



1) Date: Nov. 2 ^{a-1}, 19 82
 2) Operator's Well No. J-682
 3) API Well No. 47 085 5984
 State County Permit

DRILLING CONTRACTOR:

S.W. Jack Drilling Co.
 Box 48
 Buckhannon, WV 26201

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas x /
 B (If "Gas", Production x / Underground storage / Deep / Shallow x /)
- 5) LOCATION: Elevation: 1200 Watershed: North Fork Hughes River
 District: Clay County: Ritchie Quadrangle: Pennsboro
- 6) WELL OPERATOR J&J Enterprises, Inc. 11) DESIGNATED AGENT Richard M. Reddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 7) OIL & GAS ROYALTY OWNER Dolph Hickman 12) COAL OPERATOR None
 Address Rt. # 2 Address
Pennsboro, WV 26415
- 8) SURFACE OWNER Dolph Hickman 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Rt. # 2 Name Dolph Hickman
Pennsboro, WV 26415 Address Rt. # 2
Pennsboro, WV 26415
- 9) FIELD SALE (IF MADE) TO:
 Address Unknown
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman Address
 Address P.O. Box 66 Smithville, WV 26178
- 15) PROPOSED WORK: Drill x / Drill deeper / Redrill / Fracture or stimulate x /
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Alexander
- 17) Estimated depth of completed well, 5500 feet
- 18) Approximate water strata depths: Fresh, 250 feet; salt, 0 feet.
- 19) Approximate coal seam depths: 370, 870 Is coal being mined in the area? Yes / No x

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 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42	x		30	0	0 sks.	Kinds
Fresh water	8 5/8	ERW	23	x		1200	1200	To surface	
Coal	8 5/8	ERW	23	x		1200	1200	To surface	Sizes
Intermediate									
Production	4 1/2	J-55	10.5	x		5450	5450	175 sks.	Depths set
Tubing									by Rule 15.01
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

- Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Janice S. Campbell
 My Commission Expires 10/16/89

Signed: Richard M. Reddecliff
 Its: Designated Agent

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-5984

November 9, 1982
 Date 04/05/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 9, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>lp</u>	Plat: <u>M.J. M.J.</u>	Casing: <u>M.J.</u>	Fee: <u>1130</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/05/2024

Date: _____, 19____

By: _____

Its _____

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
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 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

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WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/05/2024

Date: _____, 19____

By	
----	--

Its _____



1) Date: June 1, 1983
 2) Operator's Well No. J-682
 3) API Well No. 47 085 5984-REN.
 State West Virginia County Putnam Permit Renewal

DRILLING CONTRACTOR:
S.W. Jack Drilling Co.
BOX 48
Buckhannon, WV 26201

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION RENEWAL - OLD NO. 5984

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas X /
 B (If "Gas", Production X / Underground storage / Deep / Shallow X /)
- 5) LOCATION: Elevation: 1200 Watershed: North Fork Hughes River
 District: Clay County: Ritchie Quadrangle: Pennsboro
- 6) WELL OPERATOR J&J Enterprises, Inc. 11) DESIGNATED AGENT Richard Reddecliff
 Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201
- 7) OIL & GAS ROYALTY OWNER Dolph Hickman 12) COAL OPERATOR None
 Address Rt. # 2 Address
Pennsboro, WV 26415
- 8) SURFACE OWNER Dolph Hickman 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Rt. # 2 Name Dolph Hickman
Pennsboro, WV 26415 Address Rt. # 2
Pennsboro, WV 26415
- 9) FIELD SALE (IF MADE) TO:
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman
 Address P.O. Box 66
Smithville, WV 26178
- 15) PROPOSED WORK: Drill X / Drill deeper / Redrill / Fracture or stimulate X /
 Plug off old formation / Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Alexander
- 17) Estimated depth of completed well, 5500 feet
- 18) Approximate water strata depths: Fresh, 250 feet; salt, 0 feet.
- 19) Approximate coal seam depths: 370,870 Is coal being mined in the area? Yes / No X /

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 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	113/4	H-40	42	X		30	0	0 sks.	Kinds
Fresh water	85/8	ERW	23	X		1200	1200	To surface	as req by
Coal	85/8	ERW	23	X		1200	1200	To surface	Rule 15-05
Intermediate									
Production	4 1/2	J-55	10.5	X		5450	5450	175 sks.	Depths set
Tubing									by Rule 15-01
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS

- Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Sandra S. Campbell
 My Commission Expires October 16, 1989

Signed: Richard M. Reddecliff
 Its: Designated Agent

OFFICE USE ONLY

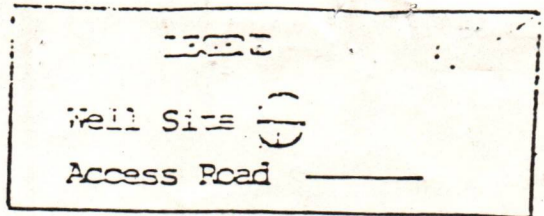
Permit number 47-085-5984-REN. DRILLING PERMIT Date June 23 19 83
04/05/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 23, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>B/B</u>	Agent: <u>ok</u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>1252</u>
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Administrator, Office of Oil and Gas

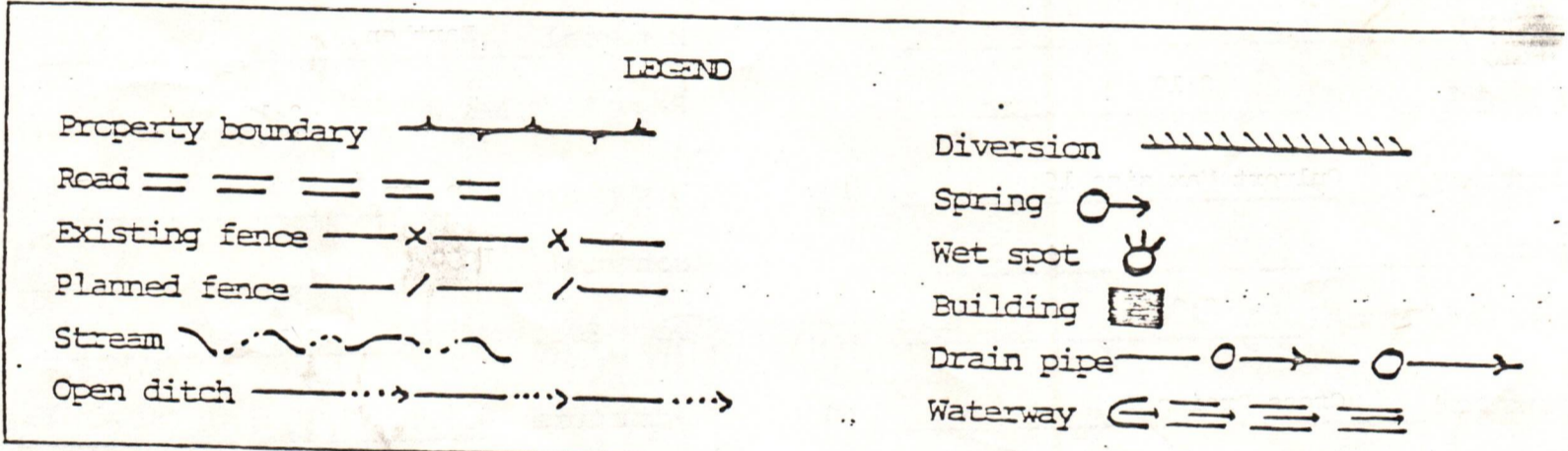


4892

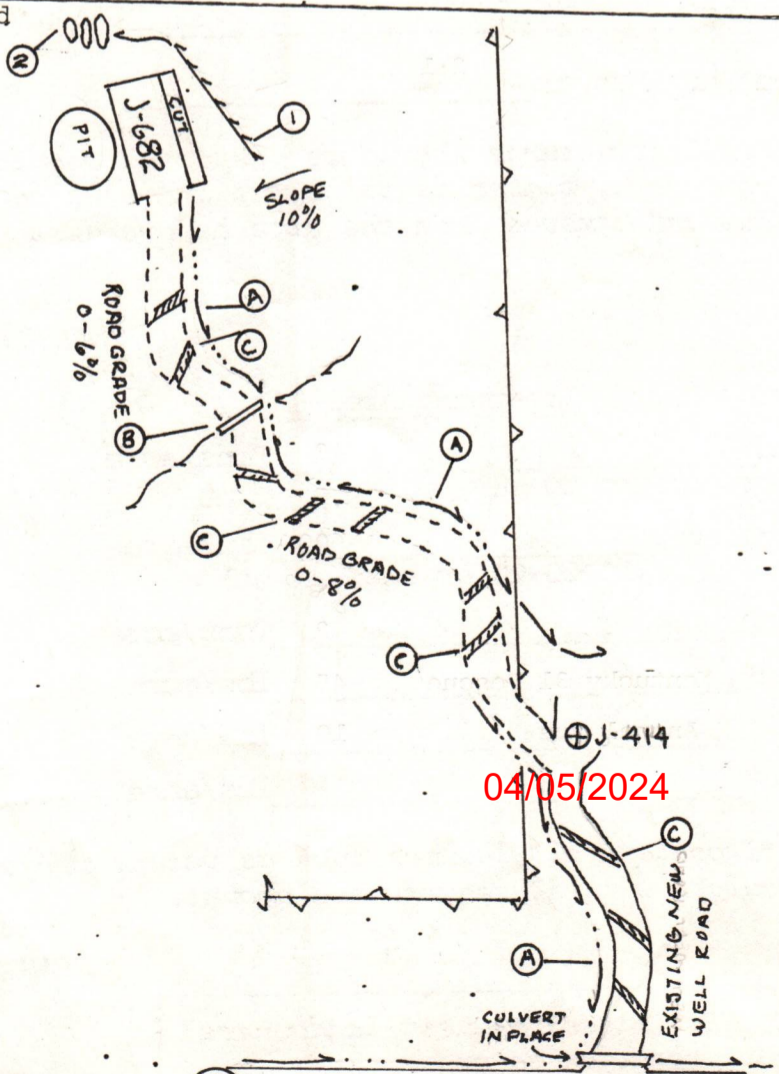


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wells drilling pits and necessary structures numbered or lettered to correspond with the fi part of this plan. Include all natural drainage.



Access road will follow existing new well road and an up-graded old farm road. All grades for location and road are indicated on drawing as well as sediment control structures. All timber will be cut and stacked. Access road subject to change between company and land owner or acquirement of "Right of Way." If changed, a revised plan will be submitted. All cuts on 2:1 slope.



04/05/2024

State of West Virginia
Department of Mines
Oil and Gas Division

5984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME J & J Enterprises, Inc.
Address P.O. Box 48 Buckhannon, WV 26201
Telephone 472-9403
LANDOWNER Dolph Hickman

DESIGNATED AGENT Harry L. Barnett
Address P.O. Box 48 Buckhannon, WV
Telephone 472-9403
SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Robert Rogers (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-30-82
(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Sloping _____
Page Ref. Manual 2:10

Structure Diversion Ditch (C)
Material Earthen
Page Ref. Manual 2:12

Structure Culvert Max size 16' (B)
Sloping _____
Page Ref. Manual 2:8

Structure Rip-Rap
Material Logs
Page Ref. Manual N/A

Structure Cross Drains (C)
Sloping 80' - 400'
Page Ref. Manual 2:1

Structure _____
Material _____
Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch HAY 2 Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Annual Rye 10 lbs/acre
_____ lbs/acre

Lime _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch HAY _____ Tons/acre
Seed* Kentucky 31 Fescue 45 lbs/acre
Annual Rye 10 lbs/acre
_____ lbs/acre

04/05/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Ed Summerfield

ADDRESS P.O. Box 48
Buckhannon, WV 26201
472-9403

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for construction.

OIL AND GAS LEASE

9-682
A-6

AGREEMENT, made and entered into this 13TH day of JANUARY A. D. 1982
by and between DELPH HICKMAN AND VERBEL HICKMAN

of _____ party of the first part, hereinafter called Lessor (whether one or more),
and SHELTON AND SHELTON, INC. party of the second part, hereinafter called Lessee;

1. WITNESSETH: That the Lessor, in consideration of the sum of One Dollar, the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents and of storing gas of any kind in any formation underlying the land, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey

the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in CLAY District, County of PUTNAM, State of WEST VIRGINIA, and described as follows, to-wit: Bounded on the

NORTH by lands of JONES TRACT AND LANTZ TRACT

EAST by lands of LANTZ TRACT AND MULBY TRACT

SOUTH by lands of BROTHERS RUN RD

WEST by lands of DELPH HICKMAN

Containing 49 acres, more or less and being the same land conveyed to lessor by _____ by deed dated _____

recorded in said county records in _____ Book No. _____

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OIL & GAS DIVISION
DEPT. OF MINES
Page _____

2. It is agreed that this lease shall remain in force for a primary term of 2 (Two) years from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, ~~or any formation underlying the herein land is used for storage of gas.~~

3. The Lessee shall deliver to the credit of the Lessor free of cost, in the pipe line to which he may connect his wells, the equal one-eighth ($\frac{1}{8}$) part of all oil produced and saved from the leased premises, and shall pay Lessor the equal one-eighth (1/8) part of

for all gas and casing head gas produced and sold from the premises, payable monthly; provided, Lessee shall pay Lessor a royalty at the rate of Fifty Dollars per year on each gas well while, through lack of market, gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof.

4. The Lessee shall commence operations for a well on the premises on or before JANUARY 31ST, 1982, unless Lessee pays thereafter a rental of \$ 269.50 for each 12 months that operations are delayed from the time above mentioned. The consideration first recited herein, the down payment, shall cover not only the privilege granted to the date when first said rental is payable as aforesaid, but also the Lessee's option of extending that period as aforesaid, and any and all other rights conferred. The drilling of a non-productive well shall be accepted by the Lessor in lieu of delay rental for a period of one year after its completion, and following the exhaustion or abandonment of all wells the Lessee shall have the right for a period of one year to resume the payment of delay rental or commence operations for another well. Upon the resumption of payment of rentals the provisions hereof governing such payment and the effect thereof shall continue in force as though they had not been interrupted.

5. All moneys coming due hereunder shall be paid or tendered to DELPH AND VERBEL HICKMAN direct, or by check payable to his (or her) order mailed to BEAUP (PTA2), PENNSBURG, WV 26415, and no default shall be declared against the Lessee by the Lessor for failure of the Lessee to make any payment or perform any conditions provided for herein unless the Lessee shall refuse or neglect to pay or perform the same for ten days after having received written notice by registered mail from the Lessor of his intention to declare such default.

6. Lessor reserves ~~200,000~~ cubic feet of gas per annum for domestic use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further covenants and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said domestic use.

7. ~~Lessor further grants to the Lessee, his heirs and assigns, the right to unitize this lease with other leases to form a drilling unit or units according to the rules and regulations which may be adopted for the proper development and conservation of the field. In the event this lease is so unitized, the Lessor agrees to accept, in lieu of the royalty hereinbefore recited, such proportion of the royalty above provided, as the acreage covered by this lease bears to the total acreage comprising the unit.~~

8. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

9. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

10. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and it has been furnished with a written transfer or assignment or a certified copy thereof.

11. At any time, Lessee, its successors or assigns, shall have the right to surrender this lease or any part thereof for cancelation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the heirs or assigns of any one of them by delivery of a duly executed surrender thereof in person or by mail addressed to the post office address of such person, or by recording a duly executed surrender thereof in the _____ office of the County in which the land is located.

12. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the Lessee at its option may pay, discharge or redeem any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands, and in event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals accruing hereunder to the discharge of any such taxes, mortgages or other liens.

13. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

14. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

04/05/2024

13. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.

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a-7

Witness the hands and seals of the parties hereto the day and year first above written.

WITNESSES

Thomas B. Kearns
Thomas B. Kearns

Dolph Hickman (SEAL)
Verbel B. Hickman (SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)
(SEAL)

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA

COUNTY OF Upshur

To-wit:

I, Ronald J. Jaybo, a Notary Public of said County, do hereby certify that Dolph Hickman & Verbel Hickman

whose name is signed to the within writing bearing date the 20th day of August, 1981 ha this day acknowledged the same before me in my said County.

Given under my hand this 20th day of August, 1981
Ronald J. Jaybo
Notary Public

My Commission expires 2/24/91

WEST VIRGINIA ACKNOWLEDGMENT

STATE OF WEST VIRGINIA

COUNTY OF _____

To-wit:

I, _____, a Notary Public of said County, do hereby certify that _____

whose name _____ signed to the within writing bearing date the _____ day of _____, 19____ ha this day acknowledged the same before me in my said County.

Given under my hand this _____ day of _____, 19____

Notary Public

My Commission expires _____

THIS INSTRUMENT PREPARED BY;

OHIO ACKNOWLEDGMENT

STATE OF OHIO,

COUNTY OF _____

SS.

S & S, Inc.

Before me, a Notary Public in and for said county, personally appeared the above named _____

_____ who acknowledged that he did sign the foregoing instrument, and that the same is _____ free act and deed. In testimony whereof I have hereunto subscribed my name at _____, this _____ day of _____, 19____

My Commission expires _____

Notary Public

Globe Form 100 - Rev.
(Standard Ohio & W. Va.)
Oil and Gas Lease

04/05/2024

RECORDING DATA:

Term _____
County _____ State _____
Location _____
Acres _____
Date _____, 19____

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. **LAUG 24 1981**
19____ at 1:45 o'clock P.
Recorded in _____
Book No. 138 Page 126
Tested _____
Clerk

WEST VIRGINIA,

Ritchie County Commission Clerk's Office,

a-8

(Form CC No. 1)

August 24th

19 81

at 1:45 o'clock P. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: *Linda B. May*, Clerk

04/05/2024

[38-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Alexander; Perforations: 5259-65 (14 holes)
Fracturing: 10,000 lbs. 80/100 sand: 40,000 lbs. 20/40 sand: 500 gal. Acid:
500 gal. fluid.

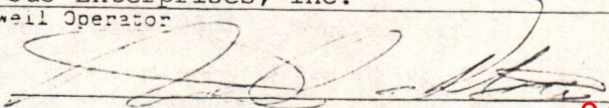
Benson: Perforations: 4969-71 (9 Holes)
Fracturing: 10,000 lbs. 80/100 sand: 50,000 lbs. 20/40 sand: 500 gal. Acid:
530 Bbsl. fluid.

Riley: Perforations: 4582-83 (3 holes) 4592-93 (2 holes) 4611-12(3 holes)
Fracturing: 10,000 lbs. 80/100 sand: 33,500 lbs. 20/40 sand: 500 gal Acid:
73 Bbls. fluid.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Clay			0	5	
Red rock, sand & shale			5	75	3/4" to 1" stream @ 70'
Red rock, sand & shale			75	90	
Sand, red rock & shale			90	225	Damp @ 1515
Coal			225	228	
Sand & shale			228	250	1 1/2" stream @ 1620
Coal			250	255	
Sand, shale & red rock			255	365	Gas ck @ 1981 10/10-1/2" w/water
Sand, shale, red rock & white sand			365	520	5,953 cu.ft.
Sand & shale			520	737	
Lime			737	744	Gas ck @ 2236 30/10-1/2" w/water
Shale, Lime & red rock			744	752	10,309 cu.ft.
Sand, shale & red rock			752	815	
Sand, shale & red rock			815	857	Gas ck @ 2033 2/10-2" w/water
Sand, shale & red rock			857	965	60,000 cu.ft.
Sand & shale			965	1320	
Sand & shale			1320	1620	Gas ck @ 5083 2/10-2" w/water
Sand, shale & white sand			1620	1890	60,000 cu.ft.
Sand, shale & lime			1890	1950	
Big Lime			1950	2064	
Big Injun			2064	2169	
Sand & shale			2169	4582	
Riley			4582	4640	
Sand & shale			4640	4969	
Benson			4969	4971	
Sandy shale			4971	5259	
Alexander			5259	5265	
Sand & shale			5265	5627	
				T.D.	

(Attach separate sheets to complete as necessary)

J&J Enterprises, Inc.
Well Operator
By 
Its Robert Dahlin Geologist

04/05/2024

NOTE: Regulation 2.02(d) provides as follows:
"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground storage / Deep / Shallow /)
LOCATION: Elevation: 1200 Watershed: North Fork Hughes River
District: Clay County: Ritchie Quadrangle: Pennsboro

WELL OPERATOR J&J Enterprises, Inc. DESIGNATED AGENT Richard Reddecliff
Address P.O. Box 48 Address P.O. Box 48
Buckhannon, WV 26201 Buckhannon, WV 26201

PERMITTED WORK: Drill / Convert / Drill deeper / Redrill / Fracture or stimulate
Plug off old formation / Perforate new formation
Other physical change in well (specify) _____

PERMIT ISSUED ON 10/9, 1982 OIL & GAS INSPECTOR FOR THIS WORK:
(IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED) Name Samuel N. Hersman
Address P.O. Box 66
Smithville, WV 26178

GEOLOGICAL TARGET FORMATION: Alexander Depth _____ feet
Depth of completed well, 5627 feet Rotary / Cable Tools _____
Water strata depth: Fresh, 70,1620 feet; salt, 0 feet.
Coal seam depths: 225-28,250-35 Is coal being mined in the area? NO
Work was commenced 6-6, 1983, and completed 6-14, 1983

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling		
Conductor	113/4	H-40	42	x		30	0	0 sks. Kinds
Fresh water	85/8	ERW	23	x		1422.85	1422.85	335 sks.
Coal	85/8	ERW	23	x		1422.85	1422.85	335 sks. Sizes
Intermediate								
Production	4 1/2	J-55	10.5	x		5340.75	13340.75	225 sks. Depths set
Tubing								
Liners								Perforations: Top Bottom
								5259 5265
								4969 4971
								4582 4612

RECEIVED
JUL 14 1983
OIL & GAS DIVISION
DEPT. OF MINES

OPEN FLOW DATA

Producing formation Alexander Pay zone depth 5259-65 feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Combined Final open flow, 852 Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, 4 hours
Static rock pressure, 1650 psig (surface measurement) after 96 hours shut in
[If applicable due to multiple completion--] 4969-71
Second producing formation Benson & Riley Pay zone depth 4582-4612 feet
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ Bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ Bbl/d
Time of open flow between initial and final tests, _____ hours

Bottom Hole Pressure Static rock pressure, _____ psig (surface measurement) after _____ hours shut in
Pf=PweXGLS
 $t=60+(0.0075 \times 5341)+459.7=560$ $X=53.35 \times 560 =29863$ $=0.0000335$ $Pf=1650 \times 2.72 (0.0000335)(0.672$
 $(4924)(0.9) = 1650 \times 2.72^{0.10} = 1650 \times 1.11$
Pf=1832 psi

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 13 1983

INSPECTOR'S WELL REPORT

Permit No. 85-5984

OIL & GAS DIVISION
Oil or Gas Well
DEPT. OF MINES

Company J+J Enterprises Inc.
 Address _____
 Farm Dolph Hickman
 Well No. J-682
 District Clay County Ritchie
 Drilling commenced 6-6-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 70' 3/4" to 1" stream feet feet
 Salt water _____ feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names R. D. Winans R. A. Riggleman J. D. M. Vickers

S. W. Jack Rig #1 Tom Pruett Jerry Johnson

Remarks: Ran 1422' foot of 8 5/8" casing Halliburton ran 335 sacks cement mix = Cement did circulate Plug down at 4:15 P.M.

6-8-83
DATE

Samuel N. N. 04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 14 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. 85-5-984

Company <u>J+J Enterprises Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Dolph Hickman</u>	16 _____			
Well No. <u>J-682</u>	13 _____			Size of _____
District <u>Clay</u> County <u>Ritchie</u>	10 _____			
Drilling commenced <u>6-6-83</u>	8 1/4 _____			Depth set _____
Drilling completed _____ Total depth _____	6 3/8 _____			
Date shot _____ Depth of shot _____	5 3/16 _____			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3 _____			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2 _____			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>70' 3/4" stream</u> <u>1620' 1 1/2" stream</u> <u>Note - this is fresh water</u>	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names R.D. Winans R.A. Riggelman J.D. McGickers

S.W. Jack Rig #1 Tool Pusher Jerry Johnson

Remarks: Visit to take sample of water from flow pipe to have tested.
2586 feet deep at time of visit

gas ... 1981' $\frac{10}{70} = \frac{1}{7} = \frac{W}{W}$
gas 2236 $\frac{30}{70} = \frac{3}{7} = \frac{W}{W}$

1950-2064 Big Line
2064- ... Engun Land

6-10-83
DATE

Samuel M. Hester
DISTRICT WELL INSPECTOR

04/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 17 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5984

Oil or Gas Well _____
(KIND)

Company J+J Enterprises Inc.
 Address _____
 Farm Dolph Hickman
 Well No. J-682
 District Clay County Pitkin
 Drilling commenced 6-6-83
 Drilling completed 6-14-83 Total depth 5627
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Ran on - 6-14-83 122 joints of 4 1/2" casing total of 5340 feet

6-15-83
DATE

Samuel N. H. [Signature] 04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED

AUG 30 1983

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-085-5984 County Ritchie/ Dist-Clay
 Company J & J Enterprises, Inc. Farm Dolph Hickman
 Inspector SAMUEL N. HERSMAN Well No. J-682
 Date July 21, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	✓	—
25.04	Prepared before Drilling to prevent waste	✓	—
25.03	High-Pressure Drilling	✓	—
16.01	Required Permits at wellsite	✓	—
15.03	Adequate Fresh Water Casing	✓	—
15.02	Adequate Coal Casing	—	—
15.01	Adequate Production Casing	✓	—
15.04	Adequate Cement Strength	✓	—
23.02	Maintained Access Roads	✓	—
25.01	Necessary Equipment to prevent Waste	✓	—
23.03	Reclaimed Drilling Site	✓	—
23.04	Reclaimed Drilling Pits	✓	—
23.05	No surface or underground Pollution	✓	—
7.03	Identification Markings	✓	—

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman
8-25-83

04/05/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 2, 1983

J & J Enterprises, Inc.
P. O. Box 48
Buckhannon, W. Va. 26201

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-5984	Dolph Hickman, #J-682	Clay
RIT-6254	Edwin D. Mulvey, #J-415	Clay
RIT-6255	Edwin D. Mulvay, #J-416	Clay

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

04/05/2024

222

No. 1830

J-682/JJ-1146
J-683/JJ-1195
J-684/JJ-1195

EA-1

THIS ASSIGNMENT AND AGREEMENT, made and entered into this 20th day of August, 1981, by and between SHELDON & SHELDON, INC., a corporation, aka S & S, INC., Assignor and party of the first part, and J & J ENTERPRISES, INC., a Pennsylvania corporation, Assignee and party of the second part,

WHEREAS, by the agreements set forth in Exhibit "A" appended hereto and incorporated by reference as a part hereof, the individuals named therein leased the properties therein described for oil and gas purposes to the party of the first part, Sheldon & Sheldon, Inc., under the name of S & S, Inc.; and

WHEREAS, the party of the first part has agreed subject to the terms and conditions hereinafter set forth to assign all of its right, title and interest in and in any estate created by said agreements and assignments to the party of the second part;

NOW, THEREFORE, THIS ASSIGNMENT AND AGREEMENT WITNESSETH, that for and in consideration of the mutual covenants herein contained and the sum of One Dollar (\$1.00), cash in hand paid by the party of the second part to the party of the first part, the receipt whereof is hereby acknowledged, said party of the first part does hereby assign, transfer, and convey to said party of the second part, subject to the terms and conditions hereinafter set forth, all his right, title, interest and any estate created by the agreements described in Exhibit "A",

This Assignment and Agreement is made on and subject to the following terms and conditions:

1. The party of the second part agrees to faithfully and promptly perform all of the terms and conditions of said agreements to be performed by the party of the first part and further agrees to indemnify and hold the party of the first part harmless from and against any and all claims, suits, and demands arising out of or caused by the party of the second part's failure to perform or properly perform the same.

2. Development of, and operations on the leases and leasehold estates assigned hereby, if any, and the extent and character thereof, as well as the preservation, surrender or forfeiture thereof, shall be solely at the will of the party of the second part, its successors and assigns, and upon the termination of the said agreements described in Exhibit "A" hereto for any cause whatsoever on the party of the second part, its successors or assigns there shall be no further liability hereunder. The party of the second part makes no covenant, express or implied, to develop any of the oil and gas leases and leasehold estates described in Exhibit "A" hereto.

04/05/2024

3. Prior to commencement of drilling operations on any lease, Assignee shall cause a title search to be conducted with reasonable diligence to ascertain the merchantability of title to the oil and gas minerals in and underlying the properties subject to the oil and gas lease agreements aforesaid and also the merchantability of title to Assignor's oil and gas lease agreements. If, upon examination of a title and if it shall be determined that the title is unmerchantable for any reason, or if during the primary term of said lease, Assignee is unable to drill due to spacing requirements, Assignee shall deliver a written statement to Assignor indicating the reasons why such title is unmerchantable. Assignor shall thereafter have four (4) months in which to perform, at Assignor's expense, the curative work necessary, in Assignee's opinion, to render title merchantable. If said title cannot be rendered merchantable within such time, Assignor will promptly convey to Assignee as oil and gas lease agreement affecting a tract or parcel with the same number of potential drill sites in the same county and district as the tract or parcel with respect to which title is unmerchantable. If title cannot be cured and no suitable oil and gas lease agreement, through the exercise of due diligence, can be procured and conveyed to Assignee, as aforesaid, then Assignee may recoup and claim full credit for all amounts prepaid to Assignor pursuant hereto by claiming credit or offset therefor against other amounts due Assignor hereunder or by repayment of Assignor to Assignee of the per acre consideration for said lease.

4. Assignee agrees to pay to Assignor, as consideration for assignment of said oil and gas leases, the sum of more than
\$10.00 dollars (\$_____).

5. This Assignment is made without warranty of title with the exception that Assignor covenants that it has the right to assign the oil and gas leases herein assigned and that it has not caused said leases or any of its interests in said leases to be subject to any liens or encumbrances and that it has not assigned said leases or any interest in said leases to any other person, corporation or firm

Assignor further expressly covenants and warrants that it does business as S & S, Inc.; that it is the lessee designated in the leases on Exhibit "A" as S & S, Inc.; and that it has not assigned or transferred any interests in said leases under the name of S & S, Inc., or Sheldon and Sheldon, Inc.

04/05/2024

100

The first part of the report is devoted to a description of the general conditions of the country and the results of the survey. It is followed by a detailed account of the various expeditions and the results of the same. The report is illustrated by numerous maps and drawings.

1857
1858

1859
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1864

1865
1866

1867
1868

04/05/2024

5-3

SHELDON & SHELDON, INC.

TO

J & J ENTERPRISES, INC.
P.O. Box 48
Buckhannon, WV
26201

ASSIGNMENT

Recorded in Deed Book
No. 321 Page 395
Gilmer County, West Virginia

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. SEP 3 1981

19 at 12:55 o'clock P M

Recorded in lease

Book No. 138 Page 222

Teste: Janda B Mag Clerk

J&J ENTERPRISES, INC.

P.O. BOX 48

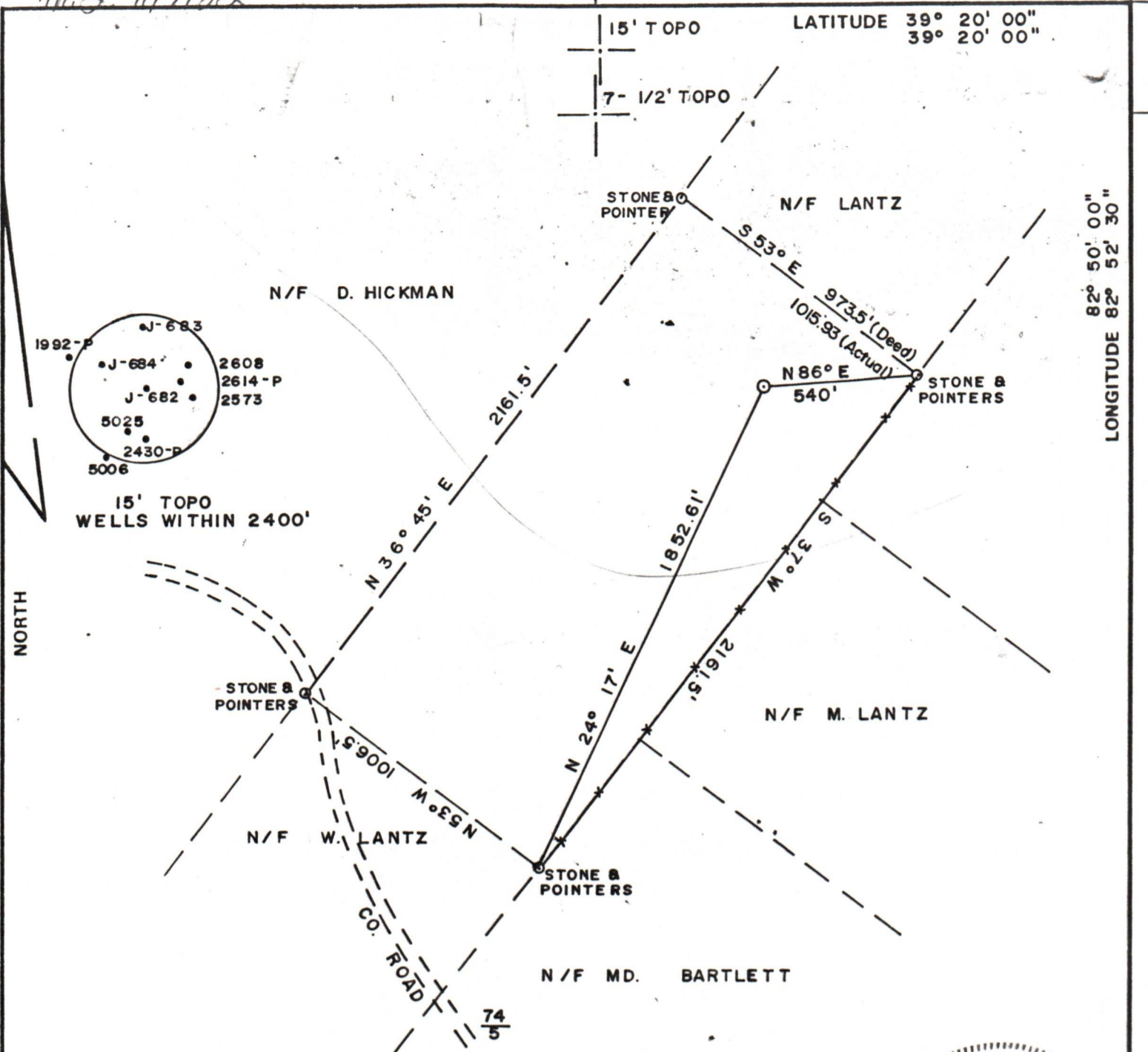
BUCKHANNON, WEST VIRGINIA 26201

04/05/2024

RECORDED IN DEED BOOK ✓

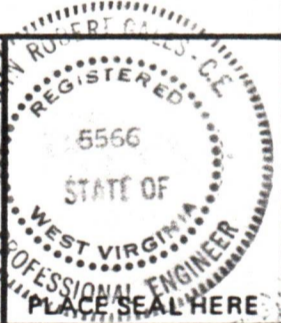
NO. 398 PAGE 129

LEWIS COUNTY, W. VA.



FILE NO. 82-894-N
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION B.M. 841-6850' NW OF WELL SITE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John Robert Gales
 R.P.E. 5566 L.L.S. _____



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JULY 7, 19 82
 OPERATOR'S WELL NO. J-682
 API WELL NO. 47-085-5984-Rem
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 1200 WATER SHED NORTH FORK HUGHES RIVER
 DISTRICT CLAY COUNTY RITCHIE
 QUADRANGLE PENNSBORO
 SURFACE OWNER DOLPH HICKMAN ET UX ACREAGE 49
 OIL & GAS ROYALTY OWNER DOLPH HICKMAN LEASE ACREAGE 49
 LEASE NO. JJ-1196
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5500
 WELL OPERATOR J&J ENTERPRISES INC. DESIGNATED AGENT RICHARD M. REDDECLIFF
 ADDRESS P.O. BOX 48 ADDRESS P.O. BOX 48
BUCKHANNON, W.VA. 26201 BUCKHANNON, W.VA. 26201

04/05/2024

RT-5984

This Assignment is executed in duplicate, each copy of which shall for all purposes be treated as an original and shall be binding on the parties hereto, their successors, heirs, personal representatives, devisees and assigns.

WITNESS the following signatures:

SHELDON & SHELDON, INC., a Corporation, dba S & S, Inc.

By: David J. Sheldon

Its President

J & J ENTERPRISES, INC.

By: James Willett
Vice-President

STATE OF WEST VIRGINIA
COUNTY OF UPSHUR, TO WIT:

The foregoing instrument was acknowledged before me this 20th day of August, 1988, by David J. Sheldon as President

Sheldon & Sheldon, Inc., a corporation, dba S & S, Inc.

My commission expires: 3/24/91.

Ronald J. Taylor
Notary Public

STATE OF WEST VIRGINIA
COUNTY OF UPSHUR, TO WIT:

The foregoing instrument was acknowledged before me this 31st day of August, 1986 by JAMES WILLETT, Vice-President, J & J ENTERPRISES, INC.

My commission expires: 3/24/91.

Ronald J. Taylor
Notary Public

04/05/2024

This instrument prepared by:
J & J Enterprises, Inc., P.O. Box 48, Buckhannon, WV 26201