



1) Date: November 30, 19 82
 2) Operator's Well No. H-1359
 3) API Well No. 47 085 6060
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil X / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 675' Watershed: South Fork - Hughes River
 District: Murphy County: Ritchie Quadrangle: MacFarlan 7 1/2'
- 6) WELL OPERATOR Haught, Inc. 11) DESIGNATED AGENT Warren R. Haught
 Address 4424 Emerson Avenue Address Rt. 3 Box 14
Parkersburg, WV 26104 Smithville, WV 26178
- 7) OIL & GAS ROYALTY OWNER Velma Smith Nottingham 12) COAL OPERATOR None
 Address Smithville, WV 26178 Address _____
 Acreage 136.5
- 8) SURFACE OWNER H.H. Smith, et.al. 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address c/o Velma Smith Nottingham Name _____
Smithville, WV 26178 Address _____
 Acreage 136.5 Name _____
- 9) FIELD SALE (IF MADE) TO: Consolidated Gas Supply Corp. 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Clarksburg, WV 26301 Name None
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman Address _____
 Address P.O. Box 66
Smithville, WV 26178
- 15) PROPOSED WORK: Drill XX / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Lower Devonian Shale
- 17) Estimated depth of completed well, 5000' feet
- 18) Approximate water strata depths: Fresh, _____ feet; salt, _____ feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No XX /

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8-5/8</u>	<u>K-55</u>	<u>20#</u>	<u>X</u>		<u>775'</u>	<u>775'</u>	<u>Cement to</u>	<u>Surface</u>
Coal									Sizes
Intermediate									Depths set
Production	<u>4 1/2"</u>	<u>J-55</u>	<u>10.5#</u>	<u>X</u>			<u>5000'</u>	<u>500 sacks</u>	Perforations:
Tubing									Top Bottom
Liners									

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Gray B Nelson
 My Commission Expires April 6, 1992

Signed: Haught, Inc. By: Mark S. Mas...
 Its: Well Administrator

OFFICE USE ONLY

DRILLING PERMIT

Permit number 47-085-6060

Date December 6, 1982
03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 6, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>rk</u>	Plat: <u>M.J.</u>	Casing: <u>M.J.</u>	Fee: <u>2931</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

DRILLING WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

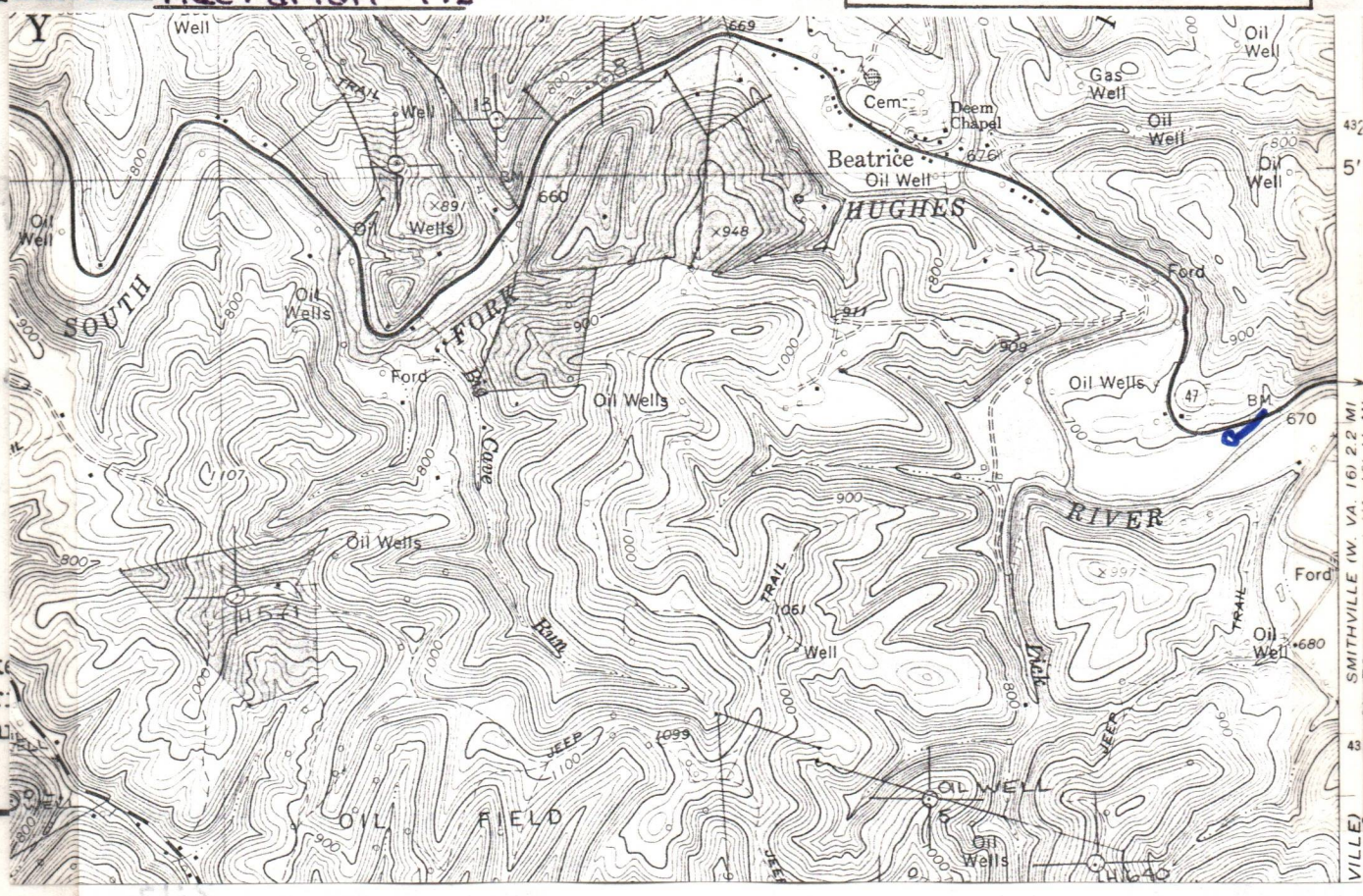
03/29/2024

Date: _____, 19____ By: _____
 Its: _____

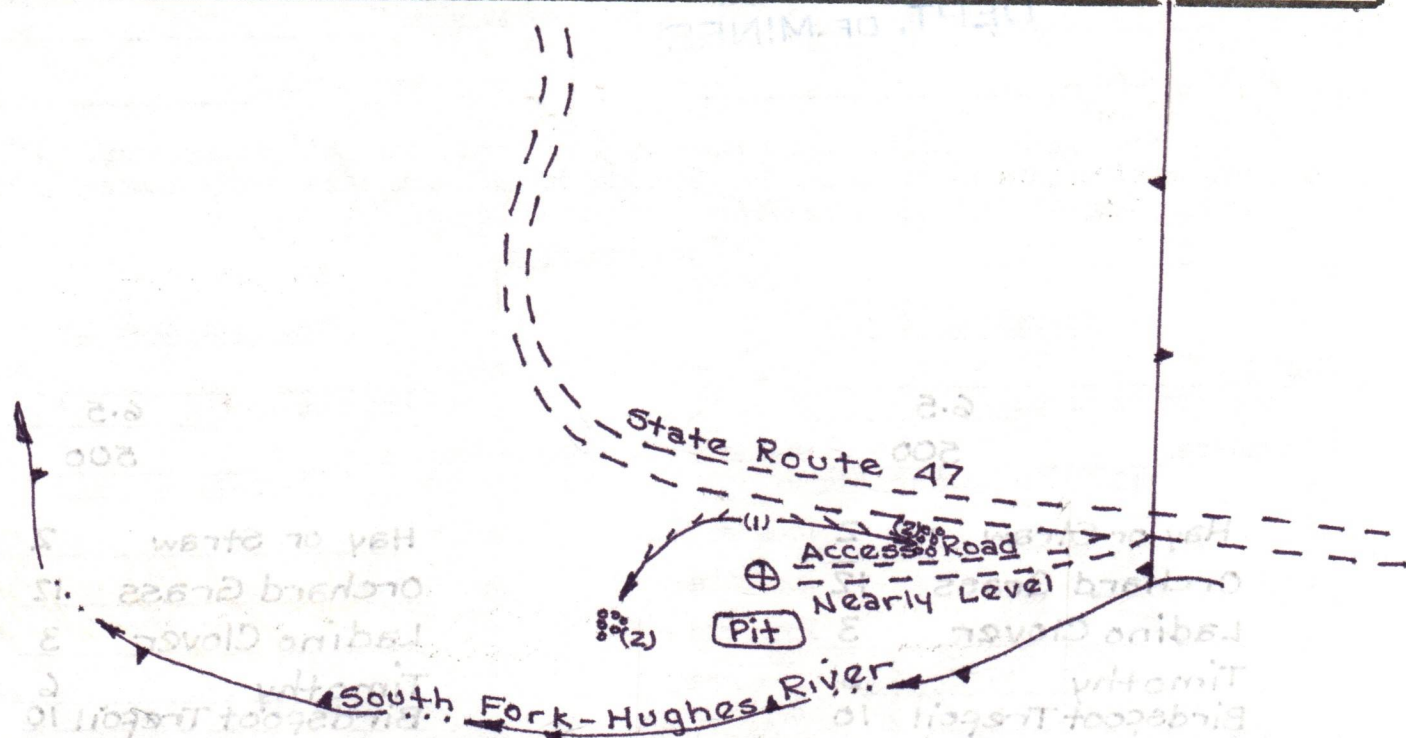
28 November 1985

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Mac Farlan 7 1/2'

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Property boundary		Diversion	
Road		Spring	
Existing fence		Wet spot	
Planned fence		Building	
Stream		Drain pipe	
Open ditch		Waterway	



- Comments:
1. Length of Access Road 400' 03/29/2024
 2. Location Located in Meadow - No Brush or Trees
 3. Site Level - No Cut or Fill
 4. _____
 5. _____



IV-9
(Rev 8-81)

DATE 29 November 1982

WELL NO. H-1359

State of West Virginia

API NO. 47 - 085 - 6060

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME Haight, Inc.
ADDRESS Smithville, W.Va. 26178

DESIGNATED AGENT Warren Haight
ADDRESS Smithville, W.Va. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

LANDOWNER Velma Smith Nottingham

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Warren Haight (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 11-30-82

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure see sketch (A)

Structure Diversion Ditch (1)

Spacing _____

Material Soil

Page Ref. Manual _____

Page Ref. Manual 2:12

Structure _____ (B)

Structure Rip-Rap (2)

Spacing _____

Material Hay Bales

Page Ref. Manual _____

Page Ref. Manual 2:9

Structure _____ (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual _____

Page Ref. Manual _____

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DEC 01 1982
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed* Orchard Grass 12 lbs/acre

Seed* Orchard Grass 12 lbs/acre

Ladino Clover 3 lbs/acre

Ladino Clover 3 lbs/acre

Timothy 6 lbs/acre

Timothy 6 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

03/29/2024

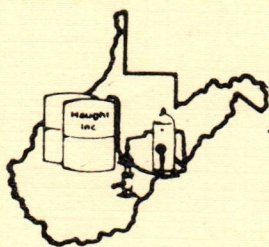
PLAN PREPARED BY William R. Mossor, L.L.S.

ADDRESS 106 North Spring Street

Harrisville, W.Va. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



Haught, Inc.

4424 Emerson Avenue
Parkersburg, WV 26104
(304) 424-5075

November 30, 1982


Office of Oil & Gas
1615 Washington St. E.
Charleston, WV 25311

Gentlemen:

In lieu of filing the lease or other continuing contract, we are submitting the following:

- 1) The tract of land is situated in Murphy district, Ritchie County, on the South Fork of the Hughes River.
- 2) Warren R. & Barry D. Haught acquired the lease and an old well on that tract from Cecil Speck and Jack E. Moore, Sheriff of Ritchie County.
- 3) An Assignment from Cecil Speck dated June 13, 1978 and recorded on June 15, 1978 in Lease Book 125 Page 358. The remainder was assigned from Jack E. Moore, Sheriff dated October 27, 1979 and recorded on January 8, 1980 in Lease Book 129, page 756.
- 4) We pay a 1/8 royalty on the old well and will pay the same by the provisions of the original lease and subsequent assignments.

Sincerely,



Mark S. Mason
Well Administrative Agent

MSM/bas

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DEC 01 1982

**OIL & GAS DIVISION
DEPT. OF MINES**

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.
Water Frac by Halliburton Services

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
R.R.	Red	Soft	0	15	
Slate	Gray	Soft	15	30	
R.R.	Red	Soft	30	62	
Slate	Gray	Soft	62	80	
Sand	Blue	Hard	80	110	
Slate	Gray	Soft	110	150	
Sand	Gray	Hard	150	190	
R.R.	Red	Soft	190	232	
Slate	Gray	Hard	232	240	
Sand	Gray	Hard	240	290	
Slate	Gray	Hard	290	310	
Sand	Gray	Hard	310	355	
R.R.	Red	Soft	355	387	
Sand	Gray	Hard	387	417	
R.R.	Red	Soft	417	432	
Sand	Gray	Hard	432	452	
R.R.	Red	Soft	452	500	
Slate	Gray	Soft	500	552	
R.R.	Red	Soft	552	573	
Slate	Gray	Soft	573	726	
Sand	Gray	Hard	726	736	
Slate	Gray	Soft	736	843	
Sand	Gray	Soft	843	866	
Slate	Gray	Soft	866	883	
Sand	Gray	Soft	883	893	
Slate	Gray	Soft	893	1078	
Sand	Gray	Hard	1078	1123	
Slate	Gray	Soft	1123	1143	
Sand	Gray	Hard	1143	1215	
Slate	Gray	Soft	1215	1298	
Sand	Gray	Hard	1298	1375	
Slate	Gray	Hard	1375	1403	
Sand	White	Hard	1403	1473	
Shale	Gray	Hard	1473	1492	
Sand	White	Hard	1492	1532	
L. Lime	Gray	Hard	1532	1545	
B. Lime	Gray	Hard	1545	1630	
Sand	White	Hard	1630	1719	
Slate	Gray	Hard	1719	1790	

(Attach separate sheets as necessary)

Well Operator

By: Warren R. Hough 03/29/2024
Date: 1/31/83

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



IV-35
(Rev 8-81)

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FEB 2 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

State of West Virginia

Department of Mines

Oil and Gas Division

Date December 29, 1982
Operator's
Well No. H-1359
Farm H.H. Smith
API No. 47-085-6060

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 675' Watershed South Fork Hughes River
District: Murphy County Ritchie Quadrangle Macfarlan, WV

COMPANY Haught, Inc.
ADDRESS Rt. 3, Box 14, Smithville, WV 26178
DESIGNATED AGENT Warren R. Haught
ADDRESS Smithville, WV 26178
SURFACE OWNER H.H. Smith c/o Velma S. Nottingham
ADDRESS Smithville, WV 26178
MINERAL RIGHTS OWNER Velma S. Nottingham
ADDRESS Smithville, WV 26178
OIL AND GAS INSPECTOR FOR THIS WORK Samuel N. Hersman ADDRESS Box 66 Smithville WV
PERMIT ISSUED December 6, 1982
DRILLING COMMENCED 12/13/82
DRILLING COMPLETED 12/17/82
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	318'	318'	100 sacks
9 5/8			
8 5/8			
7	1780'	1780'	90 sacks
5 1/2			
4 1/2			
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Big Injun Shale Depth 1662-1728 feet
Depth of completed well 1790' feet Rotary x / Cable Tools
Water strata depth: Fresh feet; Salt feet
Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Big Injun Shale Pay zone depth 1662-1728 feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow 400 Mcf/d Final open flow 5 Bbl/d
Time of open flow between initial and final tests 8 hours
Static rock pressure 690 psig (surface measurement) after 12 hours shut in
(If applicable due to multiple completion--)
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

03/29/2024

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6060

Oil or Gas Well _____
(KIND)

Company <u>Haught cluc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>H. H. Smith</u>	16			Kind of Packer _____
Well No. <u>H. 1359</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced <u>12-13-82</u>	8 1/4			
Drilling completed _____ Total depth _____	6%			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water <u>15</u> feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names E. Smith. R. Barker - B. McGuire

Remarks: Haught cluc. Rig 17 Tool Pusher Dewey Haddock
Ran 318' foot of 10 3/4" casing
Haught cluc. ran 155 sacks Poomip
Pit OK - Road grouted to location

12-14-82
DATE

Samuel
DISTRICT WELL INSPECTOR

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-6060

Oil or Gas Well _____
(KIND)

Company <u>Haight Inc.</u> Address _____ Farm <u>H. H. Smith et al</u> Well No. <u>H-1359</u> District <u>Murphy</u> County <u>Ritchie</u> Drilling commenced <u>12-13-82</u> Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 25%;">CASING AND TUBING</th> <th style="width: 25%;">USED IN DRILLING</th> <th style="width: 25%;">LEFT IN WELL</th> <th style="width: 25%;">PACKERS</th> </tr> </thead> <tbody> <tr> <td>Size</td> <td></td> <td></td> <td></td> </tr> <tr> <td>16</td> <td></td> <td></td> <td>Kind of Packer _____</td> </tr> <tr> <td>13</td> <td></td> <td></td> <td></td> </tr> <tr> <td>10</td> <td></td> <td></td> <td>Size of _____</td> </tr> <tr> <td>8 1/4</td> <td></td> <td></td> <td></td> </tr> <tr> <td>6 3/8</td> <td></td> <td></td> <td>Depth set _____</td> </tr> <tr> <td>5 3/16</td> <td></td> <td></td> <td></td> </tr> <tr> <td>3</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td>2</td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> <tr> <td>Liners Used</td> <td></td> <td></td> <td>Perf. top _____</td> </tr> <tr> <td></td> <td></td> <td></td> <td>Perf. bottom _____</td> </tr> </tbody> </table> <p>CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____</p> <p>NAME OF SERVICE COMPANY _____</p> <p>COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES</p> <p>_____ FEET _____ INCHES FEET _____ INCHES</p> <p>_____ FEET _____ INCHES FEET _____ INCHES</p>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS	Size				16			Kind of Packer _____	13				10			Size of _____	8 1/4				6 3/8			Depth set _____	5 3/16				3			Perf. top _____	2			Perf. bottom _____	Liners Used			Perf. top _____				Perf. bottom _____
CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS																																														
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2			Perf. bottom _____																																														
Liners Used			Perf. top _____																																														
			Perf. bottom _____																																														

Drillers' Names E. Smith R. Barber B. McGuire

Haight Inc. Rig 17 Tool Pusher Dewey Haddock

Remarks:
Visit, will run 7" casing through engine sand so if engine sand is no good can drill deeper

12-17-82
DATE

Samuel H. Heroman
DISTRICT WELL INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

08/29/2024 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUL 26 1983

Final
INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085 6060

Oil or Gas Well _____
(KIND)

Company <u>Hought + Sons</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>NITTINGHAM</u>	16			Kind of Packer _____
Well No. _____	13			
District _____ County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

71983

OK To Release

71983

DATE

James T. [Signature]
03/29/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

DATE I hereby certify I visited the above well on this date.

03/29/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

August 12, 1983

Haught, Inc.
4424 Emerson Avenue
Parkersburg, W. Va. 26101


Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-6006	H. S. Morris, #E-1362	Murphy
RIT-6060	H. H. Smith, et al, #H-1359	Murphy
RIT-6067	H. S. Morris, #H-1360	Murphy
RIT-6180	Dale Wolfe, et al, #H-1375	Murphy
RIT-6295	A. M. Douglas Heirs, #H-1374	Grant
RIT-5136	William Bunner, #H-1250	Grant
RIT-5270	Harle G. Layfield, #H-1267	Union
RIT-5453	Woodrow Metz, et ux, #H-1314	Grant
RIT-6005	H. S. Morris, et al, #H1361	Murphy
PLEAS-1443-REN.	Benjamin Cunningham, #H-1209	McKim
PLEAS-0929	Danny R. Higgins, #H-1077	McKim
PLEAS-0939	Danny R. Higgins, #H-1078	McKim
PLEAS-1270	Mary & Benjamin Cunningham, #H-1208	McKim
PLEAS-1380	Paul Eddy, #H-1298	McKim
PLEAS-1414	T. E. Cunningham Heirs, #H-1311	McKim

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

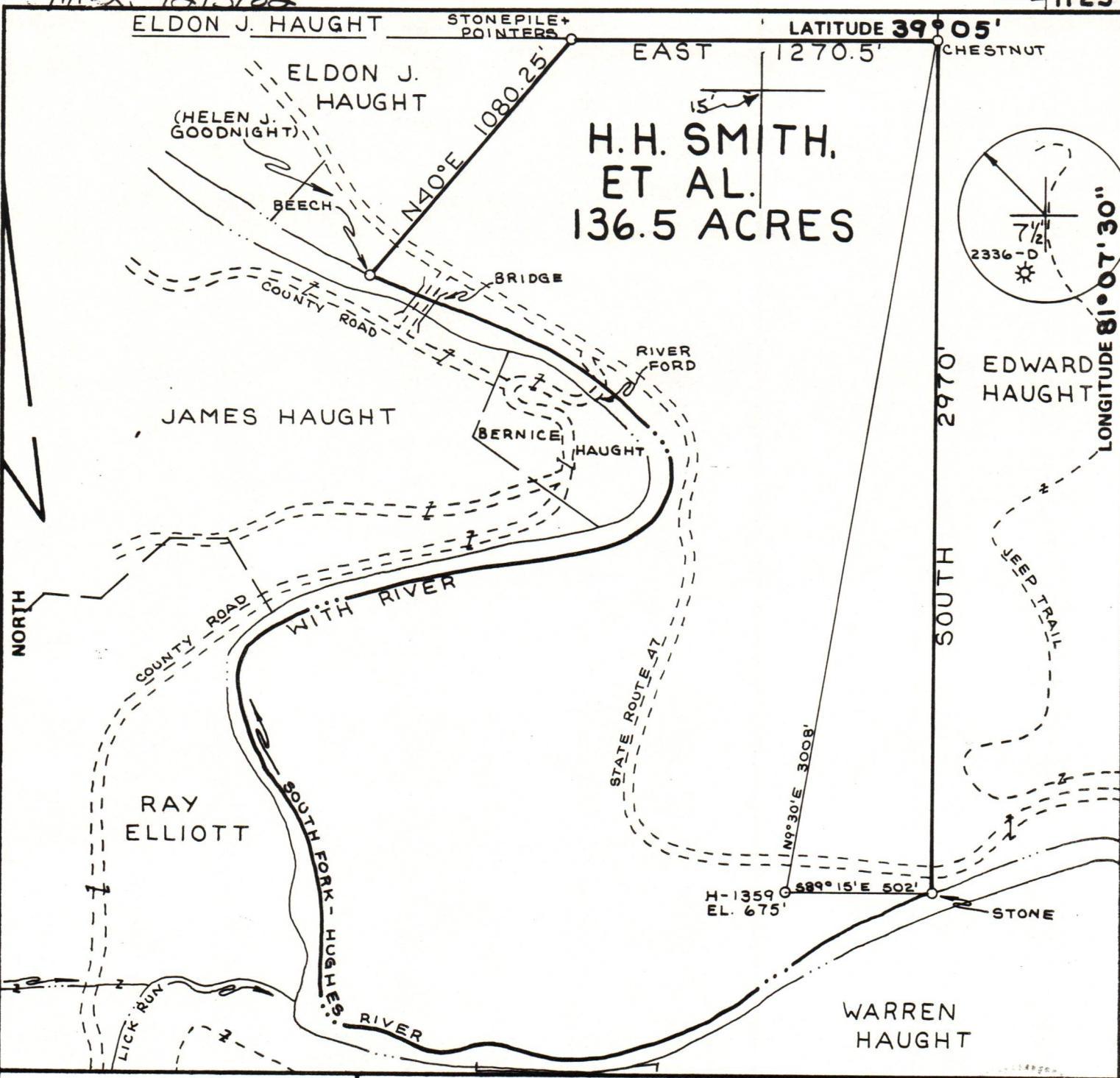
Very truly yours,


Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

03/29/2024

M. 2. 12/13/82

1125'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION ROAD INT.
 703'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William R. Plerson*
 R.P.E. _____ L.L.S. 551

MOSSOR
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 29 NOVEMBER, 19 82
 OPERATOR'S WELL NO. H-1359
 API WELL NO. 47 - 085 - 6060
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 675' WATER SHED SOUTH FORK - HUGHES RIVER
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE MACFARLAN 7 1/2'
 SURFACE OWNER H. H. SMITH, ET AL. ACREAGE 136.5
 OIL & GAS ROYALTY OWNER VELMA SMITH NOTTINGHAM LEASE ACREAGE 136.5
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION LOWER DEVONIAN SHALE ESTIMATED DEPTH 5000'
 WELL OPERATOR HAUGHT, INC. DESIGNATED AGENT WARREN HAUGHT
 ADDRESS SMITHVILLE, W. VA. 26178 ADDRESS SMITHVILLE, W. VA. 26178

03/29/2024