DRILLING CONTRACTOR:



1)	Date: Octo	ber 29		, 19 ⁸²
2)	Operator's Well No. D	avisson	#1	
3)	API Well No.	47	085	5976

6) WELL OPERATA Address 7) OIL & GAS ROYALTY OWN Address Acreage 8) SURFACE OWN Address Acreage 9) FIELD SALE (III Address 10) OIL & GAS INSI Name Samule Address SS 15) PROPOSED WO 6) GEOLOGICAL T 17) Estimated dep 18) Approximate 19) Approximate 19) Approximate 19) Approximate 19) CASING AND TU CASING OR TUBING TYPE Conductor Fresh water Coal	A Oil X B (If "Gas", P Elevation: District: TOR Wayman 444 Petro San Anton NER John RFD 2 Harri 40 SER Same IN Hersi Co. Box (mithville, Plug off Other ph CARGET FORM oth of completed water strata dept coal seam depths	Gas /	ARTMEN X X Annan nerce I S 7820 V 263 V 263 II deeper n in well (sp Devoni 800 200 ne		d stora I: Ri: 11) 12) 13)	APPLICATION age	Quadrangle: Quadrangle: Quadrangle: AGENT Jim 401 People Charleston TOR None WITH DECLARA Ewith Declara Ewith Declara Ewith Declara	Harrisville P. Morris s Building ARATION ON RECOR
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he answer above is Ne Required Copies (Se	e reverse side	onal is needed.	. If the an	swer is Yes, you r	nay us	se Affidavit For	m IV-60.	
Copies of this Permi	it Application an	d the enclosed	plat and	reclamation plan	4 20	anthing had	the reference of	ivered by hand to the a
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er to No. 10) Prior to t	well operator and	well location		The state of		O- marted to		with the pertinent legs
per district oil and gas	well operator and conditions conta				mean	ion must be give	n to the District Oil	and Gas Inspector

NOTE: Keep one copy of this permit posted at the drilling location.

Agent: ox

Glanket

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

 The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish

24) The above named coal operator, coal owner(s), and coal lessee are nerely notified and the second operator, coal owner(s), and coal lessee are nerely notified and the second operator of the second operator operator operator operator of the second operator operator

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER	IVER
--------	------

The undersign	a mine map exists which covers the area of the	e done at this location, provided,
operator has complied with all applica	able requirements of the West Virginia Code	and the governing regulations.
ministrator, Office at Oil and Gra	10 PM	W 20 500 500

Its

		110 (1	_
LEASE	#	4.5-4	

ADDENDUM

To Oil and Gas Lease datedOctober 15	, 198% from
John Davisson and wife Ruby Davisson	Lessor, to
Morris Exploration Company	Lessee,
covering 40 acres, more or less in Ritchie	County,
West Virginia	

Additional Provisions of Lease

Notwithstanding anything to the contrary in the foregoing printed form Oil and Gas Lease, it is agreed and understood as follows, to-wit:

- 1. If a well is not completed within one year from September 1, 1982, this lease will be null and void.
- 2. Lessee shall restore the leased premises as nearly as practical to its condition prior to commencement of operations within 90 days after completion of a well.
- 3. This lease will not be assigned to Haught Inc.

SECELARIOS ON PROPERTIES

7	
Signed for Iden	tification:
fould h Wood	202 D 04/05/2024
Witness	John Davisson Lessor
Lessor	Ruby Dapisson Lesson
Lessor	Lessor

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 33 holes from 4170 to 4745 feet Treated and Fractured with 13 tons ${\rm CO_2}$ and 330,000 scf ${\rm N_2}$. Average breakdown 2100 psi.

Perforated 32 holes from 3792 to 3847 feet Treated and Fractured with 13 tons CO $_2$ and 350,000 scf $\rm N_2$. Average breakdown 1800 psi.

WELL TOG

ORMATION COLOR HARD OR SOFT	mon	Pourrou.	REMAI	
CIVALICA COLOR HARD OR SOFT	TOP FEET	BOLLOW DEBLIE		coal, oil and ga
Sand and Shale Shale	0	500		
Sand	500	675		
	675	712		
Siltstone/Shale Sand	712	850		
	850	875		
Siltstone/Shale Sand	875	1005		1
	1005	1025		
Siltstone/Shale Sand	1025	1162		
Shale	1162	1175		Sing Prome
	1175	1210		200 miles
Sand	1210	1250		
Shale	1250	1275		3
Sand Siltatore (Shele	1275	1332		20
Siltstone/Shale	1332	1508		
Sand	1508	1540-		
Shale	1540	1582		
Sand	1582	1610		
Big Lime	1610	1720		
Big Injun	1720	1782		
Shale	1782	2040		
Silstone/Sands	2040	2114		
Shale	2114	2142		
Berea	2142	2150		
Shale	2150	2225		
Siltstone/Sands	2225	2362		
Shale	2362	2371		
Sand	2371	2404		
Shale	2404	2419		
Siltstone/Sands	2419	2544		
Shale	2544	4654		
Alexander?	4654	4664		
Shale	4664	4844		
TD.	4844	1014		
	1014			

(Attach separate sheets as necessary)

Wayman W. Buchanan	
Well Operator	04/05/2024
Data: 6 2/17/82	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including of a well."



Bepartment of Mines

IV-35 (Rev 8-81) Date November 10, 1982 Operator's

State of Mest Hirginia Well No.

Farm Davisson #1

API No. 047 - 085 - 5976

hours

(Continue on non

Gil und Gas	Bivision	API No.		85 - 5976
WELL OPERATOR OF				BIVE
DRILLING, FRACTURING AND/OR STIM	ULATING,	OR PHYSICA	L CHANGE	9 - 1983
			OILA	ND GAS DIVISIO
WELL TYPE: Oil X / GasX / Liquid Injection (If "Gas," Production / Undergroup	n_/Was	te Disposa ge/ Deep	1 /	
LOCATION: Elevation: 735.75 Watershed	Indian C	reek		
District: Murphy County Ri	tchie	Quadrangle	e Harris	ville 7,5'
COMPANY Wayman W. Buchanan 444 Petroleum Commerce Building				
ADDRESS San Antonio, Texas 78205	Casing	Used in	Left	Cement
DESIGNATED AGENT Jim P. Morris	Tubing	Drilling	-	fill up Cu. ft.
ADDRESS Charleston, WV 25301	Size		111111111111111111111111111111111111111	-
SURFACE OWNER John Davisson	20-16			
ADDRESS RFD 2, Harrisville, WV 26362	Cond.	1		
MINERAL RIGHTS OWNER Same as above	13-10"	-	2561	1 110
ADDRESS	9 5/8		356'	140 sks
OIL AND GAS INSPECTOR FOR THIS WORK Samuel	8 5/8			
N. Hersman ADDRESS Smithville, WV 26178	7		1927'	215 sks
PERMIT ISSUED 11/1/82	5 1/2			
DRILLING COMMENCED 11/2/82	4 1/2		4827	240 sks
DRILLING COMPLETED 11/10/82	3			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Devonian Shale		Dep	th 48	00 feet
Depth of completed well 4844 feet				
Water strata depth: Fresh 200 feet;	2 E E E E E			
Coal seam depths: None				area? No
OPEN FLOW DATA				
Producing formation Devonian Shale	Pa	y zone dep	th 4745-	3792 feet
Gas: Initial open flow TSTM Mcf/d	Oil: In	itial open	flow	0 Bbl/d
Final open flow 292 Mcf/d	Fi	nal open f	low s/	Bbl/d
Time of open flow between init	ial and f	inal tests	h	ours
Static rock pressure 1250 psig(surface	e measure	ment) afte		
(If applicable due to multiple completion	2)		04/05/2	2024
Second producing formation	Pa	y zone dep	oth	feet
Gas: Initial open flow Mcf/d				
Final open flow Mcf/d	Oil: Fi	nal open f	low	Bbl/d

Time of open flow between initial and final tests

Static rock pressure _____psig(surface measurement) after _____hours shut in

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

MOV 9 - 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5976

			Oil o	r Gas Well
Company Wayman W. Buchanan	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size		X 7 X	
Farm John Davisson	16			Kind of Packer
Well No. Davisson # 1	13			
District Murphy County Retchie	81/4			Size of
Drilling commenced 11-2-82	6%			Depth set
Drilling completedTotal depth	5 3/16			
	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used		#0.	Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
/olumeCu. Ft.	CASING CEMEN	TED	SIZE	No. FTDate
lock pressurelbshrs.	NAME OF SERV			No. FTDate
bbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	т	FEETINCHES
resh waterfeetfeet				FEETINCHES
alt waterfeetfeet				EETINCHES
rillers' Names David Hilbert - Will	in Dad	-P 1	1 11	11
Perit Hurtass la P'- 40	1 10	Manda	-Huy	fman.
Pert Hurt assor Move on D. A.	toal	Pusher à	torry;	Moore
Move on location	Rig up			

//- 2 - 82 BATE

Samuel 9 904/05/2024

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wel	1 No	
COMPANY			ADDRESS			
FARM		DISTRICT	r	OUNTY	145 2	
Filling Material Used						
Liner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
,						
		_ mantha s. i				
			to be a second			1 2 5 2 1
			ser in the state and			
Drillers' Names				· · · · · · · · · · · · · · · · · · ·		
Remarks:	the feder	100	Francisco James Ja	3.50		
			- Forth .			
DAYE	I hereby certify I	visited the ab	ove well on this date.			
					04/05/2	024

DEPARTMENT OF MINES



MOV 9 - 1982

OIL AND GAS DIVISION

Perf. top____

INSPECTOR'S WELL REPORT

Company Wayman W. Burhanan

Casing and Tubing Drilling Well Packers

Size

Farm John Davison

Well No Davison # 1

District Murphy County Pitchis

Drilling commenced 11-2-82

Oil or Gas Well

(KIND)

PACKERS

LEFT IN WELL PACKERS

Kind of Packer

Size of

Depth set

Date shot _____ Depth of shot _____ 2 ____ Perf. bottom _____ Initial open flow _____ /10ths Water in ___ Inch Open flow after tubing _____ /10ths Merc. in ___ Inch Volume _____ Cu. Ft. CASING CEMENTED ___ SIZE ___ No. FT. ___ Date

5 3/16_

hrs.

NAME OF SERVICE COMPANY

Salt water _____feet ____feet ____FEET __INCHES ____FEET ___INCHES

Drillers' Names David Silbert - William Deef - Randaf Huffman Clint Hurt Assoc. Anc. Rigtt 2 tod Pusher - Larry Moore Remarks:

Ran 356 foot of 9 5 casing - 12 Joints total Hallihurton ran 140 sacks Class A. Plug Down at 10:00 P.M.

11-3-82 DATE

Drilling completed____

Rock pressure

Total depth

Samuel N. 204/05/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

PEPTH PLACED	Amount	Packer BRIDGES CONSTRUCTION—LOCATION	Location	G AND TUE	BING	
EPTH PLACED	Amount	Packer BRIDGES	Location	G AND TUE	BING	
EPTH PLACED		BRIDGES	CASIN	G AND TUE	BING	
EPTH PLACED		BRIDGES	CASIN	G AND TUE	BING	
	LEAD		1		BING	
WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	1			
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			and the same of th			
	- 1 2 2 4 5				and the sales	
		773 23600 :				
		838				
	200000000000000000000000000000000000000	the state of the s				
			and the second			

04/05/2024

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

NOV 15 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 83 -3 9 / 6			Oil or	Gas Well
Company Wayman W. Buchanan	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size		1 20 10 10 10	
Farm John Davisson	16			Kind of Packer
Well No Davisson # 1	13	7,000		
District Marphy County Ritchie	81/4	V 1 1 1 1 1 1 1		Size of
Drilling commenced 11-2-82	6%			Depth set
Drilling completed 11-9-82 Total depth 4798	5 3/16			
Date shotDepth of shot	3		* - 6.4 *	Perf. top
Initial open flow/10ths Water inInch	Liners Used			Perf. bottom
Open flow after tubing/10ths Merc. inInch				Perf. bottom
/olume	CASING CEMEN			No. FTDat
1	COAL WAS ENC	OUNTERED A	т	EETINCHES
lt waterfeetfeet	FEET_	INCHE	5F	EETINCHES
Pint Hurt assoc. Elne. Rigt Marks: on 11-6-82 van 192 Halliburton van 215 so 100 sacks reg net.	= Deel +2 tool	Pusher of "case	D Huff	

11-9-82 BATE

Samuel M. Jeroman DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No				We	II No		
OMPANY			ADDRESS				
ARM	COUNTY						
illing Material Used						s 2	
iner Loc	eation	Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	
	,				pra serior a de la		
			y still the state of the			seconds F	
	×	-25.78	1 6 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2				

					1335-X	. Ex	
rillers' Names							
Remarks:							
DAYE	I hereby certify I	visited the al	bove well on this date.				
DATE			\		04/05/	/2024	

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 47 085 5974	F, Nal		r Gas Well
Company Wayman W Buchanan		ED IN LEFT IN	PACKERS
Address San Antonio Texas 78705	Size		
Farm Davidison	16		Kind of Packer
Well No	13		S:
District murphy County Retchie	81/4	Samuel Allendary	Size of
Drilling commenced	65%		Depth set
Drilling completedTotal depth	5 3/16		
Date shotDepth of shot	2		Perf. top Perf. bottom
Initial open flow/10ths Water inInch	Liners Used		Perf. top
Open flow after tubing/10ths Merc. inInch			Perf. bottom
VolumeCu. Ft.	CASING CEMENTED_	SIZE	No. FTDate
Rock pressurelbshrs.	NAME OF SERVICE		
Oilbbls., 1st 24 hrs.	COAL WAS ENCOUN	TERED AT	_FEETINCHES
Fresh waterfeetfeet	FEET	INCHES	_FEETINCHES
Salt waterfeetfeet	FEET	INCHES	FEETINCHES
Drillers' Names			
Remarks: NO Reclamation 71483 NO Parimber			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No.				Wel	l No	
OMPANY			ADDRESS			
ARM	DISTRICTCOUNTY					
illing Material Used						
ner Loc	ation	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			and the second s	y # 11 1 1.1.1.1.1.1.1.1.1.1.1.1.1.	-1	
• ,,					A	
			The Property of the Control of the C	AAA S		
			a participante e la company			
	5 . x		e annotation of the second second	W.F.	3 1 1	
	4,9970	10/2/81			ea	
					111111111111111111111111111111111111111	
illers' Names				Manager State Co. 10 Mars		e en action social
marks:			4			
	I hereby certify I	visited the ab	ove well on this date.			
DATE						

OCT 1 2 1983

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

OIL & GAS DIVISION
DEPT. OF MINES

the State of West Virginia.

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

Permit No.	085 5976	County .	Ritchie	screen start american
Company	Buchanan	Farm	DAVIDSON	
Inspector	Serry in Tephabox	Well No.	A)	Per construction of the co
Date	10 383			
			IN COMP	Y TANG
RULE	DESCRIPTION	Namusaassi ilinstattiissi vääksietuura maassikastaa uluvittyiskaassi jakohtuu	Yes Yes	No
23.06	Notification Prior to starting W	ork		- Marine Malaya Parisasa
25.04	Prepared before Drilling to prev	ent waste	***************************************	***************************************
25.03	High-Pressure Drilling			water the same
16.01	Required Permits at wellsite		*************	-
15.03	Adequate Fresh Water Casing		with a result against the	
15.02	Adequate Coal Casing			
15.01	Adequate Production Casing		***************************************	
15.04	Adequate Cement Strength		-	
23.02	Maintained Access Roads		***************************************	-
25.01	Necessary Equipment to prevent Wa	iste	- MARIA MARI	
23.03	Reclaimed Drilling Site		$-\nu$	-
23.04	Reclaimed Drilling Pits		L	
23.05	No surface or underground Polluti	on		
7.03	Identification Markings			
COMMENTS:	Kelesse			
			The state of the s	

all of the rules and regulations of the Office of Oil and Gas Department of Mines of

DATE: 10 3:83 04/05/2024



State of Mest Virginia

Bepartment of Mines

Charleston 25305

WALTER N. MILLER
Director

JOHN D. ROCKEFELLER, IV. Governor November 16, 1983

Wayman W. Buchanan P. O. Box 106

Kenna, W. Va. 25248

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

RIT-5434 Dr. C. E. Willingham, #1 RIT-5726 Oley Dilly, et al, #1	Grant
RIT-5770 Dr. C. E. Willingham, #2	Grant Grant
RIT-5847 Helen Light, #2 RIT-5976 John Davisson, #1	Grant Murphy

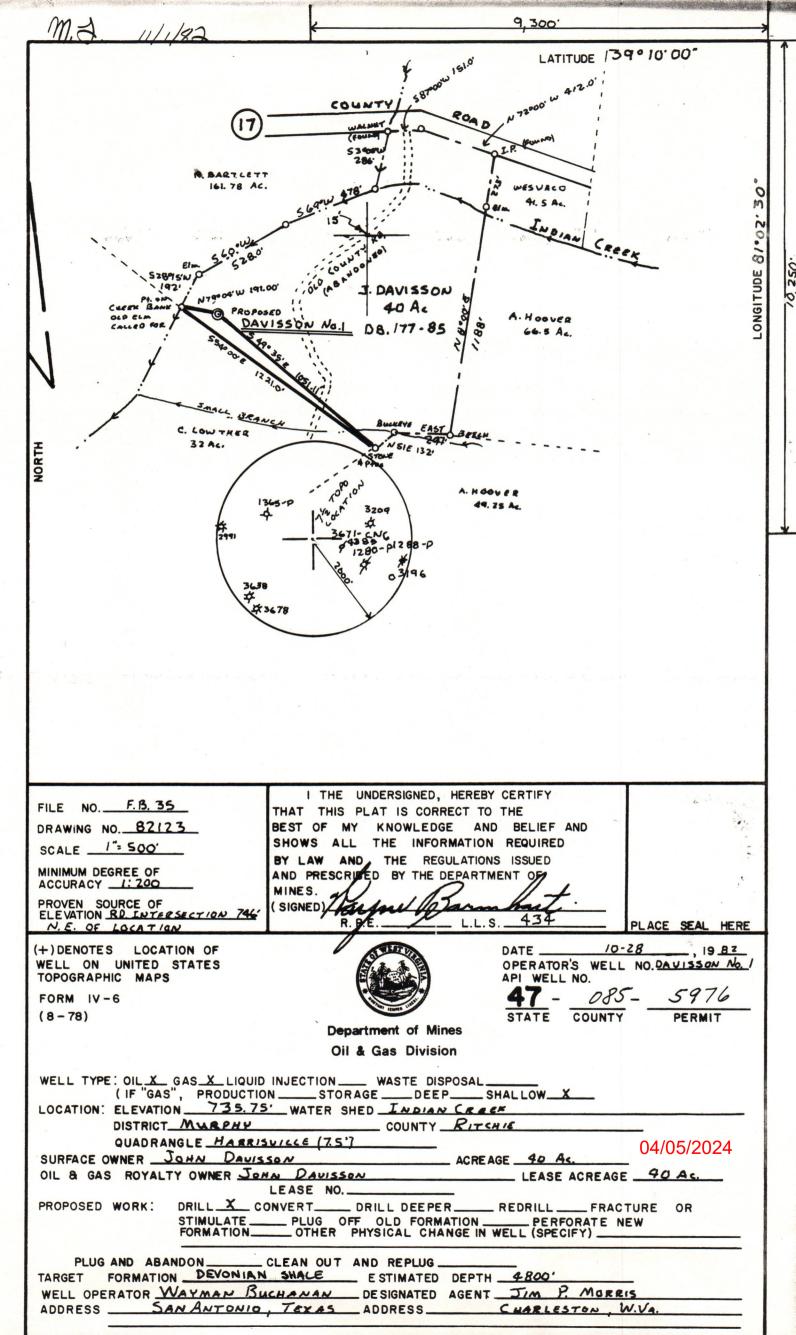
In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.

Very truly yours,

Theodore M. Streit, Administrator

Dept. Mines-Office of Oil & Gas

TMS/rl



The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In the event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof. 12. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located. 13. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens. 14. Lessee shall have the exclusive right to lay pipe lines, install drips and other equipment necessary and convenient for the purpose JD JD

15. Lesson fundaments than described and provided and provided and provided and the control of t

RD 16. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain RD in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within ninety days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

17. This lease may be executed in any number of counterparts and shall be binding upon all owners of interests in the leased premises

17. This lease may be executed in any number of counterparts and shall be binding upon all owners of interests in the leased premises executing the same or a counterpart hereof, and upon their respective heirs, successors and assigns, whether or not named herein as one of the Lessors, and whether or not other owners of interests in the leased premises have executed other counterparts or have not entered into this lease.

18. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

In witness whereof this lease is executed the day and year above written.

WITNESS (SEAL) Ruby Davisson 232-82-2767 (SEAL) SS# (SEAL) INDIVIDUAL ACKNOWLEDGMENT Ulter VICEIUIA STATE OF The undersigned authority does hereby certify that on this COUNTY OF CONTAINS , 1982, personally appeared before me in my said county and state John Dowsson And actober. known to me (or satisfactorily proven to me) WIFT Ruby DRUISSON to be the person(s) whose name(s) is/are subscribed to the within and foregoing instrument bearing date the 15 5 , 1982-, and acknowledged to me that (t)he(y) executed the same. Witness the hand and official seal of the undersigned this the day and year first in this certificate above written. My Commission Expires: 9/1/92

04/05/2024

OIL AND GAS DIVISION
WY DEPARTMENT OF MINES

COL 59 1985

BECEIAED

Oil And Gas Lease

43-45

AGREEMENT, made and entered into this

day of October

, 198 2 , by and betwe

, State of West Virginia

OCL 59 1985

John Davisson and wife Ruby Davisson RFD 2 Harrisville, West Virginia

party of the first part, hereinafter called Lessor (whether one or more and Morris Exploration Company, Peoples Building, Charleston, West Virginia 25301

party of the second part, hereinafter called Lessee, WITNESSETH:

1. That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants are agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in an under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents. and constituents of drilling and operating for oil, gas and water laving pine lines are time to the exclusive right to enter thereon at all times for the enterthere and operating for oil, gas and water laving pine lines are time to enter the enter the enterthere on at all times for the enterthere of the enterthere on at all times for the enterthere of possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above name PD products therefrom or thereto by pipe lines or otherwise.

District. said land being situate in Murphy XTOWNSKIP, County of Ritchie

OIL AND GAS DIVISION A. Conoway & West Virginia Pulp and Paper Co.

and described as follows, to-wit: Bounded on the NORTH by lands of

EAST by lands of A. Hoover

SOUTH by lands of C. Lowther & A. Hoover

WEST by lands of

JD

OR

JD

RD RD

JD

Containing 40

acres, more or less, and being the same land or a portion thereof conveyed to less of by deed from and recorded in said county records in Boo Margaret L. Tanzey, et vir dated September 12, 1973

Page , together with all additional land owned or claimed by lessor which adjoins the land abo

described, whether situated in the same or another township or district. scribed, whether situated in the same or another township or district. one (1) September 1, 1982

2. It is agreed that this lease shall remain in force for a primary term of text years from this date and as long thereafter as operation for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, or any ferror declaration conducted on the premises, or oil or gas is found in paying quantities thereon, or any ferror declaration conducted on the premises, or oil or gas is found in paying quantities thereon, or any ferror declaration conducted on the premises, or oil or gas is found in paying quantities thereon, or any ferror declaration conducted on the premises, or oil or gas is found in paying quantities thereon, or any ferror declaration conducted on the premises, or oil or gas is found in paying quantities thereon, or any ferror declaration conducted on the premises, or oil or gas is found in paying quantities thereon.

becein leasethland issued forestorage af gaz as provided and approximate part agraph & hereof.

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal or eighth (1/8) part of all oil produced and saved from the leased premises, and shall pay Lessor one-eighth (1/8) of the proceeds for gas and casing head gas produced and sold from the premises, payable monthly; provided Lessee shall pay Lessor a royalty at the ra of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and whi said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before September 1 , 1983 , unicas keszeepa or this lease shall expire.

thereaften accental of XXXXXXXX amountly that approximes are alchand from the time down mentioned. The xensideration first xected herein, the down payment skill xexemple the xell the year and the consideration first xected herein, the down payment skill xexemple the xell xell the xel first said zontalvis payablexas afoxesaid; but also xbex kessees aptions of extending that period as afoxesaid; and about the night conferred. xTheodulling of a non-productive well abally because productive well abally because the koszonain dien and aleba a sound to know a servation.

completions and following the exhaustion on a bondonment of allowed bank i essectively house the exhaust of convergence of the hexeof/goxenhhysustx рауненн мид хне кнеж хнеж вобей и конциненти и к

5. All moneys coming due hereunder shall be paid or tendered to Lessor

direct, or by check payable to his (or her) order mailed to above address and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any co ditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ninety days after having receiv

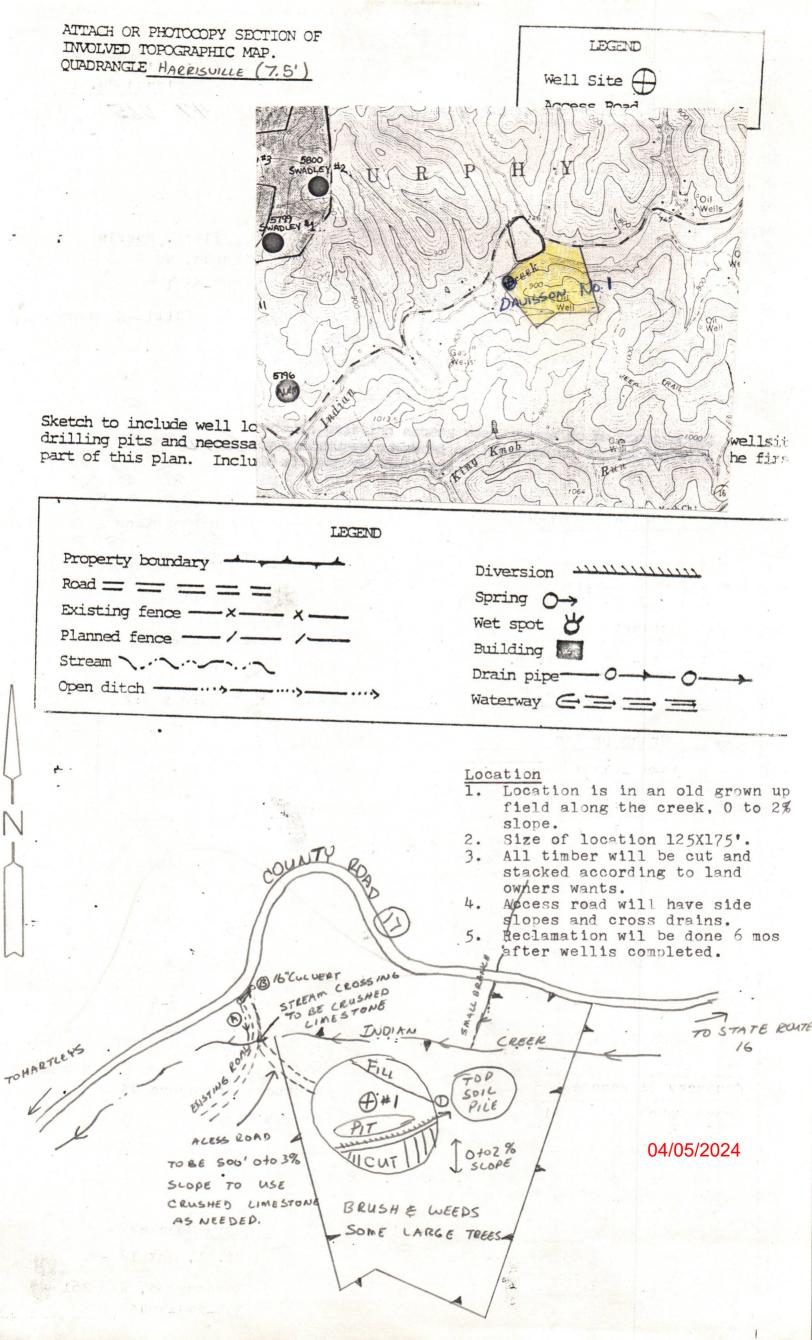
cett sykketkikkik sossak sykketkik seketa kan

all provisions of this dease whalk remain in foll reffect.

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9. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties a rentals herein provided shall be paid the Lessor only in the porportion which his interest bears to the whole and undivided fee.

10. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lesson Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and sh have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lesse Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premise including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said land and, when requested by Lessor, shall bury its pipe lines below plow depth.





DATE Oct. 22, 1982

WELL NO. Davisson No. 1

State of Mest Airginia

API NO. 47 - 085 -

Bepariment of Mines Gil and Gas Division

	CONSTRUCT	LON AND REL	LAMATION PLA	N
COMPANY NAME_	Wayman Buchanan		DESIGNATED AG	ENT Jim P. Morris
· Address	San Antonio, Texas			harleston, WV
Telephone_	512-223-3897	CONTRACTOR OF THE PROPERTY OF	Telephone	345-6631
LANDOWNER	ohn Davisson		SOIL CONS.	DISTRICT Little Kanawha
	on to be carried out by_	Unkn	own Contrac	
This plan	has been reviewed by	Little	Kanawha	SCD. All corrections
and additions	become a part of this pl	an:	10-25-8	
			(Date)	D 133
		Jan	SCD Agen	won s
	ACCESS ROAD			8 55
	ANA CANA			LOCATION
Structure	Drainage Ditch	(A)	Structure	Diversion Ditchof (1
Spacing			Material	Earthen oz
Page Ref. Manu	al 2:12		Page Ref. 1	Manual 2:12
Structure	ulvert	(B)	Structure	
Spacing 12"	Min-30" Max I. D.		Material	Straw
Page Ref. Manu	al 2:7 & 2:8		Page Ref. 1	Manual 3:6 & 3:7
Structure	Cross Drains	(C)	Structure	•
Spacing 1			-	Management as a purple the day according to the burst of the control of the contr
		•	Material_	
Page Ref. Manu	al 2:1 & 2:4	•	Page Ref. 1	Manual
commercial	tures should be inspecte timber is to be cut and oved from the site befor	stacked an	d all brush o	ed if necessary. All and small timber to be
		REVEGETATI	ON	
. 1	Treatment Area I		3	Treatment Area II
Lime_	3 Tons/ac	re	Lime	3 Tons/acre
or correct Fertilizer	to pH 6-5 600 lbs/acr			ect to pH 6-5
	20-20 or equivalent)	е .	Fertilizer	600 lbs/acre (10-20-20 or equivalent)
Mulch Hay	2 Tons/ac	re	Mulch Hay	2 Tons/acre
Seed* Kentucky	y 31 Fescue 45 lbs/acr	е	Seed* Kenti	acky 31 Fescue 45 lbs/acre
Crown Ve				no Clover 5 lbs/acre
	lbs/acr	е		04/05/ 202 4cre
*Inoculate o	all legumes such as vetch 3X recommended amount.	h, trefoil	and clovers	with the proper bacterium.
	Who who will be a second of the second of th	PLAN PR	EFARED BY	Olin Shockey
"OTFS: ET	se request landowners!		NAMES OF THE PARTY	Rt. 1, Box 139-B
cooperatio	n to pretect new i		ADDRESS	Ravenswood, WV 26164
seedling : Attach sep	or one growing season. arate sheets as			304-273-2246
	for comments.	D:	FONE NO.	J07-21 J-22-70

PRONE NO.