRIDGES CASIN WOOD-SIZE LEAD CONSTRUCTION—LOCATION RECOVERED	ADDRESS DISTRICT COUNTY Packer Location ND DEPTH PLACED BRIDGES CASING AND TU WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE		

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES

Permit No. 85 - 5 / 28				r Gas Well
Company B & S Oil Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size		2 th 2	
Farm A. Scatterfield	16			Kind of Packer
Well No Byers #/	13			AND MICHAEL PROPERTY OF THE PARTY OF THE PAR
District Grant County Ritchie	81/4			Size of
Drilling commenced 10-7-82	65%			Depth set
Drilling completedTotal depth	5 3/16			
Date shotDepth of shot	3		except to the V	Perf. top
nitial open flow/10ths Water inInch	Liners Used			Perf. bottom
pen flow after tubing/10ths Merc. inInch				Perf. bottom
olumeCu. Ft.	CASING CEMEN	TED	SIZE	No. FTDat
ock pressurelbshrs.	NAME OF SERV			No. FTDat
ilbbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED A	AT	FEETINCHES
resh waterfeetfeet				
alt waterfeetfeet				FEETINCHES
mpere Drilling Rig # 21		THE RESERVE OF THE PARTY OF THE		
mpere Drilling Rig # 21		Ed Sta	her	
m 10-12-82 Ran 1359 Ant	185	(
m 10-12-82 Ran 1359 foot. B.J. Hughes ran and 150 sack	128220	B. Br	4	
and 150 sach	Class A;	ns Clas	s A Net	

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No					I No		
COMPANYADDRESS							
ARMDISTRICTCOUNTY							
illing Material Used							
iner Loc	ation	Amount	Packer	Location	- 14	15	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
	. *						
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						77.1	
						43.84	
		172000000					
	-x y tadá						
			AND TRANSPORTED BY				
						Name of the second	
	The stage of the transfer frameworks and approximate						
illers' Names		,		7			
marks:	L Santa N		A State of the Sta	And the second			
	I hereby certify I						

Also B.t. o.l Co.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT



Oil & GAS DIVISION DEPT. OF MINES

Permit No.	085-5928 County Ritch	ie	,
Company O	¿ DEVELOPMENT CO. FATTE BYER'S		
Inspector//	THE UNDERWOOD Well No. No)	#	ALLICATION OF THE PARTY OF THE
entracture, prince	10 02		
Date 9-	A TO THE STATE OF		
		IN COM	LIANCE
RULE	DESCRIPTION	Yes	No
23.06	Notification Prior to starting Work		
25.04	Prepared before Drilling to prevent waste	-	
25.03	High-Pressure Drilling		en papario il liero giliale relica pa
16.01	Required Permits at wellsite	-	
L5.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
5.01	Adequate Production Casing		-
15.04	Adequate Cement Strength		
23.02	Maintained Access Roads		0
25.01	Necessary Equipment to prevent Waste		
23.03	Reclaimed Drilling Site	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No surface or underground Pollution		
7.03	Identification Markings	X	
COMMENTS:	E. wal mentation 10.4	Da/	-A08
	This control	- / Kea	113

all of the rules and regulations of the Office of Oil and Gas Department of Mines of

the State of West Virginia.



State of West Virginia Department of Mines Gil and Gas Division Charleston 25305

WALTER N. MILLER DIRECTOR

THEODORE M. STREIT ADMINISTRATOR

October 7, 1983

B & L Oil Company c/o Alan Gable Oil Development, Inc P. O. Box 165 Davisville, W. Va. 26142 Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NUMBER	FARM AND WELL NUMBER	DISTRICT
RIT-5928 RIT-6057 RIT-5617 RIT-5694 RIT-5738	A. Satterfield/Byers #1 H. Hastings/Scadden #6 H. H. Border/Hill #1 Robert Davis, #1 Gordon Kibbee, #1	Grant Grant Grant Grant Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

IV-27 11/23/81



STATE OF WEST VIRGINIA

API NO: 47 - 85 5920 State County Permit

OIL & GAS DIPSEARTMENT OF MINES

DEPT. Oil and Gas Division

	NOTICE OF VIOLATION
WEL	L TYPE: Oil / Gas Liquid Injection / Waste Disposal /
	Of "Gas" - Production // Storage / Deep / Shallow /
LOC	ATION: Elevation: 1/10 Watershed: Beech Run
	District: Grant County: Ritchie Quadrangle: Ellenbaro
WEL	L OPERATOR B & 1 Dil Co DESIGNATED AGENT C. Jo McCrady
	Address P.08 165 Address P.08 165
	Pavisuille Davisville W. V 26142
	The above well is being posted this 20 day of July, 1983, for a
vio	lation of Code 22-4-28 and/or Regulation 23.03, set forth in detail as follows:
	(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
	Reclamation Incomplete
	A copy of this notice has been posted at the well site and sent by certified or
reg	istered mail to the indicated well operator or his designated agent.
	You are hereby granted until Quely 27 , 1983, to abate this violation.
	Failure to abate the violation may result in action by the Department under
Cod	e 22- 4-17 or Code 22-4-18.
	Samuel M. Hersman
	Oil and Gas Inspector
	Address 20266
	Smithoille w.u
	26178
	Telephone: 4/97-3-504/05/2024

