

RECEIVE

APR 5 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.	For: Dept. Mines-Office of Oil & Gas 1615 Washington Street, East Charleston, W.Va. 25311-2192
	By: Steve Duckworth
Coal Operator	Name of Well Operator
	Davisson Rt., Box 88, Gassaway, W.Va. 2662
Address	Complete Address
	December 13, 1982
Coal Owner	Date WELL TO BE ABANDONED Union
Address	DistrictCounty
Lease or Property Owner	Well No
Address	Paul & May Hoover Farm
The undersigned well operator is about	to abandon the above described well and will commence
hould be received by the Department of Mi	
epresented the undersigned will proceed or	our respective representatives may be present at the urther notified that whether you are represented or not in that date, or shortly thereafter, to plug and fill said Article 4, Chapter 22 of the Code and given in detail on der."
This notice is being mailed by register bove date.	ed mail to each of you at the above addresses on the
	Very truly yours,
	Well Operator
	drilled prior to June 1, 1920, a plat prepared by a EE COPIES OF APPLICATION, (OG-9) AND THE WELL RECORD, (OG-10). The map must

registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

47-085-6076-RED-P

Banker

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Cement - 1700'- 1500'

Gel to Free Point of 6 5/8" Pipe

100' Cement Plug at this point

Gel to 1000'

Cement - 1000' - 900'

Gel - 900' - 400'

Cement - 400' - 300'

Gel - 300' - 100'

Cement - 100' to Surface

Cement & Gel to be displace through two inch tubing Reclaim according to W.Va. Code - 22-4-12-b

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

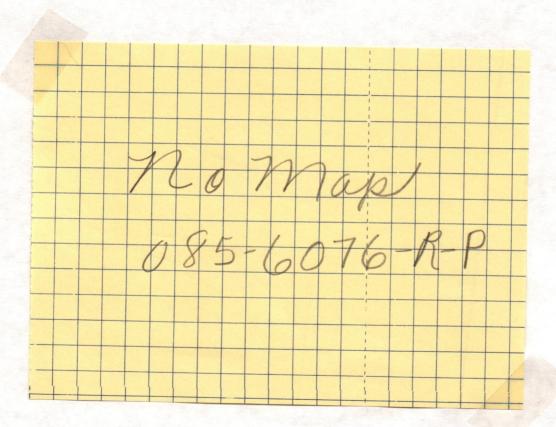
25th. day of January . 19 83

03/29/2024

DEPARTMENT OF MINES
Oil and Gas Division

By:

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.



RECEIVED

CONTRACT

APR 5 - 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

THIS CONTRACT, made this 25th. day of January 19 83,

between the Oil and Gas Division of the West Virginia Department of Mines,

hereinafter called "Oil and Gas Division" and Steve Duckworth - Davisson Rt.

Box 88, Gassaway, W.Va. 26624 ,hereinafter called "CONTRACTOR."

WITNESSETH:

WHEREAS, the Oil and Gas Division solicited for sealed bids for the redrilling and plugging of said well and said CONTRACTOR was the low bidder thereon, and represented that he had adequate equipment in good working order and fully trained personnel capable of efficiently operating such equipment with which it desires to plug said well, and therefore, the said low bid was acceptable to the Oil and Gas Division.

NOW, THEREFORE, for the consideration of One Dollar (\$1.00), cash in hand paid, the receipt and sufficiency of which is hereby acknowledged, and the further consideration not to exceed the maximum sum of __Eight (\$8,400.00)

thousand-four hundred & No/10 for redrilling and plugging of said well, to be paid upon satisfactory completion of the work herein referred to; the Oil and Gas Division will issue all permits required by law to redrill and plug the aforesaid gas well. The contractor will furnish at his own cost and expense all necessary material, labor, tools and equipment, and to complete in a workmanlike and substantial manner said plugging in accordance with rules and regulations of the Department of Mines, Oil and Gas Division, and other requirements promulgated under Section 9, Article 4, Chapter 22 of the Code of West Virginia, and further promises and agrees as follows:

1. CONTRACTOR agrees to commence redrilling and plugging of said well within ten (10) days from date of notice from Oil and Gas Division to proceed. Well to be redrilled and plugged shall be in accordance with specifications set out in "Work Order," as shown on Form OG-9, Oil and Gas Division, attached hereto and made a part hereof.

03/29/2024

- 2. CONTRACTOR agrees at its own risk, cost and expense, to perform all work and furnish all labor, tools, fishing tools, materials and supplies required in the performance of said work, including (but without limitation of the foregoing), derrick, rotary drilling rig, tanks, slush pits, cellar, bits, fishing tools, drill pipe, core barrel, fuel, air, water, lubricants and blow-out preventer. All labor, tools, materials, supplies and equipment used in the performance of the work shall be the best obtainable and suitable in every respect for the purpose intended. CONTRACTOR shall take care of all waste oil, water, sand and mud that may accumulate from his operations and prevent same from escaping and causing pollution.
- 3. CONTRACTOR to further furnish all mud, air and cement needed to redrill, plug and abandon said well. Any expense for special services, such as logging, fishing, gelling, cementing, etc., will be paid for by CONTRACTOR.
- 4. CONTRACTOR shall assume all costs and risks of constructing and maintaining a road to location, and for the moving of Rotary Rig, tools, materials, etc., onto and off the specified location.
- 5. The actual performance of all work hereunder shall be by CONTRACTOR, but the Oil and Gas Division shall have its representatives to supervise and to determine whether or not work is being performed by CONTRACTOR in accordance with all of the provisions of this contract.
- 6. CONTRACTOR shall keep an accurate log of the plugging operations which shall include depth of hole, drilling time and status of hole condition at all times. A copy of such log and record shall be available at all times at the well for inspection by the Oil and Gas Division's representatives. Said log and record shall become and remain the property of the Oil and Gas Division
- 7. CONTRACTOR shall, if requested, furnish the Oil and Gas Division with samples of drill cuttings and shall circulate off bottom for bottom hole samples at such times as the Oil and Gas Division may designate. The Oil and Gas Division may request steel line measurements in its preserve 29/2024

8. Payment for all work performed under this contract shall be made only upon full and complete compliance with all of the terms and conditions of this agreement. CONTRACTOR shall submit an original and four (4) copies of an invoice executed and sworn to by CONTRACTOR with all records of work performed to the Oil and Gas Division, West Virginia Department of Mines, 1613 Washington Street, East, Charleston, West Virginia 25311.

In no event shall the total charges of money be greater than the maximum sum specified in the bid for said plugged well. All work charged under this contract shall commence when CONTRACTOR commences redrilling and plugging operations and shall cease when said well is finally redrilled and plugged.

9. Oil and Gas Division shall have no responsibility for the CONTRACTOR'S tools and equipment, and if the plugging of the well is delayed by "mechanical failure" of rig or tools, CONTRACTOR shall not be reimbursed for time spent in repairing rig or tools. CONTRACTOR shall not be paid for time waiting on special services, fishing or special tools.

CONTRACTOR agrees that he is fully informed as to all conditions affecting the work to be done, as well as to labor and materials to be furnished for the completion of this contract, and that such information was secured by personal investigation and research, and not wholly from any estimate, test or representations heretofore made by any officer or agent of the Oil and Gas Division.

CONTRACTOR agrees to indemnify and save harmless the Oil and Gas Division from all injuries and damage of any kind to the property of the Oil and Gas Division, or any other corporation or person, and from all claims for damages caused by the CONTRACTOR, employees and agents, in the performance of this contract, and shall idemnify and save harmless Oil and Gas Division from any and all claims for injury or damages to persons or property, caused by or in any manner growing out of said work, including all claims in consequence of any negligence of CONTRACTOR, its employees or agents, in the prosecution of the work contemplated by this contract, or in consequence of any negligence in guarding same or by reason of any improper materials, equipment, appliances or furnishings used in said work, or on account of any act or omission on the part of the CONTRACTOR or its employees or agents, and no other provision hereof 03/29/2024

shall be considered as a condition precedent to the OIL AND GAS DIVISION'S rights hereunder.

CONTRACTOR shall maintain continuous operation in which to complete the work specified herein. It is agreed that time is of the essence in this contract and that in the event of failure to comply with the conditions and provisions herein, CONTRACTOR will reimburse the OIL AND GAS DIVISION in the amount to be determined by the OIL AND GAS DIVISION as sufficient to cover fully any additional demonstrable costs incurred by the OIL AND GAS DIVISION of such failure.

CONTRACTOR agrees that should the work performed under this contract be found not to be acceptable with the specifications and requirements as here-inbefore and hereinafter set forth, that any and all of the work may be rejected by the inspecting officer and all costs occasioned by having an acceptable job performed should be borne by CONTRACTOR.

CONTRACTOR shall comply with the minimum wage rates established by the West Virginia Department of Labor, pursuant to Chapter 21, Article 5-A of the official Code of West Virginia, 1931, as amended.

It is understood that CONTRACOTR is not and shall not represent himself as being an agent of the State of West Virginia or of the OIL AND GAS DIVISION.

A copy of the bond given by CONTRACTOR to secure a proper compliance with the terms and provisions of this contract, Certificate of Insurance and Certification of Coverage under the Workmen's Compensation Act of the State of West Virginia, are attached herewith and made a part of this contract.

The CONTRACTOR shall be required, in addition to any other form of insurance or bonds required under the terms of the Contract and specifications, 03/29/2024 to procure and maintain during the life of the Contract, the following types

of insurance in the amounts set forth:

(a) Contractor's Public Liability and Property Damage Liability
Insurance:

The Contractor shall furnish evidence to the State that, with respect to the operations he performs he carries regular Contractor's Public Liability Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident, and regular Contractor's property Damage Liability Insurance providing for a limit of not less than \$50,000 for all damages arising out of injury to or destruction of property during the life of the contract. Policy shall be written or endorsed to cover the hazards of blasting, operation of mechanical equipment on streets and highways and collapse.

If any part of the work is sublet, it shall be the duty of the CONTRACTOR to see that similar insurance is provided by or in behalf of the subcontractors to cover their operations.

(b) Automobile Insurance:

The CONTRACTOR shall furnish evidence to the State that with respect to the operations he performs, he carries in his own behalf Automobile Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person, a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident and property damage liability insurance having a total (or aggregate) limit of \$10,000. This policy shall cover all owned, hired or non-owned cars used on the project.

(c) Countersignature of Resident West Virginia Agent:

The policy or policies of insurance herein required must be countersigned by a Resident Agent of the State of West Virginia, in accordance with the applicable statute of the State of West Virginia.

The CONTRACTOR agrees to carry West Virginia Workmen's Compensation under this contract.

On all contracts over \$2,000 the bidder will be required to comply with 03/29/2024 the minimum wage specifications and rates in accordance with the provisions of the official Code of West Virginia of 1931, as amended, Chapter 21, Article 5-A.

Until final approval of the work by the OIL AND GAS DIVISION, the CONTRACTOR shall have the care and charge thereof and shall take every precaution against injury or damage to any part thereof by action of the elements or from any other cause, whether arising from the execution or from the non-execution of the work. The CONTRACTOR shall make good all injuries or damages to any portion of the work occasioned by any of the causes before final acceptance and shall bear the expense thereof, except damage to the work done by acts of GOD or the public enemy, or slides found by the Oil and Gas Division to have been unavoidable. An act of GOD is to be construed to mean earthquake, extraordinary flood, cloudburst, cyclone or other cataclysmic phenomenon of nature. A rain, windstorm, flood, or other phenomenon of nature of normal intensity for that locality or season shall not be construed as an act of GOD.

The OIL AND GAS DIVISION does not recognize a transfer of assignment or subletting of the contract or any portion thereof as in any way whatsoever relieving the CONTRACTOR of his obligations under the contract.

The contract is also subject to Chapter 11, Article 13, Section 16 of the Code of West Virginia 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the State Tax Commissioner to the effect that all taxes levied or accrued under this Chapter against the CONTRACTOR have been paid, and is also subject to Chapter 21-A, Article 5, Section 16 (7) of the Code of West Virginia of 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the Director of Unemployment Compensation to the effect that all payments and interest thereon accured against the CONTRACTOR under this Chapter have been paid or provisions satisfactory to the Director have been made for payment.

It is hereby made a provision of this contract that no prohibitive discriminatory employment practices shall be engaged in by contractors and subcontractors with the Department of Mines for the Oil and Gas Division of West Virginia based on race, creed, color or national origin, and further, that all Oil and Gas Division contractors and sub-contractors shall give written notice of their commitments under this clause to any labor union with which other 12024 a collective bargaining or other agreement.

Upon completion of the work set forth herein and in the specifications, and after payment of taxes as required by law, OIL AND GAS DIVISION will pay to CONTRACTOR the sums set forth in Contractor's Proposal for the work performed hereunder.

If the CONTRACTOR fails to prosecute the plugging of said well with due diligence, or fails to observe or perform any of its obligations hereunder, the OIL AND GAS DIVISION shall have the right to terminate this contract by giving to the CONTRACTOR written notice thereof, where-upon the OIL AND GAS DIVISION shall have the right to take possession of the well and all things connected therewith; and this Contract shall then become null and void and of no further effect.

IN WITNESS WHEREOF, The Department of Mines-Oil and Gas Division of
West Virginia has caused its name to be signed hereto by the Deputy Director,
Oil and Gas Division, and its seal affixed hereto by _____ Theodore Streit
has signed his name hereto, all thereunto duly authorized as of the day and
year first above written.

THE DEPARTMENT OF MINES OF W. VA.

OIL AND GAS DIVISION

BY THE
ITSAdministrator
STATE OF WEST VIRGINIA
COUNTY OF KANAWHA, TO-WIT:
I, Lois A. Simpkins , a Notary Public in and for the County and
State aforesaid, do hereby certify that Theodore M. Streit, Administrator Office of Oil and Gas Department of Mines of West Virginia, who signed the writing above
and hereto annexed bearing date of the 25th day of January , 1983,
for the Department of Mines-Oil and Gas Division has this day in my said County
and State, before me, acknowledged the said writing to be the act and deed of
said Department.
Given under my hand this5th_ day ofApril, 19 _83
My commission expires March 9, 1992 Notary Public

03/29/2024

TO: <-D WARRANT NUMBERS FROM: 460 AGENCY NO. NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed 060 ITEM NO. below in the space provided. APPROPRIATION FUND YEAR 1983 FOR AGENCY USE ONLY REQUISITION FOR PAYMENT 8093-16-060 ACCOUNT NUMBER INCREASE ENCUMBER. DECREASE CANCEL Steve Duckworth PAYEE (LIST PAYEE ONLY ONCE—SHOW TOTAL) AUDITOR'S OFFICE IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW: CHECK THE PROPER AUTHORIZATION TYPE: SPENDING AGENCY 16 15 14 13 12 11 10 171 P.O. 67,100.00 21,900.00 18,400.00 10,400.00 8,000.00 8,400.00 TOTAL AMOUNT REQUESTED BUDGET 17XX C.P.O. PUNCHED PREPARED BY: Charlotte Milam AUTHORIZED SIGNATURE P.O.#73 P.O.#68 P.O.#85 P.O.#77 P.O.#69 DOCUMENT NO. 173 S.P.O. VERIFIED 235-485-546-8 235-485-546-8 335-485-546-8 235-485-546-8 235-485-546-8 Q.E.D. 174 VENDOR NUMBER PURCHASING DIVISION TRANSMITTAL NUMBER APPROVED BY 6-10-83 5-3-83 5-3-83 PHONE 5-24-83 5-24-83 DATE PAGE DATE PREPARED 6/17/83 2955 CODE 03/29/2024

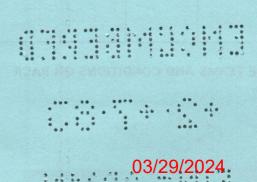
TERMS AND CONDITIONS

- 1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
- 2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF PURCHASE ORDER.
- 3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
- 4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.
- 5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
- 6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
- 7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
- 8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
- 9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.

Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

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WV-38	STATE OF	WEST VIR	GINIA				I	P.O. No.	
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TERMS AND CONDITIONS

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WV-38		STATE OF WEST	VIRGINIA				P.0	. No.	
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STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 59 acre farm in Peters county, district, on the waters of Month Fork Hughes, Permit No. (If known) ______, Well No. (If known) ______.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this \$\frac{1}{27}\$ day of October, 1982.

Owner Mrs May Hooner

Owner Hoover

Witness Samuel M. Heruman

PRECEDITED

1982

OIL AND GAS DIVISION
OWNERS

OWNER ARTMENT OF MINES

PURCHASING CONTINUATION SHEET

Page 5 of 6 Pages

Req. or P. O. No: 68

P.O. Date:

File: CC-43

Acct. No: 460-8093-16-060-13

Vendor:

Steve Duckworth

1-26-83

Spending Unit:

Dept. of Mines

Item No:	Quantity	Description Office of	Unit Price	Amount
		NOTICE TO PROCEED: This contract is to be performed within 90 calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.		
		CANCELLATION: The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship supplied are of an inferior quality or do not conform with the specifications of the bid and contract herein.		
		WAGE RATES: The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for Ritchie County, pursuant to West Virginia Code 21-5-1 et seq.		
		ARBITRATION: Any references made to arbitration or interest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.		
		WORKMEN'S COMPENSATION: Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.		
		ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.		
	Ø	INSURANCE: Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.		
	[]	BONDS: A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Performance Bond and Labor and Materials Bond for 100% of the amount of this contract.		
	[]	MAINTENANCE BOND: A two (2) year maintenance bond covering the roofing system will be a requirement of the successful vendor.		•••
		EXHIBIT 6 Revised 10/81	.:: :	

PURCHASING CONTINUATION SHEET

Vendor:

Page 6 of 6 Pages

Reg. or P. O. No: 68

File:

Acct. No: 460-8093-16-060-13

CC-43 Spending Unit:

Dept. of Mines

PO Date Steve Duckworth 1-26-83

Office of Oil & Gas Quantity Unit Price Item No Description Amount INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein. the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit. EXHIBIT 5

Rev. 10/81

.....03/29/2024

STEVE DUCKWORTH

Well Service Gassaway, W. Va. 26624

Phone 364-2302

Dept. Mines-Office of Oil & Gas 1615 Washington street, East Charleston, W.Va. 25311-2192



DATE May 3, 1983

03/29/2024

YOUR ORDER No. 00749

TERMS:

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	Furnish labor, equipment and materials to clean out and plug well under permit number 47-085-6076-R-P, Well #1, situation the Paul & May Hoover tract, located in Union District of Ritchie County, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.	t te l	
	Total cost of cleaning out and plugging according to work order prepared by the Office of Oil & Gas, Dept. Mines.	well	
	TOTAL		\$ 8,400.00
	JUIN 1 0 1983	S. January	
	OIL & GAS DIVISION DEPT. OF MIN	IES	
		1	

PURCHASING REQUISITION

FILE: 43CC

Pages Page 1 of

Req. No:

B.R. Acct. No:

De	pa	rtm	ent	or

Date: 12-13-82

Fiscal Year:

State Acct. No: 460-8093-16-060-13

Institution:

Dept. Mines-Office of Oil & Gas Division

Ship To:

会会 See Below

INSTRUCTIONS: After completion, remove carbon, and submit original and second sheet to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The third and fourth sheets are for departmental use.

Invoice in Quintuplicate to:

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Dept. Mines-Office of Oil & Cas 1615 Washington Street, East Charleston, V.Va. 25311-2192

Item No.	Quantity	Description	Unit Price	Amount
		CONTRACT BID		
			DO	NOT
			TYPE	OR
			MARK	IN
			THESE	COLUMN
			Yes 1	
			2/2	
				q.
		Furnish labor, equipment and materials to clean out and plug well under permit number: 085-6076-R-P, Well #1, situate on the Paul & May Hoover tract, located in Union District of Ritchie county, in accordande with Chapter 22, Article 4, Section 12-A, Code of W.Va.		
		Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil & Gas, Dept. Mines.		
				* 1

Use for Departmental Accounting or Suggested Vendors:

See Vendors list attached

TOTAL ESTIMATED VALUE20,000,00 OF THIS REQUISITION \$

Authorized Signature:

Administrator, Oil & Gas Division

Title:-

LIST OF VENDORS TO RECEIVE CONTRACT BIDS

- Russell Beall 2102 Maxwell Avenue Parkersburg, W.Va. 26101
- Eldon J. Haught
 Rt. 3 Box 33
 Smithville, W.Va. 26178
- Jackson Development Company P.O. Box 498
 West Hamlin, W.Va. 25523
 Attn: Lloyd G. Jackson
 - 4. Carl R. Morris
 P.O. Box 238
 Grantsville, W.Va. 26147
- 5. Haught, Inc.
 Rt. 3, Box 14
 Smithville, W.Va. 26178
 Attn: Warren R. Haught
- 11. Steve Raines 160 Quick Road Elkview, W.Va. 25071
- 12. Appalachian Drilling
 P.O. Box 647
 Connellsville, Pa. 15425
 PH: 412-628-5300
- 130 A.C. Wilhelm P.O. Box 99 Color Hamlin, W.Va. 25523 For a color by the color by

- 5. Clint Hurt and Associates, Inc.
 P.O. Box 388
 Elkview, W.Va. 25071
 Attn: Johnny Archer
- 7. FWA Drilling, Inc. P.O. Box 448 Elkview, W.Va. 25071
- 8. H.R. Burke Construction Company P.O. Box 341 Williamstown, W.Va. 26187 (614-373-9633)
- 9. Tally Well Service Highway 33 W - Box 748 Ripley, W.Va. 25271
- 10. Layne-New York Co. Inc. 5655 Bryant Street Pittsburgh, Pa. 15206 Attn: Walter B. Schumm PH: 661-8166
- 14. Mr. Joe Frame P.O. Box 545 Elkview, W.Va. 25071
- 15. Mr. W.R. Henthorn
 P.O. Box 800
 New Martinsville, W.Va. 26155
- 16. Steve Duckworth Davison Route - Box 88 Gassaway, W.Va. 26624

- 17. Ted Adkins
 Rt. 2, Box 7
 Arnoldsburg, W.Va.2523
 PH: 655-8973
- 18. Yost & Yost
 R-2
 Fairview, W.Va. 26570
- 19. Jerry Rowan
 Thompson Road
 R.D. #2
 Vermillion, Ohio 44089
 216-967-5253
- 20. Leo Sigler & Sons
 Rt. 3
 St. Marys, W.Va. 26170
 PH: 665-2359
- 21. Tri-State Well Service
 Box 299, l Berea Plaza
 Bridgeport, W.Va. 2633C
 PH: 842-5991
- 22. Callison Construction C P.O. Box 280 Bridgeport, W.Va. 2633C Tim Callison PH: 624-5399
- 23. Smith Drilling Contract
 RD 1, Box 66 ...
 Chester, W.Va. 26034
 PH: 387-0127
- Ross Wherton 9½ Franklin Street Buckhannon, W.Va. 262

PROPOSED MANNER OF PLUGGING AND FILLING WELL

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Cement - 1700'- 1500'

Gel to Free Point of 6 5/8" Pipe

100' Cement Plug at this point

Gel to 1000'

Cement - 1000' - 900'

Gel - 900' - 400'

Cement - 400' - 300'

Gel - 300' - 100'

Cement - 100' to Surface

Cement & Gel to be displace through two inch tubing Reclaim according to W.Va. Gode - 22-4-12-b

To the Department of Mines Coal Owner or Operator, Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of _______, 19_____.

DEPARTMENT OF MINES
Oil and Gas Division

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the weil inspector.

03/29/2024



DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WILL

(REQUIRED BY SECTION 9. ARTICLE 4. CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES, Charleston, W. Va.	For: Dept. Mines-Office of Oil & Gas 1615 Washington Street, East Charleston, W.Va. 25311-2192
	By:
Coal Operator	Name of Well Operator
Address	Complete Address December 13, 1982
Coal Owner	Date WELL TO BE ABANDONED Union District
Address	Ritchie County
Lease or Property Owner	Well No.
Address Samuel Hersman, P.O. Box 66 Inspector TO BE NOTIFIED 24 HOURS IN ADVAN Gentlemen:—	Telepnone
InspectorSamuel Hersman, P.O. Box 66 TO BE NOTIFIED 24 HOURS IN ADVAN Gentlemen:—	, Smithville, W.Va. 26178 Telephone 477-359 ICE OF PLUGGING OPERATIONS
Samuel Hersman, P.O. Box 66 Inspector TO BE NOTIFIED 24 HOURS IN ADVAN Gentlemen:— The undersigned well operator is about the work of plugging and abandoning said not be less than five days after the day on should be received by the Department of M.	, Smithville, W.Va. 26178 Telephone 477-359 To abandon the above described well and will commence well on the date inspector is notified (which date shall a which this notice so mailed is received, or in due course lines).
Samuel Hersman, P.O. Box 66 Inspector TO BE NOTIFIED 24 HOURS IN ADVAN Gentlemen:— The undersigned well operator is about the work of plugging and abandoning said not be less than five days after the day of should be received by the Department of M. This notice is given you in order that plugging and filling of said well. You are represented the undersigned will proceed	, Smithville, W.Va. 26178 Telephone 477-359 ICE OF PLUGGING OPERATIONS to abandon the above described well and will commence well on the date inspector is notified (which date shall a which this notice so mailed is received, or in due course lines). Your respective representatives may be present at the further notified that whether you are represented or not on that date, or shortly thereafter, to plug and fill said Article 4, Chapter 22 of the Code and given in detail on
Samuel Hersman, P.O. Box 66 Inspector TO BE NOTIFIED 24 HOURS IN ADVAN Gentlemen:— The undersigned well operator is about the work of plugging and abandoning said not be less than five days after the day or should be received by the Department of M This notice is given you in order that plugging and filling of said well. You are represented the undersigned will proceed well in the manner required by Section 10, the reverse side of this notice, in "Work Co	, Smithville, W.Va. 26178 Telephone 477-359 ICE OF PLUGGING OPERATIONS to abandon the above described well and will commence well on the date inspector is notified (which date shall a which this notice so mailed is received, or in due course lines). Your respective representatives may be present at the further notified that whether you are represented or not on that date, or shortly thereafter, to plug and fill said Article 4, Chapter 22 of the Code and given in detail on
Samuel Hersman, P.O. Box 66 Inspector TO BE NOTIFIED 24 HOURS IN ADVAN Gentlemen:— The undersigned well operator is about the work of plugging and abandoning said not be less than five days after the day or should be received by the Department of M This notice is given you in order that plugging and filling of said well. You are represented the undersigned will proceed well in the manner required by Section 10, the reverse side of this notice, in "Work C This notice is being mailed by registe	well on the date inspector is notified (which date shall a which this notice so mailed is received, or in due course lines). your respective representatives may be present at the further notified that whether you are represented or not on that date, or shortly thereafter, to plug and fill said Article 4, Chapter 22 of the Code'and given in detail on order."
Samuel Hersman, P.O. Box 66 Inspector TO BE NOTIFIED 24 HOURS IN ADVAN Gentlemen:— The undersigned well operator is about the work of plugging and abandoning said not be less than five days after the day or should be received by the Department of M This notice is given you in order that plugging and filling of said well. You are represented the undersigned will proceed well in the manner required by Section 10, the reverse side of this notice, in "Work of This notice is being mailed by register	well on the date inspector is notified (which date shall a which this notice so mailed is received, or in due course lines). your respective representatives may be present at the further notified that whether you are represented or not on that date, or shortly thereafter, to plug and fill said Article 4, Chapter 22 of the Code'and given in detail on order."

"WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and confirm in which the tract of land is located, the name and acreage of same, the main of raimes he take of raimes he take of raimes he take of raimes he take of raimes and names of adjacent tracts and the location of the well to be abandoned determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

shall expire and be of no further force or effect. NOTE: In case plugging is not commenced within four months from the date of permit, same

NOTE: PERMIT IS NON TRANSFERABLE.

47-085-6076-RED-P

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 59 acre Horner farm in Peterles county, district, on the waters of Morth Fork Hughes, Permit No. (If known) _______, Well No. (If known) _______.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 27 day of October, 1982.

Owner May Hooner

Owner Jan Hoover

Witness Samuel M. Hersman

Ex 10 The full

RECEIVED

OT 9 1982

OILAND GAS DIVISION
WYDEPARTMENT OF MINES

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

RECEIVED

JAN 1 7 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P Oil or Gas Well (KIND)

Company	the state of the s	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
dress		Size				
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ng completed	Total depth	5 3/16				
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Samuel 11. Herman

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Well No								
OMPANY			ADDRESS					
ARM		DISTRICT	C	OUNTY				
illing Material Used								
Loc Loc	ation	Amount	Packer	Location	17 - 7			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	LOST			
			2,34500.74					
	1000			-				
rillers' Names								
emarks:								
	I hereby certify I							

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

JAN1 8 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

Oil or Gas Well

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address	Size				
Farm Paul + May Hoover	16		- Page - A	Kind of Pac	eker
Well No. #/	13			Size of_	
Distric Vinion County Ritchio	81/4			Size of	
Drilling commenced	6%	400		Depth set	
Drilling completedTotal depth	5 3/16			Perf. top	,
Date shotDepth of shot	2			Perf. bottor	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths Merc. inInch				Perf. bottor	n
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Orillers' Names					7
Remarks: Show Tom Frame	Location	Sete		-5	

1-14-83 DATE

Permit No. 85-6076-R-P

Samuel M. Heisman DISTRES/20/20240R

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

				Wei	No.	
FARM			ADDRESS			Terror
	COUNTY					
Filling Material Used						
Liner Locat	ion	Amount	Packer	Location	++	
PLUGS USED ANI	DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
			, , , , , , , , , , , , , , , , , , , 			
rillers' Names						
Remarks:						

D103/20/2024TOP

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



JAN 24 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P Oil or Gas Well_ (KIND) CASING AND USED IN LEFT IN Company_ PACKERS Siza Address Farm Paul + May Hoover Kind of Packer___ 13 Size of 65%_ Drilling commenced_ Depth set____ 5 3/16 Drilling completed Total depth_ Perf. top____ Date shot_____Depth of shot__ Perf. bottom___ Initial open flow_____/10ths Water in_ Liners Used Perf. top___ Open flow after tubing_____/10ths Merc. in____Inch Perf. bottom_ Volume_ _Cu. Ft. CASING CEMENTED___ SIZE___ _No. FT.____Date NAME OF SERVICE COMPANY lbs. hrs. Oil bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES Fresh water_ feet feet FEET INCHES _FEET___INCHES Salt water_ feet feet FEET INCHES FEET_ INCHES · Drillers' Names_ Remarks: Show Bob Grost "Hangett Suc." Well site

1-19-83

Samuel 77. 33/29/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

MPANY			ADDRESS				
RM		DISTRICT	C	OUNTY		1.18: 180:	
ling Material Used							
ner Loc	eation	Amount	Packer	Location			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING			
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03/29/2024

DEPARTMENT OF MINES



JAN 25 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-10 Oil or Gas Well_ (KIND) CASING AND USED IN LEFT IN Company_ PACKEDS Size Address_ Farm Paul + May Hoover Kind of Packer_ Size of___ 65%_ Drilling commenced_ Depth set____ 5 3/16_ Drilling completed_____Total depth_ Perf. top____ Date shot_____Depth of shot__ Perf. bottom____ Initial open flow_____/10ths Water in___ Liners Used Perf. top___ Perf. bottom_ Open flow after tubing _____/10ths Merc. in____ Volume_ Cu. Ft. CASING CEMENTED____ SIZE No. FT.____Date NAME OF SERVICE COMPANY _lbs_ hrs. OiL _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES Fresh water_ feet feet FEET INCHES FEET_ _INCHES Salt water_ feet feet FEET INCHES FEET INCHES Drillers' Names_ Remarks: Show Paul Stevens "Jackson Wall Service" well site

1-20-83

Samuel M. 983/29/2024

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.				Wei	I No		
COMPANY			ADDRESS				
ARM		COUNTY					
Filling Material Used							
iner Loc	ation	Amount	Packer	Location	St. 12-12-13-		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	JBING "	
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rillers' Names					of Carolina Carolina		
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marks:						10.2	
	hamaha						
DATE	nereby certify I v	risited the abo	ve well on this date.				

DISTRICT WELL INSPECTOR

hereto by, and
has signed his name hereto, all thereunto duly authorized as of the day and
year first above written.
CONTRACTOR
BY Steel Gentle Inthe
ITS OWNER
STATE OF WEST VIRGINIA,
COUNTY OF Braxton, TO-WIT:
I, Kathy Sue Miller, a Notary Public in and for said
county of Branton, do certify that Steve Duckworld
doing business as Steel Duckworth, appeared before me in
my said County and being by me duly sworn, did depose and say that he is
authorized to execute and acknowledge contracts and other writings of said
company, but its authority duly given. And the said Steel Duckword
acknowledged the said writing to be the act and deed of said company.
Given under my hand this the Honday of Capril , 1983.
Kathy Sue Wiven Notary Public
in and for Buraxion County, West Virginia
My Commission expires Quly 10, 1990.

DEPARTMENT OF MINES

RECEIVED

FEB 1 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

mpany	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
ress	Size			***
Paul + May Hower	16	55		Kind of Packer
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cion County Ritchio	81/4			Size of
mmenced	65%			Dorah
ompletedTotal depth	5 3/16			Depth set
	3			Perf. top
Depth of shot				Perf. bottom
low/10ths Water inIn	-1			Perf. top
r tubing/10ths Merc. inInc	eh		2 1 10,000	Perf. bottom
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		INCHES	F	EETINCHES
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Show "Steve Duckwor				

1-24-83

Samuel J. 7 03/29/2024
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OMBANY			ADDRESS			
ARM		DISTRICT.		COUNTY		
lling Material Used						a 3750
ner Lo	cation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
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rillers' Names						
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emarks:						

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES



MAR 1 8 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-12-12 Oil or Gas Well_ CASING AND USED IN LEFT IN PACKERS Company_ Size Address. Farm Paul + May Hoover Kind of Packer____ Size of 81/4_ 65/8_ Drilling commenced_ Depth set____ 5 3/16_ Drilling completed_____Total depth_ Perf. top___ Date shot_ ____Depth of shot_ Perf. bottom_ Initial open flow_____/10ths Water in_ Liners Used Perf, top___ Perf. bottom_ Open flow after tubing_____/10ths Merc. in____Inch Volume_ _Cu. Ft. CASING CEMENTED___ SIZE _No. FT.____ _Date NAME OF SERVICE COMPANY Rock pressure____ lbs. hrs. Oil _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT____FEET_ INCHES Fresh water___ feet feet FEET INCHES FEET INCHES Salt water_ feet feet FEET INCHES FEET INCHES · Drillers' Names_ Remarks: Show - Wayne Morton 'Surneyer" well site location

3-15-83

Samuel M. Her 03/29/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

Permit No			· · · · · · · · · · · · · · · · · · ·	Wel	l No	
COMPANY			ADDRESS			
ARM		DISTRICT		OUNTY		
Filling Material Used						
Liner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED	s x in a gr	BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1						
			<i>*</i>			
rillers' Names						
Remarks:					,	,
DATE	I hereby certify I	visited the abov	ve well on this date.			
DATE						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



MAR 3 1 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Company Sterre	Duckwor	th	CASING AND TUBING	USED IN DRILLING	LEFT IN	PA	CKERS
Address			Size				
arm Paul + M	ay Hoover		16			Kind of F	acker
	V		13				
	County_/2		81/4			Size of_	
			65%			Depth set	
lling completed	Total dept	·h	5 3/16				
			3			Perf. top_	
	Depth of shot_		2			Perf. bott	om
ial open flow	/10ths Wate	er inInch	Liners Used			Perf, top_	
flow after tubing_	/10ths Merc	inInch				Perf. bott	om
ime		Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FT	Dat
k pressure	lbs	hrs.	NAME OF SERV				
	bbl	s., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHE
h water	feet	feet	FEET_				
	feet						
				INCHE		.FEET	INCHES
lers' Names							
	to clean out						

3-28-83

Samuel M. H. 03/29/2024

OIL AND GAS WELLS DIVISION

ermit No			11:						
OMPANY			ADDRESS						
ARM		DISTRICT	·C	COUNTY					
illing Material Used									
iner Loc	eation	Amount	Packer	Location					
	ND DEPTH PLACED		BRIDGES	CASIN	G AND T	JBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST			
			Janes .						
						- 7			
		COME CO				7			
rillers' Names									
			Programme and the second						
emarks:									
			ove well on this date.						

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



MAR 3 1 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-60						or Gas Well	3.
Company Stene &	Duckwort	h	CASING AND TUBING	USED IN DRILLING	LEFT IN	PA	CKERS
Address			Size				
Farm Paul + M	Pay Hoove	1	16			Kind of P	acker
Well No.			13				2 es
District Union	Country	RiteRice	81/4			Size of	
Orilling commenced			65%			Denth set	
Orilling completed			5 3/16				
Date shot			3			Perf. top_	
			Liners Used				om
Open flow after tubing					,		om
/olume							
			CASING CEMEN			No. FT	Dat
ock pressure			NAME OF SER	VICE COMPAN	IY.		
	bl		COAL WAS EN	COUNTERED A	AT	_FEET	INCHE
esh water	feet	feet	FEET_	INCHE	S	_FEET	INCHE
alt water	feet	feet	FEET_	INCHE	S	_FEET	INCHE
rillers' Names							
emarks: Visit	+ - true:	2 t 1	ill throw	0 11	0	. 0 0	

3-29-83

Samuel n. H. 3/23/2024

OIL AND GAS WELLS DIVISION

OMPANY			ADDRESS			
ARM		DISTRICT		OUNTY		
illing Material Used					A3 (A2) (A)	
iner Loc	ation	Amount	Packer	Location		ŧ
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	and the second des		D. Carrier			
					10000	
· · · · · · · · · · · · · · · · · · ·			<u> </u>			
						i. ask
						, ,
rillers' Names					manage of the common angular party and an annual angular party and an annual angular party and an annual an annual and an annual an annual and an annual an annual and an annual an annual and an annual an annual and an annual an annual and an annual an annual and an annual an annual and an annual an an	
rillers Names						
emarks:						-
DATE	I hereby certify I	visited the above	ve well on this date.			

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

received

APR 5 - 1983

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Company Steve D	uckworth	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	CKERS
Address		Size				
Farm Paul + May	Hoover	16			Kind of Pa	acker
Well No.		13				
	County Rithio	10			Size of	
Drilling commenced		65/8			Denth set	
		5 3/16			Depth set_	
Drilling completed	Total depth	3			Perf. top_	
Date shot	Depth of shot	. 2			Perf. botto	m
Initial open flow	/10ths Water inInch	Liners Used			Perf, top	,
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m
Volume	Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FT.	Date
lock pressure	lbs,hrs.					
Dil	bbls., 1st 24 hrs.	COAL WAS ENC	COUNTERED	AT	FEET	INCHES
Fresh water	feetfeet	1				
Salt water	feetfeet	1				
Orillers' Names						

4-1-83

Samuel M. H. 03/29/2024

OIL AND GAS DIVISION

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY			ADDRESS	37 23 172		
			rc		- 12	
illing Material Used						
		A	7		a production of the	
Liner Loc	ation	Amount	Packer	Location	324	
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
					1 - 2192	in think
	1,					
rillers' Names	3					
emarks:						
					5	
	* 1 1 110 *		ove well on this date.			

Permit No. 85-6076-R-D

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION DEPT. OF MINES
Oil or Gas Well

ompany Steve Duskworth	TUBING	DRILLING	LEFT IN	PACI	KERS
.ddress	Size				
arm Paul + May Hoover	16			Kind of Pac	eker
ell No.	13				
strict Emion County Rithie	81/4			Size of	
illing commenced	65%			Depth set_	ta — I wie
illing completedTotal depth	5 3/16				
te shotDepth of shot	3			Perf. top	
	2			Perf. bottom	
tial open flow/10ths Water inInch	Liners Used			Perf, top	
n flow after tubing/10ths Merc. inInch				Perf. bottom	1
meCu. Ft.	CASING CEMEN	TED	_SIZE	No. FT	Date
k pressurelbshrs.	NAME OF SER				
bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEET	INCHES
sh waterfeetfeet					
waterfeetfeet					
lers' Names					

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

COMPANY			ADDRESS			
						The second
FARM		DISTRICT.		OUNTY	<u> </u>	
Filling Material Used						
Liner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
				Marie Landon		

· · · · · · · · · · · · · · · · · · ·						
	-		· · · · · · · · · · · · · · · · · · ·			
						, , ,
rillers' Names						
ormers tyames		,				
Remarks:						
	*1					
DATE	I hereby certify I	visited the abov	ve well on this date.			





INSPECTOR'S PLUGGING REPORT

111/2		-	עשי
44	APR 12	1983	

Samuel N. Heron 3/29/2024

DISTRICT WELL INSPECTOR

OIL & GAS DIVISION

Permit No 47-085-60	76-RED-P			DEPT	I No	MINE			
COMPANY Steve Du	ichworth		Davisson R ADDRESS Sassaway	t - Box 88	26629				
COMPANY Steve Du FARM Paul + May Ho	ruer	DISTRICT	DISTRICT Union COUNTY Pikhie						
Filling Material Used C					- 100 m				
Liner Lo	cation	Amount	Packer	Location	1	***************************************			
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASING AND TUBING					
CEMENT-THICKNESS	W000-9126-	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST			
1730 -1530	Cement								
1530 - 750	del								
try to rip o	ff 65"Car	sing af	550 'depth			\			
			The part of the said						
				42.1	April 2 state 1	The wind the			
, , , , , , , , , , , , , , , , , , ,									
Orillers' Names									
Remarks: Ran 12 sa For app 200 for trying to rip	1 / Let right.	m 6 8	Aloke Pree point	by 30 so	uhs a	ment			

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil oi	Gas Well	
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN	PACI	KERS
Address		Size			18811 7000	
Farm		16			Kind of Pac	ker
Well No.		13	William Control of the Control of th		72.3	ga jinggan tinggal Marangan
	County	81/4			Size of	and American Property
		6%		8 5/1	Depth set_	
Drilling completed	Total depth	5 3/16			Don's A	
Date shot	Depth of shot	2			Perf. top Perf. bottom	
	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FT	Date
lock pressure	lbshrs.	NAME OF SERV	VICE COMPAN	NY		
	bbls., 1st 24 hrs.		COUNTERED	AT	FEET	_INCHES
resh water	feetfeet	FEET_	INCHE	ES	FEET	_INCHES
alt water	feetfeet	FEET_	INCHE	CS	FEET	_INCHES
Prillers' Names		,				
emarks:		***	1	S. 1.		
етагкѕ:						

OIL AND GAS WELLS DIVISION

Permit No. 85-607	16-18-P			We	II No.	
COMPANY Steved) uckworth	2	ADDRESS	4-81-76	22-5	Jan 19
FARMPaul + Ma	of Hoover	DISTRICT	ADDRESS	COUNTY Rie	thie	And the second
Filling Material Used.			Yze	autrio	lear	
Liner Lo	cation	Amount	Pacher	Y		*
		Amount	Packer	Location	11 1	Parel
CEMENT-THICKNESS				RECOVERED	G AND TU	LOST
		N. T.		12000 2112		LOSI
· · · · · · · · · · · · · · · · · · ·						
				A service		
						-
Orillers' Names						
					2000	
Remarks: at app	550	Rip off	6 5 "casing	P))EG	EUW	2
to run cer	nent Play	at 100	6 5 "casing	111	1 0 100	اللاح
	0			APR	12 198	3
					GAS DIVI	
				DEPT.	OF IVI	IIVE
4-8-83	I hereby certify I v	isited the above	well on this data			
DATE	- manage control of v	the above		m al		

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil or Gas Well			
Company		CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PAC	KERS	
Address		Size					
Farm	of thomas	16			Kind of Pa	cker	
Well No		13					
District	County	81/4			Size of		
Drilling commenced		6%			Depth set_		
Drilling completed	Total depth	5 3/16			Perf. top		
Date shot	Depth of shot	_ 2				m	
Initial open flow	/10ths Water inIncl	Liners Used		,	Perf, top		
Open flow after tubing	/10ths Merc. inInch				Perf. botton	m	
Volume	Cu. Ft	. CASING CEMEN	NTED	_SIZE	No. FT	Date	
Rock pressure	lbs,hrs	NAME OF SER	VICE COMPA	NY			
Dil	bbls., 1st 24 hrs	. COAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Fresh water	feetfeet	FEET_	INCH	ES	_FEET	INCHES	
Salt water	feetfeet	FEET_	INCH	ES	FEET	INCHES	
Orillers' Names	المال المال						
12.5	All All						
Remarks:	2.00						

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION

FARM Paul + May	Coment :	and the same of the same of the same of	TUNUM	OUNTY RE	ikie	Andrew Land
Filling Material Used	comeny 1	7024				and the second
Liner L	ocation	Amount	Packer	Location	ń	The second second
PLUGS USED AND DEPTH PLACED			BRIDGES	CASIN	IG AND T	UBING
CEMENT-THICKNESS	-W000-6175	THAS	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1000-900	Coment	15 sack	Is coment run for 100	foot Fills	pin.	65" Rol
900 - 500	del =		- 81.0.0			
off 5.80 fot	65 "casing	was rije	edoffat Free point as	of 3 Join	Epu	eled
500 - 390	50 sacks	run for	110' fort fill up. in	103" D. 6	2	
390 - 75	del			7 4 7200	e de la compa	10° 18° 28° 21° 10° 10° 10° 10° 10° 10° 10° 10° 10° 1
	Pull	65" Ca	sing			dough the land
	1800	a sivera e c	neres Mei		100 -	
			er fran			activities of
P. (0				
rillers' Names / Teck	Duckwa	nth	and the second second			and the second second
emarks: 65 "	2	00 -0	oints then 2" tuber it - Hole was seld			

4-11-83

I hereby certify I visited the above well on this date.

Samuel M. Hersman 03/29/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.				Oil o	Gas Well	
Company	A - S	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address		Size			200	
Farm		16		Mark the second	Kind of Pac	ker
Wall Ma		13		2 S 3 S 1 S 1 S 1		
	The second secon	10			Size of	
District	County	81/4	ery character was to	a. We stry to at the	to the Mark Market and American	
Drilling commenced		65/8			Depth set_	
Duilling completed		5 3/16			3 1 2	
	Total depth	3			Perf. top	
Date shot	Depth of shot	2			Perf. botton	1
Initial open flow	/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing	/10ths Merc. inInch				Perf. botton	1
					s gradient samplement and P.S.	and a substitute of the
Volume	Cu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure	lbshrs.	NAME OF SER	VICE COMPA	NY		
Oil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Salt water	feetfeet	FEET_	INCH	IES	_FEET	INCHES
Duillows' Nomes						
Dimeis Hames						
Remarks:					1	

DEPARTMENT OF MINES





Permit No.85-607	6-R-P			DEW.	No OF	MIL
COMPANY Stone of	Duckworth	?	ADDRESS Dessoury Union C	Net - Be	2 66	24
ARM Paul + Ma	y Hoover	DISTRICT_	Union C	OUNTY Ril	the	
Filling Material Used	Cement -	Del	- 3/1			
iner L	ocation	Amount	Packer	Location	9.75	
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	Los
75-0	Ement	50.50	Ro cement run			
	1			-		
				2.	and the second second	
			den de deservición de la composition della compo		4,11,11	142 / 12
						2.005
						1. 1. 1
rillers' Names			A CONTRACTOR OF THE PARTY OF TH		and the second second	
emarks:	440	-0 1	0 0	4000	00	
10 mone	ment to be	set by	request - Emery	to be le	ft	
200 3 for	I below grow	ond ler	el by request of "	Harrisvell	& High	?
	7 11 11 11	0.00	22 1			

4-12-83

I hereby certify I visited the above well on this date.

Samuel M. Hersman 03/29/2024

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

CONTRACTOR CONTRACTOR AND CONTRACTOR CONTRAC				Oil o	or Gas Well	
Company	Carper	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAG	CKERS
Address		Size		e par no term		
Farm		16		a to Design		icker
Well No	and the second s	13	Man Kot ite to El progen			
District	County	81/4			Size of	
Drilling commenced		65%			Depth set_	
Drilling completed	Total depth	5 3/16				
Date shot	Depth of shot	2				m
Initial open flow	/10ths Water inInch	Liners Used		tive on Sact	and the state of the	t de veeler Week t t
Open flow after tubing	/10ths Merc. inInch			an our de	Perf. botto	m
Volume	Cu. Ft.	CASING CEMEN	TED	_SIZE	No FT	Date
lock pressure	lbs,hrs.	NAME OF SERV				Date
Dil	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	АТ	теет	INCHES
resh water	feetfeet					
alt water	feetfeet					
Prillers' Names		200		and the second	enna dia dia ara	
						-
emarks:						

State Rhyging abandoned will Bi-Oco Crownty-Bitchie Dishielt-Howard Ungonull Gement 1700-1500 Hel to free point of le 5 page 100 foot comt plugest this point In to 1000. Coment 1000-900 Vil 900 400 - ement 400 - 300 Gel 300 100 Comet-100 to Surface Comorto the to be displaced through tud unch typing Compliance of 32-4-12-6 03/29/2024

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner Address Coal Operator or Owner Address Coal Operator or Owner Address Lease or Property Owner Address Paul & May Hoover Farm AFFIDAVIT TATE OF MIST VIRGINIA, owner according to law denose and say that they are experienced in the ork of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the following manner: AND ON TOWN RECORD FILLING MATERIAL AND ON TOWN RECORD FILLING MATERIAL FORMATION FILLING MATERIAL Comment 1700' - 1500' Cement 1700' - 1500' Cement 500' - 400' Cement 75' - Suffaces April 100' - 900' Cement 75' - Suffaces May Commission expires: My commissi			beeve buckworth	
Address Complete Address Complete Address May 3 Complete Address May 3 Complete Address May 3 MELL AND LOCATION District Ritchie County Lease or Property Owner Address Address Paul & May Hoover Farm TATE INSPECTOR SUPERVISING PLUGGING Samuel Hersman AFFIDAVIT TATE OF WEST VIRGINIA, Samuel Hersman AFFIDAVIT AND JETTY Westfall eing first duly sworn according to law depose and say that they are experienced in the ork of plunging and filling oil and gas wells and were employed by Steve Duckworth, and participated in the work of plunging and filling oil and gas wells and were employed by Steve Duckworth, and that the work of plunging and filling oil and gas wells and were employed by Steve Duckworth, and participated in the work of plunging and filling oil and gas wells and were employed by Steve Duckworth, and that the work of plunging and filling oil and gas wells and were employed by Steve Duckworth Samuel General Samuel Sam	Coal Operato	r or Owner	Name of We	ell Operator
Complete Address Congloperator or Owner Congloperator or Owner Congloperator or Owner Address Address Address Address Lease or Property Owner Address Paul & May Hoover Address Paul & May Hoover Farm TATE INSPECTOR SUPERVISING PLUGGING Samuel Hersman AFFIDAVIT TATE OF WIST VIRGINIA, Ountry of ss: Rick Duckworth eing first duly sworn according to law depose and say that they are experienced in the ork of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, and that the well was plugged and filled in the following manner: ADD GA TONE ACCORD FILLING MATERIAL FIDMATION FILLING MATERIAL FIDMATION Cement 1700' - 1500' Cement 1700' - 1500' Cement 500' - 400' Cement 75' - Sufface: Oil & GAS TATISTY COAL SEAMS COAL SEAMS COAL SEAMS Add further deposeds and Adding said well was completed on the 12 03/29/2024 April 19 83. And further deposeds and Adding said well was completed on the 12 03/29/2024 April 19 83. And further deposeds and Adding said well was completed on the 12 03/29/2024 April 19 83. And further deposeds and Adding said well was completed on the 12 03/29/2024 April 19 83. And further deposeds and Adding said well was completed on the 12 03/29/2024 April 19 83. And further deposeds and Adding said well was completed on the 12 03/29/2024 April 19 83. AND GAS TATISTY AND GAS TATI				
Coal Operator or Owner Mell AND LOCATION District	Addres			
Address Ritchie Lease or Property Owner Address Address Paul & May Hoover Farm AFFIDAVIT IATE INSPECTOR SUPERVISING PLNGGING Rick Duckworth In the above well, that said work was commenced on the 20th day of March Sand that the well was plugged and filled in the following manner: AFFIDAVIT AND OR ZONE RECORD Filling MATERIAL FORMATION Filled Hole with Gel Cement 1700' - 1500' Cement 1700' - 900' Cement 500' - 400' Cement 75' - Sufface: COAL SLAWS April ,10 83. And that the work of plugging and fill- April ,10 83. And further deponents against the law or the Law All Andrews My commission expires: M	•			
Address Ritchie County Lease or Froperty Owner Address Address Address Address Paul & May Hoover Farm Farm AFFIDAVIT IATE OF MEST VIRGINIA, Dunty of Ss: Rick Duckworth eing first duly sworn according to law depose and say that they are experienced in the price of plugging and filling oil and gas wells and were employed by Steve Duckworth eing the above well, that said work was commenced on the 28th day of March 983 and that the well was plugged and filled in the following manner: PAND OR TONE RECORD FILLING MATERIAL FORMATION Filled Hole with Gel Cement 1700' - 1500' Cement 1000' - 900' Cement 500' - 400' Cement 500' - 400' Cement 75' + Suffaces Oil & GAS DVISTOR COAL SLAMS DEPT OF MINITES April 1983 And further deponded and the Law	Coal Operator	or Owner		CATION 19 83
Address Lease or Property Owner Address Address Address Paul & May Hoover Farm AFFIDAVIT IATE INSPECTOR SUPERVISING PLUGGING ARFIDAVIT Fick Duckworth In the property owner according to law depose and say that they are experienced in the river of plugging and filling oil and gas wells and were employed by Steve Duckworth Well operator, and participated in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth Well operator, and participated in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth Well operator, and participated in the vork of plugging and filling oil and filled in the following manner: AAND OR TONE RECORD FILLING MATERIAL PRIMATURE Filled Hole with Gel Cement 1700' - 1500' Cement 1700' - 1500' Cement 500' - 400' Cement 500' - 400' Cement 75' - Surface: OIL & GAS CIVISION DEPT. OF WITHING MARGRAPHY APPILL TO MARGRAPHY In hall field No Monument APPILL TO MARGRAPHY APPILL TO	€			
Lease or Property Owner Address Address Address Paul & May Hoover Farm AFFIDAVIT IATE OF WEST VIRGINIA, Dunty of SS: Rick Duckworth April And Samuel Hersman AFFIDAVIT IATE OF WEST VIRGINIA, Dunty of SS: Rick Duckworth April And Jerry Westfall Samuel Hersman AFFIDAVIT IATE OF WEST VIRGINIA, Dunty of SS: Rick Duckworth April And Grand Filling oil and gas wells and were employed by Steve Duckworth April Cament Solo Filling Markenal Cament Solo Intervention Filling Affiled in the following manner: AND OR ZONE RECORD Cament 1700 - 1500 Cament 1000 - 900 Cament 1000 - 900 Cament 500 - 400 Cament 500 - 400 Cament 75' + Surfaces Coal SEAMS DEPT. OF MORITHE STAND COAL SEAMS And further deponded and foliage and foliage and foliage and that the work of plugging and foliage and fo	Addres	SS		District
Address Paul & May Hoover Farm Farm AFFIDAVIT IATE OF WEST VIRGINIA. Dunty of Ss: Rick Duckworth ing first duly sworn according to law depose and say that they are experienced in the brk of plugging and filling oil and gas wells and were employed by Steve Duckworth and Jerry Westfall ing first duly sworn according to law depose and say that they are experienced in the brk of plugging and filling oil and gas wells and were employed by Steve Duckworth and that the well was plugged and filled in the following manner: SAND OR ZONE SECOND FILLING MATERIAL FIGURE 1983 Cement 1700' - 1500' Cement 1700' - 1500' Cement 1700' - 1500' Cement 1000' - 900' Cement 500' - 400' Cement 1000' - 900' April 1983 And further deposed and Silve said well was completed on the 12 03/29/2024 April 1983 And further deposed and Silve said well was completed on the 12 03/29/2024 April 1983 And further deposed and Silve said well was completed on the 12 03/29/2024 My commission expires: My commission expires: Notary Public,			Ritchie	
Address Paul & May Hoover Farm AFFIDAVIT TATE INSPECTOR SUPERVISING PLUGGING AFFIDAVIT TATE OF WEST VIRGINIA. Dunty of	Lease or Prop	perty Owner		County
Address Paul & May Hoover Farm AFFIDAVIT TATE OF WEST VIRGINIA, Sounty of Samuel Hersman AFFIDAVIT TATE OF WEST VIRGINIA, Sounty of Samuel Hersman AFFIDAVIT TATE OF WEST VIRGINIA, Series Strick Duckworth And Jerry Westfall Fick Duckworth And Jerry Westfall AFFIDAVIT AND OF JOURNAL SEARCH STRIPP S		UEII	NO One	
AFFIDAVIT IATE OF WEST VIRGINIA, Dunty of SS: Rick Duckworth and Jerry Westfall	Addres	SS . WELL	, NO.	
AFFIDAVIT IATE OF WEST VIRGINIA, Dunty of SS: Rick Duckworth and Jerry Westfall eing first duly sworn according to law depose and say that they are experienced in the price of plugging and filling oil and gas wells and were employed by Steve Duckworth which the above well, that said work was commenced on the 28th. day of March 983 and that the well was plugged and filled in the following manner: ***********************************		Pau	1 & May Hoover	
AFFIDAVIT TATE OF WEST VIRGINIA, Dunty of	TATE INSPECTOR SUPER			Farm
TATE OF WEST VIRGINIA, ounty of	THE PROPERTY SELECTION	Samuel Hersm.	an	
TATE OF WEST VIRGINIA, ounty of		AFFIDAVIT		
Rick Duckworth Rick Duckworth And Rick Duckworth And And And And And And And An	TATE OF WEST VIDCINI			
Rick Duckworth and Jerry Westfall eing first duly sworn according to law depose and say that they are experienced in the ork of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th. day of March, and that the well was plugged and filled in the following manner: April				
and that the work of plugging and falling said and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th. day of March, 83 and that the well was plugged and filled in the following manner: ***SAND OR ZONE RECORD** **FILLING MATERIAL** **F	ounty of			
and that the work of physics and follows are inside the street business. April 1983. And that the work of physics and follows are in a street business. April 1983. And that the work of physics and follows said well was completed on the 12 03/29/2024 April 1983. And that the work of physics and follows said well was completed on the 12 03/29/2024 April 1983. And further deponents are in a large with 1983. My commission expires: My commission expires	Rick Duckwor	th and	Jerry Wes	tfall
Total Seams The property of the above well, that said work was commenced on the 28th. day of March 1983, and that the well was plugged and filled in the following manner: ### PRILLING MATERIAL PLUGGE USED Cament 1700' - 1500' 500' of 6 5/8*	eing first duly swor	n according to law depose and	con that the	
RE the above well, that said work was commenced on the 28th. day of March, and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGG USED CASING CAS	1 70-110	TITLE OIL AND VAS WELLS and	Liero omplomed has	C
### And that the well was plugged and filled in the following manner: ### AND OR ZONE RECORD FILLING MATERIAL PULLED CASING COMMENTED CASING COMMENTED CASING COMMENT C	ng the above well t	, well operator, and particip	ated in the work of	plugging and fill-
SAND OR ZONE RECORD PILLING MATERIAL PLUGG USED CASING PORMATION Filled Hole with Gel Cement 1700' - 1500' Cement 1000' - 900' Cement 500' - 400' Cement 75' - Surfaces OIL & GAS DIVISION DEFT. OF MINIES COAL SEAMS COAL SEAMS COAL SEAMS The ball field No Monument INAMED April 1983 And further deponded and allows said well was completed on the 12 03/29/2024 April 1983 And further deponded and the late of	9 83 , and that the	e well was plugged and filled	the 28th. day	of March,
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April 1983. And further deponents against this 24 day of Mayof Market 1983. My commission expires: Again 4 1984 My commission expires: August 4 1984 Notary Public.				
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and that the work of plugging and filing said well was completed on the 12 03/29/2024 April 1983. And further deponents again this 24 day of Hay 1, 1983. My commission expires: Again 4 1984 Notary Public.	(NAME)		DESCRIPTION	4 OF MONUMENT
and that the work of plugging and filling said well was completed on the 12 03/29/2024 April 1983. And further deponents actions Sworn to and subscribed before as this 24 day of Hay 1,1983. My commission expires: Acquisit 4 1984 Notary Public.	(NAME)	· ·		
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Quaris 4 1984 Notary Public.	'My 20	a Co	E 7 17	7, 19.0 -
				Notary Public
Mannie At Hill Mile / An / -	anding 4	48 6	D	

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DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

Permit No. 85-6076 -R-P

OIL & GAS DIVISION

DEFORE: OF MINES

						r Gas Well_TV	III V Inner tocal
Company Steve	Duckworth	2	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	CKERS
Address			Size				
Farm Paul + M	Lay Hower		16			Kind of Pa	acker
Well No.			13			Sign of	
District Union	County Rete	Rie	81/4			Size oi	
Drilling commenced			6%			_ Depth set_	
Drilling completed	Total depth		5 3/16			Powf ton	
Date shot	Depth of shot		2)nı
Initial open flow	/10ths Water in_	Inch	Liners Used			Perf. top_	
Open flow after tubing	/10ths Merc. in	Inch				Perf. botto	om
Volume		_Cu. Ft.	CASING CEMEN	NTED	_SIZE	No. FT	Dat
Rock pressure	lbs	hrs.	NAME OF SER	VICE COMPA	NY		
0:1	bbls., 1s	t 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water	feet	feet	FEET_	INCH	ES	FEET	INCHES
Salt water	feet	feet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names							
	Zinal Dusp	recti	ion O	K to Re	lease		
all r	ectamation co	mplet	e - 96 m	mun fo	- 1	7	
	to servor	of hel	eki B. to le	rame more	because	?	
my sicke	of track being	Buil	Tover well.	Set			
6-11-82	- 00						
111-09	(h)	-			0 -	- 2	

OIL AND GAS WELLS DIVISION

Permit No						
COMPANY			ADDRESS			
FARM		DISTRICT.		OUNTY		
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
						Sel .
	4 4 MAG 200					
	*					
rillers' Names				render a som utterstatet for til fless generalt bengander generalt generalt og ste stem og	-	
emarks:						
DATE	I hereby certify I v	isited the abov	e well on this date.			



State of West Virginia Bepartment of Mines Oil and Gas Vivision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER

June 20, 1983

Steve Duckworth
Davisson Route - Box 88
Gassaway, W. Va. 26624

In Re:	PERMIT NO: 47-085-6076-P
	FARM: Paul & May Hoover
	WELL NO: 1
	DISTRICT: Union
	COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines