

1)	Date:_	November	15	, 19_	82
2)	Operato	or's			

4)	Well No.	Willi	ngham #3	3
3)	API Well No.	47.0110	085	6018

5) LOCATION: Ele Dis 6) WELL OPERATOR Address 7) OIL & GAS ROYALTY OWNER Address Acreage 8) SURFACE OWNER Address Acreage 9) FIELD SALE (IF MA Address 0) OIL & GAS INSPECT Name Samuel Address P.O	il X f "Gas", Provation: trict: (Wayman V 444 Peta San Anto Dr. C.I P.O. Bo Tyler, 60 Same as 60 DE) TO: FOR TO BE N. Hers Box 66 thville, Drill 2 Plug off Other phy GET FORMA f completed or strata depths RG PROGRA	NOTIFIES MAN Old form ysical characterists. Fresh	X X 25 hanai Comment Texas lingle 6 75 e 26178 Drill dation nge in v 48	n merce s 78. ham 711 OIL 8 EPT 3 leeper Devor	/ Underground Watershed:County:	Left Fork Ritchie 1) DESIGNATEI Address 2) COAL OPERA Address 3) COAL OWNE Name Address Name Address Name Address 11 / Frace new formation salt, 1900 al being mined in the	Deep	Petroleum 7.5 P. Morris Peoples Buildin Pleston, WV 253 RATION ON RECORD: TION ON RECORD:
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produced or marketed	Yes Ves	No X	iorad s	THE OH O	of gas in place wi	tor, coal owner	y related to the volume	me of oil or gas so extrac
he answer above is No,								
Required Copies (See r	everse side.)			to	the Dengelme	Annlication by	he receipt of this	it vette such
Copies of this Permit	Application a	and the en	closed p	plat and	reclamation plan	have been mailed b	y registered mail or d	delivered by hand to the ab
Mines at Charleston,	oal owner(s	, and coal	l lessee	on or be	fore the day of t	ne mailing or delive	ry of this Permit App	olication to the Departmen
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is permit covering the we	ll operator a	nd well lo	cation	shown be	elow is evidence	of permission grante	ed to drill in accordan	nce with the pertinent lega
irements subject to the co	The state of the s	tained her	rein and	d on the	reverse hereof. N	otification must be	given to the District	Oil and Gas Inspector.
efer to No. 10) Prior to the oper district oil and gas in	onditions con	n of roads	re actua	ons and pal permit	ted work has cor	ted work. In addition	n, the well operator o	r his contractor shall notify
T ₁₁ 1	e constructio	ours befor	Lotui	Pormit			and although the	and the second second
mit expires Age	e constructio				THE RESERVE OF THE PARTY OF THE	rilling is commanced	prior to that date and	prosecuted with due dilige

NOTE: Keep one copy of this permit posted at the drilling location.

Permit expires
Bond:

Administrator, Office of Oil and Gas

Line Item Explanation

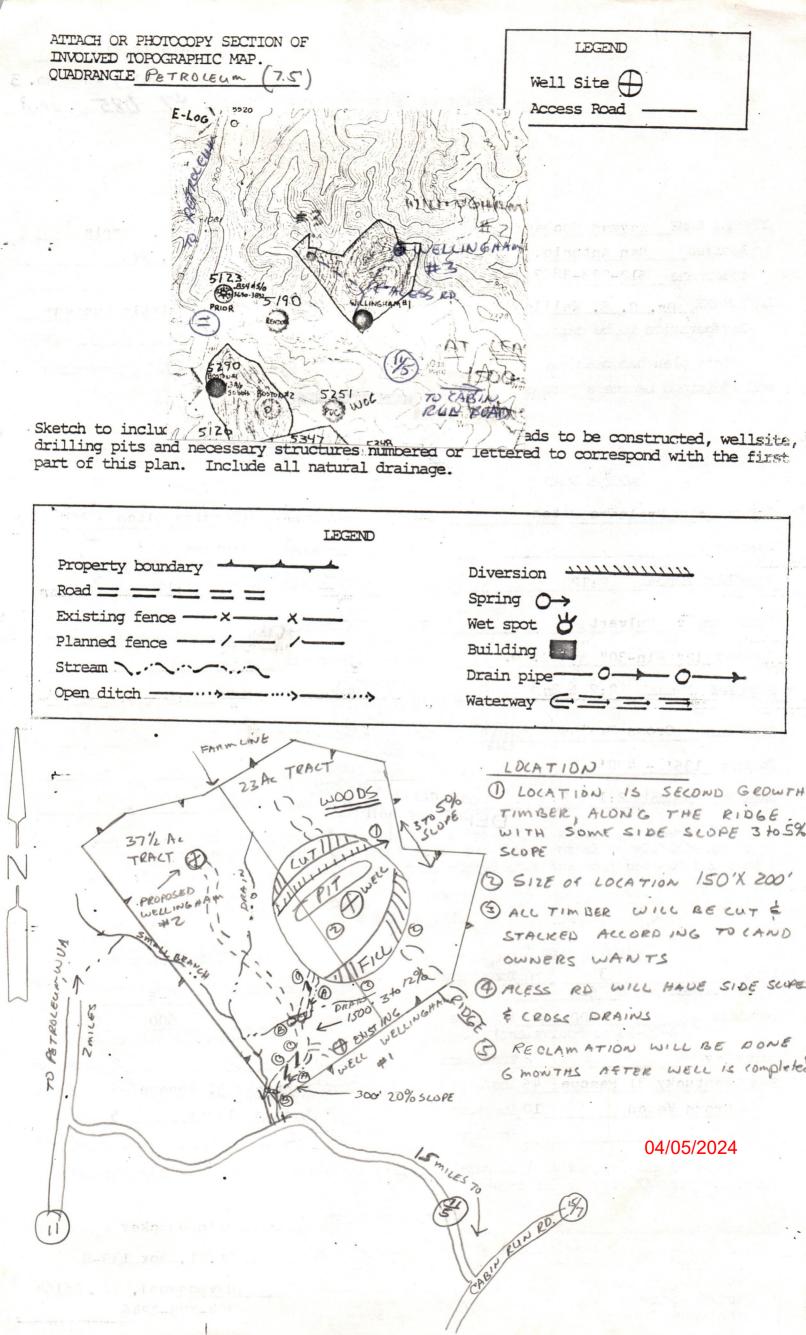
- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.

right and learn as or being that day of the mailing as delawa of this learn. Application to the figure of the

- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

	2 1 1 V 1 7 1 V	VAIVER				
The undersigned coal operatoramined this proposed well location. If added to the mine map. The undersign operator has complied with all applica	a mine map exists weed has no objection	to the work property	rea of the well osed to be done	ocation, the at this locat	well location ion, provided	has been
unic transport and prosecuted with due diffeence.	ri ung is sommenced pric	nniejsch Fre		on the state of	201	Permit expi
Date: 20 bos 10 to sout 0 10 10	numbA	By		MON	feet.	300



necessary for commences



DATE July 15, 1982

WELL NO. Wellingham No. 3 API NO. 47 - 085 - 60/8

State of Mest Virginia Bepartment of Mines Gil and Gas Bivision

CONSTRUCTION AND RECLAMATION PLAN

	301011001	1011 1110 10	Delivini on The	`		
COMPANY NAME_	Wayman Buchanan		DESIGNATED AGE	INT Jim P. Mo	orris	
· Address	San Antonio, Texas			harleston, WV		
Telephone_	512-223-3897		Telephone_	345-6631		
LANDOWNER Dr	. C. E. Wellingham		SOIL CONS.	DISTRICT_Little	e Kanawha	
Revegetation	on to be carried out by_	Unknow			(Age:	
This plan	n has been reviewed by	Little K	anawha	SCD. All c	orrections	
	become a part of this p		THE RESERVE OF THE PERSON NAMED IN COLUMN 2 IS NOT THE OWNER.		OTTECTIONS	
		1	(Date)	0		
	FFR.	Ja	(SCD Agent	Hon		
		0	(SC) Agent	.)	in the state of	
	ACCESS ROAD			LOCATION		
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Spacing .			Material	Earthen		
Page Ref. Manu	nal 2:12	_	Page Ref. M	anual 2:12	18:	
Structure	Culvert	(B)	Structure_	~~	-78	(2)
Spacing 12" N	Min-30" Max I. D.		Material		4300	
Page Ref. Manu	nal 2:7 & 2:8	TETTO	Page Ref. M	anual 3:6 % 3	• 7	
Structure Ci	ross Drains	(C)	Structure	7.0 00	•	(2)
Spacing 135'	- 400 · NO	V 1 6 1987	Material	A second		(3)
Page Pef Manu	ual 2:1 & 2:4 OIL	& GAS DIVI	SION	anual		
commercial	DEP etures should be inspected timber is to be cut and moved from the site before	d regular stacked a	ly and repaired nd all brush a	if neaccomi	177	•
		REVEGETAT	ION			
	Treatment Area I		Tr	ceatment Area II		
Lime	3 Tons/ac	re	Lime		Tons/ac	70
or correct	AND THE PROPERTY OF THE PROPER		or correc	et to pH 6-5		
Fertilizer (10-	600 lbs/acr 20-20 or equivalent)	е	Fertilizer (1		lbs/acr	е
Mulch Hay	2 Tons/ac	re	Mulch Hay		2 Tons/ac	Te
Seed* Kentucky	31 Fescue 45 lbs/acr	е		ky 31 Fescue		
Crown Ve	etch 10 lbs/acr	e ,		Clover	5 lbs/acr	
	lbs/acr	е			5/2 ^b 24 ^{acr}	
*Inoculate Inoculate with	all legumes such as vetc. 3X recommended amount.	h, trefoi	l and clovers w			
		PLAN P	REPARED BY	074 - 811		
Y PEC Plan	se request landowners!		-	Olin Shocke		,
cooperatio	n to protect new		ADDRESS	Rt. 1, Box	139-B	-
Attach sep	for one growing season. carate sheets as			Ravenswood, 304-273-224		4

PHONE NO.

-

STATE OF WEST VIRGINIA COUNTY OF WOOD, TO-WIT:

This Assignment made between Magnum Oil Corp., P.O. Box 4295, Parkersburg, WV, 26101, hereinafter called "Assignor" and Mr. Wayman W. Buchanan, 444 Petroleum Commerce Bldg., 201 North Saint Mary's, San Antonio, TX, 78205, hereinafter called "Assignee", on this the day of _________, 1981, to-wit:

WITNESSETH: That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid, and other good and valuable considerations, this day paid to the party of the first part by the party of the second part, the receipt of which is hereby acknowledged, the party of the first part does hereby sell, assign, transfer, set over and deliver unto the party of the second part all his rights, title and interest thereto in the following Oil and Gas Lease, described as follows:

That certain Oil and Gas Lease between Dr. C. E. and Viola L. Willingham, as Lessors and Magnum Oil Corporation, as Lessee, containing 70.5 acres, NOV16 1982 more or less, and situate in Grant District, Ritchie County, West Virginia, and recorded in Lease Book 140, at Page 77, in the office of the County Clerks office of Ritchie County.

This Assignment is subject to the following terms and reservations:

- (a) "Assignor" expressly reserves an over-riding royalty interest equal to the difference between 18.75% and the sum of all leasehold burdens in and to the Lease described above.
- (b) On the first day of the month following the month in which "Assignee" has recovered 100% of the cost of drilling, completing, equipping and operating any well or wells on the said Lease, Assignee shall assign a 6.25% working interest in said well or wells to Assignor.
- (c) This Assignment is made subject to all royalties, terms, conditions and provisions of the Oil and Gas Lease as described above.

"Assignor" does covenant with the said "Assignee", his heirs, successors and assigns, that it is the lawful owner of the intersts herein conveyed, and has good right and authority to sell and convey the same, and does warrant to defend the same by, through or under "Assignor" and not otherwise.

The effective date of this Assignment is the 12 day of December, 1981.

IN WITNESS WHEREOF, the undersigned party has caused this Assignment to be executed and its Corporate Seal to be affixed hereto by its respective officer, duly authorized as of the day and year first hereinabove written. 04/05/2024

MAGNUM OIL CORPORATION

BY David M. Chambers, President

STATE OF WEST VIRGINIA
COUNTY OF WOOD, TO-WIT:

I, Rebecca 5. Ingolds a Notary Public in and for the said County and State, do hereby certify that DAVID M. CHAMBERS, PRESIDENT, signed the writing above, or hereto annexed, for MAGNUM OIL CORPORATION, bearing date the Day of December, 1981, has this day in my County and State, before me, acknowledged the said writing to be the act and deed of said Corporation.

Given under my hand this 14 day of December 1810

My commission expires: 7/11/89

Notary Public 2

04/05/2024

00.

(Form CC No. 1)

STATE OF WEST VIRGINIA,

Ritchie County Commission Clerk's Office, January 6th , 19 82 at 12:50 o'clock P. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. Mary , Clerk

Suite 444
San Antonio, Texas
78205

FORM IV-35 (PEVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

Perforated 21 holes from 4885 to 4397'. Treated and fractured with 250 gal. 15% HCL; 90 quality foam 26,250 # 20/40 sand; 694,000 scf $\rm N_2$

Zone #II: Perforated 9 holes from 4359 to 4163. Treated and fractured with 250 gal. 15% HCL; 90 quality foam; 1880# 20/40 sand;

696,000 scf N₂.

Zone #III: Perforated 30 holes from 4050 to 3704'. Treated and fractured with 250 gal. 15% HCL; 90 quality foam; 20,000# 20/40 sand; 694,000 scf $\rm N_2$.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Sand and Shale Sand Shale Sand Shale Sand Shale Sand Shale Maxton Shale Big Lime Big Injun Shale Squaw Shale Sand Shale Sand Shale Siltstone Siltstone Siltstone Shale Siltstone Shale Shale Shale Shale Shale Shale Shale Siltstone Shale Shale Shale Shale Shale Shale Shale	0 920 966 1034 1084 1274 1310 1352 1375 1418 1564 1654 1834 1910 1960 1975 2020 2193 2210 2402 2412 2416 2640 2710 2890 3734 4050 5040	920 966 1034 1084 1274 1310 1352 1375 1418 1564 1654 1834 1910 1960 1975 2020 2193 2210 2402 2412 2416 2640 2710 2890 3734 4050 5040	

(Attach separate sheets as necessary)

WAYMAN W. BUCHANAN 04/05/2024 Date: 1983

Regulation 2.02(i) provides as follows: "The term 'log' or 'well log' shall mean a systematic Actailed geological record of all formations, including enal, encountered in the drilling of a well."

IV-35 (Rev 8-81)



State of Mest Airginia Bepartment of Mines

Date	November	2,	1983	
Opera	ator's			
Well	No.			
Farm	Willingh	am	#3	

(Continue on reverse side)

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

rmit No					No	
MPANY			ADDRESS			-
RM		DISTRICT_		COUNTY		
lling Material Used						
ner Lo	cation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	-					
	-					
,						
				-		
	. A 1					
			,			
	-					
Orillers' Names						
Orillers Names			And the state of t			
Remarks:					,	
DATE	I hereby certify	I visited the abo	ove well on this date.	0	4/05/2	024
					STRICT WE	L INSPECT
			200 · · · · · · · · · · · · · · · · · ·	4.1		D) 3 4 5
		FLI	/u Ull: Final ope	u iiom		RDI/q

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVIS IN DEPT. OF MINLE

Oil	10	Gas	Well	
(KIN	0)		
	ales anno			
				-

Company MA	man Buch	gran	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACE	ERS
Address			Size				
Farm			16	C/S		Kind of Pac	ker
Wall Ma			13			Clark a	
Well No		AD	10			Size of	
District	County Re	loke	81/4				
			6%			Depth set_	
			5 3/16				
Drilling completed	Total depti	h	3			Perf. top	
Date shot	Depth of shot_		2			Perf. bottom	
Initial open flow	/10ths Water	r inInch	Liners Used			Perf. top	
Open flow after tubing.	/10ths Merc.	inInch				Perf. bottom	
/olume		Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
lock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	NY		
: Dil	bbls	s., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	_INCHES
resh water	feet	feet	FEET_	INCH	IES	_FEET	_INCHES
alt water	feet	feet	FEET_	INCH	IES	_FEET	_INCHES
rillers' Names			- A 400				
emarks:	2.		\sim	0			
3	ad Slig	o Nee	do Rec	Carne	1		
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STATE OF WEST VIRGINIA

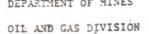
DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	Ç.İ.			Wel	I No	
COMPANY			ADDRESS			
FARM		DISTRICT	co	UNTY		
Filling Material Used						
Liner Loc	eation	Amount	Packer			er vi
	ND DEPTH PLACED		BRIDGES		G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION LUCATION	RECOVERED	SIZE	LOST
			_k			
to a second						
13 (1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1 / 1	Te ghair		n in the land of the control			
			. The same of the			
rillers' Names						
	and the second second second	and the first or				
emarks:						
BAYE	I hereby certify I	risited the abov	e well on this date.			

STATE OF WEST VIRGINIA DEPARTMENT OF MINES



FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION DEPT. OF MINES

Permit No.	085 6018	County .	Ritche	e	
Company	Wayman Buchanan	Farm	Welling	hon 9	#3
Inspector	Serry m. Tephabor	Well No.	#3		of and common the supplementation
Date	9 27 83	,			
	•			IN COMP	LIANCE
RULE	DESCRIPTION	AND STATE OF THE PROPERTY OF T		Yes	No
23.06	Notification Prior to starting Wor	k		ermulaintatus 20 halle garcina	
25.04	Prepared before Drilling to preven	t waste		-	wastersteam
25.03	High-Pressure Drilling				
16.01	Required Permits at wellsite				-
15.03	Adequate Fresh Water Casing			***************************************	***********
15.02	Adequate Coal Casing			-	
15.01	Adequate Production Casing			-	***************************************
15.04	Adequate Cement Strength				-
23.02	Maintained Access Roads				-
25.01	Necessary Equipment to prevent Was	te		-	-
23.03	Reclaimed Drilling Site				
23.04	Reclaimed Drilling Pits				
23.05	No surface or underground Pollution	n			
7.03	Identification Markings				-
COMMENTS:	Da			•	
-	Kelepse				
		all se			
		ell			
	How "				
	ted the above well and (HAVE/MAVE N	05) 6	/ t- /-	12.4	

the State of West Virginia.

all of the rules and regulations of the Office of Oil and Gas Department of Mines of



State of West Virginia Department of Mines Oil and Gas Division Charleston 25305

THEODORE M. STREIT
ADMINISTRATOR

WALTER N. MILLER DIRECTOR

December 27, 1983

Wayman W. Buchanan P. O. Box 106 Kenna, W. Va. 25248

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

PERMIT NU	MBER FARM AND WELL NUMBER	DISTRICT
JAC-1639	Zula M. Harrison, et al, #2	Ripley
JAC-1644	O.K. Logging & Timberland/Keith Jones #2	Ripley
JAC-1703	Earl Scholl, et al, #1	Ripley
JAC-1710	Earl Scholl, #2	Ripley
JAC-1722	Basil Casto, #A-2	Ripley
RIT-5801	Oley Dilly, et al, #2	Grant
RIT-6018	Dr. C. E. Willingham, #3	Grant

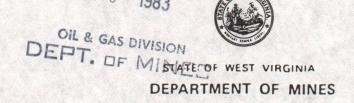
In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines

04/05/2024

IV-27 11/23/81



Date: 9 6 83

Well No: Ovellight #3

API NO: 47 - 0 85 60/8

State County Permit

Oil and Gas Division NOTICE OF VIOLATION

NOTICE OF VIOLATION
WELL TYPE: 0il/ Gas Liquid Injection/ Waste Disposal/
Of "Gas" - Production / Storage / Deep / Shallow /
OCATION: Elevation: Watershed:
District: Scart County: Delchie Quadrangle:
VELL OPERATOR Wayman Buchanas DESIGNATED AGENT Levery Hopkins
Address 444 petroleun Com, Ald Address
Address 444 petrology Com, Old Address 6 var av 25345
The above well is being posted this ball day of Sept, 1983, for a
violation of Code 22-4-126 and/or Regulation 33.03 , set forth in detail as follows:
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)
Teclamation mot Completed in Specified pound of Time.
A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.
You are hereby granted until Sept 13, to abate this violation.
Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.
Dunty Teshalal
Address RT1 B-4161-A
Riphey W 25345
T-1 26/1 3/04/05/5024

FORM IV-31 9-83 Operator's
Well Number

API Well No.: 47 - 895 - 6018

State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION



NOTICE OF ABATEMENT

WELL TYPE:	Oil Gas Liquid Injection Waste disposal	DEPT. OF MINES
	If "Gas" - Production/ Storage/ Deep/ Shallow	
LOCATION:	Elevation: Watershed: County: Putchie	
WELL OPERATOR Address	Waynon Buchan DESIGNATED AGENT_	Quadrangle:
The violation	of Code § 22-4-12h heretofore found to exist on 96	10 6 3 6 5 14 07 494 4
of Violation"	—/ Form IV-28, "Imminent Danger Order" of that date has been totally er Order requiring operations to cease, such requirement is hereby rescinded, and the	y abated. If the abated violation was found by
COMMENTS (Violation aboted - OK To	operate well.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Address _

BOX101-1

Telephone

304 372 6805

PE-VI MRU

Operator's Milling #3
Well Number A7 OFF 6018
API Well No. A7 OFF 6018

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT	
Oil Cas Little in action Waste disposal DELLT. DE MINES	WELLTYPE
If "Gas Production / Storage / Deep / Shriftow / Storage / Vatersheds / Vatersheds / Output /	
Mayner Bushin DESIGNATED AGENT + 2104 HEphins	WELL OPERATOR
Address Given and 25295	
ready given that the undersigned authorized oil and gas inspection made a special inspection of the above named well	4 - 110
of Code 3 2 2 4 4 2 4 5 4 1 2 4 1 2 5 1 1 relations found to exist on 1 2 2 3 1 by Form IV-27, "Notice 1 2 5 2 2 4 1 2 5 2 5 2 5 2 5 2 5 2 5 2 5 2 5 2 5 2	Inditation to
Windston abother - OK to opente will	COMMENTS (

A copt of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated

graps

Ollend Gas Inspector
TI Bartle 1 78
Palymer 35171

Telephone