Permit expires
Bond:



1)	Date: Nove	mber	15	, 19	82
A CONTRACT OF	Operator's Well No	H-1	361		
3)	API Well No.	47	085	6005	

County

Permit

State

DRILLING CONTRACTOR:

4) WELLTY	arehara 3	n duser	adioon	OIL	AND G	AS WELL PERMIT	APPLICATION	ve shup tatuba i o ka mast bapat	encom Nico (Al-
	DE. A O	. X		ria ile la bai	X	o spanosni ananar aton her conce	are the garagement	e ka mara mebu i A	artis v sni 16
4) WEELTI									
5) LOCATIO	B (II	f "Gas", Provation: 10	740'			_/ Underground sto	orage	/ Deep - Hughes Riv	/ Shallow X
3) LOCATIO	Die	trict: Mu	irphy		<del>lo House</del>				
6) WELL OP	ERATOR_				Dre day	County: KILC	HIE	Quadrangle:	MacFarlan
Address		4424 I	Emrson	Aver	nue	THE RELIGION	DESIGNATE	DAGENT Wa	erren R. Haught
Tradics.	799	Parker	sburg	WV	26104	godi sh narij ses	Address	Cmi+brri 1	0x 14
7) OIL & GA	S							Omiteriviti	le, WV 26178
Control of the second s	OWNER	H.S. M	forris	et	a1.	12	COALOPER	ATOR None	Mars wall (2
Address	10 March 15 19 St. 186 V	Smithy				then our noil	Address	MOHE WOLLE	will a subject of the
								(He to Secretary)	Thatsieight
Acreage		205.92				13)	COAL OWNE	P(S) WITH DECLA	RATION ON RECORD:
8) SURFACE	OWNER_	H.S. M	orris				Name	M(S) WITH DECLA	KATION ON RECORD:
Address		Smithy	ille,	WV	26178	- Delli a	Address	THE 15 THE WOLLD	Time Ingasivi - (8)
							100		Selenorio Control
Acreage		205.92					Name		
) FIELD SAI							Address	NAME OF TAXABLE PARTY.	THE PERSON NAMED IN THE PE
Address	all-done	Consol	idated	Gas	Supp	ly Corp.	and the first state of	ater madis and	12) - "Coal Op.
		Clarks	burg,	WV	26301			PERSONAL PROPERTY AND ADDRESS OF THE PERSON	TION ON RECORD:
OIL & GAS									TION ON RECORD:
Name		Samuel D				Uone City	Address		
Address	achorde a	P.O. B	ox 66	CART LEAD	de lan	amme vekt mend	STRUCTURE FOR	ha gara las se un	Jahrana Kir
PROPOSE	-	Smithy	ille,	WV	26178	ter days sur up	and of other	ning or sumulati	Hagh stady
) PROPOSEI	WORK:	Drill	XX_/	Drill	deeper	/ Redrill_	/ Fra	cture or stimulate	E-VI uport
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CEOLOGIA		Other pil	lysical cha	nge in	well (spec	cify)			
) GEOLOGIC	AL TARGI	ET FORM	ATION, .	L	ower I	Devonian Sha	le		MIRT TWO TITLE (C)
17) Estimat	ed depth of	completed	well,	21 916	5000	feet	soliana bos.	copest freshwares	b of dispell (81
10) Approx	imate water	strata dept	hs: Fresh	1, _		feet; sa	t,	feet.	nohayala 🔻
19) Approx	imate coal se	eam depths	:	None	e	Is coal b	eing mined in the	area? Yes	No_XX
CASING A	ND TUBING	G PROGR	AM						
CASING OR	11	SPI	ECIFICATIO	NIC	11	TY SEC LONGE	Britistanias b	na mangora galen	Conduct 100
TUBING TYPE			Weight	I	1	FOOTAGE I	NTERVALS	CEMENT FILL-UP	PACKERS
Conductor	Size	Grade	per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)	Strakes vic
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Fee

lois 2860 NOTE: Keep one copy of this permit posted at the drilling location.

Plat:

Agent: OK

Administrator, Office of Oil and Gas

unless drilling is commenced prior to that date and prosecuted with due diligence.

### Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
  - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
  - 5) Where well is located
  - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
  - 7) Use separate sheet if necessary
  - 8) Present surface owner at time application is filed.
  - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
  - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
  - 16) Anticipated formation for which well will be completed
  - 17) Self explanatory
  - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
  - 19) All coal seam depths
  - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
  - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
    - (1)A brief description of the tract of land including the district and county wherein the tract is located;
    - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
    - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
    - (4)A brief description of the royalty provisions of each such lease or contract.
  - 22) Code 22-4-11(d) and 22-4-11(e).
  - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
  - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

	14M	WAIVER	
The am dension	ad has no objection	to the work propo	/of the coal under the 460 562024 as exea of the well location, the well location has been sed to be done at this location, provided, the well a Code and the governing regulations.

Date:, 19	By	-11 1000 Duny (1)
	Its	T . Hotels are edge as this person that I . I

LEGEND ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. WELL SITE & ACCESS ROAD. QUADRANGLE Mac Farlan 71/2 Oil Wells Of Wells RIVER LEGEND Property boundary Road = = = = = Spring O> -x---x-Existing fence -Wet spot Planned fence —/—/ Building | Stream \... Drain pipe 0 -- 0-Open ditch ----->-Waterway  $\iff \implies \implies \implies$ Stream Comments: 1. Length of Access Road 1200' 04/05/2024 2. Brush and Trees to be Piled at Site

IV-9 (Rev 8-81)



DATE 11 November 1982 WELL NO. H-1361

State of West Virginia

API NO. 47 - 085

Bepartment of Mines

Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME Haught, Inc. ADDRESS Smithville, W. Va. 26178	ADDRESS Smithville, W. Va. 26178
Telephone (304) 477-3333	Telephone (304) 477-3333
LANDOWNER H. S. Morris	SOIL CONS. DISTRICT Little Kanawha
	arren Haught (Agent)
and additions become a part of this plan:	Rangwha SCD. All corrections
and additions became a part of this plant	(Date)
Ja	(SCD Agent)
	(SCD Agent)
ACCESS ROAD	LOCATION
Structure Cross Drain (A)	Structure Diversion Ditch (1)
Spacing 45' To 400' (As Needed)	Material Soil
Page Ref. Manual 2:1	Page Ref. Manual 2:12
Structure Rip - Rap (B)	Structure Rip - Rap (2
Spacing Same as Cross Drain	Material Rock - Logs
Page Ref. Manual 2:9	Page Ref. Manual 2:9
structure Drainage Ditch (C)	Structure
Spacing	Material
Page Ref. Manual 2:12	Page Ref. Manual
All structures should be inspected regul commercial timber is to be cut and stacked cut and removed from the site before dirt	work begins.
(D. The state of Case	300
Treatment Area I	Treatment Area II
Lime Tons/acre	Lime Tons/acre
or correct to pH 6.5  Fertilizer 500 lbs/acre	Fertilizer 500 lbs/acre
Fertilizer 500 lbs/acre (10-20-20 or equivalent)	0 (10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre	Mulch Hay or Straw 2 Tons/acre
Seed* KY 31 Tall Fescue 40 lbs/acre	Seed* KY31 Tall Fescue 40 lbs/acre
RedtoD 5 lbs/acre	Redtop 5 lbs/acre
Birdspoot Trepoil 10 lbs/acre	Birdscoot Trecoil 10 lbs/acre
*Inoculate all legumes such as vetch, tre Inoculate with 3X recommended amount.	foil and clovers with the proper bacterium.  04/05/2024
	IN PREPARED BY William R. Mossor, L.L

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 106 North Spring Street Harrisville, W. Va. 26362

PHONE NO. (304) 643-4572





### HAUGHT, INC.

4424 Emerson Avenue Parkersburg, WV 26104 (304) 424-5075

Office of Oil & Gas 1615 Washington St. E. To: Charleston, WV 25311

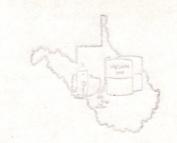
DATE November 15, 1982 SUBJECT

In lieu of filing the lease, we are submitting the following:

- 1. Description of the tract of land 205.92 acres in Ritchie County, Murphy District, in the MacFarlan Quadrangle.
- 2. The right to extract, produce and market oil and gas a lease from H.S. Morris, Jr. and his wife Freda to Warren R. Haught, Glenn L. Haught, and Eldon J. Haught
- 3. Lease dateed August 1, 1967 recorded on September 9, 1967 in Lease Book 110 page 6.
- 4. Royalty provision 1/8.

Sincerely,

Mark S. Mason



### HAUGHT, INC.

4424 Emerson Avenue Parkersburg, WV 26104 (804) 424-5075

> Office of Oil & Cas 1615 Vashington St. E. Charleston, TV 25311

November 15, 1932

In licu of filingathe lease, we are submitting the following

- .. Description of the tract of land 205.92 acres in Ritchie County Lumphy District, in the MacParlan Quadrangle.
- The right to entract, produce and market oil and gas a lesse from H.S. Norris, in aud his wife Freda to Warren B. Barght, Glenn R. Narcht, and Elden J. Harsht
- 3. Lease dateed August 1, 1967 recorded on September 9, 1967 in Lease Book 110 page 6.
  - 4. Royaluy provision 1/6.

Sincarely

Marie S. Mason

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
Perforating by Allegheny Nuclear Surveys, Inc.
15 holes from 2036 to 2057

Water Frac by Halliburton Services

### WELL LOG

					REMARKS
FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fresh and salt water, coal, oil and gas
Slate	Gray	Soft	0 .	45	
R.R.	Red	Soft	45	85	
Slate	Gray	Soft	85	175	
R.R.	Red	Soft	175	210	
Slate	Gray	Soft	210	240	
R.R.	Red	Soft	240	249	
Slate	Gray	Soft	249	270	
Sand	Gray	Soft	270	286	
R.R.	Red	Soft	286	299	
Slate	Gray	Soft	299	315	
R.R.	Red	Soft	315 :	324	
Slate	Gray	Soft	324	382	
R.R.	Red	Soft	382	423	
Slate	Gray	Soft	423	475	
R.R.	Red	Soft	475	495	
Slate	Gray	Soft	495	630	
R.R.	Red	Soft	630	654	
Slate	Gray	Soft	654	754	Professional and the second
R.R.	Red	Soft	754	835	
Slate	Gray	Soft	835	857	
	Red	Soft	857	871	
R.R.	Gray	Soft	871	879	
Slate	Red	Soft	879	910	
R.R.		Soft	910	967	
Slate	Gray Red	Soft	967	1040	
R.R.		Soft	1040	1055	
Slate	Gray	Hard	1055	1092	
Sand	Gray	Soft	1092	1357	
Slate	Gray	Hard	1357	1450	
Sand	Gray	Soft	1450	1467	
Slate	Gray		1467	147.6	
Sand	Gray	Hard	1476	1529	
Slate	Gray	Hard	1529	1620	The state of the s
Sand	Gray	Hard	1620	1648	
Slate	Gray	Hard	1648	1700	
Sand	Gray	Hard	1700	1722	
Slate	Gray	Hard		1740	
Sand	Gray	Hard	1722	1749	
Slate	Gray	Soft	1740	1878	Constant Constant Account
Sand	Gray	Hard	1749	1906	
LimLime	Black		1878	2021	
B. Lime	Gray		(Attach sep	arate sheets	as necessary)
Sand Shale	Whit		2031	2073	

We	ell Operator		
Bv:	Warren	Q 2/05/2024	
Date:	1/31/8	F3 10 10 10 10 10 10 10 10 10 10 10 10 10	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including con!, encountered in the drilling of a well."

## RECEIVED

FEB 2 - 1983

IV-35 (Rev 8-81)

OIL AND GAS DIVISION WY DEPARTMENT OF MINES train of Mest Hirginia

Bepartment of Mines Gil und Gas Bivision

Date December 13, 1982
Date December 13, 1982 Operator's
Well No. H-1361
Farm H.S. Morris
APT NO. 47 - 085 - 6005

### WELL OPERATOR'S REPORT DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

10011	South Fork			
District: Murphy County R	itchie	Quadrangle	MacFar	lan, WV
2.03				
COMPANY Haught, Inc.	- ; ; <u>: : : : : : : : : : : : : : : : : </u>			Ta
ADDRESS Rt. 3, Box 14 Smithville, WV 2	6178 Casing	Used in	Left	Cement fill up
DESIGNATED AGENT Warren R. Haught	Tubing	Drilling	in Well	Cu. ft.
ADDRESS Smithville, WV 26178	Size			
SURFACE OWNER H.S. Morris, et.al.	- 20-16 Cond.			
ADDRESS Smithville, WV 26178				
MINERAL RIGHTS OWNER H.S. Morris				
ADDRESS Smithville, WV 26178	8 5/8	273'	273'	75 sacks
OIL AND GAS INSPECTOR FOR THIS WORK Samuel				
Hersman ADDRESSp.O.Box66 Smithville, V				
PERMIT ISSUED November 17, 1982			2099'	100 sacks
DRILLING COMMENCED 11-16-82	7 1/2		1	
DRILLING COMPLETED 11-19-82	_ 2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
		Der	oth 2029	-2050 fee
GEOLOGICAL TARGET FORMATION Big Injun  Depth of completed well 2150' for	et Potary v	Name and Address of the Owner, where the Party of the Owner, where the Owner, which is t		
Water strata depth: Freshfe	set Rounty_A	feet		
Coal seam depths: None	Te ma	1 being mir	ned in th	ne area? No
Coal seam depths: None	15 coa	1 20119		
OPEN FLOW DATA				
Producing formation Big Injun	P	ay zone dep	oth 2029	9-2050 ree
Gas: Initial open flow Mc	E/d Oil: I	nitial oper	n flow	BDL/
Final open flow 450 Mc	f/d F	'inal open :	flow	0 Bb1/
Time of open flow between	initial and	final test	s 8 1	nours
	urface measur	ement) aft	er 12 h	ours shut 1
Static rock pressure 725 psig(s	etion)		04/0	5/2024
Static rock pressure 725 psig(s		on age	pth	tee
Static rock pressure 725 psig(s  (If applicable due to multiple compl  Second producing formation	F	ay zone de		
Static rock pressure 725 psig(s  (If applicable due to multiple compl  Second producing formation  Gas: Initial open flow Mo	f/d Oil:	Initial ope	n flow_	BDI
Static rock pressure 725 psig(s  (If applicable due to multiple compl  Second producing formation	ef/d Oil: I	Initial ope Final open	flow	Bbl

### DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

### RECEIVED

NOV 2 3 1982

### OIL AND GAS DIVISION WY DEPARTMENT OF MINES

### INSPECTOR'S WELL REPORT

Parmit No. 85-6005

Oil or Gas Well (KIND) CASING AND USED IN LEFT IN PACKERS Size Address Kind of Packer\_\_\_ Size of\_\_\_ \_County Ritchie 65% Drilling commenced\_\_\_ Depth set\_\_\_\_ 5 3/16\_ Drilling completed\_\_\_\_ \_Total depth\_ Perf. top\_\_\_\_ Date shot \_\_\_\_Depth of shot Perf. bottom Initial open flow\_\_\_\_\_/10ths Water in\_ Liners Used Perf. top\_ Open flow after tubing\_\_\_\_\_/10ths Merc. in\_\_\_\_ Perf. bottom\_ Volume\_ Cu. Ft. CASING CEMENTED\_ SIZE \_No. FT.\_\_\_\_Date NAME OF SERVICE COMPANY hrs. bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT\_\_\_\_FEET\_\_\_ \_INCHES Fresh water Mone feet FEET INCHES FEET INCHES Salt water. feet FEET INCHES FEET\_ INCHES tat well site when comen

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS	to the second se				
ARM		DISTRICT	TCOUNTY					
illing Material Used			3,23					
iner Lo	cation	Amount	Packer	Location	Location			
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND T	UBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOS				
7				11 82, 8				
			# # # # # # # # # # # # # # # # # # #					
			for front	40.61	11. 11.	autha ku sii		
T. T		5575342	CASSIGN					
		e a de la Raine	TOPIZED I			ntglawang)		
	*							
		7. 33.						
illers' Names	•							
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emarks:								

04/05/2024

### DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



NOV 2 3 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

DISTRICT WELL INSPECTOR

### INSPECTOR'S WELL REPORT

Permit No. 85-6005		a Za	Oil or	Gas Well
Company Haught clue.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size			. 10 1 2.24 2, 26 2
Farm H.S. Morris et at	16			Kind of Packer
Well No. 4-136/	13			
District Murphy County Ritchie	81/4			Size of
Drilling commenced_//-/6-82	65%		e second d	Depth set
Drilling completed 11-19-82 Total depth 2100 ap	5 3/16			
Date shotDepth of shot	2		0 + + = +	Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.	CASING CEMEN	TED	_SIZE_	No. FTDate
Rock pressure lbs hrs.	NAME OF SERV			Date
Oilbbls., 1st 24 hrs.	COAL WAS ENC	OUNTERED A	ATF	EETINCHES
Fresh water Nove feet feet				EETINCHES
Salt waterfeetfeet	FEET_	INCHE	SF	EETINCHES
Orillers' Names Robby Barker - E	Robby M	Huir		
Hought elne. Rig # 17 Jemarks: Viset found Driller	tool Pe	usker-	Dewey	Halla
Visit, found Drilles	ing rig m	nonedo	ff loc	ation
2 casing run	- Plan	+	1	
site - Had been &	waling ,	Role -ac	cordi	me to
stated app 2100 Las	y Roch be	en rue	i in	A.M.
site - Had been s toal Pusher 4 2 case stated app 2100 foot	9 72 000	Sami	ref 91.	24/05/2024 Tersman

DATE

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

OMPANY			ADDRESS	e a company	- 1 0 0 x					
ARM		DISTRICT	Γ	OUNTY						
Pilling Material Used										
er Loc	eation	Amount	Packer	Location						
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TI	JBING				
CEMENT-THICKNESS WOOD-SIZE		LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST				
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			· · · · · · · · · · · · · · · · · · ·							
llers' Names										

I hereby certify I visited the above well on this date.

04/05/2024

### OIL AND GAS WELLS DIVISION





### OIL & GAS DIVISION DEPT. OF MINES

	1	291	
INSPECTO	R'S	WELL	REPORT

Permit No		Oil or Gas Well			
Company Haught + Son		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address Smithille		Size			Linds Faculty 1978
Farm H.S. Morris		16			Kind of Packer
Well No		13			3:
District County Pi 7	chie	81/4			Size of
Drilling commenced		6%		-	Depth set
Orilling completedTotal depth		5 3/16		-	-
Date shotDepth of shot		2			Perf. top
nitial open flow/10ths Water in_		Liners Used			Perf. top
Open flow after tubing/10ths Merc. in					Perf. bottom
/olume	Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FTDate
cock pressurelbs		NAME OF SERV			Bate
ilbbls., 1se	t 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETINCHES
resh waterfeet	feet	FEET_	INCH	ES	FEETINCHES
alt waterfeet	1				
rillers' Names					
emarks:					
7 1983					

### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

ermit No.	Well No					
OMPANY			ADDRESS	and the second s		
RM		DISTRICT	C	OUNTY		
lling Material Used					,	
ner Loc	Location Amount		Packer	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES	CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						B. 1. 19
			Car seguin a service executive and the	es Alexandra	2 - 20 - 20 - 20 - 20 - 20 - 20 - 20 -	
						TERROR NAME
and the second of the second o						
	y _ 1.58° 2		3.793250 T. A. Walliam a Same			
						3730777
		Carl Carl Congress		and the second of the second o		
illers' Names						
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marks:			A CONTRACTOR OF THE PROPERTY O			
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# State of West Virginia Bepartment of Mines Oil and Gas Vivision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

August 12, 1983

Haught, Inc. 4424 Emerson Avenue Parkersburg, W. Va. 26101

### Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells

PERMIT NUMBER	FARM AND WELL NUMBER	_ DISTRICT
RIT-6006 RIT-6060 RIT-6067 RIT-6180 RIT-6295 RIT-5136 RIT-5270 RIT-5453 RIT-6005	H. S. Morris, #E-1362 H. H. Smith, et al, #H-1359 H. S. Morris, #H-1360 Dale Wolfe, et al, #H-1375 A. M. Douglas Heirs, #H-1374 William Bunner, #H-1250 Harle G. Layfield, #H-1267 Woodrow Metz, et ux, #H-1314 H. S. Morris, et al, #H1361	Murphy Murphy Murphy Murphy Grant Grant Union Grant
PLEAS-1443-REN. PLEAS-0929 PLEAS-0939 PLEAS-1270 PLEAS-1380 PLEAS-1414	Benjamin Cunningham, #H-1209 Danny R. Higgins, #H-1077 Danny R. Higgins, #H-1078 Mary & Benjamin Cunningham, #H-1208 Paul Eddy, #H-1298 T. E. Cunningham Heirs, #H-1311	Murphy McKim McKim McKim McKim McKim McKim McKim McKim

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells remain under bond coverage for "life of wells." Reclamation requirements have

y truly yours,

odore M. Streit, Administrator ice of Oil & Gas-Dept. Mines

04/05/2024

