Form IV-4
(Notice to Plug)

RECEIVED
APR 5 - 1983
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

For: Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

By: Steve Duckworth

Coal Operator

Name of Well Operator

Address

Davisson Rt.,Box 88, Gassaway, W.Va. 26624
Complete Address

Coal Owner

December 13, 1982
Date

Address

WELL TO BE ABANDONED
Union District

Ritchie County

Lease or Property Owner

Well No. One

Address

Paul & May Hoover Farm

Inspector Samuel Hersman, P.O. Box 66, Smithville, W.Va. 26178 Telephone 477-3597

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Steve Duckworth
Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, **in compliance with Rule 5 of the Rules and Regulations.**

03/29/2024

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

File

47-085-6076-RED-P
Permit Number

Operator

BLANKET BOND

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Cement - 1700'- 1500'

Gel to Free Point of 6 5/8" Pipe

100' Cement Plug at this point

Gel to 1000'

Cement - 1000' - 900'

Gel - 900' - 400'

Cement - 400' - 300'

Gel - 300' - 100'

Cement - 100' to Surface

Cement & Gel to be displace through two inch tubing

Reclaim according to W.Va. Code - 22-4-12-b

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

_____
Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

25th. day of January, 19 83.

03/29/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

No Map

085-6076-R-P

RECEIVED
APR 5 - 1983
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

C O N T R A C T

THIS CONTRACT, made this 25th. day of January 19 83, between the Oil and Gas Division of the West Virginia Department of Mines, hereinafter called "Oil and Gas Division" and Steve Duckworth - Davisson Rt. Box 88, Gassaway, W.Va. 26624, hereinafter called "CONTRACTOR."

W I T N E S S E T H:

WHEREAS, the Oil and Gas Division solicited for sealed bids for the redrilling and plugging of said well and said CONTRACTOR was the low bidder thereon, and represented that he had adequate equipment in good working order and fully trained personnel capable of efficiently operating such equipment with which it desires to plug said well, and therefore, the said low bid was acceptable to the Oil and Gas Division.

NOW, THEREFORE, for the consideration of One Dollar ($1.00), cash in hand paid, the receipt and sufficiency of which is hereby acknowledged, and the further consideration not to exceed the maximum sum of Eight thousand-four hundred & No/100 ($8,400.00) for redrilling and plugging of said well, to be paid upon satisfactory completion of the work herein referred to; the Oil and Gas Division will issue all permits required by law to redrill and plug the aforesaid gas well. The contractor will furnish at his own cost and expense all necessary material, labor, tools and equipment, and to complete in a workmanlike and substantial manner said plugging in accordance with rules and regulations of the Department of Mines, Oil and Gas Division, and other requirements promulgated under Section 9, Article 4, Chapter 22 of the Code of West Virginia, and further promises and agrees as follows:

1. CONTRACTOR agrees to commence redrilling and plugging of said well within ten (10) days from date of notice from Oil and Gas Division to proceed. Well to be redrilled and plugged shall be in accordance with specifications set out in "Work Order," as shown on Form OG-9, Oil and Gas Division, attached hereto and made a part hereof.

03/29/2024

2. CONTRACTOR agrees at its own risk, cost and expense, to perform all work and furnish all labor, tools, fishing tools, materials and supplies required in the performance of said work, including (but without limitation of the foregoing), derrick, rotary drilling rig, tanks, slush pits, cellar, bits, fishing tools, drill pipe, core barrel, fuel, air, water, lubricants and blow-out preventer. All labor, tools, materials, supplies and equipment used in the performance of the work shall be the best obtainable and suitable in every respect for the purpose intended. CONTRACTOR shall take care of all waste oil, water, sand and mud that may accumulate from his operations and prevent same from escaping and causing pollution.

3. CONTRACTOR to further furnish all mud, air and cement needed to redrill, plug and abandon said well. Any expense for special services, such as logging, fishing, gelling, cementing, etc., will be paid for by CONTRACTOR.

4. CONTRACTOR shall assume all costs and risks of constructing and maintaining a road to location, and for the moving of Rotary Rig, tools, materials, etc., onto and off the specified location.

5. The actual performance of all work hereunder shall be by CONTRACTOR, but the Oil and Gas Division shall have its representatives to supervise and to determine whether or not work is being performed by CONTRACTOR in accordance with all of the provisions of this contract.

6. CONTRACTOR shall keep an accurate log of the plugging operations which shall include depth of hole, drilling time and status of hole condition at all times. A copy of such log and record shall be available at all times at the well for inspection by the Oil and Gas Division's representatives. Said log and record shall become and remain the property of the Oil and Gas Division

7. CONTRACTOR shall, if requested, furnish the Oil and Gas Division with samples of drill cuttings and shall circulate off bottom for bottom hole samples at such times as the Oil and Gas Division may designate. The Oil and Gas Division may request steel line measurements in its presence.

8. Payment for all work performed under this contract shall be made only upon full and complete compliance with all of the terms and conditions of this agreement. CONTRACTOR shall submit an original and four (4) copies of an invoice executed and sworn to by CONTRACTOR with all records of work performed to the Oil and Gas Division, West Virginia Department of Mines, 1613 Washington Street, East, Charleston, West Virginia 25311.

In no event shall the total charges of money be greater than the maximum sum specified in the bid for said plugged well. All work charged under this contract shall commence when CONTRACTOR commences redrilling and plugging operations and shall cease when said well is finally redrilled and plugged.

9. Oil and Gas Division shall have no responsibility for the CONTRACTOR'S tools and equipment, and if the plugging of the well is delayed by "mechanical failure" of rig or tools, CONTRACTOR shall not be reimbursed for time spent in repairing rig or tools. CONTRACTOR shall not be paid for time waiting on special services, fishing or special tools.

CONTRACTOR agrees that he is fully informed as to all conditions affecting the work to be done, as well as to labor and materials to be furnished for the completion of this contract, and that such information was secured by personal investigation and research, and not wholly from any estimate, test or representations heretofore made by any officer or agent of the Oil and Gas Division.

CONTRACTOR agrees to indemnify and save harmless the Oil and Gas Division from all injuries and damage of any kind to the property of the Oil and Gas Division, or any other corporation or person, and from all claims for damages caused by the CONTRACTOR, employees and agents, in the performance of this contract, and shall idemnify and save harmless Oil and Gas Division from any and all claims for injury or damages to persons or property, caused by or in any manner growing out of said work, including all claims in consequence of any negligence of CONTRACTOR, its employees or agents, in the prosecution of the work contemplated by this contract, or in consequence of any negligence in guarding same or by reason of any improper materials, equipment, appliances or furnishings used in said work, or on account of any act or omission on the part of the CONTRACTOR or its employees or agents, and no other provision hereof

shall be considered as a condition precedent to the OIL AND GAS DIVISION'S rights hereunder.

The work to be done under this contract shall be performed in accordance with the obligations herein set forth and with the specifications set forth by the Department of Mines - Oil and Gas Division, attachments identified as "Notice of Intention to Plug and Abandon Well" with Permit Number 085-6076-R-P *, which is hereby referred to and made a part of this contract, without expense of any nature whatsoever to the State, other than the consideration named in this contract.*

CONTRACTOR shall maintain continuous operation in which to complete the work specified herein. It is agreed that time is of the essence in this contract and that in the event of failure to comply with the conditions and provisions herein, CONTRACTOR will reimburse the OIL AND GAS DIVISION in the amount to be determined by the OIL AND GAS DIVISION as sufficient to cover fully any additional demonstrable costs incurred by the OIL AND GAS DIVISION of such failure.

CONTRACTOR agrees that should the work performed under this contract be found not to be acceptable with the specifications and requirements as hereinbefore and hereinafter set forth, that any and all of the work may be rejected by the inspecting officer and all costs occasioned by having an acceptable job performed should be borne by CONTRACTOR.

CONTRACTOR shall comply with the minimum wage rates established by the West Virginia Department of Labor, pursuant to Chapter 21, Article 5-A of the official Code of West Virginia, 1931, as amended.

It is understood that CONTRACOTR is not and shall not represent himself as being an agent of the State of West Virginia or of the OIL AND GAS DIVISION.

A copy of the bond given by CONTRACTOR to secure a proper compliance with the terms and provisions of this contract, Certificate of Insurance and Certification of Coverage under the Workmen's Compensation Act of the State of West Virginia, are attached herewith and made a part of this contract.

The CONTRACTOR shall be required, in addition to any other form of insurance or bonds required under the terms of the Contract and specifications, to procure and maintain during the life of the Contract, the following types

of insurance in the amounts set forth:

(a) Contractor's Public Liability and Property Damage Liability Insurance:

The Contractor shall furnish evidence to the State that, with respect to the operations he performs he carries regular Contractor's Public Liability Insurance providing for a limit of not less than $100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person a total limit of $300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident, and regular Contractor's property Damage Liability Insurance providing for a limit of not less than $50,000 for all damages arising out of injury to or destruction of property during the life of the contract. Policy shall be written or endorsed to cover the hazards of blasting, operation of mechanical equipment on streets and highways and collapse.

If any part of the work is sublet, it shall be the duty of the CONTRACTOR to see that similar insurance is provided by or in behalf of the subcontractors to cover their operations.

(b) Automobile Insurance:

The CONTRACTOR shall furnish evidence to the State that with respect to the operations he performs, he carries in his own behalf Automobile Insurance providing for a limit of not less than $100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person, a total limit of $300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident and property damage liability insurance having a total (or aggregate) limit of $10,000. This policy shall cover all owned, hired or non-owned cars used on the project.

(c) Countersignature of Resident West Virginia Agent:

The policy or policies of insurance herein required must be countersigned by a Resident Agent of the State of West Virginia, in accordance with the applicable statute of the State of West Virginia.

The CONTRACTOR agrees to carry West Virginia Workmen's Compensation under this contract.

On all contracts over $2,000 the bidder will be required to comply with the minimum wage specifications and rates in accordance with the provisions of the official Code of West Virginia of 1931, as amended, Chapter 21, Article 5-A.

Until final approval of the work by the OIL AND GAS DIVISION, the CONTRACTOR shall have the care and charge thereof and shall take every precaution against injury or damage to any part thereof by action of the elements or from any other cause, whether arising from the execution or from the non-execution of the work. The CONTRACTOR shall make good all injuries or damages to any portion of the work occasioned by any of the causes before final acceptance and shall bear the expense thereof, except damage to the work done by acts of GOD or the public enemy, or slides found by the Oil and Gas Division to have been unavoidable. An act of GOD is to be construed to mean earthquake, extraordinary flood, cloudburst, cyclone or other cataclysmic phenomenon of nature. A rain, windstorm, flood, or other phenomenon of nature of normal intensity for that locality or season shall not be construed as an act of GOD.

The OIL AND GAS DIVISION does not recognize a transfer of assignment or subletting of the contract or any portion thereof as in any way whatsoever relieving the CONTRACTOR of his obligations under the contract.

The contract is also subject to Chapter 11, Article 13, Section 16 of the Code of West Virginia 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the State Tax Commissioner to the effect that all taxes levied or accrued under this Chapter against the CONTRACTOR have been paid, and is also subject to Chapter 21-A, Article 5, Section 16 (7) of the Code of West Virginia of 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the Director of Unemployment Compensation to the effect that all payments and interest thereon accured against the CONTRACTOR under this Chapter have been paid or provisions satisfactory to the Director have been made for payment.

It is hereby made a provision of this contract that no prohibitive discriminatory employment practices shall be engaged in by contractors and subcontractors with the Department of Mines for the Oil and Gas Division of West Virginia based on race, creed, color or national origin, and further, that all Oil and Gas Division contractors and sub-contractors shall give written notice of their commitments under this clause to any labor union with which they have a collective bargaining or other agreement.

Upon completion of the work set forth herein and in the specifications, and after payment of taxes as required by law, OIL AND GAS DIVISION will pay to CONTRACTOR the sums set forth in Contractor's Proposal for the work performed hereunder.

If the CONTRACTOR fails to prosecute the plugging of said well with due diligence, or fails to observe or perform any of its obligations hereunder, the OIL AND GAS DIVISION shall have the right to terminate this contract by giving to the CONTRACTOR written notice thereof, whereupon the OIL AND GAS DIVISION shall have the right to take possession of the well and all things connected therewith; and this Contract shall then become null and void and of no further effect.

IN WITNESS WHEREOF, The Department of Mines-Oil and Gas Division of West Virginia has caused its name to be signed hereto by the Deputy Director, Oil and Gas Division, and its seal affixed hereto by Theodore Streit has signed his name hereto, all thereunto duly authorized as of the day and year first above written.

THE DEPARTMENT OF MINES OF W. VA.
OIL AND GAS DIVISION

BY _____

ITS Administrator

STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Lois A. Simpkins, a Notary Public in and for the County and State aforesaid, do hereby certify that Theodore M. Streit, Administrator Office of Oil and Gas Department of Mines of West Virginia, who signed the writing above and hereto annexed bearing date of the 25th day of January, 19 83, for the Department of Mines-Oil and Gas Division has this day in my said County and State, before me, acknowledged the said writing to be the act and deed of said Department.

Given under my hand this 5th day of April, 19 83.

My commission expires March 9, 1992.

Lois A. Simpkins
Notary Public

03/29/2024

03/29/2024

OFFICE COPY

REQUISITION FOR PAYMENT

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

SPENDING AGENCY

CHECK THE PROPER AUTHORIZATION TYPE: P.O. 171 ☐ C.P.O. 172 ☒ S.P.O. 173 ☐ Q.E.D. 174 ☐

TRANSMITTAL NUMBER: 312

DATE PREPARED: 6/17/83

03/29/2024

AGENCY NO.	APPROPRIATION YEAR	FUND	ACCOUNT NUMBER	IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW:	BUDGET APPROVED	KEY PUNCHED	VERIFIED	PURCHASING DIVISION
460	1983	13	8093-16-060					APPROVED BY / DATE:

DIV	ACT	LINE ITEM NO.	FOR AGENCY USE ONLY	PAYEE (LIST PAYEE ONLY ONCE—SHOW TOTAL)	AMOUNT REQUESTED	AUTHORIZATION DOCUMENT NO.	VENDOR NUMBER	INVOICE DATE	SA CODE
		060		1 Steve Duckworth	$ 8,400.00	P.O.#68	235-485-546-8	5-3-83	
				2	$ 10,400.00	P.O.#69	235-485-546-8	5-3-83	
				3	$ 18,400.00	P.O.#73	235-485-546-8	5-24-83	
				4	$ 8,000.00	P.O.#77	235-485-546-8	5-24-83	
				5	$ 21,900.00	P.O.#85	235-485-546-8	6-10-83	
				6					
				7					
				8					
				9					
				10					
				11					
				12					
				13					
				14					
				15					
				16					

WARRANT NUMBERS

FROM: _____

TO: _____

AUDITOR'S OFFICE

INCREASE _____

DECREASE _____

ENCUMBER _____

CANCEL _____

$ 67,100.00

TOTAL

PREPARED BY: Charlotte Milam PHONE 2055

AUTHORIZED SIGNATURE _____

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.

2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF PURCHASE ORDER.

3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.

4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.

5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.

6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.

7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.

8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.

9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

   Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.

   Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

White - Vendor Copy
Lt Green - Auditor's Copy
Blue - Spending Unit Copy
Buff - Spending Unit Copy
Salmon - Spending Unit Copy
Dark Green - Spending Unit Copy
Goldenrod - Kardex Copy
Pink - File Copy

WV-38

STATE OF WEST VIRGINIA
DEPARTMENT OF FINANCE AND ADMINISTRATION
PURCHASING DIVISION

PURCHASE ORDER

Page 1 of _____ Pages

P.O. No. 68

File: CC-43

Date: 12-13-82

State Acct. No.: 460-8093-16-060-13

Fiscal Year: 1983

B.R. Acct. No.:

FOR:

Vendor Name & Address:

F.E.I.N. 235-485-546-8

Steve Duckworth
Box 222
Gassaway, WV 26624

Phone: 364-2302

Ship To: See Below

Invoice in Quintuplicate To:
Dept. Mines
Office of Oil & Gas
1615 Washington Street, East
Charleston, WV 25311-2192

P.O. Date:	Terms:	F.O.B.	Shipping Date:
1-26-83 mh	Net 30	Destination	90 Days ARO

Item No.	Quantity	Description	Unit Price	Amount

CONTRACT ACCEPTANCE

The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the

Dept. Mines - Office of Oil & Gas Division
(agency)

hereby accepts the quotation of 1-24-83
(date)

signed by Steve Duckworth (name), Owner (title)

of Steve Duckworth
(firm name)

APPROVED AS TO FORM THIS 31 DAY OF January, 1983.

CHAUNCEY H. BROWNING, JR.
ATTORNEY GENERAL

By [signature]
Assistant Attorney General

STATE OF WEST VIRGINIA
Department of Finance and Administration
ARNOLD T. MARGOLIN

Marc A Clarson
COMMISSIONER

APPROVED AS TO PROVISIONS AND TERMS

STATE OF WEST VIRGINIA
Department of Finance and Administration
PURCHASING DIVISION

8,400.00

PRINTED

SEE TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER $

Donald D Kare

JAN 27 1983

Director, Purchasing Division

1-27-83 1-33 00

PRINTED

03/29/2024

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.

2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF PURCHASE ORDER.

3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.

4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.

5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.

6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.

7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.

8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.

9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

   Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.

   Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

White - Vendor Copy
Lt Green - Auditor's Copy
Blue - Spending Unit Copy
Buff - Spending Unit Copy
Salmon - Spending Unit Copy
Dark Green - Spending Unit Copy
Goldenrod - Kardex Copy
Pink - File Copy

WV-38

STATE OF WEST VIRGINIA
DEPARTMENT OF FINANCE AND ADMINISTRATION
PURCHASING DIVISION

PURCHASE ORDER

File:

Buyer ~~4366~~

Page 1 of 6 Pages

P.O. No. 68

Date: ~~12-13-82~~

State Acct. No.: ~~460-8093-16-060-13~~

Fiscal Year: 1983

B.R. Acct. No.:

FOR: Dept. Mines-Office of Oil & Gas Division

Vendor Name & Address:

Steve Duckworth
Box 222
Gassaway, WV 26624

Phone: 364-2302

F.E.I.N. 235-485-546-8

Ship To:

** See Below

Invoice in Quintuplicate To:

Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

P.O. Date:	Terms:	F.O.B.	Shipping Date:
1-26-83 mh	Net 30	Destination	90 Days ARO 2:30 PM 1-25-83

Item No.	Quantity	Description	Unit Price	Amount
		CONTRACT BID		
		Furnish labor, equipment and materials to clean out and plug well under permit number: 085-6076-R-P, Well #1, situate on the Paul & May Hoover tract, located in Union District of Ritchie county, in accordande with Chapter 22, Article 4, Section 12-A, Code of W.Va.		
		Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil & Gas, Dept. Mines.		

INVOICE

8,400.00

SEE TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER $

+2+7.80

Director, Purchasing Division

03/29/2024

FIN-SMH

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 59 acre Hoover farm in Ritchie county, Union district, on the waters of North Fork Hughes, Permit No. (If known) None, Well No. (If known) _____.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 27 day of October, 1982.

Owner Mrs May Hoover

Owner [illegible] Hoover

Witness Samuel N. Herrman

ENCUMBERED
+2+7+83
FINRSOMA

Rit 6076-A

RECEIVED
OCT 1 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

03/29/2024

STATE OF WEST VIRGINIA

WV-36

PURCHASING CONTINUATION SHEET

Req. or P. O. No: 68

File: CC-43

Acct. No: 460-8093-16-060-13

Vendor: Steve Duckworth

P.O. Date: 1-26-83

Spending Unit: Dept. of Mines Office of Oil & Gas

Item No:	Quantity	Description	Unit Price	Amount
		NOTICE TO PROCEED: This contract is to be performed within 90 calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.		
		CANCELLATION: The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship supplied are of an inferior quality or do not conform with the specifications of the bid and contract herein.		
		WAGE RATES: The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for Ritchie County, pursuant to West Virginia Code 21-5-1 et seq.		
		ARBITRATION: Any references made to arbitration or interest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.		
		WORKMEN'S COMPENSATION: Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.		
		ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.		
	[X]	INSURANCE: Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.		
	[]	BONDS: A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Performance Bond and Labor and Materials Bond for 100% of the amount of this contract.		
	[]	MAINTENANCE BOND: A two (2) year maintenance bond covering the roofing system will be a requirement of the successful vendor.		

EXHIBIT 6
Revised 10/81

STATE OF WEST VIRGINIA

PURCHASING CONTINUATION SHEET

Req. or P. O. No: 68

File: CC-43

Acct. No: 460-8093-16-060-13

Vendor: Steve Duckworth

P.O. Date: 1-26-83

Spending Unit: Dept. of Mines Office of Oil & Gas

Item No:	Quantity	Description	Unit Price	Amount
		INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.		

ENCUMBERED

2-7-83

EXHIBIT 5
Rev. 10/81

03/29/2024

PINK-DMN

STEVE DUCKWORTH
Well Service
Gassaway, W. Va. 26624

Phone 364-2302

Dept. Mines-Office of Oil & Gas
1615 Washington street, East
Charleston, W.Va. 25311-2192

DATE May 3, 1983

YOUR ORDER No. 00749

TERMS:

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	Furnish labor, equipment and materials to clean out and plug well under permit number 47-085-6076-R-P, Well #1, situate on the Paul & May Hoover tract, located in Union District of Ritchie County, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.		
	Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil & Gas, Dept. Mines.		
	T O T A L		$ 8,400.00

RECEIVED
JUN 10 1983
OIL & GAS DIVISION
DEPT. OF MINES

03/29/2024

WV35

STATE OF WEST VIRGINIA

PURCHASING REQUISITION

Page 1 of 1 Pages

Req. No: 68

FILE: 43CC

Date: 12-13-82

State Acct. No: 460-8093-16-060-13

Department or Institution: Dept. Mines-Office of Oil & Gas Division

Fiscal Year: 1983

B.R. Acct. No:

INSTRUCTIONS: After completion, remove carbon, and submit original and second sheet to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The third and fourth sheets are for departmental use.

Ship To:

** See Below

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Invoice in Quintuplicate to:

Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

Item No.	Quantity	Description	Unit Price	Amount
		CONTRACT BID	DO TYPE MARK THESE	NOT OR IN COLUMNS
		Furnish labor, equipment and materials to clean out and plug well under permit number: 085-6076-R-P, Well #1, situate on the Paul & May Hoover tract, located in Union District of Ritchie county, in accordande with Chapter 22, Article 4, Section 12-A, Code of W.Va. Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil & Gas, Dept. Mines.		

Use for Departmental Accounting or Suggested Vendors:

** See Vendors list attached

TOTAL ESTIMATED VALUE OF THIS REQUISITION $ 20,000.00

Authorized Signature:

Title: Administrator, Oil & Gas Division

03/29/2024

LIST OF VENDORS TO RECEIVE CONTRACT BIDS

1. Russell Beall
   2102 Maxwell Avenue
   Parkersburg, W.Va. 26101

2. Eldon J. Haught
   Rt. 3 - Box 33
   Smithville, W.Va. 26178

3. Jackson Development Company
   P.O. Box 498
   West Hamlin, W.Va. 25523
   Attn: Lloyd G. Jackson

4. Carl R. Morris
   P.O. Box 238
   Grantsville, W.Va. 26147

5. Haught, Inc.
   Rt. 3, Box 14
   Smithville, W.Va. 26178
   Attn: Warren R. Haught

11. Steve Raines
    160 Quick Road
    Elkview, W.Va. 25071

12. Appalachian Drilling
    P.O. Box 647
    Connellsville, Pa. 15425
    PH: 412-628-5300

13. A.C. Wilhelm
    P.O. Box 99
    Hamlin, W.Va. 25523

6. Clint Hurt and Associates, Inc.
   P.O. Box 388
   Elkview, W.Va. 25071
   Attn: Johnny Archer

7. FWA Drilling, Inc.
   P.O. Box 448
   Elkview, W.Va. 25071

8. H.R. Burke Construction Company
   P.O. Box 341
   Williamstown, W.Va. 26187
   (614-373-9633)

9. Tally Well Service
   Highway 33 W - Box 748
   Ripley, W.Va. 25271

10. Layne-New York Co. Inc.
    5655 Bryant Street
    Pittsburgh, Pa. 15206
    Attn: Walter B. Schumm
    PH: 661-8166

14. Mr. Joe Frame
    P.O. Box 545
    Elkview, W.Va. 25071

15. Mr. W.R. Henthorn
    P.O. Box 800
    New Martinsville, W.Va. 26155

16. Steve Duckworth
    Davison Route - Box 88
    Gassaway, W.Va. 26624

17. Ted Adkins
    Rt. 2, Box 7
    Arnoldsburg, W.Va.2523
    PH: 655-8973

18. Yost & Yost
    R-2
    Fairview, W.Va. 26570

19. Jerry Rowan
    Thompson Road
    R.D. #2
    Vermillion, Ohio 44089
    216-967-5253

20. Leo Sigler & Sons
    Rt. 3
    St. Marys, W.Va. 26170
    PH: 665-2359

21. Tri-State Well Service
    Box 299, 1 Berea Plaza
    Bridgeport, W.Va. 26330
    PH: 842-5991

22. Callison Construction C
    P.O. Box 280
    Bridgeport, W.Va. 26330
    Tim Callison
    PH: 624-5399

23. Smith Drilling Contract
    RD 1, Box 66
    Chester, W.Va. 26034
    PH: 387-0127

24 Ross Wharton
   9½ Franklin Street
   Buckhannon, W.Va. 262

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Cement - 1700'- 1500'

Gel to Free Point of 6 5/8" Pipe

100' Cement Plug at this point

Gel to 1000'

Cement - 1000' - 900'

Gel - 900' - 400'

Cement - 400' - 300'

Gel - 300' - 100'

Cement - 100' to Surface

Cement & Gel to be displace through two inch tubing

Reclaim according to W.Va. Code - 22-4-12-b

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING PLEASE SUBMIT REVISED WELL RECORD WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

_____

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

day of_____, 19——.

DEPARTMENT OF MINES
Oil and Gas Division

By: _____

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

03/29/2024

Form IV-4
(Notice to Plug)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

By:

Coal Operator

Name of Well Operator

Address

Complete Address

Coal Owner

December 13, 1982
Date

Address

WELL TO BE ABANDONED
Union District

Ritchie County

Lease or Property Owner

Well No. One

Address

Paul & May Hoover Farm

Inspector Samuel Hersman, P.O. Box 66, Smithville, W.Va. 26178 Telephone 477-3597

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1929, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, **in compliance with Rule 5 of the Rules and Regulations.**

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

47-085-6076-RED-P

Permit Number

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 59 acre Hoover farm in Ritchie county, Union district, on the waters of North Fork Hughes, Permit No. (If known) None, Well No. (If known) _____.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 27 day of October, 1982.

Owner Mrs May Hoover

Owner Paul Hoover

Witness Samuel N. Hersman

RECEIVED
OCT 29 1982
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Rit 6076-A-P

03/29/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

JAN 17 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm Paul + Mary Hoover

Well No. 1

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Show contractor - Russell G. Beall where well was located

1-11-83
DATE

Samuel N. Hensman
DISTRICT OIL AND GAS INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ADDRESS_____

FARM_____DISTRICT_____COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

03/20/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

JAN 18 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm Paul + May Hoover

Well No. #1

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Show Tom Frame Location Site

1-14-83
DATE

Samuel N. Heusman
DISTRICT WELL INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

03/29/2024

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 24 1983
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well _____ (KIND)

Company _____

Address _____

Farm Paul + May Hoover - trail

Well No. 1

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Show Bob Yoast "Haught Inc." Well site

1-19-83
DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

03/29/2024

_____
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

JAN 25 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm Paul + May Hoover tract

Well No. 1

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Show Paul Stevens "Jackson Well Service" well site

1-20-83
DATE

Samuel N. Hessman
DISTRICT WELL INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

03/29/2024

_____
DISTRICT WELL INSPECTOR

IN WITNESS THEREOF, The Contractor has caused its name to be signed hereto by _____, and _____ has signed his name hereto, all thereunto duly authorized as of the day and year first above written.

_____
CONTRACTOR

BY Steve Duckworth

ITS OWNER

STATE OF WEST VIRGINIA,

COUNTY OF Braxton, TO-WIT:

I, Kathy Sue Given, a Notary Public in and for said County of Braxton, do certify that Steve Duckworth doing business as Steve Duckworth, appeared before me in my said County and being by me duly sworn, did depose and say that he is authorized to execute and acknowledge contracts and other writings of said company, but its authority duly given. And the said Steve Duckworth acknowledged the said writing to be the act and deed of said company.

Given under my hand this the 4th day of April, 1983.

Kathy Sue Given
Notary Public

in and for Braxton County, West Virginia

My Commission expires July 16, 1990.

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

FEB 1 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well _____ (KIND)

Company _____

Address _____

Farm Paul + May Hoover

Well No. 1

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Show "Steve Duckworth" well site

1-24-83
DATE

Samuel N. Kerman
DISTRICT WELL INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ADDRESS_____

FARM_____DISTRICT_____COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

03/29/2024

_____
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

MAR 1 8 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well _____ (KIND)

Company _____

Address _____

Farm Paul & May Hoover

Well No. 1

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Show - Wayne Norton "Surveyor" well site location

3-15-83
DATE

Samuel N. Hess
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

03/29/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

MAR 31 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well _____ (KIND)

Company Steve Duckworth

Address _____

Farm Paul + May Hoover

Well No. 1

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: trying to clean out 6" casing - found obstruction in casing at app. 650' depth

3-28-83
DATE

Samuel N. Hoover
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

03/29/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

MAR 31 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well _____ (KIND)

Company Steve Duckworth

Address _____

Farm Paul + May Hoover

Well No. 1

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Visit - trying to drill through blockage in hole

3-29-83
DATE

Samuel N. Hoffman
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

03/29/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED

APR 5 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well _____ (KIND)

Company Steve Duckworth

Address _____

Farm Paul + May Hoover

Well No. 1

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Visit = still fishing at 650' depth

4-1-83
DATE

Samuel M. Hedrick
DISTRICT WELL INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

03/29/2024

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
APR 12 1983
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well _____ (KIND)

Company Steve Duskworth

Address _____

Farm Paul + May Hoover

Well No. 1

District Union County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Fishing wood + trash out of hole

4-5-83
DATE

Samuel N. Hess
DISTRICT WELL INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ADDRESS_____

FARM_____DISTRICT_____COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
APR 12 1983
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 47-085-6076-RED-P Well No. 1

COMPANY Steve Duckworth ADDRESS Davisson Rt - Box 88 Gassaway, W Va 26624

FARM Paul + May Hoover DISTRICT Union COUNTY Ritchie

Filling Material Used Cement + Gel

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	~~WOOD-SIZE~~	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1730 - 1530	Cement					
1530 - 750	Gel					
try to rip off 6 5/8" Casing at 550' depth						

Drillers' Names

Remarks: Ran 12 sacks Gel mix to Gel hole at 1730 - Followed by 30 sacks cement for app 200 foot fill up in 6 5/8" hole
trying to rip of 6 5/8 casing at free point

4-7-83
DATE

I hereby certify I visited the above well on this date.

Samuel N. Herman 03/29/2024
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____

Oil or Gas Well_____
(KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____County_____

Drilling commenced_____

Drilling completed_____Total depth_____

Date shot_____Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer_____
13			
10			Size of_____
8¼			
6⅝			Depth set_____
5 3/16			
3			Perf. top_____
2			Perf. bottom_____
Liners Used			Perf. top_____
			Perf. bottom_____

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY_____

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

_____
DATE

03/29/2024

_____
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 85-6076-R-P Well No. 1

COMPANY Steve Duckworth ADDRESS

FARM Paul + May Hoover DISTRICT Union COUNTY Ritchie

Filling Material Used

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names

Remarks: At app 550' Rip off 6 5/8" casing to run cement plug at 1000' later

RECEIVED
APR 12 1983
OIL & GAS DIVISION
DEPT. OF MINES

4-8-83 I hereby certify I visited the above well on this date.
DATE

Samuel N. Heroman
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____ Oil or Gas Well _____ (KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks:

_____ DATE

03/29/2024

_____ DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
APR 19 1983
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 85-6076-R-P Well No.

COMPANY Steve Duckworth ADDRESS Davisson Rt Box 88 Gassaway, W.Va. 26624

FARM Paul + May Hoover DISTRICT Union COUNTY Ritchie

Filling Material Used Cement + Gel

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	~~WOOD-SIZE~~	~~LEAD~~	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
1000-900	Cement	15 sacks cement run for 100 foot fill up in $6\frac{5}{8}$" hole				
900 - 500	Gel =					
opp 500' foot $6\frac{5}{8}$" casing was ripped off at free point and 3 Joints pulled						
500 - 390	Cement 50 sacks	run for 110' foot fill up. in $10\frac{3}{4}$" hole				
390 - 75	Gel					
—	Pull $6\frac{5}{8}$" Casing					

Drillers' Names Rick Duckworth

Remarks: $6\frac{5}{8}$" casing was pulled up 3 Joints then 2" tubing was Run to 500' and cemented with 50 sacks cement - Hole was Sealed to surface

4-11-83
DATE

I hereby certify I visited the above well on this date.

Samuel N. Hersman 03/29/2024
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No._____

Oil or Gas Well_____
(KIND)

Company_____

Address_____

Farm_____

Well No._____

District_____County_____

Drilling commenced_____

Drilling completed_____Total depth_____

Date shot_____Depth of shot_____

Initial open flow_____/10ths Water in_____Inch

Open flow after tubing_____/10ths Merc. in_____Inch

Volume_____Cu. Ft.

Rock pressure_____lbs._____hrs.

Oil_____bbls., 1st 24 hrs.

Fresh water_____feet_____feet

Salt water_____feet_____feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED_____SIZE_____No. FT._____Date

NAME OF SERVICE COMPANY_____

COAL WAS ENCOUNTERED AT_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

_____FEET_____INCHES_____FEET_____INCHES

Drillers' Names_____

Remarks:

_____
DATE

03/29/2024

_____
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
APR 19 1983
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S PLUGGING REPORT

Permit No. 85-6076-R-P Well No.

COMPANY Steve Duckworth ADDRESS Davisson Rt - Box 88 Harrisville, W.V. 26624

FARM Paul + May Hoover DISTRICT Union COUNTY Ritchie

Filling Material Used Cement - Gel

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
75 - 0	Cement	50 sacks cement run				

Drillers' Names

Remarks: No monument to be set by request - Cement to be left 2 or 3 foot below ground level by request of Harrisville High School "track to be built over well site"

4-12-83
DATE

I hereby certify I visited the above well on this date.

Samuel N. Hersman 03/29/2024
DISTRICT WELL INSPECTOR

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No.

Oil or Gas Well
(KIND)

Company

Address

Farm

Well No.

District County

Drilling commenced

Drilling completed Total depth

Date shot Depth of shot

Initial open flow /10ths Water in Inch

Open flow after tubing /10ths Merc. in Inch

Volume Cu. Ft.

Rock pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet feet

Salt water feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date

NAME OF SERVICE COMPANY

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names

Remarks:

03/29/2024

DATE

DISTRICT WELL INSPECTOR

11/3/82

State Plugging abandoned well Bilco

County - Ritchie
District - ~~[illegible]~~ Union
Permit # - 170 record of well

Cement 1700-1500
Gel to free point of 6 5/8 Pipe
100 foot cement plug at the point
Gel to 1000
Cement 1000-900
Gel 900 400
Cement 400-300
Gel 300 100
Cement - 100 to Surface

Cement & Gel to be displaced through
the inch tubing
Reclamation in compliance of
22-4-12-b

Rit-6076-R-P

20.00

03/29/2024

FORM IV-38
(Affidavit of Plugging)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Coal Operator or Owner

Address

Coal Operator or Owner

Address

Lease or Property Owner

Address

Steve Duckworth
Name of Well Operator

Gassaway, W.Va. 26624
Complete Address

May 3 19 83

WELL AND LOCATION

Union District

Ritchie County

WELL NO. One

Paul & May Hoover Farm

STATE INSPECTOR SUPERVISING PLUGGING Samuel Hersman

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of _____ ss:

Rick Duckworth and Jerry Westfall being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th. day of March, 19 83, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	CASING	
FORMATION		SIZE & KIND	CSG PULLED	CSG LEFT IN
	Filled Hole with Gel			
	Cement 1700' - 1500'		500' of	6 5/8"
	Cement 1000' - 900'			
	Cement 500' - 400'			
	Cement 75' - Surface			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)				
(NAME)				
(NAME)		In ball field No Monument		
(NAME)				

RECEIVED
JUN 1 0 1983
OIL & GAS DIVISION
DEPT. OF MINES

and that the work of plugging and filling said well was completed on the 12 day of April, 19 83.

And further deponents saith not.

Rick D Duckworth
Jerry Westfall

Sworn to and subscribed before me this 24 day of May, 19 83.

Robert B Stewart
Notary Public.

My commission expires:
August 4 1984

Permit No. 47-085-6076-R-P

Rit. 6076-R-P

03/29/2024

OG-11

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

RECEIVED
JUN 16 1983
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6076-R-P

Oil or Gas Well (KIND)

Company Steve Duckworth

Address

Farm Paul + May Hoover

Well No. 1

District Union County Ritchie

Drilling commenced

Drilling completed Total depth

Date shot Depth of shot

Initial open flow /10ths Water in Inch

Open flow after tubing /10ths Merc. in Inch

Volume Cu. Ft.

Rock pressure lbs. hrs.

Oil bbls., 1st 24 hrs.

Fresh water feet feet

Salt water feet feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8¼			
6⅝			Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED SIZE No. FT. Date

NAME OF SERVICE COMPANY

COAL WAS ENCOUNTERED AT FEET INCHES

FEET INCHES FEET INCHES

FEET INCHES FEET INCHES

Drillers' Names

Remarks: Final Inspection OK to Release
all reclamation complete - No monument required.
Had request by School of Ritchie C. to leave none because
of School track being built over well site

6-16-83
DATE

Plug

Samuel N. Kh
DISTRICT WELL INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No._____ Well No._____

COMPANY_____ ADDRESS_____

FARM_____ DISTRICT_____ COUNTY_____

Filling Material Used_____

Liner	Location	Amount	Packer	Location

PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names_____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

_____
DISTRICT WELL INSPECTOR

03/29/2024

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

June 20, 1983

Steve Duckworth
Davisson Route - Box 88
Gassaway, W. Va. 26624

In Re: PERMIT NO: 47-085-6076-P
FARM: Paul & May Hoover
WELL NO: 1
DISTRICT: Union
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXXX The well designated by the above permit number has been released under your Blanket Bond.

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

MS/

03/29/2024