



1) Date: November 15, 19 82
 2) Operator's Well No. H-1361
 3) API Well No. 47 085 6005
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1040' / Watershed: South Fork - Hughes River
 District: Murphy / County: Ritchie / Quadrangle: MacFarlan
- 6) WELL OPERATOR: Haught, Inc.
 Address: 4424 Emerson Avenue
 Parkersburg, WV 26104
- 11) DESIGNATED AGENT: Warren R. Haught
 Address: Rt. 3 Box 14
 Smithville, WV 26178
- 7) OIL & GAS ROYALTY OWNER: H.S. Morris, et al.
 Address: Smithville, WV 26178
- 12) COAL OPERATOR: None
- 8) SURFACE OWNER: H.S. Morris
 Address: Smithville, WV 26178
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name: _____
 Address: _____
- 9) FIELD SALE (IF MADE) TO:
 Address: Consolidated Gas Supply Corp.
 Clarksburg, WV 26301
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name: None
 Address: _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name: Samuel N. Hersman
 Address: P.O. Box 66
 Smithville, WV 26178
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION: Lower Devonian Shale
- 17) Estimated depth of completed well, 5000 feet
- 18) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
- 19) Approximate coal seam depths: None / Is coal being mined in the area? Yes _____ / No
- 20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8	K-55	20#	X		1140	1140'	Cement to Surface	Sizes
Coal									
Intermediate									
Production	4 1/2	J-55	10.5#	X			5000'	500 sacks	Depths set
Tubing									Perforations:
Liners									Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Shirley B. Nelson
 My Commission Expires April 6, 1992

Signed: Haught, Inc. By Mark A. Mason
 Its: Well Administrator

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6005

November 17

Date

04/05/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires July 17, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>M.A.</u>	Casing: <u>M.A.</u>	Fee: <u>2860</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

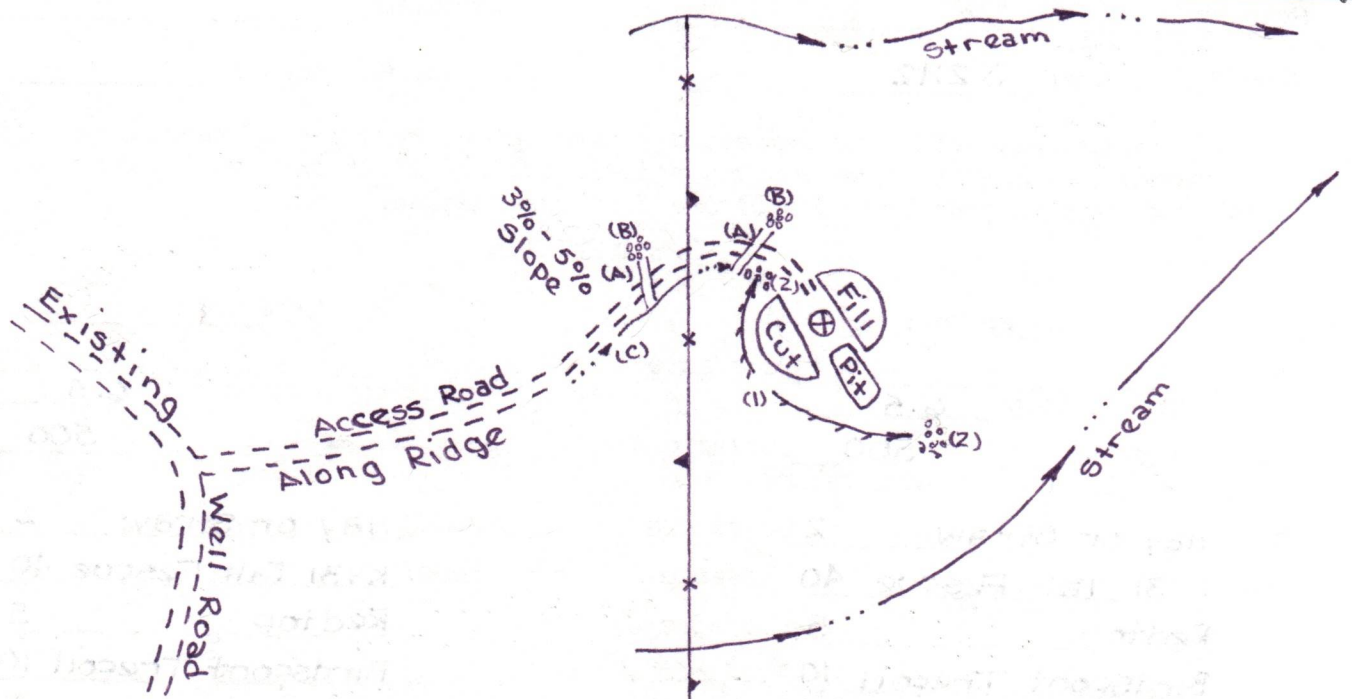
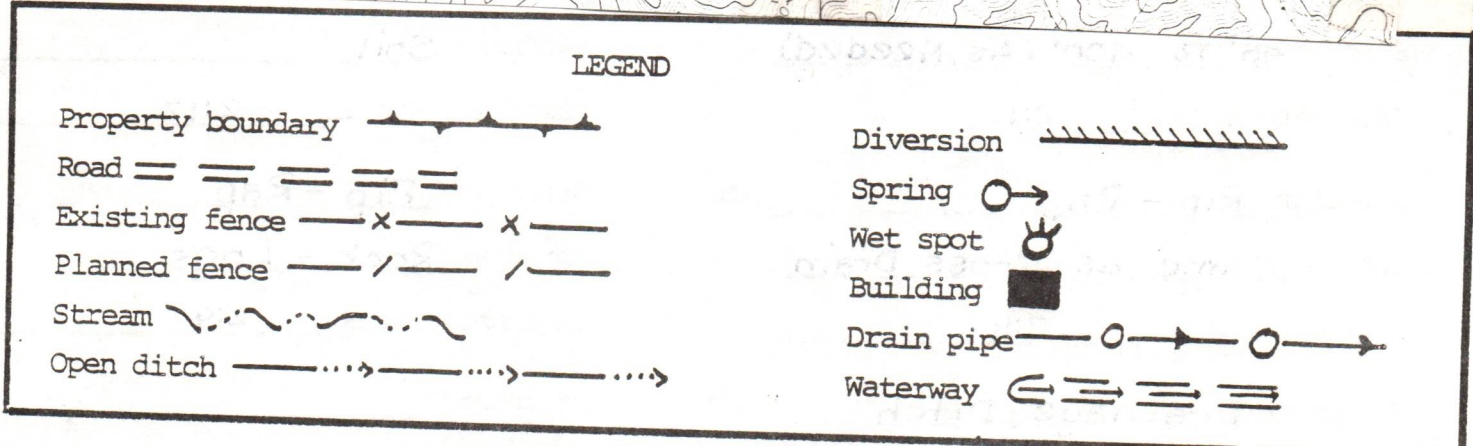
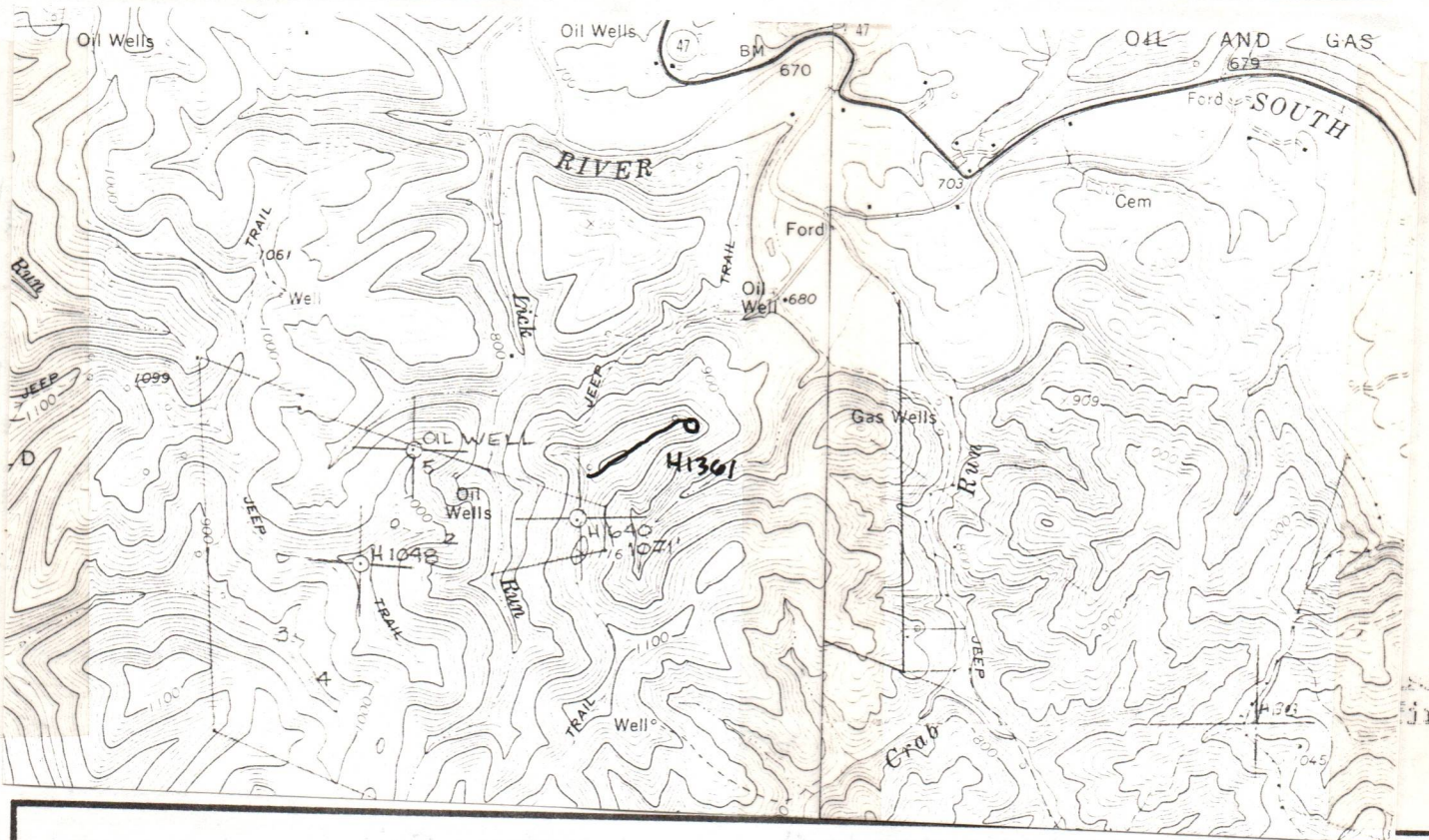
The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location was examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19____ By _____
Its _____

04/05/2024

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE MacFarlan 7 1/2'

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Comments: 1. Length of Access Road 1200'

2. Brush and Trees to be Piled at Site

04/05/2024

3. _____
4. _____
5. _____



IV-9
(Rev 8-81)

DATE 11 November 1982

WELL NO. H-1361

API NO. 47-085-6005

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME Haught, Inc.
ADDRESS Smithville, W. Va. 26178

DESIGNATED AGENT Warren R. Haught
ADDRESS Smithville, W. Va. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

LANDOWNER H. S. Morris

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Warren Haught (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 11-13-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drain (A)

Structure Diversion Ditch (1)

Spacing 45' To 400' (As Needed)

Material Soil

Page Ref. Manual 2:1

Page Ref. Manual 2:12

Structure Rip - Rap (B)

Structure Rip - Rap (2)

Spacing Same as Cross Drain

Material Rock - Logs

Page Ref. Manual 2:9

Page Ref. Manual 2:9

Structure Drainage Ditch (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual 2:12

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed* KY31 Tall Fescue 40 lbs/acre

Seed* KY31 Tall Fescue 40 lbs/acre

Redtop 5 lbs/acre

Redtop 5 lbs/acre

Birdsfoot Trefoil 10 lbs/acre
lbs/acre

Birdsfoot Trefoil 10 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/05/2024

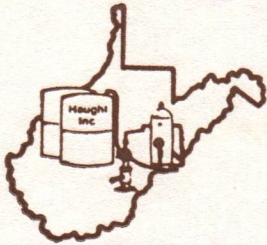
PLAN PREPARED BY William R. Mossor, L.L.

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 106 North Spring Street

Harrisville, W. Va. 26362

PHONE NO. (304) 643-4572



HAUGHT, INC.

4424 Emerson Avenue
Parkersburg, WV 26104
(304) 424-5075

TO: ▷ Office of Oil & Gas
1615 Washington St. E.
Charleston, WV 25311

DATE November 15, 1982
SUBJECT

In lieu of filing the lease, we are submitting the following:

1. Description of the tract of land - 205.92 acres in Ritchie County, Murphy District, in the MacFarlan Quadrangle.
2. The right to extract, produce and market oil and gas - a lease from H.S. Morris, Jr. and his wife Freda to Warren R. Haught, Glenn L. Haught, and Eldon J. Haught
3. Lease dated August 1, 1967 recorded on September 9, 1967 in Lease Book 110 page 6.
4. Royalty provision - 1/8.

Sincerely,

Mark S. Mason

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
Perforating by Allegheny Nuclear Surveys, Inc.
15 holes from 2036 to 2057

Water Frac by Halliburton Services

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Slate	Gray	Soft	0	45	
R.R.	Red	Soft	45	85	
Slate	Gray	Soft	85	175	
R.R.	Red	Soft	175	210	
Slate	Gray	Soft	210	240	
R.R.	Red	Soft	240	249	
Slate	Gray	Soft	249	270	
Sand	Gray	Soft	270	286	
R.R.	Red	Soft	286	299	
Slate	Gray	Soft	299	315	
R.R.	Red	Soft	315	324	
Slate	Gray	Soft	324	382	
R.R.	Red	Soft	382	423	
Slate	Gray	Soft	423	475	
R.R.	Red	Soft	475	495	
Slate	Gray	Soft	495	630	
R.R.	Red	Soft	630	654	
Slate	Gray	Soft	654	754	
R.R.	Red	Soft	754	835	
Slate	Gray	Soft	835	857	
R.R.	Red	Soft	857	871	
Slate	Gray	Soft	871	879	
R.R.	Red	Soft	879	910	
Slate	Gray	Soft	910	967	
R.R.	Red	Soft	967	1040	
Slate	Gray	Soft	1040	1055	
Sand	Gray	Hard	1055	1092	
Slate	Gray	Soft	1092	1357	
Sand	Gray	Hard	1357	1450	
Slate	Gray	Soft	1450	1467	
Sand	Gray	Hard	1467	1476	
Slate	Gray	Hard	1476	1529	
Sand	Gray	Hard	1529	1620	
Slate	Gray	Hard	1620	1648	
Sand	Gray	Hard	1648	1700	
Slate	Gray	Hard	1700	1722	
Sand	Gray	Hard	1722	1740	
Slate	Gray	Soft	1740	1749	
Sand	Gray	Hard	1749	1878	
L. Lime	Black	Hard	1878	1906	
B. Lime	Gray	Hard	1906	2031	
(Attach separate sheets as necessary)					
Sand	White	Soft	2031	2073	
Shale	Gray	Hard	2073	2150	

Well Operator

By: Warren R. Haught 04/05/2024
Date: 1/31/83

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

RECEIVED

FEB 2 - 1983



IV-35 (Rev 8-81)

OIL AND GAS DIVISION WV DEPARTMENT OF MINES

State of West Virginia

Department of Mines Oil and Gas Division

Date December 13, 1982 Operator's Well No. H-1361 Farm H.S. Morris API No. 47-085-6005

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 1040' Watershed South Fork Hughes River District: Murphy County Ritchie Quadrangle MacFarlan, WV

COMPANY Haught, Inc. ADDRESS Rt. 3, Box 14 Smithville, WV 26178 DESIGNATED AGENT Warren R. Haught ADDRESS Smithville, WV 26178 SURFACE OWNER H.S. Morris, et al. ADDRESS Smithville, WV 26178 MINERAL RIGHTS OWNER H.S. Morris ADDRESS Smithville, WV 26178 OIL AND GAS INSPECTOR FOR THIS WORK Samuel N. Hersman ADDRESS P.O. Box 66 Smithville, WV PERMIT ISSUED November 17, 1982 DRILLING COMMENCED 11-16-82 DRILLING COMPLETED 11-19-82

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16 Cond., 13-10", 9 5/8, 8 5/8 (273'), 7, 5 1/2, 4 1/2 (2099'), 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Big Injun Depth 2029-2050 feet Depth of completed well 2150' feet Rotary x / Cable Tools Water strata depth: Fresh feet; Salt feet Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Pay zone depth 2029-2050 feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow 450 Mcf/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 8 hours

Static rock pressure 725 psig (surface measurement) after 12 hours shut in (If applicable due to multiple completion--)

04/05/2024

Second producing formation Pay zone depth feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

217. 6005

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6005

Oil or Gas Well _____
(KIND)

Company Haught Inc.
 Address _____
 Farm H.S. Morris
 Well No. H-1361
 District Murphy County Ritchie
 Drilling commenced 11-16-82
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water None feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Robby Barker - Bobby Mc Guire
Haught Inc. Rig #17 Tool Pusher Dewey Haddox
 Remarks: _____

Ran 273 foot of 8 5/8 casing
 Haught Inc. ran 110 sacks cement
 failed to circulate. revised at 135'
 Water circulated - But not cement
 Not at well site when cement was run.

11-16-82
 DATE

Samuel N. Hersman
 DISTRICT WELL INSPECTOR

04/05/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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NOV 23 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6005

Oil or Gas Well _____
(KIND)

Company <u>Haight Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>H.S. Morris et al</u>	16			Kind of Packer _____
Well No. <u>H-1361</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>11-16-82</u>	8 1/4			
Drilling completed <u>11-19-82</u> Total depth <u>2100 app.</u>	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>None</u> feet _____ feet _____	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet _____	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Robby Barber - Bobby McGuire

Remarks: Haight Inc. Rig # 17 tool Pusher - Dewey Haddoy

Visit, found Drilling rig moved off location
4 1/2" casing run - cleaning out machine on well
site - Had been swabbing hole - according to
tool Pusher 4 1/2 casing had been run in A.M.
stated app 2100 foot of 4 1/2 casing had been run

11-19-82
DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

04/05/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

04/05/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 26 1983

Final
INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085 6005

Oil or Gas Well _____
(KIND)

Company <u>Haught & Son</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address <u>Smithville</u>	Size			
Farm <u>H.S. Morris</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbla., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:
7 1983

OK To Release

7 1983
DATE

James T. Tobah
04/05/2024
DISTRICT WELL INSPECTOR



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

August 12, 1983

Haught, Inc.
 4424 Emerson Avenue
 Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

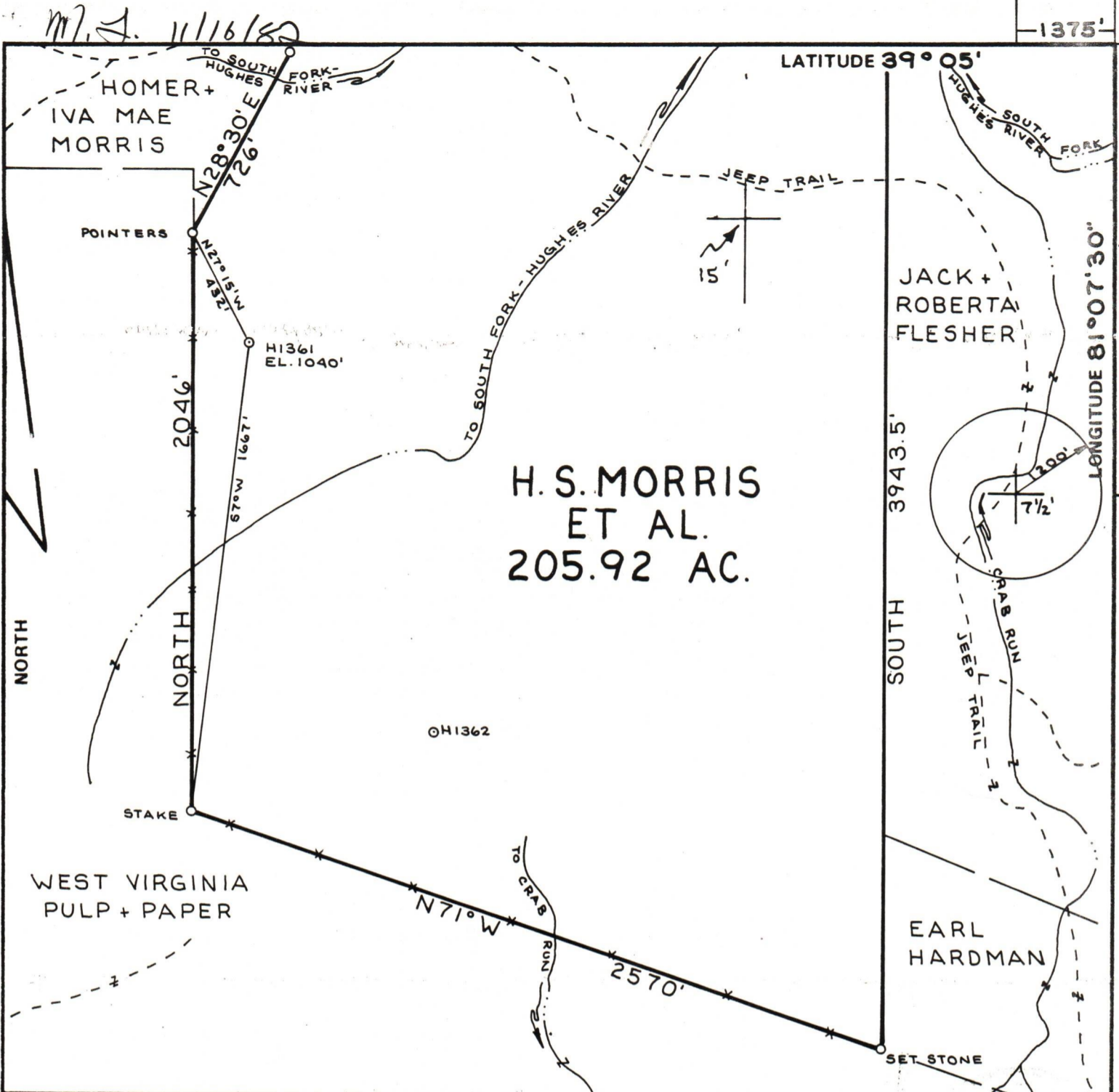
<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-6006	H. S. Morris, #E-1362	Murphy
RIT-6060	H. H. Smith, et al, #H-1359	Murphy
RIT-6067	H. S. Morris, #H-1360	Murphy
RIT-6180	Dale Wolfe, et al, #H-1375	Murphy
RIT-6295	A. M. Douglas Heirs, #H-1374	Grant
RIT-5136	William Bunner, #H-1250	Grant
RIT-5270	Harle G. Layfield, #H-1267	Union
RIT-5453	Woodrow Metz, et ux, #H-1314	Grant
RIT-6005	H. S. Morris, et al, #H1361	Murphy
PLEAS-1443-REN.	Benjamin Cunningham, #H-1209	McKim
PLEAS-0929	Danny R. Higgins, #H-1077	McKim
PLEAS-0939	Danny R. Higgins, #H-1078	McKim
PLEAS-1270	Mary & Benjamin Cunningham, #H-1208	McKim
PLEAS-1380	Paul Eddy, #H-1298	McKim
PLEAS-1414	T. E. Cunningham Heirs, #H-1311	McKim

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells shall remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
 Office of Oil & Gas-Dept. Mines

04/05/2024



FILE NO. _____
 DRAWING NO. _____
 SCALE **1" = 500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **HIGH POINT 1116'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *William F. Moss*
 R.P.E. _____ L.L.S. **551**

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE **11 NOVEMBER** 19 **82**
 OPERATOR'S WELL NO. **H-1361**
 API WELL NO. **47 - 085 - 6005**
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION **1040'** WATER SHED **SOUTH FORK-HUGHES RIVER**
 DISTRICT **MURPHY** COUNTY **RITCHIE**
 QUADRANGLE **MACFARLAN 7 1/2'**

SURFACE OWNER **H.S. MORRIS** ACREAGE **205.92**
 OIL & GAS ROYALTY OWNER **H.S. MORRIS, ET AL.** LEASE ACREAGE **205.92** 04/05/2024
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **LOWER DEVONIAN SHALE** ESTIMATED DEPTH **5000'**
 WELL OPERATOR **HAUGHT, INC.** DESIGNATED AGENT **WARREN R. HAUGHT**
 ADDRESS **SMITHVILLE, W.VA. 26178** ADDRESS **SMITHVILLE, W.VA. 26178**