



1) Date: October 3, 19 82  
 2) Operator's Well No. A-1278  
 3) API Well No. 47 085 5952  
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil        / Gas XX /  
 B (If "Gas", Production        / Underground storage        / Deep        / Shallow XX /)
- 5) LOCATION: Elevation: 900 Watershed: Bone Creek  
 District: Union County: Ritchie Quadrangle: Burnt House 7.5'
- 6) WELL OPERATOR Allegheny Land & Mineral 11) DESIGNATED AGENT Daniel L. Wheeler  
 Address P. O. Box 1740 Address P. O. Box 1740  
Clarksburg, WV 26301 Clarksburg, WV 26301
- 7) OIL & GAS ROYALTY OWNER Hall E. Sommerville Heir & Wanita Sommerville Agent 12) COAL OPERATOR N/A  
 Address 850 Milford Street Address         
Clarksburg, WV 26301
- 8) SURFACE OWNER David A. & Barbara G. Baker 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address Star Route 19 Name Same as royalty owner  
Berea, West Virginia 26326 Address         
 Acreage 93.25 out of 121 Name         
 Address
- 9) FIELD SALE (IF MADE) TO:  
 Address Consolidated Gas Supply Corp.  
445 W. Main St., Clarksburg WV
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name Samuel N. Hersman Name         
 Address P. O. Box 66 Address         
Smithville, WV 26178
- 15) PROPOSED WORK: Drill XX / Drill deeper        / Redrill        / Fracture or stimulate         
 Plug off old formation        / Perforate new formation         
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Alexander
- 17) Estimated depth of completed well, 5300 feet
- 18) Approximate water strata depths: Fresh, 45 feet; salt,        feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes        / No

RECEIVED  
OCT 12 1982  
OIL & GAS DIVISION  
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X	20'	20'	Cement to Surface	Kinds
Fresh water	8 5/8"							Cement to Surface	Sizes
Coal	8 5/8"		20 <sup>lb</sup> / <sub>ft</sub>	X		700'	700'	Cement to Surface	Depths set
Intermediate									Perforations:
Production	4 1/2"		10.55 <sup>lb</sup> / <sub>ft</sub>	X		5300'	5300'	510 Sacks	Top Bottom
Tubing									
Liners									

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Elsie A. Cox  
 My Commission Expires February 14, 1989
- Signed: Daniel L. Wheeler  
 Its: Vice President

OFFICE USE ONLY  
DRILLING PERMIT

47 - 085 - 5952 Permit number Date 10-18-1982 04/05/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires 6-18-83 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET Agent: MY Plat: M.J. Casing: M.J. Fee: 22815

T. L. H.  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/05/2024

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

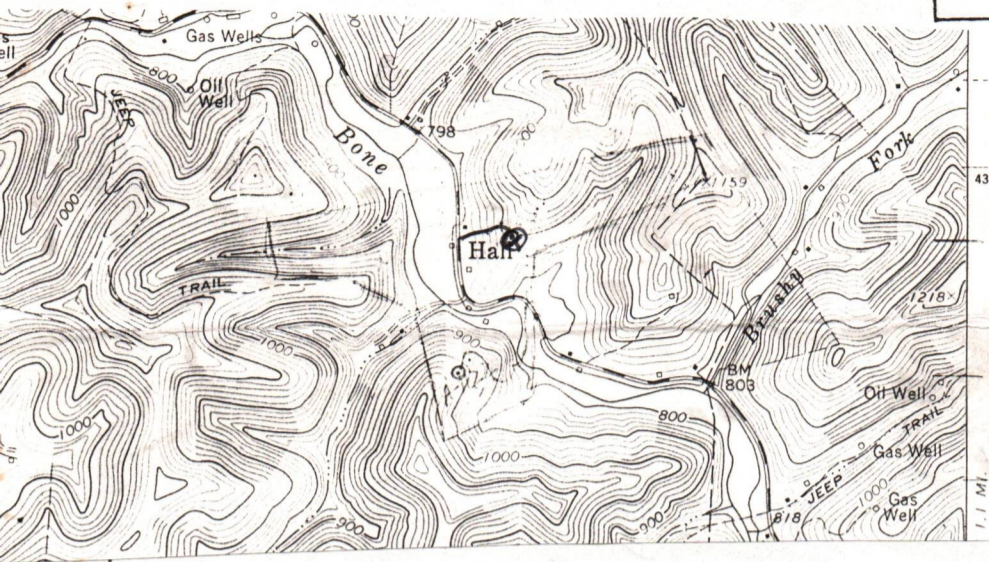
Its \_\_\_\_\_

ETCH OR PHOTOCOPY SECTION OF  
 SOLVED TOPOGRAPHIC MAP.  
 ADANGLE BURNT HOUSE 7.5'

LEGEND

Well Site ○

Access Road \_\_\_\_\_



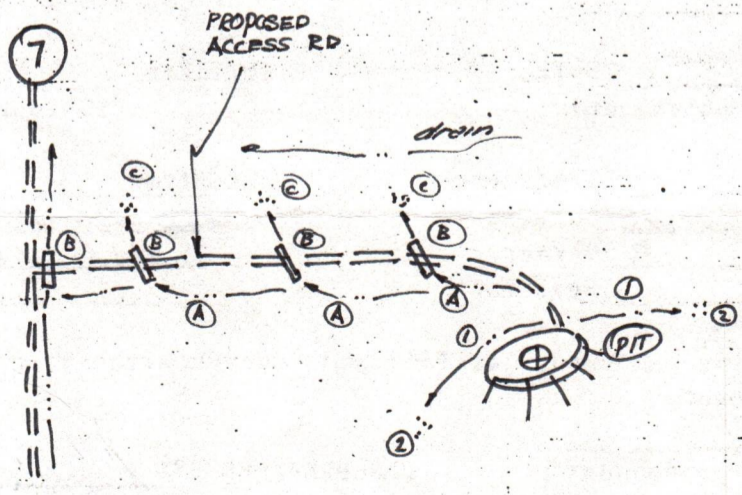
Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary		Diversion	
Road		Spring	
Existing fence		Wet Spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	

COMMENTS:

Slope of access road 19 % -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



04/05/2024



Date SEPT. 29, 1982  
Well No. A-1278  
API No. 47-085-5952  
State County Permit

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co.  
Address P. O. Box 1740  
Clarksburg, West Virginia  
Telephone 623-6671  
Landowner DAVID BAKER

Designated Agent Daniel L. Wheeler  
Address P. O. Box 1740  
Clarksburg, West Virginia  
Telephone 623-6671  
Soil Cons. District LITTLE KANAWHA

Vegetation to be carried out by Halls Reclamation, Inc. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan. 10-5-82 (Date) Jarrett Newton (SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)  
Spacing Earthen  
Page Ref. Manual 2-12

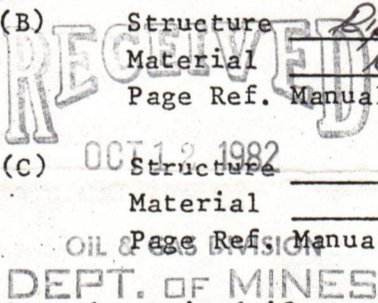
Structure DRAINAGE Ditch (1)  
Material Earthen  
Page Ref. Manual 2-12

Structure CULVERTS (B)  
Spacing 12" MIN. I.D. (WHERE NEEDED)  
Page Ref. Manual 2-5

Structure RIPRAP (2)  
Material ROCK  
Page Ref. Manual N/A 2-9

Structure Riprap (C)  
Spacing Rock  
Page Ref. Manual N/A 2-9

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_



All structures should be inspected regularly and repaired if necessary. All commercial timber to be cut and stacked. All brush and small timber to be cut and removed from site before dirt work begins.

MEADOW

REVEGETATION

MEADOW

TREATMENT AREA I

TREATMENT AREA II

Lime 3 Tons/acre  
or correct to pH 6.5

Lime 3 Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Straw 2 Tons/acre  
Seed\* ORCHARD GRASS 40 lbs/acre  
ALSIKE CLOVER 8 lbs/acre  
lbs/acre

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Seed\* ORCHARD GRASS 40 lbs/acre  
ALSIKE CLOVER 8 lbs/acre  
lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Daniel L. Wheeler 04/05/2024

ADDRESS P. O. Drawer 1740  
Clarksburg, West Virginia 26301-1740

PHONE NO. 623-6671



B-12

*no final inspection  
4/9/83  
Tye*

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305  
January 25, 1983

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

Allegheny Land & Mineral Co.  
P.O. Box 1740  
Clarksburg, W.Va. 26301  
Attn: Elsie Cox

In Re: PERMIT NO: RIT-5952  
FARM: Hall E. Sommerville  
WELL NO: A-1278  
DISTRICT: Union  
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

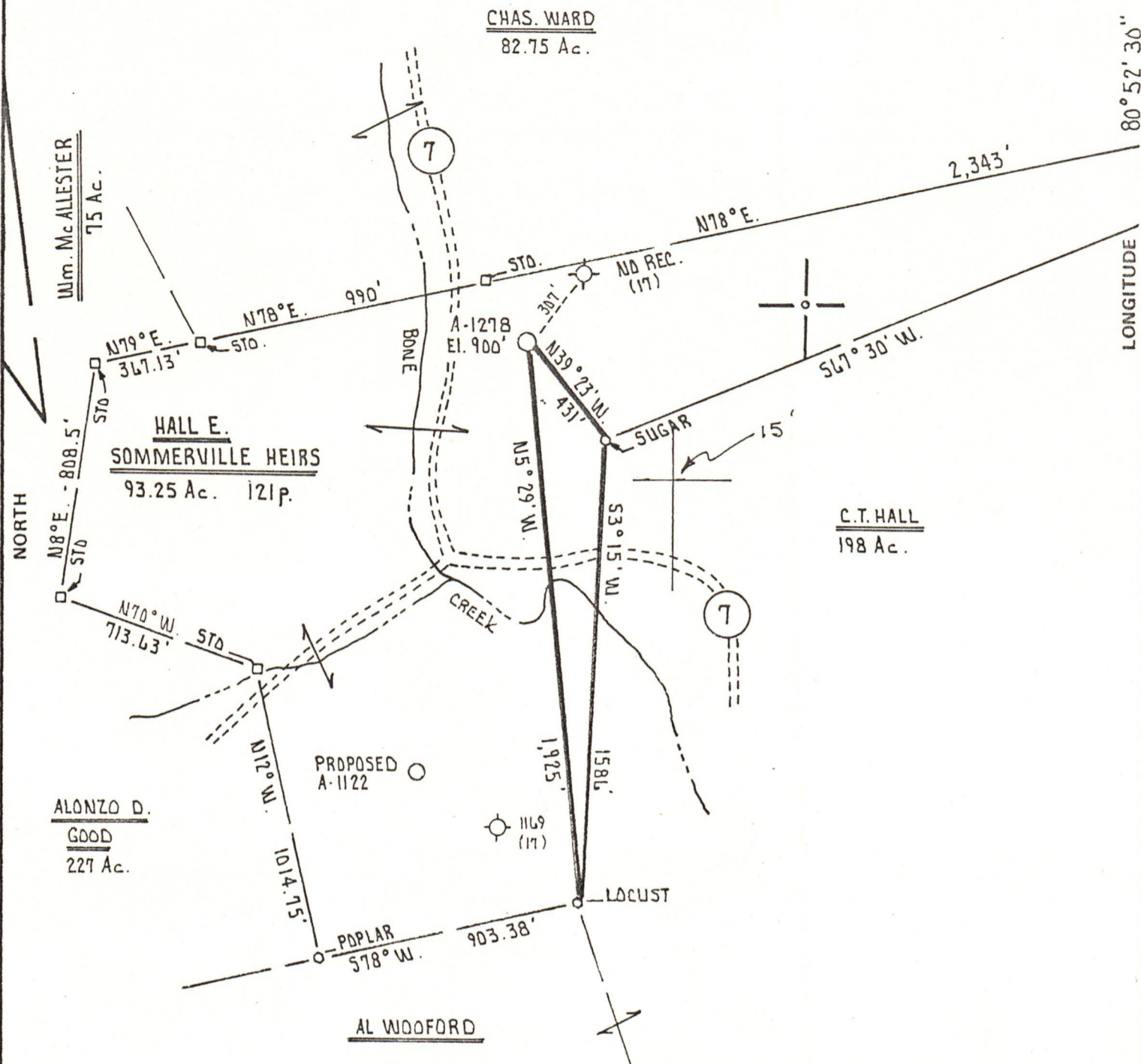
- XXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Re-Issued under Permit No: RIT-6206)
- Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.
- Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

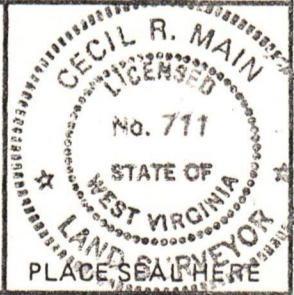
TMS/ cm

04/05/2024



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 PART IN 200  
 PROVEN SOURCE OF ELEVATION B.M. INTERSECTION OF ROUTES 7 and 18 ELEV: 803'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Cecil R. Main  
 R.P.E. \_\_\_\_\_ L.L.S. 711



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE SEPTEMBER 30<sup>TH</sup>, 19 82  
 OPERATOR'S WELL NO. A-1278  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 5952  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X  
 LOCATION: ELEVATION 900 WATER SHED BONE CREEK  
 DISTRICT UNION COUNTY RITCHIE  
 QUADRANGLE BURNT HOUSE 7.5'

*Cancelled*  
*See: Rit-6206*

SURFACE OWNER DAVID A. and BARBARA G. BAKER ACREAGE 93.25 Ac. 121p.  
 OIL & GAS ROYALTY OWNER HALL E. SOMMERVILLE, HEIRS LEASE ACREAGE 93.25 Ac. 121p.

**04/05/2024**

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5300'  
 WELL OPERATOR ALLEGHENY LAND and MINERAL CO. DESIGNATED AGENT DANIEL L. WHEELER  
 ADDRESS P.O. BOX 1740 ADDRESS P.O. BOX 1740  
CLARKSBURG, WEST VIRGINIA 26302-1740 CLARKSBURG, WEST VIRGINIA 26302-1740

RIT. 5952