



1) Date: October 26, 19 82
 2) Operator's Well No. Black No. 11
 3) API Well No. 47 XX087XX 085-5983
 State County Permit

DRILLING CONTRACTOR:
Union Drilling, Inc.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 988' Watershed: Lynn Run
 District: Grant County: Ritchie Quadrangle: Cairo
- 6) WELL OPERATOR Trio Petroleum Corp. 11) DESIGNATED AGENT E. A. Broome
 Address Route 76 Box 35-E Address Route 76 Box 35-E
Glenville, West Virginia 26351 Glenville, West Virginia 26351
- 7) OIL & GAS ROYALTY OWNER Robert Black, etal 12) COAL OPERATOR None
 Address 2017 Murdock Avenue Address
Parkersburg, West Virginia 26101
- 8) SURFACE OWNER Grady Eldridge, etal 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 3289 Maiffair Road Name None
Akron, Ohio 44312 Address
 Acreage 490 Name
 Address
- 9) FIELD SALE (IF MADE) TO: 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address None Name None
 Address Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman
 Address P. O. Box 66
Smithville, West Virginia 26178
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Elk (Devonian Shale)
- 17) Estimated depth of completed well, 5995 feet
- 18) Approximate water strata depths: Fresh, 100 feet; salt, NA feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No X

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10/03 1982

OIL & GAS DIVISION
DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4	ERW	32	X		300	300	70 Sks.	Kinds
Fresh water	8-5/8	J-55	23	X		1500	1500	410 Sks.	
Coal									Sizes
Intermediate									
Production	4-1/2	ERW	10.5	X			5900	500 Sks.	Depths set
Tubing	2	ERW	4.6	X			5800		
Liners									Perforations:
									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Hendry Sator Signed: TRIO PETROLEUM CORP.
E. A. Broome
 My Commission Expires October 24, 1990 Its: President

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-085-5983

November 8 19 82
 Date 08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 8, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>ls</u>	Plat: <u>M.A. M.A.</u>	Casing: <u>M.A.</u>	Fee: <u>353</u>
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T. A. Broome
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

DRILLING PERMIT WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/18/2023

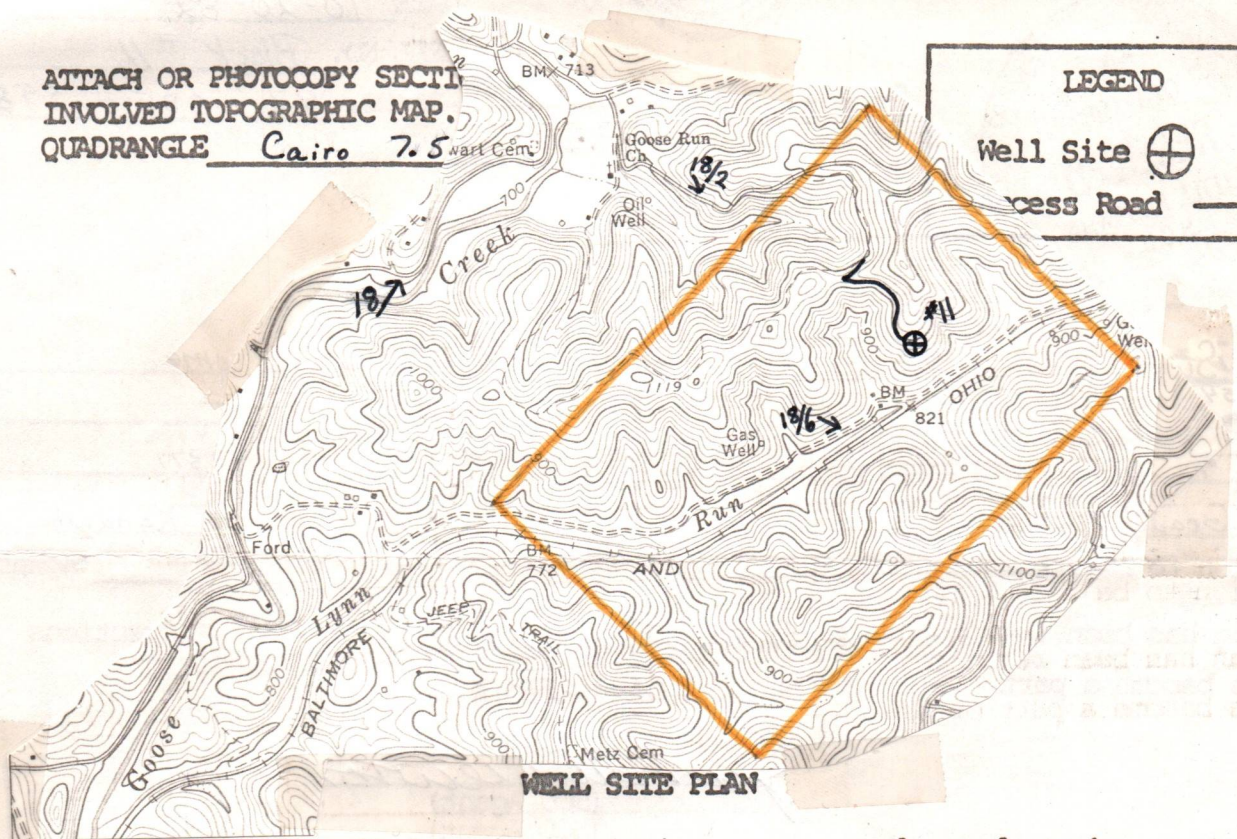
Date: _____, 19____

By _____

Its _____

AS

ATTACH OR PHOTOCOPY SECTION INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Cairo 7.5



LEGEND

Well Site ⊕

Access Road ———

WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

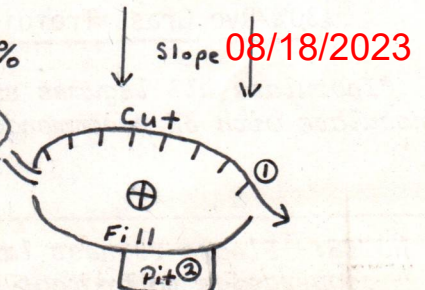
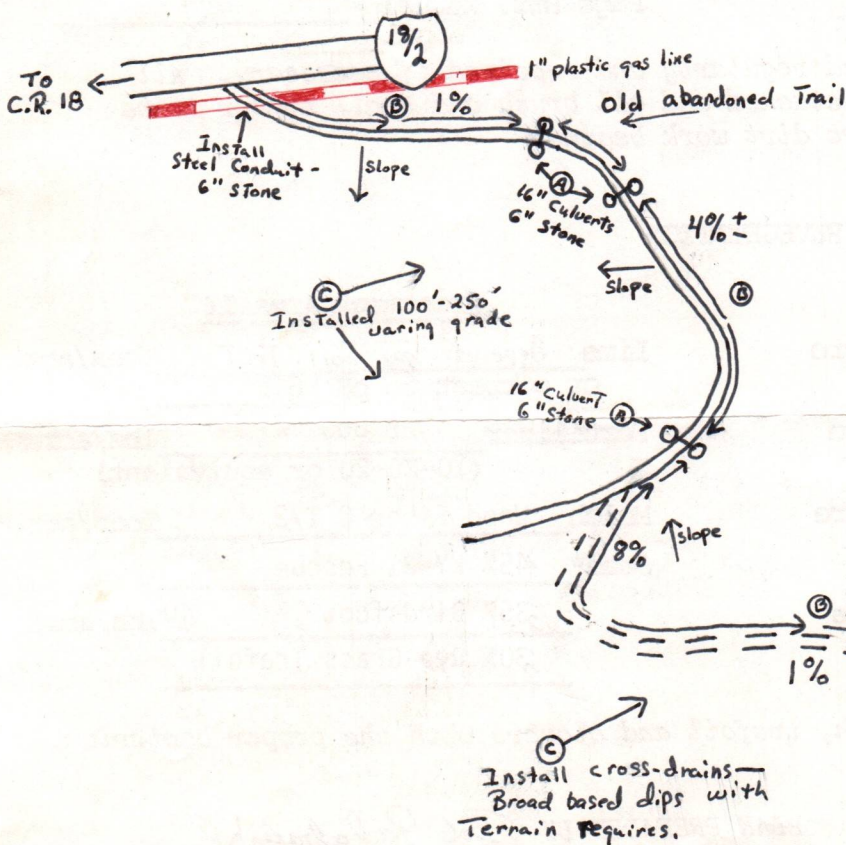
Property boundary ———	Diversion ———
Road = = = = =	Spring ○→
Existing fence — x — x —	Wet spot Ⓜ
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· — ···· — ···· —	Waterway ← = = = = =

Comments :

Access Road - Proposed To upgrade Old Trail, using where possible. Propose To construct new road with contour To proposed site. All needed Timber removal To be done before dirt work begins. All culverts & Conduits To be covered with 6" Stone. Cross-drains To be installed.

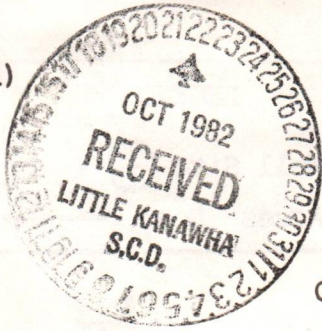
Location - Proposed site in pole timber stand. To be cleared before dirt work begins. All cuts 2:1

Reclamation - To be done as soon as possible after well completion. Return site back To original contour where possible.





IV-9
(Rev 8-81)



State of West Virginia
Department of Mines
Oil and Gas Division

DATE 10-20-82
WELL NO. Black #11
API NO. 47-085-5983

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME TRIO PETROLEUM CORP.
Address Rt 76 Box 35E
Telephone 462-7311

DESIGNATED AGENT E. A. Broome
Address Glennville, WV
Telephone 304-462-7311

LANDOWNER Grady Eldridge - Okey Midcap

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Bob Radabaugh - Trio Petroleum Corp. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 10-25-82

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Culverts</u> (A)	Structure <u>Drainage Ditches</u>
Spacing <u>16" Diameter - Drainageways</u>	Material <u>Soil As Needed</u>
Page Ref. Manual <u>2:7</u>	Page Ref. Manual <u>2:12</u>
Structure <u>Drainage Ditches</u> (B)	Structure <u>Pit</u>
Spacing <u>inside road cuts</u>	Material <u>impervious material</u>
Page Ref. Manual <u>2:12</u>	Page Ref. Manual <u>NA</u>
Structure <u>Cross Ditches</u> (C)	Structure _____
Spacing <u>100' - 250' AS needed per grade change</u>	Material _____
Page Ref. Manual <u>2:4</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime Depends on Soil Test Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Wood Fiber @ 1/2 Tons/acre

Seed* 40% KY 31 Fescue
35% Birdsfoot 40 lbs/acre
25% Rye Grass Trefoil

Treatment Area II

Lime Depends on Soil Test Tons/acre
or correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Wood Fiber @ 1/2 Tons/acre

Seed* 40% KY 31 Fescue
35% Birdsfoot 40 lbs/acre
25% Rye Grass Trefoil

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bob Radabaugh
Trio Petroleum Corp
ADDRESS Glennville, WV

PHONE NO. 304-462-7311

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

08/18/2023

382

A-11-

WITNESS the following signatures:

Robert B. Black
ROBERT B. BLACK

Helga J. Black
HELGA J. BLACK

Robert B. Black
ANN McDONALD BOEHMER
By Robert Black,
Attorney-in-Fact

STATE OF WEST VIRGINIA,
COUNTY OF WOOD, to-wit:

The foregoing instrument was acknowledged before me this the 29th
day of June, 1982, by ROBERT B. BLACK and HELGA J. BLACK, his wife.

J. L. Cleafin
Notary Public

My Commission Expires July 5, 1990.

STATE OF WEST VIRGINIA,
COUNTY OF WOOD, to-wit:

The foregoing instrument was acknowledged before me this the 29th
day of June, 1982, by ROBERT B. BLACK, Attorney-in-Fack for ANN
McDONALD BOEHMER, divorced.

J. L. Cleafin
Notary Public

My Commission Expires July 5, 1990.

STATE OF WEST VIRGINIA,

(Form CC No. 3)

Ritchie County Commission Clerk's Office ----- July 20th -----, 1982
at 10:55 o'clock A. M.

08/18/2023

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. Mang Clerk

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

5/]7/85 5436-5480: 10,000# 80/100 & 32,500# 20/40 Sand, 77,000 SCF N₂
415 BGW & 500 GA

3969-4113: 16,000# 20/40 Sand, 240,000 SCF N₂ 256 BGW & 500 GA

1996-2029: 40,000# 20/40 Sand, 435,000 SCF N₂ 464 BGW & 500 GA

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Fill			0	9	GAS TEST
Sand			9	100	
Sand & Shale			100	180	
Sand			180	215	
Sand & Shale			215	360	
Shale & Red Rock			360	448	
Sand			448	510	
Sand & Shale			510	800	
Shale & Red Rock			800	1340	
Sand			1340	1460	
Sand & Shale			1460	1630	
Sand			1630	1780	
Lime			1780	1930	
Shale			1930	1980	
Sand			1980	2030	
Sand & Shale			2030	5793	2500' - 6/10-1" H ₂ O
RTD			5793		3015' - 4/10-1" H ₂ O
					3503' - 4/10-1" H ₂ O
					4513' - 4/10-1" H ₂ O

(Attach separate sheets as necessary)

Trio Petroleum Corp.
Well Operator

By: E.A. Broome, President *ea* 08/18/2023

Date: August 15, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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AUG 20 1985



IV-35
(Rev 8-81)

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

State of West Virginia
Department of Mines
Oil and Gas Division

Date August 15, 1985
Operator's
Well No. #11
Farm Black
API No. 47 - 085 - 5983

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow XX /)

LOCATION: Elevation: 988' Watershed Lynn Run
District: Grant County Ritchie Quadrangle Cairo

COMPANY Trio Petroleum Corp.
ADDRESS Rt. 76, Box 35-E, Glenville, WV 26351
DESIGNATED AGENT E.A. Broome
ADDRESS Rt. 76, Box 35-E, Glenville, WV 26351
SURFACE OWNER Grady Eldridge, et al
ADDRESS Akron, OH
MINERAL RIGHTS OWNER Robert Black, et al
ADDRESS Parkersburg, WV 26101
OIL AND GAS INSPECTOR FOR THIS WORK Sam
Hersman ADDRESS Smithville, WV
PERMIT ISSUED 11-08-82
DRILLING COMMENCED 11-16-82
DRILLING COMPLETED 11-21-82

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
12 1/2 11-3/4"	306	306	150 Sx.
9 5/8			
8 5/8	1512	1512	380 Sx.
7			
5 1/2			
4 1/2		5728	700 Sx.
3			
2		5440	
Liners used			

GEOLOGICAL TARGET FORMATION Elk (Devonian Shale) Depth 5995 feet
Depth of completed well 5973 feet Rotary XX / Cable Tools
Water strata depth: Fresh NR feet; Salt NR feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 5436-5480 feet
Gas: Initial open flow 21 Mcf/d Oil: Initial open flow Show Bbl/d
Final open flow 410 Mcf/d Final open flow Show Bbl/d
Time of open flow between initial and final tests NR hours
Static rock pressure psig (surface measurement) after hours shut in
(If applicable due to multiple completion--)
Second producing formation Injun Sand Pay zone depth 1980-2031 feet
Gas: Initial open flow XX Mcf/d Oil: Initial open flow XX Bbl/d
Final open flow XX Mcf/d Oil: Final open flow XX Bbl/d
Time of open flow between initial and final tests XX hours
Static rock pressure XX psig (surface measurement) after XX hours shut in

XX = All formations Co-Mingled

(Continue on reverse side)

Rit 5983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5983

Oil or Gas Well _____
(KIND)

Company <u>Trio Petroleum Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Grady Eldridge et al</u>	16			Kind of Packer _____
Well No. <u>Black # 11</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>11-16-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>None</u> _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Thomas Lovdin - Ira Sandy - Larry R. Simons

Remarks: Union Drilling Rig # 8 tool Pusher Charlie Hall

Ran 306.10 foot of 11 3/4 casing
Halliburton ran 150 sacks of Class A Cement

11-17-82
DATE

Samuel M. Hersman 08/18/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

08/18/2023

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5983

Oil or Gas Well _____
(KIND)

Company <u>Tris Petroleum Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Grady Eldridge et al</u>	16			Kind of Packer _____
Well No. <u>Black #11</u>	13			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	10			Depth set _____
Drilling commenced <u>11-16-82</u>	8 1/4			Perf. top _____
Drilling completed _____ Total depth _____	6 5/8			Perf. bottom _____
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			
Volume _____ Cu. Ft.	Liners Used			
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>None</u> feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet _____	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Thomas Lovdin - Ira Sandy - Larry R. Simons

Remarks: Union Drilling Rig #8 tool Pusher Charlie Hall

Ran 1512 foot of 8 5/8 casing
37 joints of 2 3/8 casing
Halliburton ran 380 sack cement - total
Plug down at 9:00 P.M.

11-18-82
DATE

Samuel N. Hersman 08/18/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 23 1982

INSPECTOR'S WELL REPORT

Permit No. 85-5983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES
Oil or Gas Well _____
(KIND)

Company <u>Tris Petroleum Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Grady Eldridge et al.</u>	16			Kind of Packer _____
Well No. <u>Black # 11</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>11-16-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>None</u> _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Thomas Lovdin - Ira Sandy - Larry R. Simons
Union Drilling Rig # 8 Tool Pusher Charlie Hall

Remarks: Make visit to check on pit Pit O.K.
1938 foot deep at time of visit

11-19-82
DATE

Samuel N. Kersman 08/18/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUL 15 1985

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5983

Oil or Gas Well _____
(KIND)

Company <u>Trio Pet. Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Grady Eldridge</u>	16			Kind of Packer _____
Well No. <u>Block # 11</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

STATUS REPORT

Remarks: Visit site and check for final inspection with Bob Radabaugh of Trio Pet. Found all dirt work done and reseeding done. Also found that IV 35 had not been filed did not release due to that fact. Will release as soon as IV 35 is filed

7-10-85

DATE

Samuel N. [Signature]

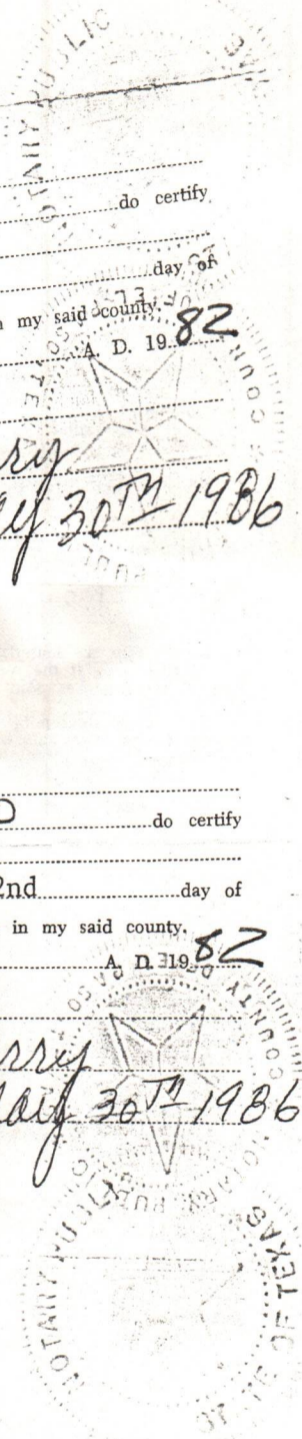
08/18/2023
DISTRICT WELL INSPECTOR

394

ILLINOIS
 STATE OF ~~MISSOURI~~ COUNTY OF Cook To-wit: Cook do certify
 I, Mildred Kloppe of said county of Cook and Sharon Bolton day of 22nd
 a notary public that William Bolton signed to the writing above bearing date the June day of June A. D. 19 82
 that William Bolton is signed to the writing above bearing date the June day of June A. D. 19 82
 his wife, whose name S are signed to the writing above bearing date the June day of June A. D. 19 82
 Given under my hand this 22nd day of June A. D. 19 82
Mildred Kloppe
 My Commission expires Sept 9, 1983

Texas
 ILLINOIS
 STATE OF ~~MISSOURI~~ COUNTY OF EL PASO To-wit: EL PASO do certify
 I, Carl Ateberry of said county of EL PASO and EL PASO day of 22nd
 a notary public that Marion Griffin, widow signed to the writing above bearing date the June day of June A. D. 19 82
 that Marion Griffin, widow is signed to the writing above bearing date the June day of June A. D. 19 82
 whose name S are signed to the writing above bearing date the June day of June A. D. 19 82
 Given under my hand this 14 day of JULY A. D. 19 82
Carl Ateberry
 My Commission expires May 30th 1986

Texas
 ILLINOIS
 STATE OF ~~MISSOURI~~ COUNTY OF EL PASO To-wit: EL PASO do certify
 I, Carl Ateberry of said county of EL PASO and EL PASO day of 22nd
 a notary public that Daniel J. Griffin and Cliva Griffin signed to the writing above bearing date the June day of June A. D. 19 82
 that Daniel J. Griffin is signed to the writing above bearing date the June day of June A. D. 19 82
 his wife, whose name S are signed to the writing above bearing date the June day of June A. D. 19 82
 Given under my hand this 14 day of JULY A. D. 19 82
Carl Ateberry
 My Commission expires May 30th 1986



No. _____
Oil and Gas Lease
 FROM _____
 TO _____

Date _____, 19____
 Term, Ten Years _____
 Number of Acres _____
 LOCATION _____
 District _____
 County _____
 Received for Record _____, 19____
 Recorded _____, 19____
 In Book _____
 and admitted to record in the office _____
 the Clerk of the County Commission of Ritchie _____
 county, W. Va. JUL 20 1982
 at 10:55 o'clock A.M.
 CASTO HARRIS, CLERK, W. VA. 2500-9/80
 recorded in _____
 book No. 146 Page 393
 by Wanda B. Mays Clerk

08/18/2023

THIS LEASE PREPARED BY: Trio Petroleum Corp., Rt 76, Box 35-E, Glenville, WV 26351

AGREEMENT, made and entered into the 22nd day of June 1982 by and between Sharon Bolton and William Bolton, her husband; Marion Griffin, widow; Timothy C. Griffin, Jr. and Rosalee Griffin, his wife; Thomas Griffin, single; Daniel J. Griffin and Cliva Griffin, his wife;

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County of Illinois and State of Illinois of Chicago P. O. hereinafter called Lessors, whether one or more, and Trio Petroleum Corp., a West Virginia Corporation parties of the first part, part of the second part, hereinafter called Lessee.

WITNESSETH, that the said Lessors for and in consideration of the sum of One and 00/100 (\$1.00) Dollars to them in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept, and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

their interest believed to be (1/48th) of Grant District Ritchie all that certain tract of land situate in West Virginia, on the waters of Lynn Run County and State of

On the North by lands of now or formerly Samuel Moats bounded as follows: On the East by lands of now or formerly J.B. Markley On the South by lands of now or formerly John Brock On the West by lands of now or formerly S.C. Pritt & D.M. Smith

Containing Four Hundred/Ninety (490) acres, more or less, reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent. six (6) months

It is agreed that this lease shall remain in force for the term of ~~60~~ from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: 1st-to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells their

proportionate part of the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay their proportionate part of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the products from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by the Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive their

proportionate part of one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privileges.

The said Lessee covenants and agrees to pay a rental at the rate of Ten dollars per acre (\$10.00) per year semi-annually immediately

(\$ 51.04) Dollars in advance, beginning on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs and assigns, in

the Sharon Bolton at or by check mailed to Cook County,

6431 N. Claremont Ave, Chicago P. O. 60645; such payments may also be made in the same manner to State of Illinois

Sharron Bolton who is hereby appointed agent for the lessors to receive the same. As part consideration hereof Lessors agree to pay, and Lessees are authorized to deduct from any royalty payment, the Lessors' proportionate part of all the excise, depletion, privilege and/or production tax levied, assessed or charged on or against the oil and/or gas produced from said premises.

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease become absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amount then due hereunder, shall be a full surrender and termination of this lease.

All provisions, of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness: X Sharon Bolton (Seal) X Timothy C. Griffin, Jr. (Seal) X Rosalee Griffin (Seal) X Daniel J. Griffin (Seal) X Thomas Griffin (Seal) X Cliva Griffin (Seal) X Marion M. Griffin X Sharon B. Bolton X William E. Bolton

08/18/2023

HALLIBURTON SERVICES JOB SUMMARY

FORM 2025

EL

DIVISION
HALLIBURTON LOCATION Weston, wv

BILLED ON TICKET NO. 139428

CUSTOMER: TRIP Petroleum
LEASE: Black
WELL NO.: 11
JOB TYPE: Cmt 11 3/4 Casing
DATE: 11-17-82

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Ritchie STATE wv

FORMATION NAME _____ TYPE _____ FROM _____ TO _____

FORMATION THICKNESS _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 306'

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	42#	11 3/4	KB	316'	300
LINER						
TUBING						
OPEN HOLE						
PERFORATIONS						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-17-82</u>	DATE <u>11-17-82</u>	DATE <u>11-17-82</u>	DATE <u>11-17-82</u>
TIME <u>0630</u>	TIME <u>0900</u>	TIME <u>1225</u>	TIME <u>1250</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>K Brown</u>	<u>D/H 30507</u>	<u>Weston, wv</u>
<u>G Bennett</u>	<u>61-C 1185</u>	<u>"</u>
<u>R Richards</u>	<u>T.D. 3609</u>	<u>"</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE <u>11 3/4</u>	<u>1</u>	<u>Howco</u>
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>11 3/4 wooden</u>	<u>1</u>	<u>"</u>
HEAD <u>11 3/4 PC</u>	<u>1</u>	<u>"</u>
PACKER		
OTHER <u>11 3/4 Cmt Basket</u>	<u>1</u>	<u>"</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____

ACID TYPE _____ GAL. _____

ACID TYPE _____ GAL. _____

SURFACTANT TYPE _____ GAL. _____

INE AGENT TYPE _____ GAL. _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____

SELLING AGENT TYPE _____ GAL.-LB. _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____

BREAKER TYPE _____ GAL.-LB. _____

LOCKING AGENT TYPE _____ GAL.-LB. _____

PERFAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

RECEIVED
 JAN 18 1985
 OIL & GAS DIVISION
 DEPT. OF MINES

DEPARTMENT Cement

DESCRIPTION OF JOB Cmt 11 3/4 Casing

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X *Philip Nudd*

HALLIBURTON OPERATOR *K.A. Brown*

COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>150</u>	<u>STD</u>	<u>A</u>	<u>Howco</u>	<u>B</u>	<u>3% Cach 1/4# Flocc 1st</u>	<u>118</u>	<u>15.6</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

CUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

ORDERED _____ AVAILABLE _____ USED _____

HEATING _____ DISPL. _____ OVERALL _____

REASON _____

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____

LOAD & BKDN: BBL.-GAL. _____ PAD (BBL.-GAL.) 45

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 38

CEMENT SLURRY: BBL.-GAL. 32

TOTAL VOLUME: BBL.-GAL. 115

REMARKS

See Job Log

08/18/2023

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-2

HALLIBURTON DIVISION

HALLIBURTON LOCATION

11-18-82
Weston WU

BILLED ON TICKET NO.

125865

WELL DATA

FIELD _____ SEC. _____ TWP. _____ RNG. _____ COUNTY Ritchie STATE WU

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH 1545

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>11</u>	<u>24</u>	<u>8 3/4</u>	<u>K-B</u>	<u>1527</u>	<u>800</u>
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-18-82</u>	DATE <u>11-18-82</u>	DATE <u>11-18-82</u>	DATE <u>11-18-82</u>
TIME <u>3:00</u>	TIME <u>6:50</u>	TIME <u>8:20</u>	TIME <u>9:05</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>C. Baunitt</u>	<u>2910</u>	<u>Weston</u>
<u>J. Helwick</u>	<u>1503</u>	<u>"</u>
<u>J. Helwick</u>	<u>3606</u>	<u>"</u>
<u>D. Baunitt</u>	<u>3703</u>	<u>"</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>4 3/4</u>	<u>1EA</u>	<u>Howard</u>
GUIDE SHOE		
CENTRALIZERS <u>4 3/4</u>	<u>1EA</u>	<u>Howard</u>
BOTTOM PLUG		
TOP PLUG <u>5 1/2 P. 110</u>	<u>1EA</u>	<u>Howard</u>
HEAD <u>P. 110</u>	<u>1EA</u>	<u>Howard</u>
PACKER		
OTHER <u>1EA</u>	<u>1EA</u>	<u>Howard</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

NE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

SELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER 7 Sks Howard bot 11/18

DEPARTMENT CONT

DESCRIPTION OF JOB Cont 8 3/4 CSg

JOB DONE THRU: TUBING CASING ANNULUS TSG./ANN.

CUSTOMER REPRESENTATIVE X. C. Baunitt

HALLIBURTON OPERATOR J. C. Baunitt COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>200</u>	<u>Grade</u>	<u>A</u>	<u>Howard</u>	<u>B</u>	<u>3% salt 1/4" Ilocate</u>	<u>1126</u>	<u>14.15</u>
<u>2</u>	<u>100</u>	<u>Std</u>	<u>A</u>	<u>Howard</u>	<u>B</u>	<u>3% salt 1/4" Ilocate</u>	<u>1118</u>	<u>15.16</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPLI BBL.-GAL. 77.2

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 83.3

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 291

ORDERED _____ AVAILABLE _____ USED _____ REMARKS See Job Log

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

KEY _____ REASON _____

08/18/2023

CUSTOMER

CUSTOMER TRAD
LEASE
WELL NO.
JOB TYPE
DATE 11-18-82

RECEIVED
JAN 1 8 1983
OIL & GAS DIVISION
DEPT. OF MINES

HALLIBURTON SERVICES JOB SUMMARY

FORM 2012 R-2

DIVISION
HALLIBURTON
LOCATION

Weston

BILLED ON
TICKET NO. 12581

WELL DATA

FIELD Goose Creek SEC. _____ TWP. _____ RNG. _____ COUNTY Ritchie STATE W.V.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA 7/8" Hole TOTAL DEPTH 5805'

	NEW USGS	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	10.5	4.5	66.	5763	3500
LINER						
TUBING						
OPEN HOLE						SHOTS/PT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-23-82</u>	DATE <u>11-23-82</u>	DATE <u>11-23-82</u>	DATE <u>11-24-82</u>
TIME <u>1615</u>	TIME <u>2100</u>	TIME <u>2300</u>	TIME <u>0016</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. Triplett	27643 P-U	Weston
R. Furby	1503 75-C	Weston
C. Burkhart	1609 T.D.	Weston
W. Ryan	3609 T.D.	Weston
A. Skinner	9659 T.D.	Weston

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>4 1/2" Super Seal</u>	<u>1ea.</u>	<u>Halleco</u>
GUIDE SHOE		
CENTRALIZERS <u>4 1/2" Reg.</u>	<u>ea.</u>	<u>Halleco</u>
BOTTOM PLUG		
TOP PLUG <u>4 1/2" L.D. Plug & Baffle</u>	<u>1ea.</u>	<u>Halleco</u>
HEAD <u>4 1/2" P.C. & Manifold</u>	<u>1ea.</u>	<u>Halleco</u>
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____ LB. _____

PROP. TYPE _____ SIZE _____ LB. _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

ACID TYPE _____ GAL. _____ % _____

SURFACTANT TYPE _____ GAL. _____ IN _____

HE AGENT TYPE _____ GAL. _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement
DESCRIPTION OF JOB Cement 4 1/2" casing

RECEIVED
JAN 18 1983
OIL & GAS DIVISION
DEPT. OF MINES

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE Joe Triplett
HALLIBURTON OPERATOR Joe Triplett COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	700	50/50 Reg. A	A	Halleco	B	10% Salt, 12.5 #/sk. Gilsomite, 1/4 #/sk. Sheel	1.54	13.5

PRESSURES IN PSI

CIRCULATING 400 DISPLACEMENT 1600

BREAKDOWN _____ MAXIMUM 2200

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

CEMENT LEFT IN PIPE

TREATING _____ DISPL. _____ OVERALL _____

FEET 35 REASON Catch Down Baffle

SUMMARY

VOLUMES
PRESLUSH: BBL. 50 H₂O, 40 Gel 60, Flo-check 60

LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

TREATMENT: BBL.-GAL. _____ DISPL: BBL. 91.1

CEMENT SLURRY: BBL. 192.0

TOTAL VOLUME: BBL. 379.1

REMARKS

See Job Log

08/18/2023

CUSTOMER

CUSTOMER: Trio Petroleum
 BLACK
 WELL NO. 11
 JOB TYPE: Cmt 4 1/2" Casing
 DATE: 11-23-82



Freda J. Wright
My Commission expires *June 5, 1990*

STATE OF WEST VIRGINIA, COUNTY OF To-wit:
I,
a of said county of do certify
that and
his wife, whose name signed to the writing above bearing date the day of
....., A. D. 19..... ha..... this day acknowledged the same before me in my said county.
Given under my hand this day of A. D. 19.....
My Commission expires.....

STATE OF WEST VIRGINIA, COUNTY OF To-wit:
I,
a of said county of do certify
that and
his wife, whose name signed to the writing above bearing date the day of
....., A. D. 19..... ha..... this day acknowledged the same before me in my said county.
Given under my hand this day of A. D. 19.....
My Commission expires.....

No.

Oil and Gas Lease

FROM

TO

Date 19.....

Term, Ten Years

Number of Acres

LOCATION

District

County

Received for Record....., 19.....

Recorded 19.....

In Book..... Page.....

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. **JUL 20 1982**

19..... at *10:55* o'clock **A. M.**

Recorded in *LEASE*

Book No. *146* Page *396*

Tester: *Samela B. Moore*

Clerk

08/8/2023

E9

AGREEMENT, made and entered into the 22nd day of June 19 82 by and between Waco Oil & Gas Co., Inc. a West Virginia Corporation;

County of Gilmer and State of West Virginia part Y of the first part, hereinafter called Lessors, whether one or more, and Trio Petroleum Corp., a West Virginia Corporation

part of the second part, hereinafter called Lessee. One and 00/100 (\$1.00)

WITNESSETH, that the said Lessors for and in consideration of the sum of Dollars to them in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept, and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

their interest believed to be (1/8th) of all that certain tract of land situate in Grant District Ritchie County and State of West Virginia, on the waters of Lynn Run bounded as follows:

On the North by lands of now or formerly Samiel Moats
On the East by lands of now or formerly J.B. Markley
On the South by lands of now or formerly John Brock
On the West by lands of now or formerly S.C. Pratt & D.M. Smith

Containing Four Hundred/Ninety (490) acres, more or less, reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent. six (6) Months

It is agreed that this lease shall remain in force for the term of six (6) Months from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: 1st-to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells their proportionate part of the equal one-eighth (1/8) part of all oil produced

and saved from the leased premises; and second, to pay their proportionate part of one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the products from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors and assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive their proportionate part of one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privileges.

The said Lessee covenants and agrees to pay a rental at the rate of Ten dollars (\$10.00) per year semi-annually

until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs and assigns, in

the Bank of Waco Oil & Gas Co., Inc. at 1297 N. Lewis St., Glenville P. O. Gilmer County, West Virginia 26351; such payments may also be made in the same manner to who is hereby appointed agent for the lessors to receive the same.

As part consideration hereof Lessors agree to pay, and Lessees are authorized to deduct from any royalty payment, the Lessors' proportionate part of all the excise, depletion, privilege and/or production tax levied, assessed or charged on or against the oil and/or gas produced from said premises.

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease become absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amount then due hereunder, shall be a full surrender and termination of this lease.

All provisions, of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness: Attest: Betty Sue Morris Its Secretary

Waco Oil & Gas Co., Inc. a West Virginia Corporation (Seal) By: [Signature] Its President (Seal)

08/18/2023

THIS LEASE PREPARED BY: Trio Petroleum Corp, Rt 76, Box 35-E, Glenville, WV 26351

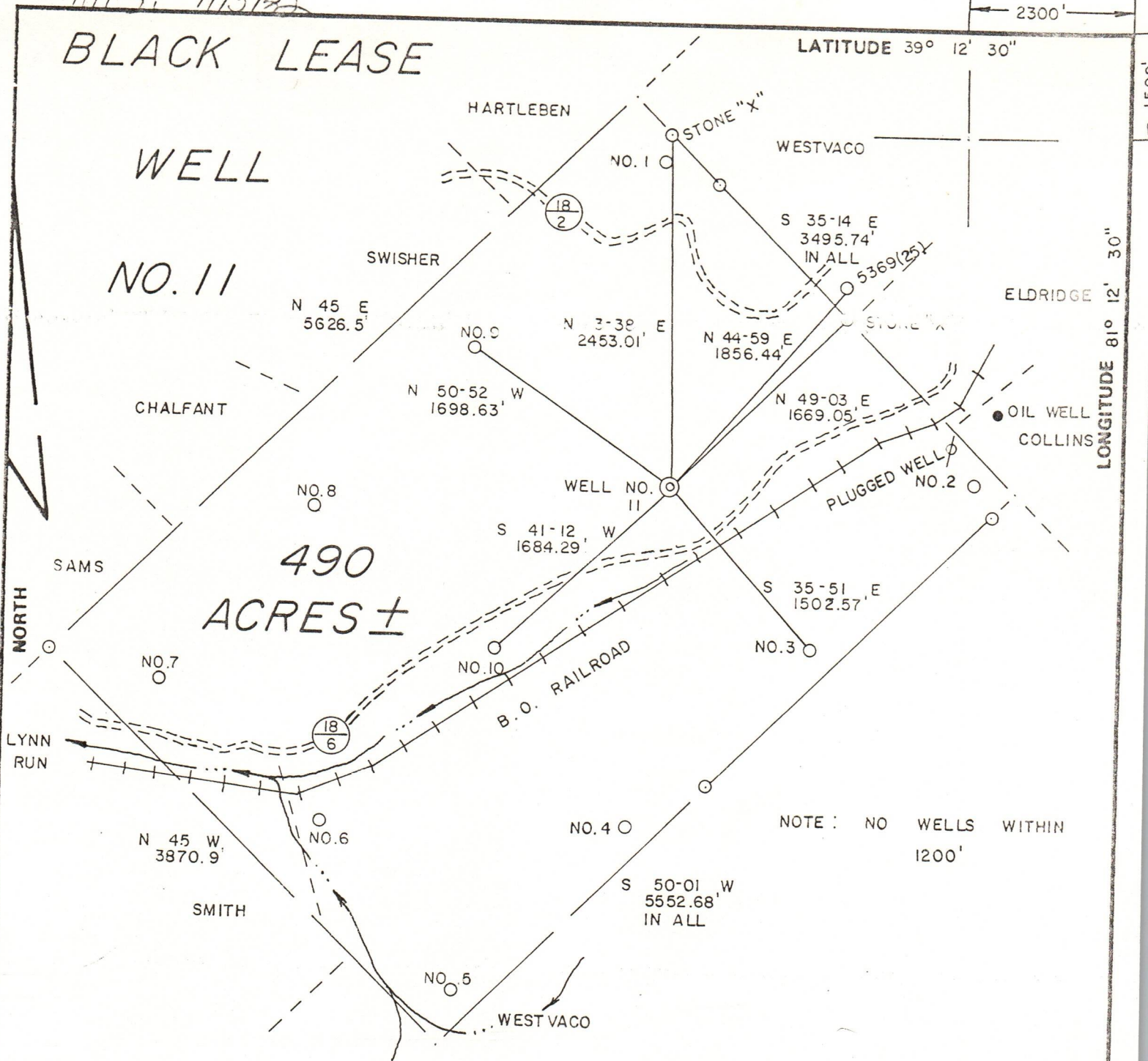
M.A. 11/5/82

BLACK LEASE

WELL

NO. 11

490 ACRES ±



FILE NO. 9 - 1
 DRAWING NO. _____
 SCALE 1" = 1000
 MINIMUM DEGREE OF ACCURACY 1 / 200
 PROVEN SOURCE OF ELEVATION B.M. ELEV. 821'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Gregory A. Smith
 R.P.E. _____ L.L.S. 677



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JULY 31, 1982
 OPERATOR'S WELL NO. 11
 API WELL NO. _____
47 085 5983
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 988' WATER SHED LYNN RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE CAIRO 7.5'
 SURFACE OWNER GRADY ELDRIDGE et. al. ACREAGE 490
 OIL & GAS ROYALTY OWNER ROBERT BLACK et. al. LEASE ACREAGE 490

08/18/2023

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ELK ESTIMATED DEPTH 5175'
 WELL OPERATOR TRIO PETROLEUM CORP. DESIGNATED AGENT E. A. BROOME
 ADDRESS ROUTE 76 BOX 35E ADDRESS ROUTE 76 BOX 35E
GLENNVILLE, WV 26351 GLENNVILLE, WV 26351

Faulze
 My Commission expires *May - 20 - 1982*
 1000 COUNTY

STATE OF WEST VIRGINIA, COUNTY OF To-wit:
 I,
 a of said county of do certify
 that and
 his wife, whose name signed to the writing above bearing date the day of
, A. D. 19..... ha..... this day acknowledged the same before me in my said county.
 Given under my hand this day of A. D. 19.....
 My Commission expires.....

STATE OF WEST VIRGINIA, COUNTY OF To-wit:
 I, do certify
 a of said county of
 that and day of
 his wife, whose name signed to the writing above bearing date the day of
, A. D. 19..... ha..... this day acknowledged the same before me in my said county.
 Given under my hand this day of
 My Commission expires.....

Filed and admitted to record in the office
 of the Clerk of the County Commission of **Kitchie**
 County, W. Va. **JUL 20 1982**
 19..... at **10:55** o'clock **AM**
 Recorded in **hease** Page **385**
 Book No. **146**
 Testes: **Quasha B. May** Clerk

No.
Oil and Gas Lease
 FROM

TO

Date, 19.....
 Term, Ten Years
 Number of Acres
 LOCATION
 District
 County
 Received for Record, 19.....
 Recorded, 19.....
 In Book Page

08/18/2023

203

AGREEMENT, made and entered into the 22nd day of June 19 82 by and between Mary Ann Nuhfer and B.H. Nuhfer, her husband;

County of Wood and State of West Virginia parties of the first part, of Parkersburg P. O.

hereinafter called Lessors, whether one or more, and Trio Petroleum Corp., a West Virginia Corporation hereinafter called Lessee. One and 00/100 (\$1.00)

WITNESSETH, that the said Lessors for and in consideration of the sum of One and 00/100 (\$1.00) Dollars to them in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept, and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

their interest believed to be (1/48th) of all that certain tract of land situate in

Grant District Ritchie County and State of

West Virginia, on the waters of Lynn Run bounded as follows:

On the North by lands of now or formerly Samuel Moats

On the East by lands of now or formerly J.B. Markley

On the South by lands of now or formerly John Brock

On the West by lands of now or formerly S.C. Pritt & D.M. Smith

Containing Four Hundred/Ninety (490) acres, more or less, reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent. six (6) months

It is agreed that this lease shall remain in force for the term of six (6) months from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In consideration of the premises the said party of the second part, covenants and agrees: 1st-to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which the Lessee may connect with its wells their proportionate part of

the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay their proportionate part of (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the products from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

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one-eighth of the net value at the factory of the gasoline and other by-products

The Lessors may lay a line to any gas well drilled on said land and take gas therefrom free for their own use for heat and light in one dwelling house on said land, out of any surplus gas over and above what Lessee, its successors and assigns, may require to operate the lease, and subject to the use, operation, pumping and right of abandonment of the well by Lessee, its successors and assigns; Lessors are to provide and use economical appliances and to use said gas at their own risk, subject to the reasonable rules and regulations of said Lessee, its successors and assigns, published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privileges.

The said Lessee covenants and agrees to pay a rental at the rate of Ten dollars per acre (\$10.00) per year semi-annually

(\$51.04) Dollars ~~monthly~~ in advance, beginning on immediately ~~the first day of~~ for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of the lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the Lessors or be deposited to their credit, or to the credit of their heirs and assigns, in the

or by check mailed to Mary Ann Nuhfer Bank of

807 Virginia Ave, Parkersburg P. O. Wood at

State of West Virginia 26101 County,

such payments may also be made in the same manner to who is hereby appointed agent for the lessors to receive the same.

As part consideration hereof Lessors agree to pay, and Lessees are authorized to deduct from any royalty payment, the Lessors' proportionate part of all the excise, depletion, privilege and/or production tax levied, assessed or charged on or against the oil and/or gas produced from said premises.

It is agreed that the Lessee is to have the privilege of using free sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of (\$1.00) One Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease become absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable to above provided, for said last mentioned sum and all amount then due hereunder, shall be a full surrender and termination of this lease.

All provisions, of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

Witness lines for Lessors and Lessee.

X Mary Ann Nuhfer (Seal)
X B.H. Nuhfer (Seal)
(Seal)
(Seal)
(Seal)

THIS LEASE PREPARED BY: Trio Petroleum Corp., Rt 76, Box 35-E, Glenville, WV 26351

08/18/2023