



1) Date: November 8, 1982
 2) Operator's Well No. Baker No. 1
 3) API Well No. 47 State 085 County 6000 Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 898" Watershed: Little Indian Run
 District: Murphy County: Ritchie Quadrangle: Macfarlan 7.5'
- 6) WELL OPERATOR WEB Well Tending Service, Inc. 11) DESIGNATED AGENT W. E. Browning
 Address 227 North Hills Drive Address 227 North Hills Drive
Parkersburg, WV 26101 Parkersburg, WV 26101
- 7) OIL & GAS ROYALTY OWNER *See Attachment 12) COAL OPERATOR N/A
 Address _____ Address _____
 Acreage _____
- 8) SURFACE OWNER Westvaco 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Route 95 & Rayon Drive Name N/A
Parkersburg, WV 26101 Address _____
 Acreage _____
- 9) FIELD SALE (IF MADE) TO:
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman
 Address P.O. Box 66
Smithville, WV 26178
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name _____
 Address _____
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Mid Devonian
- 17) Estimated depth of completed well, 4500' feet
- 18) Approximate water strata depths: Fresh, 790 feet; salt, 480 feet.
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

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 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4					200'		CTS	Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8					1200'		CTS	Depths set
Production									
Tubing	4 1/2						4500'	350 Sacks	Perforations:
Liners									Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Jean Browning
 My Commission Expires 6-15-92

Signed: W.E. Browning
 Its: Vice-President

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-085-6000

November 16, 1982 04/05/2024

Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 16, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>109</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/05/2024


Date: _____, 19_____


By _____

Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Macfarlan (7.5')

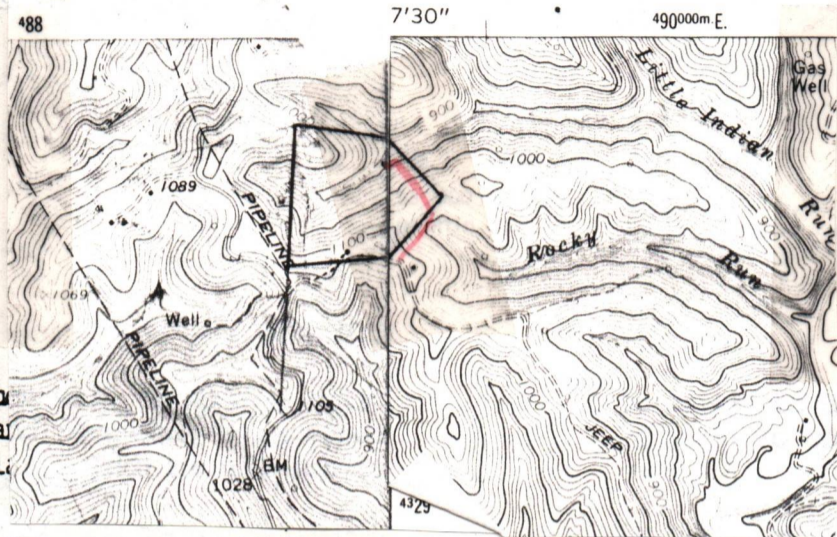
LEGEND

Well Site 

Access Road 

MACFARLAN QUADRANGLE
WEST VIRGINIA
E SERIES (TOPOGRAPHIC)
HARRISVILLE 15' QUADRANGLE











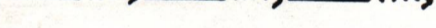
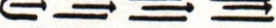
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

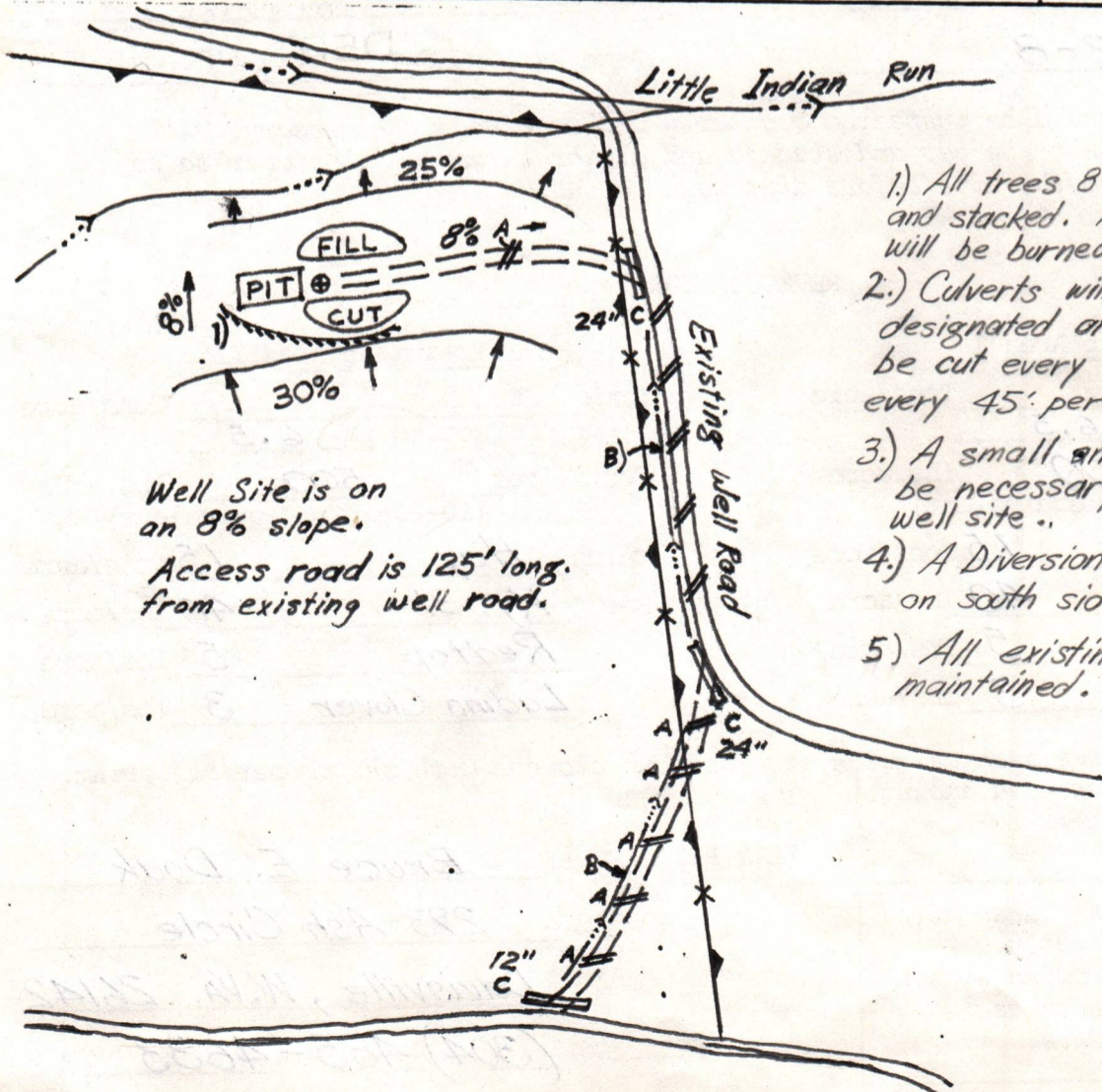


Sketch to include drilling pits and access road part of this plan.

When constructed, well site, access road, and diversion respond with the first.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



Well Site is on an 8% slope.
Access road is 125' long from existing well road.

NOTES

- 1.) All trees 8" or larger will be cut and stacked. All others and brush will be burned.
- 2.) Culverts will be installed where designated and Cross drains will be cut every 80' per 8% slope and every 45' per 20%+ slope.
- 3.) A small amount of grading will be necessary to complete the well site.
- 4.) A Diversion ditch will be cut on south side of well site.
- 5.) All existing roads will be maintained.

04/05/2024



IV-9
(Rev 8-81)

DATE October 7, 1982
WELL NO. Baker #1
API NO. 47-085-6000

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME W.E.B Well Service DESIGNATED AGENT W. E. Browning
Address 227 North Hills Dr. Parkersburg, W.Va. 26101 Address 227 North Hills Drive
Telephone (304) 428-0576 Telephone (304) 428-0576
LANDOWNER Westvaco SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by OVER JOHN INC. (Agent)

This plan has been reviewed by _____ SCD. All corrections
and additions become a part of this plan: _____
(Date)

(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drains (A)
Spacing 8% = 80', 20%+ = 45'
Page Ref. Manual 2-4

Structure Diversion Ditch (1)
Material Soil
Page Ref. Manual 2-13

Structure Open Drain (B)
Spacing See Comments
Page Ref. Manual 2-15

Structure _____ (2)
Material _____
Page Ref. Manual _____

Structure Culverts 12"+24" CMP (C)
Spacing See Comments
Page Ref. Manual 2-8

Structure NOV 12 1982 (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 1.5 Tons/acre
Seed* Ky. 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch Hay 1.5 Tons/acre
Seed* Ky. 31 40 lbs/acre
Redtop 5 lbs/acre
Ladino Clover 3 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount. 04/05/2024

PLAN PREPARED BY Bruce E. Dook
ADDRESS 293 Ash Circle
Davisville, W.Va. 26142
PHONE NO. (304) 485-4633

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



DATE: November 8, 1982
OPERATOR'S
WELL NO.: Baker NO. 1

API NO: 47 085 -
State County Permit

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Wood

I, W. E. Browning (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(c) (1982).

Signed: W E Browning

Taken, Subscribed, and sworn to before me this 5 day of November, 1982.

Notary: Jan Browning

My Commission Expires: 6-15-92

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OIL & GAS DIVISION
DEPT. OF MINES

ITEM 7: OIL & GAS ROYALTY OWNERS

W. T. Baker Heirs

Edward R. Baker, Attorney in Fact
Route 2, Box 186
Parkersburg, WV 26101

Salvage Oil & Gas Corporation
P.O. Box 29
Smithville, WV 26178

Don Hall Leasing Company
Third and Highland Avenue
Williamstown, WV 26187

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04/05/2024

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DIE & S. DIVISION

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATIONS:

3625-3635 40 .30 holes select fire

FRACTURING:

Nitrogen Frac - 1,000,000 SCF Nitrogen

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Pennsylvanian Sands and Shales			0	1399'	
Mauch Chunk			1400'	1629'	
Greenbrier			1630'	1738'	
Pocono			1739'	2257'	
Hampshire			2258'	2819'	
Chemung			2820'	TD	

(Attach separate sheets as necessary)

Browning Oil, Ltd. 1982-2

Well Operator

By:

W. Brown

04/05/2024

Date:

November 28, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

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IV-35
(Rev 8-81)

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date November 25, 1983
Operator's Well No. Baker No. 1
Farm W. T. Baker Heirs
API No. 47 - 085 - 6000

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production x / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 898' Watershed Little Indian Run
District: Murphy County Ritchie Quadrangle Macfarlan (7.5')

COMPANY Browning Oil, Ltd. 1982-2
ADDRESS P.O. Box 5249, Vienna, WV 26105
DESIGNATED AGENT W. E. Browning II
ADDRESS 160 North Hills Drive, Parkersburg, WV
SURFACE OWNER Westvaco
ADDRESS #2 Ferguson Drive, Parkerburg, WV 26101
MINERAL RIGHTS OWNER Edward R. Baker, AIF
ADDRESS Rt. 2 Box 428-B, Washington, WV 26181
OIL AND GAS INSPECTOR FOR THIS WORK Samuel N. Hersman
ADDRESS P.O. Box 66, Smithville, WV
PERMIT ISSUED 11/16/82
DRILLING COMMENCED 7/11/83
DRILLING COMPLETED 7/14/83
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing Tubing Size	Used in Drilling	Left in Well	Cement fill up Cu. ft.
11 3/4 Cond.	17'	17'	
13-10"			
9 5/8			
8 5/8	1011'	1011'	270 sks.
7			
5 1/2			
4 1/2	3992'	3992'	300 sks.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Mid Devonian Shale Depth 4500' feet
Depth of completed well 4045 feet Rotary x / Cable Tools
Water strata depth: Fresh 790 feet; Salt 480 feet
Coal seam depths: Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Devonian Shale Pay zone depth 3625-3635 feet
Gas: Initial open flow 75 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow Mcf/d Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure 280 psig (surface measurement) after 20 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

Ritchie 6000

04/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6000

Oil or Gas Well _____
(KIND)

Company <u>WEB Well Servicing Services</u> Address _____ Farm <u>Westview</u> Well No. <u>Baker #1</u> District <u>Murphy</u> County <u>Pitkin</u> Drilling commenced <u>7-11-83</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____ Perf. bottom _____	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Over John Rig # 3

Remarks: Moving on location

7-11-83
DATE

Samuel M. Heisman 04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6000

Oil or Gas Well _____
(KIND)

Company WEB Well tending Service Inc.
 Address _____
 Farm Westvaco
 Well No. Baker #1
 District Murphy County Pitkin
 Drilling commenced 7-11-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 90' Sergeamont feet feet
 Salt water _____ feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 1/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Dennis Sole / Gregg Wilson / Ron Jenkins

Remarks: Over John Rig # 3 - Tool Pusher Dave Jenkins

Ran 1011 feet of 8 5/8" casing - Houses ran 270 sacks cement - neat with 2 % cc Plug down at 5:45 P.M. Waiting on cement at time of visit

7-12-83
DATE

Samuel N. Hersman 04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-6000

Oil or Gas Well _____
(KIND)

Company W.E.B. Well Tending Service
 Address _____
 Farm Westvaco
 Well No. Baker #1
 District Murphy County Pitche
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water at 90 feet Large Amount feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 3/8			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

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 OIL & GAS DIVISION
 DEPT. OF MINES

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Dennis Sole - Gregg Wilson - Ron Jenkins
Over John # 3 tool pusher Dave Jenkins
 Remarks: Ran 3995 foot of 4 1/2 casing

July 15 83
DATE

Samuel M. Heroman 04/05/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

04/05/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

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DEC 7 - 1983
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-085-6000 County Ritchie
Company W.E.B. Well Tending Service Farm Westvaco
Inspector Samuel Hersman Well No. Baker #1
Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	✓	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	✓	_____
15.03	Adequate Fresh Water Casing	✓	_____
15.02	Adequate Coal Casing	✓	_____
15.01	Adequate Production Casing	✓	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	✓	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	✓	_____
23.04	Reclaimed Drilling Pits	✓	_____
23.05	No surface or underground Pollution	✓	_____
7.03	Identification Markings	✓	_____

COMMENTS: OK to Release

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel M. Hersman
DATE: 12-2-83

04/05/2024



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

January 16, 1984

W. E. B. Well Tending Service
P. O. Box 5249
Vienna, W. Va. 26105

In Re: PERMIT NO: 47-085-6000

FARM: Westvaco

WELL NO: Baker #1

DISTRICT: Murphy

COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

_____ The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

XXXXX Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/rl

04/05/2024

E-1

Frank A. Browning

RE: W. T. Baker Heirs Lease
41 1/4 Acres
Rock Run
Murphy District
Ritchie County
West Virginia
Lease Book 104, at Page 275

I hereby certify that I have examined the title to the oil, gas and minerals within and underlying the aforesaid tract of real estate from the 8th day of September, 1846, to this date, and find, subject to the accuracy of the indices in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, and further subject to an actual inspection and/or survey of the premises, the state of the title to be as follows:

DESCRIPTION

The subject property is situate near Cantwell, in Murphy District, Ritchie County, West Virginia, bounded and described as follows:

BEGINNING at two pines; thence S. 84° W. 78 poles to pointers in the Pierpoint line near the County Road; thence with said line N. 3° E. 92 poles to a dogwood, corner to Pierpoint; thence S. 78 1/2° E. 26 poles to a stone and pointers; thence S. 74° E. 46 poles to a beech; thence S. 43° E. 47 poles to pointers; thence S. 63 1/2° W. 10 poles to a white oak stump and pointers; thence S. 37° W. 36 poles to the place of beginning, containing 41 1/4 acres, more or less.

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OIL & GAS DIVISION
DEPT. OF MINES
04/05/2024

DAVID G. HANLON
ATTORNEY AT LAW
111 SOUTH COURT STREET
HARRISVILLE,
WEST VIRGINIA 26362

Frank A. Browning
RE: W. T. Baker Heirs Lease, 41 1/4 Acres, Rock Run,
Murphy District, Ritchie County, West Virginia
Title Examination
September 19, 1982
Page 2

SUBJECT LEASE

By instrument dated the 19th day of April, 1965, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 104, at Page 275, the W. T. Bakers Heirs, Edward R. Baker, attorney in fact, granted an oil and gas lease on the subject property to Russell G. Beall, which said oil and gas lease is bounded and described as follows:

Situate in Grant District, Ritchie County, West Virginia, bounded and described as follows:

On the North by lands of E. E. Morris;
on the East by lands of Kenneth Deem;
on the South by lands of Morris and Grimm; and on the West by lands of Roma Tingler.

Containing forty-one and one-fourth acres (41 1/4), more or less.

Said lease was for a primary term of six months from this date, and as long thereafter as the said land is operated by the lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as thereafter set forth. Said lease provided a one-eighth royalty.

OWNERSHIP

Surface

The surface of the subject property is owned by the Westvaco Corporation.

Oil, Gas and Minerals

The oil, gas and minerals within and underlying the subject property is owned as follows:

W. R. Baker	1/6
Daisy Cunningham	1/6

04/05/2024

Frank A. Browning
 RE: W. T. Baker Heirs Lease, 41 1/4 Acres, Rock Run,
 Murphy District, Ritchie County, West Virginia
 Title Examination
 September 19, 1982
 Page 3

Gladys Hill	1/6
J. A. Baker	1/6
Lee Baker	1/6
Harold Miller	1/12
Geraldine Miller Phillips	1/12

LEASEHOLD ESTATE

By virtue of and subject to the terms, conditions, reservations and/or restrictions set forth in that certain assignment dated the 9th day of September, 1982, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 148, at Page 163, Frank A. Browning is the owner of the leasehold estate of the subject property below two thousand five hundred (2,500) feet, subject to a one-thirty-second (1/32) overriding royalty for the benefit of Salvage Oil & Gas Corporation and a 9.375% overriding royalty for the benefit of Don Hall Leasing Company, and further subject to the terms, conditions, reservations and/or restrictions set forth in the original lease dated the 19th day of April, 1965, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 104, at Page 275.

TAXATION

The land is assessed upon the 1982 Land Books for Ritchie County, West Virginia, in Murphy District, as follows:

West Virginia Pulp and Paper	Surf	Map 10, Parcel 25 41 1/4 Acres Near Cantwell Land: \$900 Buildings: ---- Taxes Per Half: \$15.72
Baker, W. T.	OGM	41 1/4 Acres Near Cantwell Land: \$60 Buildings: ----- Taxes Per Half: \$0.63

Search not less than ten (10) years.

- | | |
|------------------------------|------|
| (a) Regularly assessed | yes |
| (b) Delinquencies | none |

LIENS

- | | |
|-------------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| (a) Deeds of Trust | none |
| (b) Judgment Liens | none |
| (c) Other Liens and
Encumbrances | none |
| (d) Real Property Taxes | The 1982 real
estate taxes on
the W. T. Baker
interest
are paid. The
first half of
the 1982 real
estate taxes on
the Westvaco
interest are
paid. |
| (e) Federal Taxes | none |
| (f) State Taxes | none |

UNRELEASED LEASES

The unreleased leases set out below have all expired under their primary terms, and, unless oil and gas wells were drilled and produced during the primary term and continuous thereafter, then it is to be assumed that these leases are null and void.

(1) That certain lease dated the 4th day of February, 1898, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 9, at Page 26, executed by Simon Stern to the South Penn Oil Company, embracing a tract of 1,116 acres, for a primary term of ten years.

04/05/2024

Frank A. Browning
RE: W. T. Baker Heirs Lease, 41 1/4 Acres, Rock Run,
Murphy District, Ritchie County, West Virginia
Title Examination
September 19, 1982
Page 5

(2) That certain lease dated the 17th day of May, 1909,, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 25, at Page 255, executed by W. T. Baker and F. M. Baker to the South Penn Oil Company, embracing a tract of 42 acres, for a primary term of ten years.

(3) That certain lease dated the 15th day of November, 1919, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 42, at Page 271, executed by W. T. Baker and F. M. Baker to R. G. Gillespie, embracing a tract of 41 1/4 acres, for a primary term of ten years.

(4) That certain lease dated the 23rd day of April, 1927, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 53, at Page 454, executed by W. T. Baker and F. M. Baker, embracing a tract of 41 1/4 acres, for a primary term of one year.

(5) That certain lease dated the 13th day of April, 1928, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 55, at Page 389, executed by W. T. Baker and F. M. Baker, his wife, to J. F. Deem et al., embracing a tract of 41 1/4 acres, for a primary term of three years.

(6) That certain lease dated the 2nd day of May, 1934, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 62, at Page 205, executed by W. T. Baker to C. B. Lewis, embracing a tract of 41 1/4 acres, less a tract of 1 1/4 acres, for a primary term of one year.

SURFACE RIGHTS

The owner of the leasehold estate, has the right to use the surface for oil and gas exploration and production which is usual to the needs of the industry in the area, and as provided for and limited to in the exceptions, reservations and grants, as found in the chain of title and set forth below, subject to those matters more particularly set forth in "Recommendations" hereunder.

04/05/2024

Frank A. Browning
RE: W. T. Baker Heirs Lease, 41 1/4 Acres, Rock Run,
Murphy District, Ritchie County, West Virginia
Title Examination
September 19, 1982
Page 6

Rights of Way

(1) There is a right of way for four-inch pipe line granted to the Clayro Gas Company by instrument dated the 29th day of February, 1928, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 94, at Page 3, executed by W. T. Baker and F. M. Baker.

(2) There is a right of way for two-inch pipe line granted to W. T. Baker and F. M. Baker by instrument dated the 14th day of May, 1928, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 94, at Page 211, executed by W. T. Baker and F. M. Baker.

(3) There is a right of way for pipe line granted to the Southern Oil Company by instrument dated the 11th day of February, 1928, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 101, at Page 131, executed by W. T. Baker.

RIGHTS TO DRILL AND PRODUCE

Frank A. Browning has the right to drill and produce on the subject property in all formations below two thousand five hundred (2,500) feet, subject to the terms, conditions, reservations and/or restrictions of the original lease dated the 19th day of April, 1965, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 104, at Page 275; subject to the terms, conditions, reservations and/or restrictions set forth in the mesne assignments thereafter, including that certain assignment dated the 9th day of September, 1982, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 148, at Page 163; and further subject to a one-thirty-second (1/32) overriding royalty for the benefit of Salvage Oil & Gas Corporation and a 9.375% overriding royalty for the benefit of Don Hall Leasing Company.

04/05/2024

Frank A. Browning
RE: W. T. Baker Heirs Lease, 41 1/4 Acres, Rock Run,
Murphy District, Ritchie County, West Virginia
Title Examination
September 19, 1982
Page 7

CERTIFICATION

Assuming there has been continuous operations and/or production as required under the subject lease, Frank A. Browning has the exclusive right to drill on the subject leasehold below the depth of two thousand five hundred (2,500) feet, subject to the terms, conditions, reservations and/or restrictions of the leasehold agreements and the conveyances in the chain of title, and further subject to any and all recommendations set forth hereunder.

CHAIN OF TITLE

(1) By deed dated the 9th day of September, 1846, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 1, at Page 574, executed by P. G. VanWinkle, Deputy Commissioner of Delinquent and Forfeited Lands, conveyed a tract of 1,116 acres to William Campbell.

(2) By deed dated the 10th day of October, 1864, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 7, at Page 489, William Campbell and Henrietta Campbell, his wife, conveyed the said tract of 1,116 acres to Leopole Jaroslanski.

(3) By deed dated the 5th day of December, 1864, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 7, at Page 490, Leopole Jaroslanski and Johannah Jaroslanski, his wife, conveyed the said tract of 1,116 acres to The New Dominion Petroleum Company.

(4) By deed dated the 20th day of April, 1896, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 42, at Page 374, The New Dominion Petroleum Company, a corporation, conveyed the said tract of 1,116 acres to Simon Stern.

(5) Simon Stern died in or about the year 1901. Under the terms of the Last Will and Testament of Simon Stern, duly probated on the 6th day of September, 1902, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Will Book 2, at Page 361, the said Simon Stern authorized the Executors of his Will to sell any part of his real estate.

04/05/2024

Frank A. Browning

RE: W. T. Baker Heirs Lease, 41 1/4 Acres, Rock Run,
Murphy District, Ritchie County, West Virginia

Title Examination
September 19, 1982
Page 8

(6) By deed dated the 1st day of January, 1903, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 52, at Page 302, Matilda S. Stern, Executrix, and Morris E. Stern, Executor of the Last Will and Testament of Simon Stern, sold the subject 41 1/4-acre tract, which was a part of the 1,116 acres, to W. T. Baker.

(7) W. T. Baker died testate on the 4th day of February, 1948, leaving as his sole heirs at law the following persons, Gladys Hall, a daughter, W. R. Baker, son of J. A. Baker, his son, Lee Baker, his son, Harold Miller, his grandson, and Geraldine Miller Phillips, his granddaughter.

(8) By deed dated the 29th day of September, 1964, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Deed Book 150, at Page 362, Edward R. Baker, attorney in fact for the W. R. Baker Heirs, conveyed the surface of the subject 41 1/4-acre tract, to the West Virginia Pulp and Paper Company.

LEASEHOLD CHAIN OF TITLE

(1) By instrument dated the 19th day of April, 1965, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 104, at Page 275, W. T. Baker granted an oil and gas lease embracing the subject 41 1/4-acre tract to Russell G. Beall.

(2) By instrument dated the 6th day of May, 1965, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 105, at Page 15, Russell G. Beall assigned the subject lease to J. Douglass Ayers, Jr.

(3) By instrument dated the 22nd day of June, 1965, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 105, at Page 220, J. Douglass Ayers assigned a one-thirty-second working interest in and to the William Baker #1 Well to Florence Hider.

(4) By instrument dated the 8th day of June, 1965, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 105, at Page 221, J. Douglass Ayers assigned a one-thirty-second working interest in and to the William Baker #1 Well to Homer F. Deem.

04/05/2024

Frank A. Browning
RE: W. T. Baker Heirs Lease, 41 1/4 Acres, Rock Run,
Murphy District, Ritchie County, West Virginia
Title Examination
September 19, 1982
Page 9

(5) By instrument dated the 25th day of June, 1965, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 105, at Page 495, J. Douglass Ayers assigned a one-thirty-second working interest in and to the William Baker #1 Well to A. P. Jalwan.

(6) By instrument dated the 9th day of February, 1977, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 123, at Page 55, Homer Deem conveyed a one-thirty-second working interest in and to the William Baker #1 Well to Russell Beall.

(7) By instrument dated the 18th day of April, 1977, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 123, at Page 57, J. Douglass Ayers, Jr., assigned fifteen-sixteenths (15/16) working interest in and to the W. T. Baker #1 Well, together with a certain operating agreement, to Russell G. Beall.

(8) By instrument dated the 9th day of February, 1977, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 123, at Page 59, Florence Hider assigned a one-thirty-second working interest in and to the W. T. Baker #1 Well to Russell G. Beall.

(9) By instrument dated the 15th day of April, 1977, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 123, at Page 61, A. P. Jalwan assigned a one-thirty-second working interest in and to the W. T. Baker #1 Well to Russell G. Beall.

(10) By instrument dated the 28th day of November, 1977, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 123, at Page 322, Russell G. Beall assigned all his right, title and interest in and to the W. T. Baker #1 Well, together with his interest in and to the operating agreements, to Salvage Oil & Gas Corporation.

(11) By instrument dated the 2nd day of August, 1982, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 148, at Page 131, Salvage Oil & Gas Corporation assigned the subject lease to Don Hall Leasing Company, reserving, however, the existing well and all shallow rights above two thousand five hundred (2,500) feet.

04/05/2024

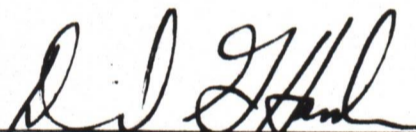
Frank A. Browning
RE: W. T. Baker Heirs Lease, 41 1/4 Acres, Rock Run,
Murphy District, Ritchie County, West Virginia
Title Examination
September 19, 1982
Page 10

(12) By instrument dated the 9th day of September, 1982, of record in the Office of the Clerk of the County Commission of Ritchie County, West Virginia, in Lease Book 148, at Page 163, Don Hall Leasing Company assigned the subject lease to Frank A. Browning, subject to all prior reservations and restrictions, and reserving for the benefit of Don Hall Leasing Company a 9.375% overriding royalty.

RECOMMENDATIONS

None.

GIVEN under my hand as of the 19th day of September,
1982.



DAVID G. HANLON
ATTORNEY AT LAW

04/05/2024