



1) Date: NOVEMBER 4, 1982
2) Operator's Well No. WASS I
3) API Well No. 47 085 5993
State 47 County 085 Permit 5993

DRILLING CONTRACTOR:

J. L. Coats
Cambridge, OH

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas XX /
B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow XX /)
- 5) LOCATION: Elevation: 836 / Watershed: Third Run
District: Grant / County: Ritchie / Quadrangle: Harrisville 7 1/2
- 6) WELL OPERATOR Ohio Black Gold Inc.
Address P.O. Box 2839
Mansfield, OH 44906
- 7) OIL & GAS ROYALTY OWNER Michael K. Wass
Address Harrisville, WV 26362
Acreage _____
- 8) SURFACE OWNER Michael K. Wass
Address Harrisville, WV 26362
Acreage 150
- 9) FIELD SALE (IF MADE) TO:
Address UNKNOWN
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name SAM Hershman
Address Smithville, WV
- 11) DESIGNATED AGENT Randy Hostetter
Address 441 1/2 Grand Central
Vienna, WV 26105
- 12) COAL OPERATOR NONE
Address _____
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name NONE
Address _____
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
Name NONE
Address _____
- 15) PROPOSED WORK: Drill XX / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, _____
- 17) Estimated depth of completed well, 2400 feet
- 18) Approximate water strata depths: Fresh, 300 feet; salt, N/A feet.
- 19) Approximate coal seam depths: NONE Is coal being mined in the area? Yes _____ / No XX

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8 5/8</u>	<u>2216</u>		<u>X</u>		<u>500'</u>	<u>500'</u>	<u>CTS</u>	Sizes
Coal									Depth set
Intermediate									Perforations:
Production	<u>4 1/2</u>	<u>9.5016</u>		<u>X</u>			<u>2400'</u>	<u>200 SKS. OF</u>	Top
Tubing	<u>1 1/2</u>	<u>8.5016</u>	<u>RD</u>	<u>UPSET</u>			<u>2400'</u>	<u>by Rule 15.010</u>	Bottom
Liners									

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Cheryl Fluharty
My Commission Expires June 30, 1992

Signed: Randy Hostetter
Its: Field Rep.

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-5993

November 12, 1982
Date 04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 12, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>M.A. M.J.</u>	Casing: <u>M.J.</u>	Fee: <u>27898</u>
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Feb B. Russell
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

PERMIT WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/26/2024

Date: _____, 19____

By: _____

Its _____

5. Ritchie reserves all existing wells on the leases being assigned.

6. As to those leases in Group B, the term of this assignment shall be for the primary term of the original leases and for as long thereafter as oil or gas is produced in paying quantities.

As to those leases in Group A, the term of this assignment shall be for a period of four (4) years from the date of this assignment and for as long thereafter as oil or gas is produced in paying quantities.

7. Black Gold shall drill no wells within a radius of 200 feet from any existing wells without first obtaining written agreement from Ritchie.

8. It is understood that Rendova Oil Company presently holds the rights to all oil and gas below the bottom of the Squaw Formation on all of the leases being assigned.

9. Ritchie grants to Black Gold the right of first refusal on the rights to oil and gas below the bottom of the Squaw Formation if and when the rights presently held by the Rendova Oil Company expires.

10. Well locations and roadways on the Group A leases shall be established by mutual agreement of the parties.

11. Black Gold shall provide free gas for one dwelling house on each of the leases herein assigned.

WITNESS the following signature:

RITCHIE PETROLEUM CORPORATION

By: William Kevin Snider
Its President

04/26/2024

ASSIGNMENT AND SUBLEASE

THIS AGREEMENT, made this 10th day of June, 1981, by and between RITCHIE PETROLEUM CORPORATION, hereinafter called "Ritchie", and RENDOVA OIL COMPANY, hereinafter called "Rendova".

WITNESSETH:

That for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable considerations, the sufficiency and receipt of which are hereby acknowledged by the parties hereto, Ritchie does hereby ASSIGN, SET-OVER and TRANSFER unto Rendova all those oil and gas leasehold estates, set forth in Exhibit "A", attached hereto and incorporated herein by reference, subject to the following terms and conditions:

1. Rendova agrees to abide by all terms of the original leases.
2. Rendova shall deliver to Ritchie, free of any cost except applicable taxes, a one-thirty second (1/32) overriding royalty of all oil and gas produced and sold from all wells drilled by Rendova on any of the leases set forth in Exhibit "A".
3. Rendova agrees to comply with all laws of the State of West Virginia now or hereinafter enacted which are relevant to the operation of the leases herein assigned and to be responsible for any damage to persons or properties resulting from Rendova's operations on the leased premises.
4. The parties covenant and agree that the terms and conditions contained herein shall be binding upon the representatives, heirs, successors and assigns of the parties.

04/26/2024

5. Ritchie reserves all existing wells on the leases being assigned and all rights to oil and gas to the bottom of the Squaw Formation, together with the right to explore and produce such additional well or wells as it wishes to drill on any of the leases being assigned to the depth of the bottom of the Squaw Formation.

6. As to those leases in Group B, the term of this assignment shall be for the primary term of the original leases and for as long thereafter as oil or gas is produced in paying quantities.

As to those leases in Group A, the term of this assignment shall be for a period of five (5) years from the date of this assignment and for as long thereafter as oil or gas is produced in paying quantities.

7. Rendova shall drill no wells within a radius of 200 feet from any existing wells without first obtaining written agreement from Ritchie.

8. Ritchie grants to Rendova the right of first refusal for all leases now held by Ritchie Petroleum Corporation in Ritchie, Pleasants and Tyler Counties, West Virginia, including all leases acquired by Ritchie Petroleum Corporation during the year 1981. This right of first refusal shall expire on July 1, 1982, and shall not include the 90 acre Jones lease in Pleasants County and the 72 acre Rexroad et al lease in Ritchie County, West Virginia.

9. Rendova shall drill not more than one well on the Smith heirs lease, Group A - 5, and not more than one well on the Zickafoose lease, Group A - 6, but it is agreed that as to each lease, by drilling one such well thereon Rendova shall earn 100% of all rights to oil and gas below the bottom of the Squaw Formation underlying said leases. Roads

04/26/2024

and locations shall be established by mutual agreement of the parties.

10. Well locations and roadways on the 100 acre John Starr lease shall be established by mutual agreement of the parties.

11. During the term of this assignment Rendova shall assume and pay all lease rentals due on leases listed in Group B.

12. Rendova shall provide free gas for one dwelling house on each of the leases herein assigned.

13. Ritchie covenants that all of the obligations imposed upon it as lessee or assignee in the said leases have been fully and timely kept and performed and that none of the said leases are in default by action or failure to act in any manner by Ritchie or its predecessors in title. Ritchie further generally warrants and covenants to forever defend all and singularly the estate and interest of the assignor hereby assigned to Rendova, its successors and assigns, against the claims of every person whatsoever lawfully claiming the same or any part thereof by, through, or under the assignor.

14. Reference is here made to a letter agreement between the parties dated July 9, 1981, which is incorporated herein by reference and made a part hereof.

WITNESS the following signature:

RITCHIE PETROLEUM CORPORATION

By: W. Kevin Smith
Its President

IV-35
(Rev 8-84)

RECEIVED
OCT 5 1984

OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

Date 10-2-84
Operator's
Well No. #1
Farm Maxwell - Wass
API No. 47 - 085 - 5993

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil XX / Gas XX / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow XX /)

LOCATION: Elevation: 836 Watershed Third Run
District: Grant County Ritchie Quadrangle Harrisville 7.5

COMPANY Omega Well Corp.
ADDRESS 2421 Willowbrook Pky. Ind., Ind.
DESIGNATED AGENT James N. Wright
ADDRESS P.O. Box 1524 Parkersburg, W. Va.
SURFACE OWNER Michael Wass
ADDRESS Harrisville, W. Va.
MINERAL RIGHTS OWNER Maxwell Heirs
ADDRESS Unknown
OIL AND GAS INSPECTOR FOR THIS WORK Sam Hershman ADDRESS Box 66 Smithville, W. Va.
PERMIT ISSUED
DRILLING COMMENCED 11-18-82
DRILLING COMPLETED 11-22-82
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16 Cond.			
13-10"			
9 5/8			
8 5/8		504'	145 cu.ft.
7			
5 1/2			
4 1/2		2515'	100 cu.ft.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun, Squaw, Wier Sands Depth 1994'-2376 feet
Depth of completed well 2524' feet Rotary XX / Cable Tools
Water strata depth: Fresh feet; Salt feet
Coal seam depths: N/A Is coal being mined in the area? NO

OPEN FLOW DATA

Producing formation Big Injun, Squaw, Wier Sands Pay zone depth 2376' feet
Gas: Initial open flow show Mcf/d Oil: Initial open flow Trace Bbl/d
Final open flow 40 Mcf/d Final open flow Trace Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 1200 psig (surface measurement) after 4 ~~months~~ 04/26/2024 shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated in three intervals with 3½" stripjets

- 6 perfs - 1994' to 2000'
- 6 perfs - 2162' to 2168'
- 6 perfs - 2370' to 2376'

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Big Injun			1795	1895	
Wier Sands			2275	2355	

(Attach separate sheets as necessary)

Omega Well Corporation
Well Operator

By: James N. Wright, Agent

04/26/2024

Date: 10-2-84

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S WELL REPORT

NOV 23 1982

Permit No. 85-5993

OIL AND GAS DIVISION
DEPARTMENT OF MINES
Oil or Gas Well
(KIND)

Company Ohio Black Gold Inc.
 Address _____
 Farm Michael K. Wass
 Well No. Wass # 1
 District Grant County Ritchie
 Drilling commenced 11-19-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Raymond Willison - Tom Dunlap - Timothy Riskey
J. S. Coats Rig # 5 Tool Pusher - Ralph Morris
 Remarks:

Ran 503 foot of 8 5/8 casing
B. J. Hughes ran 145 sacks cement
meat Class A. - Plug Down at 12:30 A.M.
on 11-20-82

11-19-82
 DATE

Samuel W. Hersman 04/26/2024
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-5993

Oil or Gas Well _____
(KIND)

Company Ohio Black Gold Inc.

Address _____

Farm Michael K. Wass

Well No. Wass #1

District Grant County Ritchie

Drilling commenced 11-19-82

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Raymond Willison - Tom Dunlap - Tim Rickey

J. S. Coats Rig #5 tool Pusher - Ralph Morris

Remarks: Visit, 750' foot Deep at time of visit
Found pit not properly protected from surface
water - Driller to contact doger operator
to divert surface water from pit.

11-20-82
DATE

Samuel M. Hersman 04/26/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 6 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 47-085-5993

Oil or Gas Well OIL&GAS
(KIND)

Company <u>OHIO BLACK GOLD, INC</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
P.O. BOX 2839	Size			
Address <u>MANSFIELD, OH 44906</u>	16			Kind of Packer
Farm <u>WASS</u>	13			
Well No. <u>#1</u>	10			Size of
District <u>GRANT</u> County <u>RITCHIE</u>	8 1/4			
Drilling commenced	6 1/2			Depth set
Drilling completed	5 3/16			
Date shot	3			Perf. top
Depth of shot	2			Perf. bottom
Initial open flow /10ths Water in Inch	Liners Used			Perf. top
Open flow after tubing /10ths Merc. in Inch				Perf. bottom
Volume Cu. Ft.	CASING CEMENTED	SIZE	No. FT.	Date
Rock pressure lbs. hrs.	NAME OF SERVICE COMPANY			
Oil bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT FEET INCHES			
Fresh water feet feet	FEET	INCHES	FEET	INCHES
Salt water feet feet	FEET	INCHES	FEET	INCHES

Drillers' Names

Remarks: THIS LOCATION NEEDS DISKED, FERT, LIME, SEED & MULCHED. NEEDS API#. ERODED AREAS NEEDS WORKED AND FILLED IN AND RECLAIMED.

NOTE: TALKED TO LANDOWNERS, DAVIS'S, WHO OWNS LAND WHICH THIS COMPANY HAD AN AGREEMENT WITH TO PROVIDE FERT AND SEED TO RECLAIM A STRIP OF THEIR MEADOW WHICH THEY HAD A TEMPORARY RIGHT OF WAY ACROSS WHILE DRILLING THIS WELL. ACCORDING TO LANDOWNER, THE CO. PROVIDED THE FERTILIZER BUT NO SEED. I WILL TALK TO CO. REP. AS SOON AS I CAN LOCATE HIM/HER.

1 JUNE 1984

DATE

Charles P. Robinson
CHARLES P. ROBINSON

04/26/2024
DISTRICT WELL INSPECTOR



RECEIVED

AUG 21 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY OMEGA WELL CORP
2421 WILLOWBROOK PARKWAY
INDIANAPOLIS, IN 46205

PERMIT NO 47-085-5993
FARM & WELL NO WASS #1
DIST. & COUNTY GRANT/RITCHIE

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste	X	
23.04	Reclaimed Drilling Pits	X	
23.05	No Surface or Underground Pollution	X	
23.07	Requirements for Production & Gathering Pipelines	X	
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings	X	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Glen P. Robinson
GLEN P. ROBINSON

DATE 15 AUGUST 1984

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. Robinson
Administrator-Oil & Gas Division

January 10, 1985
DATE



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREET
ADMINISTRATOR

OOG-0781

April 10, 1984

Ohio Black Gold Exploration, Inc.
P. O. Box 2839
Mansfield, OH 44906

Re: Transfer of ten (10) wells to
Omega Oil Corporation
47-085-5256, 085-5295, 085-5696
085-5438, 085-5439, 085-5197,
085-5503, 085-5936, 085-5993 and
073-1356

Gentlemen:

Inasmuch as we have been provided with "satisfactory evidence of transfer" as outlined in Administrative Regulation 7.01, and the transferee's surety has submitted a letter assuming these wells under their blanket bond, we are hereby transferring the subject wells to Omega Oil Corporation.

If I can be of further assistance please feel free to call on me.

Sincerely yours,

Lois A. Simpkins
Office of Oil and Gas

/las
cc - Omega Oil Corporation

04/26/2024

Ohio Black Gold Exploration Company, Inc.
P. O. Box 2839
Mansfield, Ohio 44906

RE: Schrader Lease
150 Acres
Grant District
Ritchie County
West Virginia
Lease Book 65, at Page 584

I hereby certify that I have examined the title to the oil, gas and minerals within and underlying the aforesaid tract of real estate from the 11th day of June, 1866, to this date, and find, subject to the accuracy of the indices in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, and further subject to an actual inspection and/or survey of the premises, the state of the title to be as follows:

DESCRIPTION

The subject property is situate in Grant District, Ritchie County, West Virginia, bounded and described as follows:

BEGINNING at a stone and pointers, a corner to a 100-acre tract owned by Nay, thence with his lines South 47 W. 126 1/2 poles to a white oak, also a corner to said Nay's land, thence with same bearing continued 28 1/2 poles to a stone pile and pointers; thence N. 46 West 155 poles crossing stone coal run to a stone pile and pointers in small drain of said run, thence N. 47 East 155 poles crossing the branch of said run to a white oak on a ridge and in a line of Worth's survey between Lots #15 and #16; thence with said line South 43 East 155 poles, to the place of beginning, containing 150 acres, more or less.

RECEIVED

NOV 09 1982

04/26/2024

OIL & GAS DIVISION
DEPT. OF MINES

Ohio Black Gold Exploration Company, Inc.
RE: Shrader Lease, 150 Acres,
Grant District, Ritchie County, West Virginia
Title Examination
July 30, 1982
Page 2

SUBJECT LEASE

By instrument dated the 26th day of October, 1936, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 65, at Page 584, G. W. Farr, Special Commissioner, and Agnes V. Farr, his wife, and P. S. Burbridge granted an oil and gas lease on the subject property to William M. Schrader, which said oil and gas lease is bounded and described as follows:

Situate in Grant District,
Ritchie County, West Virginia,
bounded and described as follows:

On the North by lands of J. E.
Reaser and others; on the East
by lands of Cokeley and others;
on the South by lands of Hall and
others; and on the
West by lands of Stanley and others.

Containing one hundred fifty (150)
acres, more or less.

Said lease was for a term of ten years from date thereof, and as long thereafter as oil or gas is produced from the said premises or as operations continue for the production of oil or gas. Said lease provided a one-eighth (1/8) oil royalty and a \$350.00 gas well royalty.

By instrument dated the 7th day of March, 1939, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 68, at Page 442, P. Douglass Farr, Special Commissioner, and P. S. Burbridge and William M. Schrader entered into an agreement modifying the gas royalty to one-eighth (1/8).

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Ohio Black Gold Exploration Company, Inc.
RE: Shrader Lease, 150 Acres,
Grant District, Ritchie County, West Virginia
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OWNERSHIP

Surface

The surface of the subject property is owned by Michael K. Wass.

Oil, Gas and Minerals

The oil, gas and minerals within and underlying the subject property is owned by Ruby Farr Maxwell.

LEASEHOLD ESTATE

By virtue of that certain assignment and sublease dated the 19th day of November, 1981, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 143, at Page 318 [a copy of which is attached hereto and incorporated herein], Ohio Black Gold Exploration Company, Inc. is the owner of the subject leasehold estate to the bottom of the Squaw Formation, subject to the terms, conditions, reservations and/or restrictions set forth therein; subject to the terms, conditions, reservations and/or restrictions of the original lease dated the 26th day of October, 1936, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 65, at Page 584; and further subject to a one-thirty-second (1/32) overriding royalty interest in and to all oil or gas produced and sold from all wells drilled on the subject property reserved for the benefit of Ritchie Petroleum Corporation.

TAXATION

The land is assessed upon the 1982 Land Books for Ritchie County, West Virginia, in Grant District, as follows:

Wass, Michael K.	Surf	Map 38, Parcel 04 150 Acres Third Run Land: \$4500 Buildings: ----- Taxes Per Half: \$47.17
------------------	------	--

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Ohio Black Gold Exploration Company, Inc.
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Maxwell, Ruby Farr OGM 150 Acres
Third Run
Land: \$60
Buildings: -----
Taxes Per Half: \$0.63

Search not less than ten (10) years.

- (a) Regularly assessed yes
- (b) Delinquencies none

LIENS

- (a) Deeds of Trust yes

There is an unreleased deed of trust dated the 5th day of December, 1978, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Trust and Mortgage Book 72, at Page 432, executed by Michael K. Wass, single, to secure The Union Bank of Harrisville, Harrisville, West Virginia, in the principal sum of Nineteen Thousand Five Hundred Dollars (\$19,500.00), embracing the surface of the subject property.

- (b) Judgment Liens none
- (c) Other Liens and Encumbrances none
- (d) Real Property Taxes The 1981 real estate taxes are paid. The 1982 real estate taxes are unpaid, now due and payable and constitute liens thereon.
- (e) Federal Taxes none
- (f) State Taxes none

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UNRELEASED LEASES

The unreleased leases set out below have all expired under their primary terms, and, unless oil and gas wells were drilled and produced during the primary term and continuous thereafter, then it is to be assumed that these leases are null and void.

(1) That certain lease dated the 1st day of June, 1889, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 34, at Page 348, executed by Daniel C. Moats to William H. Pettet, embracing a tract of 150 acres, for a primary term of ten years.

(2) That certain lease dated the 23rd day of April, 1997, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 7, at Page 153, executed by D. C. Moats and Ermanie Moats to C. R. Martin, embracing a tract of 150 acres, for a primary term of five years.

(3) That certain lease dated the 11th day of November, 1908, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 24, at Page 376, executed by Philip S. Burbridge and Emily M. Burbridge, his wife, and John P. Burbridge and Malissa Burbridge, his wife, to B. F. Thompson, embracing a tract of 150 acres, for a primary term of one year.

SURFACE RIGHTS

Ohio Black Gold Exploration Company, Inc., the owner of the leasehold estate to the bottom of the Squaw Formation, has the right to use the surface for oil and gas exploration and production which is usual to the needs of the industry in the area, and as provided for and limited to in the exceptions, reservations and grants, as found in the chain of title and set forth below.

Rights of Way

None of record.

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RIGHTS TO DRILL AND PRODUCE

Assuming there has been continuous production, as required under the terms, conditions, reservations and/or restrictions of the subject lease, Ohio Black Gold Exploration Company, Inc. has the right to drill and produce on the subject property for oil and gas in all formations to the bottom of the Squaw Formation, subject to the terms, conditions and/or restrictions set forth in that certain instrument dated the 19th day of November, 1981, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 143, at Page 318, subject to the terms, conditions, reservations and/or restrictions of the original lease dated the 26th day of October, 1936, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 65, at Page 584, and further subject to a one-thirty-second overriding royalty interest in and to all oil and gas produced from all wells drilled on the subject property reserved for the benefit of Ritchie Petroleum Corporation.

The right to drill and produce in all formations below the bottom of the Squaw Formation is owned by Rendova Oil Company. See the copy of the said assignment attached hereto and incorporated herein.

CERTIFICATION

Ohio Black Gold Exploration Company, Inc. has the exclusive right to drill on the subject leasehold in all formations to and through the bottom of the Squaw Formation, subject to the terms, conditions, reservations and/or restrictions of the leasehold agreements and the conveyances in the chain of title, as referred to therein and more particularly set forth in "Chain of Title" below.

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CHAIN OF TITLE

(1) By General Warranty deed dated the 13th day of June, 1866, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 11, at Page 82, Henry Moats and his wife conveyed the subject property to David C. Moats.

(2) By General Warranty deed dated the 31st day of October, 1902, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 50, at Page 164, David C. Moats and his wife conveyed the surface and a three-fourths (3/4) interest in and to the oil, gas and minerals within and underlying the subject property to J. B. Burbridge and P. S. Burbridge, reserving one-fourth (1/4) of the oil, gas and minerals within and underlying the subject property for a period of fifteen (15) years.

(3) By General Warranty deed dated the 16th day of March, 1922, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 86, at Page 117, J. B. Burbridge and his wife conveyed their undivided one-half (1/2) interest in and to the subject tract to P. S. Burbridge.

(4) By Special Warranty deed dated the 14th day of October, 1939, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 108, at Page 141, P. Douglass Farr, Special Commissioner, pursuant to an Order of the Circuit Court of Ritchie County, West Virginia, in a suit therein pending in which P. S. Burbridge and others were the defendants, sold the subject real estate to Agnes V. Farr.

(5) Agnes V. Farr devised the subject real estate to her daughter, Ruby Farr Maxwell under the terms of her Last Will and Testament, duly probated in Doddridge County, West Virginia, on the 24th day of August, 1949, and of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Will Book 6, at Page 269.

(6) By deed dated the 25th day of May, 1965, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 151, at Page 584, Ruby Farr Maxwell conveyed the surface of the subject real estate to James E. Sheets and Virginia P. Sheets.

(7) By General Warranty Deed dated the 28th day of June, 1968, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 160, at Page 366, James E. Sheets and Virginia P. Sheets conveyed the surface fo the subject real estate to William H. Yocum and Herman E. Starling.

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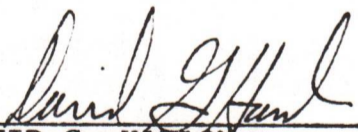
(8) By deed dated the 30th day of November, 1978, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 189, at Page 546, William H. Yocum and Opal M. Yocum, his wife, and Herman E. Starling and Rose E. Starling conveyed the surface to Michael K. Wass.

RECOMMENDATIONS

There is no written right of way of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, from the County Road to the subject property. The County Reappraisal Maps show a road into the same and the deed of the adjacent property owners, dated the 21st day of December, 1961, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 143, at Page 198, contains the following clause:

"Said four tracts of real estate are expressly conveyed subject to any and all rights of way and easements heretofore excepted or reserved therefrom by grantors in title, heretofore granted thereon, or secured by prescriptive use".

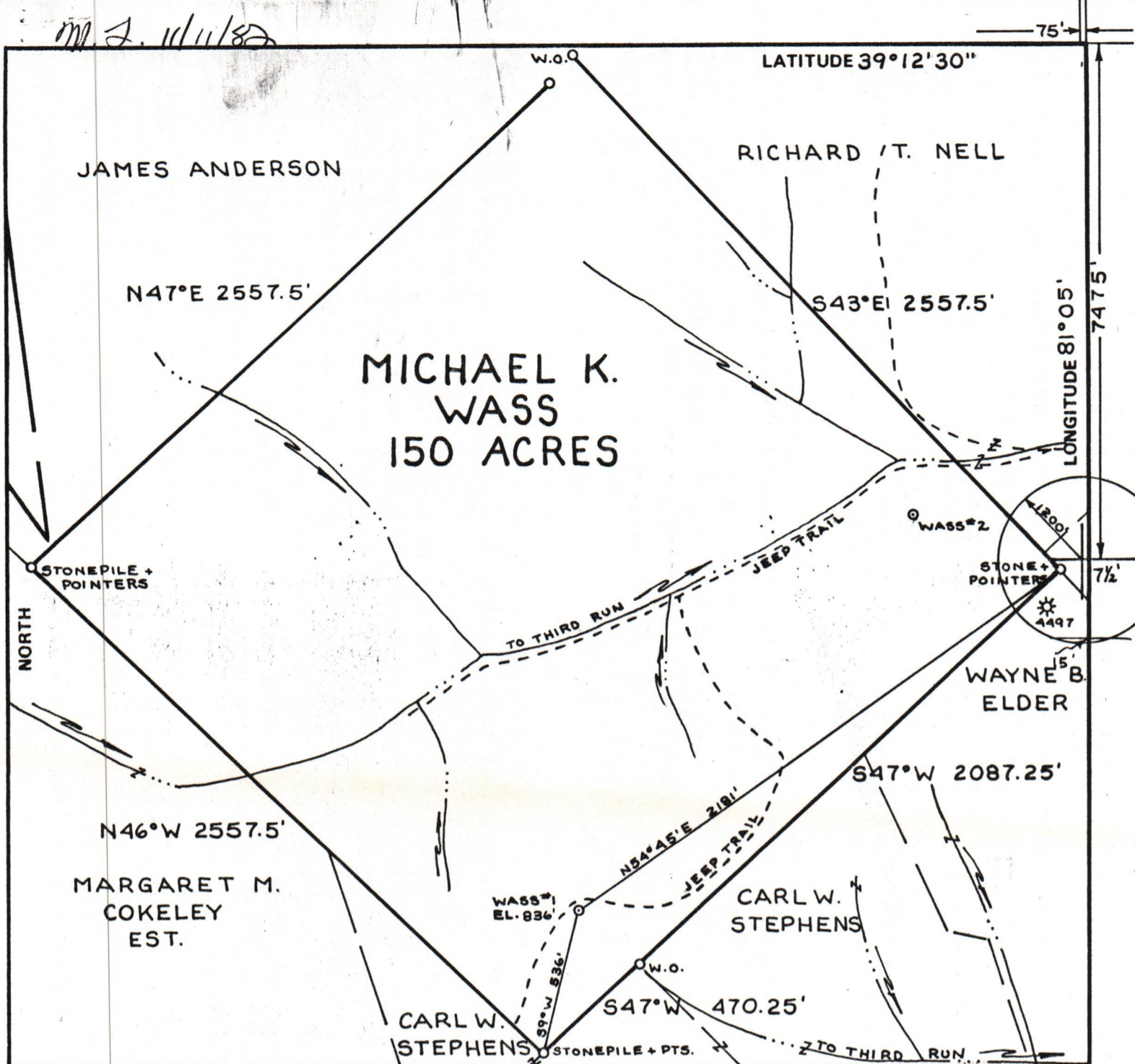
GIVEN under my hand this 30th day of July, 1982.



DAVID G. HANLON
ATTORNEY AT LAW

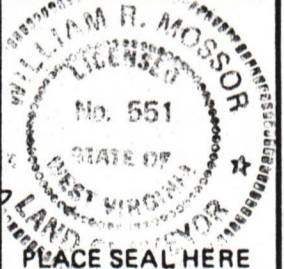
04/26/2024

Mr J. 11/11/82



FILE NO. _____
 DRAWING NO. _____
 SCALE **1" = 500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **HIGH POINT 1130'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William R. Mossor
 R.P.E. _____ L.L.S. **551**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE **18 OCTOBER**, 19 **82**
 OPERATOR'S WELL NO. **WASS #1**
 API WELL NO. _____
47 - **085** - **5993**
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **836'** WATER SHED **THIRD RUN**
 DISTRICT **GRANT** COUNTY **RITCHIE**
 QUADRANGLE **HARRISVILLE 7 1/2'**
 SURFACE OWNER **MICHAEL K. WASS** ACREAGE **150**
 OIL & GAS ROYALTY OWNER **MICHAEL K. WASS** LEASE ACREAGE **150**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **SQUAW** ESTIMATED DEPTH **2400'**
 WELL OPERATOR **OHIO BLACK GOLD EXP. INC.** DESIGNATED AGENT **RANDY HOSTETTER**
 ADDRESS **P.O. BOX 2839** ADDRESS **4411 1/2 GRAND CENTRAL**
MANSFIELD, OHIO 44906 **VIENNA, W.VA. 26104**

R.I.T. - 5493

04/26/2024

ASSIGNMENT AND SUBLEASE

THIS AGREEMENT, made this 19th day of November, 1981, by and between RITCHIE PETROLEUM CORPORATION, hereinafter called "Ritchie", and OHIO BLACK GOLD EXPLORATION, INC., hereinafter called "Black Gold".

WITNESSETH:

That for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the sufficiency and receipt of which are hereby acknowledged by the parties hereto, Ritchie does hereby ASSIGN, SET-OVER and TRANSFER unto Black Gold all those oil and gas leasehold estates, set forth in Exhibit "A", attached hereto and incorporated herein by reference, subject to the following terms and conditions:

1. Black Gold agrees to abide by all terms of the original leases.
2. Black Gold shall deliver to Ritchie, free of any cost except applicable taxes, a one-thirty second (1/32) overriding royalty of all oil and gas produced and sold from all wells drilled by Black Gold on any of the leases set forth in Exhibit "A".
3. Black Gold agrees to comply with all laws of the State of West Virginia now or hereinafter enacted which are relevant to the operation of the leases herein assigned and to be responsible for any damage to persons or properties resulting from Black Gold's operations on the leased premises.
4. The parties covenant and agree that the terms and conditions contained herein shall be binding upon the representatives, heirs, successors and assigns of the parties.

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IV-9
(Rev 8-81)

DATE 18 OCTOBER 1982

WELL NO. WASS #1

State of West Virginia API NO. 47 - 085 - 5993

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME OHIO BLACK GOLD EXP., INC.
ADDRESS P.O. Box 2839
MANSFIELD, OHIO 44906

DESIGNA RANDY HOSTETTER
ADDRESS 4411 1/2 GRAND CENTRAL
VIENNA, WV 26104

Telephone (419) 886-2242

Telephone (304) 295-5091

LANDOWNER MICHAEL K. WASS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by OHIO BLACK GOLD EXPLORATION, INC (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 11-1-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure See Comments (A)

Structure DIVERSION DITCH (1)

Spacing _____

Material SOIL

Page Ref. Manual _____

Page Ref. Manual 2:12

Structure _____ (B)

Structure RIP-RAP (2)

Spacing _____

Material ROCK LOGS

Page Ref. Manual _____

Page Ref. Manual 2:9

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY 31 TALL FESCUE 40 lbs/acre

Seed* KY 31 TALL FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
1 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
1 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/26/2024

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

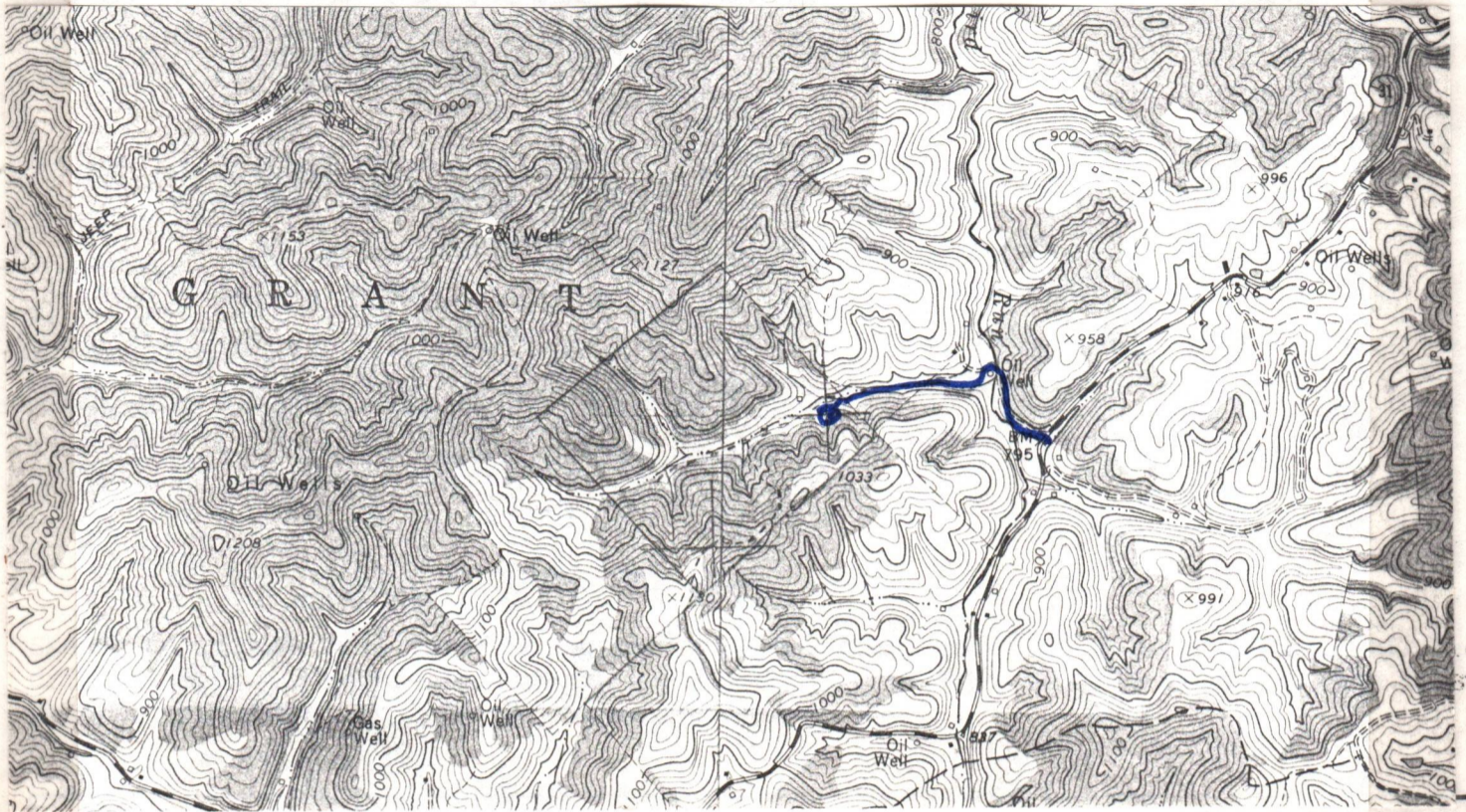
ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

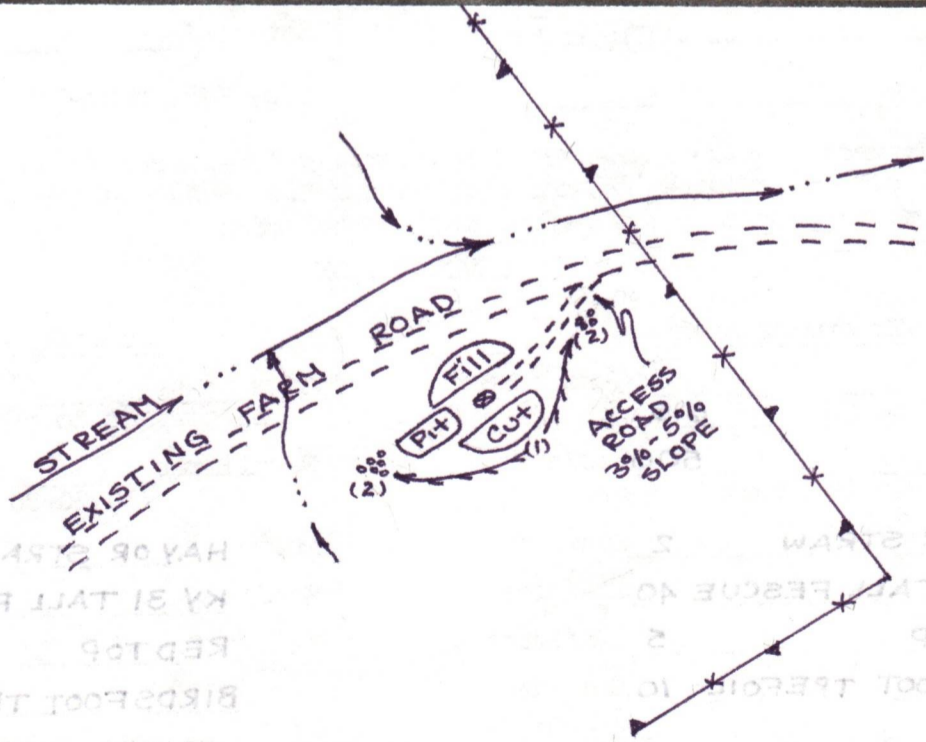
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE HARRISVILLE 7 1/2'

LEGEND
WELL SITE ⊕ ACCESS ROAD —



LEGEND

Property boundary		Diversion	
Road		Spring	
Existing fence		Wet spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	



- Comments:
1. LENGTH OF ACCESS ROAD 100' 04/26/2024
 2. BRUSH AND TREES TO BE PILED AT SITE
 3. _____
 4. _____
 5. _____