

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 NOV 1 - 1983

OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 085-6078-REN-P County Ritchie
 Company STEVE DUCKWORTH Farm Nowlan TRACT
 Inspector MIKE U. Well No. 1st
 Date 10-25-83
-26-

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS: _____
Plugging Job Complete!
O.K. To RELEASE.

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Underwood
 DATE: 10-25-83
-26-

03/29/2024



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

November 8, 1983

Steve Duckworth
Davisson Rt. Box 88
Gassaway, W.Va. 26624

In Re: PERMIT NO: 085-6078-RED-P
FARM: Victor & Belva Noland
WELL NO: One
DISTRICT: Clay
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

~~XXXXXXX~~ The well designated by the above permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/RL

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 1 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6078-R-P

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm <u>Vieta + Belva S. Nowlan - tract</u> Well No. <u>1</u> District <u>Clay</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

Show "Stone Duckworth" well site

1-24-83
DATE

Samuel H. Henson 02/28/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAR 1 8 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6078-R-P

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm <u>Victor + Belva S. Howlan - tract</u> Well No. <u>1</u> District <u>Clay</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Show Wayne Norton - Surveyor - well site location

3-15-83
DATE

Samuel M. Heron 03/29/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 7 - 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6078-R-P

Oil or Gas Well
(KIND)

Company Steve Duckworth

Address _____

Farm Victor + Belva S. Nowlan

Well No. # 1

District Clay County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Visit = Rig moved to location site

9-2-83
DATE

Samuel N. [Signature]
03/29/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 19 1983

INSPECTOR'S PLUGGING REPORT

Permit No. 85-6078-R-P

OIL & GAS DIVISION
Well No.
DEPT. OF MINES

COMPANY Steve Duckworth ADDRESS _____
FARM Victor + Belva S. Rowland tract DISTRICT Clay COUNTY Pitcher

Filling Material Used _____

Liner	Location	Amount	Packer	Location
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED SIZE LOST

Drillers' Names _____

Remarks: Check Rig 500 foot deep Have found gas in hole

9-12-83
DATE

I hereby certify I visited the above well on this date.

Samuel M. Hersman

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 19 1983

INSPECTOR'S PLUGGING REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6078-R-P

Well No. 1

COMPANY Steve Duckworth ADDRESS _____

FARM Victor + Belva Nowlan DISTRICT Clay COUNTY Ritchie

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: *Have well drilled out to app. 1300'
can not circulate fluid in hole
Hole is taking fluid*

9-13-83 I hereby certify I visited the above well on this date.
DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE

03/29/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 27 1983

INSPECTOR'S PLUGGING REPORT & GAS DIVISION

DEPT. OF MINES

Permit No. 085-6078-REN-P.

Well No. 1

COMPANY STEVE Duckworth ADDRESS _____

FARM _____ DISTRICT GRANT COUNTY Ritchie

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Stautas Report.

Remarks: Tripping out of Hole Bits plugged.

9-19-83

DATE

I hereby certify I visited the above well on this date.

Mike Underwood

03/29/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 3/4			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE _____

03/29/2024

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 27 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Well No.

Permit No. 085-607B-REN-p.

COMPANY STEVE Duckworth ADDRESS _____

FARM _____ DISTRICT Grant COUNTY Putnam

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED				BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: Stautas Report

STARTED BACK-IN-HOLE, REMMING,
STOPPED AT 180' AND MIXING UP LOSTED CIRCULATION
MINTURES, AND JEL.

9-20-83
DATE

I hereby certify I visited the above well on this date.

W. L. Underwood
DISTRICT WELL INSPECTOR

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

03/29/2024

DATE

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 27 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Well No. 1st

Permit No. 005-6078-REN-P.

COMPANY STEVE DUCKWORTH ADDRESS _____

FARM _____ DISTRICT GRANT. COUNTY BITCHELIE

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

STANAS Report

Remarks: VISITED LOCATION @ 000' AND GETTING RETURN'S
LOOK'S GOOD, ADD TO CEMENT TOMORROW.

9-21-83
DATE

I hereby certify I visited the above well on this date.

Mike Underwood 09/29/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____

Address _____

Farm _____

Well No. _____

District _____ County _____

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

03/29/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 27 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Well No. _____

Permit No. 085-6078-Ren-P.

COMPANY Steve Duckworth ADDRESS _____

FARM _____ DISTRICT Grant COUNTY Ritchie

Filling Material Used _____

Liner			Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST	

Drillers' Names _____

Staatas Report.

Remarks:

Visit Location, 1100' AND Remming HAVEing Some problems. getting down hole. ? But still getting Returns

9-22-03
DATE

I hereby certify I visited the above well on this date.

Mike Anderson 03/29/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			
	6 5/8			Perf. top _____
	5 3/16			Perf. bottom _____
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used _____			Perf. top _____
				Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

03/29/2024

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 27 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Well No.

Permit No. 005-6078 REN-P.

COMPANY STEVE DUCKWORTH ADDRESS _____

FARM _____ DISTRICT GRANT COUNTY MITCHELL

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

STATUS Report.

Remarks: *visited location, 1100' AND still remaining AND Having PROBLEMS, RETURN'S MORE lost Culation mixtures.*

9-23-83
DATE

I hereby certify I visited the above well on this date.

Mike Gundersen
DISTRICT WELL INSPECTOR

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 3/4			
	5 3/16			Perf. top _____
	3			
	2			Perf. bottom _____
Liners Used			Perf. top _____	
			Perf. bottom _____	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

03/29/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT - 4 1983

INSPECTOR'S PLUGGING REPORT
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085-6070 Rev-P. Well No. 1A

COMPANY Steve Duckworth ADDRESS _____

FARM _____ DISTRICT Grant COUNTY Ritchie

Filling Material Used _____

Liner	Location			Packer	Location		
	PLUGS USED AND DEPTH PLACED				BRIDGES	CASING AND TUBING	
	CEMENT-THICKNESS	WOOD-SIZE	LEAD			CONSTRUCTION-LOCATION	RECOVERED

Drillers' Names _____

Status Report.

Remarks: *Still at same place as Friday
1100' and remaining mudd's returning*

9-26-83
DATE

I hereby certify I visited the above well on this date.

[Signature]
DISTRICT WELL INSPECTOR

03/29/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
 (KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 1/2			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

03/29/2024

DATE

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT - 4 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well
(KIND)

Permit No. 005-6078-REN-P.

Company STEVE Duckworth

Address _____

Farm _____

Well No. 17

District Grant County Putnam

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			
Liners Used			Perf. bottom _____
			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Status Report.

Still at same place as Friday.
1100' AND REMAINING

9-26-83
DATE

Nick Underwood
03/29/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED				BRIDGES	CASING AND TUBING	
	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE 03/29/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 005-6078-REN-A

Oil or Gas Well _____
(KIND)

Company Steve Duckworth

Address _____

Farm _____

Well No. 1st

District Grant County Ritchie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks:

OVER

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT - 4 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES *W*

Permit No. 085-6078-ITEN-P.

COMPANY STEVE Ductworth ADDRESS _____
FARM _____ DISTRICT Grant COUNTY Ritchie

Filling Material Used _____

PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
Liner	Location	Amount	Packer	Location			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: No Booby working today. ?

9-27-83
DATE

I hereby certify I visited the above well on this date.

W. C. Underwood
DISTRICT WELL INSPECTOR
03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT - 4 1983

INSPECTOR'S PLUGGING REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Well No. _____

Permit No. 85-6078-R-P

COMPANY Steve Duckworth ADDRESS _____
FARM Victor + Belva S. Nowlan DISTRICT Clay COUNTY Ritchie

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST
1664-1554	Cement	30 sacks					
1554-1100	Sel						
1100-1000	Cement	30 sacks					
1000 - surface	Sel						

Drillers' Names _____

Remarks: two cement plugs run, hole then sealed to surface
will run cement plugs in top zone tomorrow

9-29-83 I hereby certify I visited the above well on this date.
DATE

Samuel M. Hersman
DISTRICT WELLS INSPECTOR
03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____	Size			
Address _____	16			Kind of Packer _____
Farm _____	13			
Well No. _____	10			Size of _____
District _____ County _____	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			
	16			Kind of Packer _____
	13			
	10			Size of _____
	8 1/4			
	6 5/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
	Liners Used			Perf. top _____
				Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
OCT - 4 1983

INSPECTOR'S PLUGGING REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6078-R-P

Well No. _____

COMPANY Steve Duckworth ADDRESS _____

FARM Victor + Belva S. Nowlan DISTRICT Clay COUNTY Ritchie

Filling Material Used _____

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						
400-300	Cement	50 sacks												
300-110	Sel													
110-82	Cement	20 sacks												
82-32	Sel													
32-0	Cement	42 sacks												
Monument set with API # welded on														

Drillers' Names _____

Remarks: Had small cement plug set at 110-82 because of water zone at app 85 to 90' Depth

all water wells in area are OK as of this date

9-30-83

DATE

I hereby certify I visited the above well on this date.

Samuel M. Hersman

DISTRICT WELL INSPECTOR

03/29/2024

10/29/52

State Drilling Rite Co

Farm Victor Ireland
District C-Clay

Redrill to depth of 1800
Cement 1800-1600
Gul 1600-1100
Cement 1100-1000
Gul 1000-400
Cement 400-300
Gul 300-50
Cement 50 to surface

Reclamation in compliance of 32-4-12-f
The above well is located in the
edge of the Ireland drainage and
is to be used. Will be very
difficult to set a drilling
rig on

Rite 6078-R-10
20170

LIST OF VENDORS TO RECEIVE CONTRACT BIDS

1. Russell Beall
2102 Maxwell Avenue
Parkersburg, W.Va. 26101
2. Eldon J. Haught
Rt. 3 - Box 33
Smithville, W.Va. 26178
3. Jackson Development Company
P.O. Box 498
West Hamlin, W.Va. 25523
Attn: Lloyd G. Jackson
4. Carl R. Morris
P.O. Box 238
Grantsville, W.Va. 26147
5. Haught, Inc.
Rt. 3, Box 14
Smithville, W.Va. 26178
Attn: Warren R. Haught
11. Steve Raines
160 Quick Road
Elkview, W.Va. 25071
12. Appalachian Drilling
P.O. Box 647
Conneltsville, Pa. 15425
PH: 412-628-5300
13. A.C. Wilhelm
P.O. Box 99
Hamlin, W.Va. 25523
6. Clint Hurt and Associates, Inc.
P.O. Box 388
Elkview, W.Va. 25071
Attn: Johnny Archer
7. FWA Drilling, Inc.
P.O. Box 448
Elkview, W.Va. 25071
8. H.R. Burke Construction Company
P.O. Box 341
Williamstown, W.Va. 26187
(614-373-9633)
9. Tally Well Service
Highway 33 W - Box 748
Ripley, W.Va. 25271
10. Layne-New York Co. Inc.
5655 Bryant Street
Pittsburgh, Pa. 15206
Attn: Walter B. Schumm
PH: 661-8166
14. Mr. Joe Frame
P.O. Box 545
Elkview, W.Va. 25071
15. Mr. W.R. Henthorn
P.O. Box 800
New Martinsville, W.Va. 26155
16. Steve Duckworth
Davison Route - Box 88
Gassaway, W.Va. 26624
17. Ted Adkins
Rt. 2, Box 7
Arnoldsburg, W.Va. 25230
PH: 655-8973
18. Yost & Yost
R-2
Fairview, W.Va. 26570
19. Jerry Rowan
Thompson Road
R.D. #2
Vermillion, Ohio 44089
216-967-5253
20. Leo Sigler & Sons
Rt. 3
St. Marys, W.Va. 26170
PH: 665-2359
21. Tri-State Well Service
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
PH: 842-5991
22. Callison Construction Co.
P.O. Box 280
Bridgeport, W.Va. 26330
Tim Callison
PH: 624-5399
23. Smith Drilling Contract
RD 1, Box 66
Chester, W.Va. 26034
PH: 387-0127
24. Ross Wharton
9 1/2 Franklin Street
Buckhannon, W.Va. 26200

REQUISITION FOR PAYMENT

SPENDING AGENCY **Dept. Mines-Office of Oil & Gas**

NOTE: This document will not be processed unless proper authorization and authorization document numbers are listed below in the space provided.

AGENCY NO. 460		APPROPRIATION YEAR 1984	FUND 13	ACCOUNT NUMBER 8093-16-060-13	IF SPECIAL AUTHORIZATION, INDICATE CLASS BELOW:		BUDGET APPROVED 172	KEY PUNCHED 173	VERIFIED 174	PURCHASING DIVISION	DATE: _____	APPROVED BY _____
CHECK THE PROPER AUTHORIZATION TYPE:		P.O. <input type="checkbox"/>	C.P.O. <input checked="" type="checkbox"/>	S.P.O. <input type="checkbox"/>	Q.E.D. <input type="checkbox"/>	TRANSMITTAL NUMBER 4	DATE PREPARED 11-8-83					

LINE ITEM NO.	FOR AGENCY USE ONLY	ACCOUNT NUMBER	PAYEE (LIST PAYEE ONLY ONCE - SHOW TOTAL)	AMOUNT REQUESTED	AUTHORIZATION DOCUMENT NO.	VENDOR NUMBER	INVOICE DATE	SA CODE
060			Steve Duchworth	\$ 24,400.00	P.O. # 70	235-485-546-8	11-3-83	
			"	\$ 16,400.00	P.O. # 80	235-485-546-8	11-3-83	
			"	\$ 14,400.00	P.O. # 10	235-485-546-8	11-3-83	
			"	\$ 8,900.00	P.O. # 14	235-485-546-8	11-3-83	
			"	\$ 8,900.00	P.O. # 15	235-485-546-8	11-3-83	
			"	\$ 21,400.00	P.O. # 20	235-485-546-8	11-3-83	
			In Re: 085-60780P					
			033-2886-R-P					
			073-1672-P					
			041-3362-P					
			041-3363-P					
			085-0969-R-P					

WARRANT NUMBERS _____

AUDITOR'S OFFICE _____

INCREASE _____

DECREASE _____

ENCUMBER _____

CANCEL _____

PREPARED BY: Charlotte Milam PHONE 2055

AUTHORIZED SIGNATURE _____

TOTAL \$ 94,400.00

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF FINANCE AND ADMINISTRATION
PURCHASING DIVISION

P.O. No.

Page 1 of _____ Pages 70

PURCHASE ORDER

File: CC-43

Date: 2-10-83

State Acct. No.: 460-8093-16-060-13

Fiscal Year: 1983

B.R. Acct. No.:

FOR:

Vendor Name & Address:

F.F.I.N.
235-485-546-8

Ship To:
See Below

Steve Duckworth
Gassaway, WV 26624

364-2302

Invoice in Quintuplicate To:
Dept. Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, WV 25331-2192

P.O. Date: 2-10-83

Terms: NET

F.O.B. Destination

Shipping Date: As Required

Item No.	Quantity	Description	Unit Price	Amount
CONTRACT ACCEPTANCE				
The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the				
West Virginia Department of Mines <small>(agency)</small>				
hereby accepts the quotation of February 8, 1983 <small>(date)</small>				
signed by Steve Duckworth <small>(name)</small> Owner <small>(title)</small>				
of Steve Duckworth <small>(firm name)</small>				
APPROVED AS TO FORM THIS 15 DAY OF February 19 83				
CHAUNCEY H. BROWNING, JR. ATTORNEY GENERAL			STATE OF WEST VIRGINIA Department of Finance and Administration ARNOLD T. MARGOLIN <i>Max McClanahan</i> COMMISSIONER	
By <i>Edward George</i> Assistant Attorney General			APPROVED AS TO PROVISIONS AND TERMS STATE OF WEST VIRGINIA Department of Finance and Administration PURCHASING DIVISION	

24,400.00

SEE TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER \$

Larry P. Klein

Director, Purchasing Division

03/29/2024

11
2-10-83

2-22-83

2-12-83

FINE ADP

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.

Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

White - Vendor Copy
Lt Green - Auditor's Copy
Blue - Spending Unit Copy
Buff - Spending Unit Copy
Salmon - Spending Unit Copy
Dark Green - Spending Unit Copy
Goldenrod - Kardex Copy
Pink - File Copy

03/29/2024

03/29/2024

03/29/2024

03/29/2024

File: 43 CC

Date: 12-13-82

State Acct. No.: 460-8093-16-060-13

Fiscal Year: 1983

B.R. Acct. No.:

PURCHASE ORDER

Dept. Mines-Office of Oil & Gas

FOR:

Vendor Name & Address:

F.F.L.N. 235-485-546-8

Ship To: ** See Below

Steve Duckworth
Gassaway, WV 26624

364-2302

Invoice in Quintuplicate To:
Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

PO Date: 10-83

Term: NET

F.O.B. Destination

Shipping Date: AS Required

2:30 PM

2/8/83

Item No.	Quantity	Description	Unit Price	Amount
		C O N T R A C T B I D		
		Furnish labor, equipment and materials to clean out and plug well under Permit No: 085-6078-R-P, Well # 1, situate on the Victor & Belva L. Noland tract, located in Clay district of Ritchie county, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.	LOT	24,400.00
		Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil & Gas-Dept. Mines.		

24,400.00

SEE TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER \$

2.22.83

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:

Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.

Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein.

White - Vendor Copy
Lt Green - Auditor's Copy
Blue - Spending Unit Copy
Buff - Spending Unit Copy
Salmon - Spending Unit Copy
Dark Green - Spending Unit Copy
Goldenrod - Kardex Copy
Pink - File Copy

03292024

03292024

03/29/2024

03292024

RECEIVED

OCT 20 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 2 acre Victor Noland farm in Ritchie county, Clay district, on the waters of Whiskey Run, Permit No. (If known) None, Well No. (If known) None.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 18 day of October, 1982.

Owner Victor Noland

Owner Bella Louise Noland

Witness Samuel W. Hersman

Rit-6078-R-P

ENCUMBERED

2.22.83

FINXADPH

03/29/2024

6-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

AUG 20 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

RECEIVED

INSPECTOR'S WELL REPORT

AUG 31 1982

Permit No. See 1929

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Company <u>unknown</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Victor B. Holand</u>	16			Kind of Packer _____
Well No. <u>none</u>	13			
District _____ County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 1/2			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Stock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			
	_____ FEET _____ INCHES FEET _____ INCHES			

Drillers' Names Land owner willing to give right of way and permission to plug well

Remarks: Open abandoned well in edge of yard on inspection land owner had well covered to keep children from falling in open hole - water can be seen down hole about 35' looks like gas bubbling up "Gas odor also said to be in drilled water well"

8-26-82

Daniel W. Heismann 03/29/2024

PURCHASING CONTINUATION SHEET

Vendor:

Steve Duckworth

P.O. Date:

2-10-83

File:
CC-43

Acct. No:
460-8093-16-060-13

Spending Unit:

Mines

Item No:	Quantity	Description	Unit Price	Amount
		<p>NOTICE TO PROCEED: This contract is to be performed within <u>90</u> calendar days after the notice to proceed is received. Unless otherwise specified, the fully executed purchase order will be considered notice to proceed.</p> <p>CANCELLATION: The Director of Purchasing reserves the right to cancel this contract immediately upon written notice to the vendor if the materials or workmanship supplied are of an inferior quality or do not conform with the specifications of the bid and contract herein.</p> <p>WAGE RATES: The Contractor or Subcontractor shall pay the higher of the U.S. Department of Labor minimum wage rates or the West Virginia Department of Labor minimum wage rates as established for <u>Ritchie</u> County, pursuant to West Virginia Code 21-5-1 <u>et seq.</u></p> <p>ARBITRATION: Any references made to arbitration or interest for payments due (except for any interest required by State law) contained in this contract or in any American Institute of Architects documents pertaining to this contract are hereby deleted.</p> <p>WORKMEN'S COMPENSATION: Compliance is required with all rules and regulations of the West Virginia Workmen's Compensation Commission.</p> <p>ALL OF THE ITEMS CHECKED BELOW WILL BE A REQUIREMENT OF THIS CONTRACT.</p> <p><input checked="" type="checkbox"/> INSURANCE: Successful vendor shall furnish proof of adequate coverage of Public Liability and Property Damage Insurance prior to the issuance of a purchase order.</p> <p><input type="checkbox"/> BONDS: A certified check or bank draft in the amount of five percent (5%) of the total amount of the bid, payable to the State of West Virginia, shall be submitted with each bid, or a satisfactory bid bond furnished by a solvent surety company authorized to do business in the State of West Virginia in an amount equal to five percent of the bid may be furnished in lieu of a certified check or bank draft. Successful vendor shall furnish a Performance Bond and Labor and Materials Bond for 100% of the amount of this contract.</p> <p><input type="checkbox"/> MAINTENANCE BOND: A two (2) year maintenance bond covering the roofing system will be a requirement of the successful vendor.</p> <p style="text-align: center;">EXHIBIT 6 Revised 10/81</p>		

ENCUMBERED

2-22-83

FIN. ADPTN

03/29/2024

STATE OF WEST VIRGINIA
PURCHASING CONTINUATION SHEET

WV-36

Page 6 of Pages

Req. or P. O. No:

70

Vendor:

Steve Duckworth

P.O. Date:

2-10-83

File:
CC-43

Acct. No:

460-8093-16-060-13

Spending Unit:

Mines

Item No:	Quantity	Description	Unit Price	Amount
----------	----------	-------------	------------	--------

INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.

03/29/2024

03/29/2024

03/29/2024

STATE OF WEST VIRGINIA

Page 1 of 1 Pages Req. No: 70

PURCHASING REQUISITION

FILE:
43 CC

Date: 12-13-82 State Acct. No: 460-8093-16-060-13

Department or Institution: Dept. Mines-Office of Oil & Gas

Fiscal Year: 1983 B.R. Acct. No:

INSTRUCTIONS: After completion, remove carbon, and submit original and second sheet to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The third and fourth sheets are for departmental use.

Ship To:
**** See Below**

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Invoice in Quintuplicate to:
Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

Item No.	Quantity	Description	Unit Price	Amount
		CONTRACT BID	<u>DO</u>	<u>NOT</u>
			<u>TYPE</u>	<u>OR</u>
			<u>MARK</u>	<u>IN</u>
			<u>THESE</u>	<u>COLUMNS</u>
		<p>Furnish labor, equipment and materials to clean out and plug well under Permit No: 085-6078-R-P, Well # 1, situate on the Victor & Belva L. Noland tract, located in Clay district of Ritchie county, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.</p> <p>Total cost of cleaning out and plugging well according to work order prepared by the Office of Oil & Gas-Dept. Mines.</p>		

Use for Departmental Accounting or Suggested Vendors:

**** See: Vendors list attached.**

TOTAL ESTIMATED VALUE 20,000.00
OF THIS REQUISITION \$ _____

Authorized Signature: _____

Title: Administrator-Oil & Gas Division

03/29/2024

STEVE DUCKWORTH

Well Service

Gassaway, W. Va. 26624



Phone 364-2302

Dept. Mines-Office of Oil & Gas
1615 Washington St. East
Charleston, W.Va. 25331-2192

DATE November 3, 1983

YOUR ORDER No. 00781

TERMS:

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	Furnish labor, equipment and materials to clean out and plug well under Permit No: 085-6078-R-P, Well #1, situate on the Victor & Belva L. Noland tract, located in Clay district of Ritchie county, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.		
	T O T A L		\$ 24,400.00

03/29/2024

RECEIVED

OCT 20 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

I, (We), the undersigned, have been notified by the West Virginia Department of Mines, Oil and Gas Division, of an abandoned well which is considered a potential hazard and pollutant, located on the 2 acre Victor Noland farm in Ritchie county, Clay district, on the waters of Whiskey Run, Permit No. (If known) None, Well No. (If known) None.

I, (We), the owner of said property have no objections, nor will claim any damages from said plugging contractor or the West Virginia Department of Mines, Oil and Gas Division for access and operating space for the purpose of plugging said well. It is understood that the contractor is legally bound by his agreement to properly plug said well, remove all material from the abandoned well location and access road upon completion, and to reclaim the same before being released from his obligation under the contract agreement.

Signed this 18 day of October, 1982.

Owner Victor Noland

Owner Belva Louise Noland

Witness Samuel N. Hersman

Ret-6078-R-P

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

OCT 20 1982

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

RECEIVED

INSPECTOR'S WELL REPORT

AUG 31 1982

Permit No. Pre 1929

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Company <u>unknown</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Victor B. No land</u>	16			Kind of Packer _____
Well No. <u>none</u>	13			
District _____ County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Land owner willing to give right of way and permission to plug well

Remarks: Open abandoned well in edge of yard on inspection land owner had well covered to keep children from falling in open hole - water can be seen down hole about 35' looks like gas bubbling up "Gas odor also said to be in drilled water well"

8-26-82
DATE

Samuel N. Heisman
DISTRICT WELL INSPECTOR

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

INSPECTOR'S WELL REPORT

AUG 31 1982

Permit No. Pre 1929

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Company <u>unknown</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Victor B. No land</u>	16			Kind of Packer _____
Well No. <u>none</u>	13			
District _____ County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Land owner willing to give right of way and permission to plug well

Remarks: Open abandoned well in edge of yard on inspection land owner had well covered to keep children from falling in open hole - water can be seen down hole about 35' looks like gas bubbling up "Gas odor also said to be in drilled water well"

8-26-82
DATE

Samuel N. Heisman
DISTRICT WELL INSPECTOR

03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

03/29/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 17 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Permit No. 85-6078-R-P

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm <u>Victor + Belva S. Nowlan tract</u> Well No. <u>1</u> District <u>Clay</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 5/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
NAME OF SERVICE COMPANY _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Show contractor P. D. Beall where location is located

1-11-83
DATE

Samuel H. Kersman
DISTRICT INSPECTOR
03/29/2024

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 24 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6078-R-P

Oil or Gas Well _____
(KIND)

Company _____	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Victor + Belva S. Nowlan - tract</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Clay</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Shaw Bob Yoast "Haughtline" Location

1-19-83
DATE

Samuel N. H... 03/29/2024
DISTRICT WELL INSPECTOR

FORM 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

03/29/2024

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 25 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6078-R-P

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm <u>Victor + Belva S. Nowlan - tract</u> Well No. <u>1</u> District <u>Clay</u> County <u>Ritchie</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			
	8 1/4			Depth set _____
	6 3/8			
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
Liners Used			Perf. bottom _____	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Show Paul Stevens "Jackson Well Service" well site

1-20-83
DATE

Samuel N. Heisman 03/29/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION	LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE _____ I hereby certify I visited the above well on this date.

03/29/2024

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Redrill to depth of 1800'

Cement 1800' - 1600'

Gel 1600' - 1100'

Cement 1100' - 1000'

Gel 1000' - 400'

Cement 400' - 300'

Gel 300' - 50'

Cement 50' - to Surface

Reclaim according to W.Va. Code 22-4-12-b

The above well is located in the edge of Mr. Nolands driveway and Rt. 16. Will be difficult to set a drilling rig on...

Mr. Nolands driveway will have to be re-paved to original state.....

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

8th. day of February, 1983.

03/29/2024

DEPARTMENT OF MINES
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

BLANKET BOND



RECEIVED

APR 5 - 1983

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

By: Steve Duckworth

Coal Operator

Name of Well Operator

Davisson Rt., Box 88, Gassaway, W.Va. 26624

Address

Complete Address

December 13, 1982

Coal Owner

Date

WELL TO BE ABANDONED

Clay District

Address

Ritchie County

Lease or Property Owner

Well No. One

Address

Victor & Belva L. Noland Farm

Inspector Samuel Hersman-P.O. Box 66, Smithville, W.va. 26178 Telephone 477-3597

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NON TRANSFERABLE.

BLANKET BOND

47-085-6078- R-P

Permit Number

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE MADE IN TRIPPLICATE. ONE COPY MAILED TO THE DEPARTMENT. ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES.

COAL OPERATOR OR OWNER	Steve Duckworth
ADDRESS	NAME OF WELL OPERATOR Davison Rt. Bx 88 - Gassaway, W.Va. 26624
COAL OPERATOR OR OWNER	COMPLETE ADDRESS October 26 19 83
ADDRESS	WELL AND LOCATION Clay District
LEASE OR PROPERTY OWNER	Ritchie County
ADDRESS	Well No. One Victor & Belva L. Noland Farm

STATE INSPECTOR SUPERVISING PLUGGING Samuel Hersman

AFFIDAVIT

STATE OF WEST VIRGINIA, }
County of _____ } SS:

Steve Duckworth and Eugene Prunty
being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Steve Duckworth Well Service, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 6 day of September, 19 83, and that the well was plugged and filled in the following manner:

SAND OR ZONE RECORD FORMATION	FILLING MATERIAL	PLUGS USED SIZE & KIND	CASING	
			CSG PULLED	CSG LEFT IN
	Filled hole with Gel			
	Cement 1664' to 1564'			
	Cement 1100' to 1000'			
	Cement 400' to 300'			
	Cement 100' to 72'			
	Cement 32' to Surface			
	Reclaimed according to Regulations.			
COAL SEAMS		DESCRIPTION OF MONUMENT		
(NAME)		Erected Monument according to Regulations.		
(NAME)				
(NAME)				
(NAME)				

and that the work of plugging and filling said well was completed on the 30 day of September, 19 83. 03/29/2024

And further deponents saith not.

Sworn to and subscribed before me this 3 day of November, 19 83.

My commission expires:
August 4, 1984

Steve Duckworth
Eugene Prunty
Albert B. Stewart
Notary Public.

Permit No. 47-085-6078-R-P

Ritchie 6078-R-P

RECEIVED

C O N T R A C T

APR 5 - 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

THIS CONTRACT, made this 10th. day of February 19 83,
between the Oil and Gas Division of the West Virginia Department of Mines,
hereinafter called "Oil and Gas Division" and Steve Duckworth
Davisson Rt., Box 88, Gassaway, W.Va. 26624, hereinafter called "CONTRACTOR."

W I T N E S S E T H:

WHEREAS, the Oil and Gas Division solicited for sealed bids for the
redrilling and plugging of said well and said CONTRACTOR was the low
bidder thereon, and represented that he had adequate equipment in good
working order and fully trained personnel capable of efficiently operating
such equipment with which it desires to plug said well, and therefore, the
said low bid was acceptable to the Oil and Gas Division.

NOW, THEREFORE, for the consideration of One Dollar (\$1.00), cash in
hand paid, the receipt and sufficiency of which is hereby acknowledged,
and the further consideration not to exceed the maximum sum of Twenty thousand
(\$24,400.00)
four hundred & No/100 dollars for redrilling and plugging of said well, to
be paid upon satisfactory completion of the work herein referred to; the
Oil and Gas Division will issue all permits required by law to redrill and
plug the aforesaid gas well. The contractor will furnish at his own cost
and expense all necessary material, labor, tools and equipment, and to com-
plete in a workmanlike and substantial manner said plugging in accordance
with rules and regulations of the Department of Mines, Oil and Gas Division,
and other requirements promulgated under Section 9, Article 4, Chapter 22
of the Code of West Virginia, and further promises and agrees as follows:

1. CONTRACTOR agrees to commence redrilling and plugging of said well
within ten (10) days from date of notice from Oil and Gas Division to pro-
ceed. Well to be redrilled and plugged shall be in accordance with speci-
fications set out in "Work Order," as shown on Form OG-9, Oil and Gas
Division, attached hereto and made a part hereof.

03/29/2024

2. CONTRACTOR agrees at its own risk, cost and expense, to perform all work and furnish all labor, tools, fishing tools, materials and supplies required in the performance of said work, including (but without limitation of the foregoing), derrick, rotary drilling rig, tanks, slush pits, cellar, bits, fishing tools, drill pipe, core barrel, fuel, air, water, lubricants and blow-out preventer. All labor, tools, materials, supplies and equipment used in the performance of the work shall be the best obtainable and suitable in every respect for the purpose intended. CONTRACTOR shall take care of all waste oil, water, sand and mud that may accumulate from his operations and prevent same from escaping and causing pollution.

3. CONTRACTOR to further furnish all mud, air and cement needed to redrill, plug and abandon said well. Any expense for special services, such as logging, fishing, gelling, cementing, etc., will be paid for by CONTRACTOR.

4. CONTRACTOR shall assume all costs and risks of constructing and maintaining a road to location, and for the moving of Rotary Rig, tools, materials, etc., onto and off the specified location.

5. The actual performance of all work hereunder shall be by CONTRACTOR, but the Oil and Gas Division shall have its representatives to supervise and to determine whether or not work is being performed by CONTRACTOR in accordance with all of the provisions of this contract.

6. CONTRACTOR shall keep an accurate log of the plugging operations which shall include depth of hole, drilling time and status of hole condition at all times. A copy of such log and record shall be available at all times at the well for inspection by the Oil and Gas Division's representatives. Said log and record shall become and remain the property of the Oil and Gas Division

7. CONTRACTOR shall, if requested, furnish the Oil and Gas Division with samples of drill cuttings and shall circulate off bottom for bottom hole samples at such times as the Oil and Gas Division may designate. The Oil and Gas Division may request steel line measurements in its presence

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8. Payment for all work performed under this contract shall be made only upon full and complete compliance with all of the terms and conditions of this agreement. CONTRACTOR shall submit an original and four (4) copies of an invoice executed and sworn to by CONTRACTOR with all records of work performed to the Oil and Gas Division, West Virginia Department of Mines, 1613 Washington Street, East, Charleston, West Virginia 25311.

In no event shall the total charges of money be greater than the maximum sum specified in the bid for said plugged well. All work charged under this contract shall commence when CONTRACTOR commences redrilling and plugging operations and shall cease when said well is finally redrilled and plugged.

9. Oil and Gas Division shall have no responsibility for the CONTRACTOR'S tools and equipment, and if the plugging of the well is delayed by "mechanical failure" of rig or tools, CONTRACTOR shall not be reimbursed for time spent in repairing rig or tools. CONTRACTOR shall not be paid for time waiting on special services, fishing or special tools.

CONTRACTOR agrees that he is fully informed as to all conditions affecting the work to be done, as well as to labor and materials to be furnished for the completion of this contract, and that such information was secured by personal investigation and research, and not wholly from any estimate, test or representations heretofore made by any officer or agent of the Oil and Gas Division.

CONTRACTOR agrees to indemnify and save harmless the Oil and Gas Division from all injuries and damage of any kind to the property of the Oil and Gas Division, or any other corporation or person, and from all claims for damages caused by the CONTRACTOR, employees and agents, in the performance of this contract, and shall idemnify and save harmless Oil and Gas Division from any and all claims for injury or damages to persons or property, caused by or in any manner growing out of said work, including all claims in consequence of any negligence of CONTRACTOR, its employees or agents, in the prosecution of the work contemplated by this contract, or in consequence of any negligence in guarding same or by reason of any improper materials, equipment, appliances or furnishings used in said work, or on account of any act or omission on the part of the CONTRACTOR or its employees or agents, and no other provision hereof

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shall be considered as a condition precedent to the OIL AND GAS DIVISION'S rights hereunder.

The work to be done under this contract shall be performed in accordance with the obligations herein set forth and with the specifications set forth by the Department of Mines - Oil and Gas Division, attachments identified as "Notice of Intention to Plug and Abandon Well" with Permit Number 085-6078-R-P, which is hereby referred to and made a part of this contract, without expense of any nature whatsoever to the State, other than the consideration named in this contract.

CONTRACTOR shall maintain continuous operation in which to complete the work specified herein. It is agreed that time is of the essence in this contract and that in the event of failure to comply with the conditions and provisions herein, CONTRACTOR will reimburse the OIL AND GAS DIVISION in the amount to be determined by the OIL AND GAS DIVISION as sufficient to cover fully any additional demonstrable costs incurred by the OIL AND GAS DIVISION of such failure.

CONTRACTOR agrees that should the work performed under this contract be found not to be acceptable with the specifications and requirements as hereinbefore and hereinafter set forth, that any and all of the work may be rejected by the inspecting officer and all costs occasioned by having an acceptable job performed should be borne by CONTRACTOR.

CONTRACTOR shall comply with the minimum wage rates established by the West Virginia Department of Labor, pursuant to Chapter 21, Article 5-A of the official Code of West Virginia, 1931, as amended.

It is understood that CONTRACTOR is not and shall not represent himself as being an agent of the State of West Virginia or of the OIL AND GAS DIVISION.

A copy of the bond given by CONTRACTOR to secure a proper compliance with the terms and provisions of this contract, Certificate of Insurance and Certification of Coverage under the Workmen's Compensation Act of the State of West Virginia, are attached herewith and made a part of this contract.

The CONTRACTOR shall be required, in addition to any other form of insurance or bonds required under the terms of the Contract and specifications, to procure and maintain during the life of the Contract, the following types

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of insurance in the amounts set forth:

(a) Contractor's Public Liability and Property Damage Liability

Insurance:

The Contractor shall furnish evidence to the State that, with respect to the operations he performs he carries regular Contractor's Public Liability Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident, and regular Contractor's property Damage Liability Insurance providing for a limit of not less than \$50,000 for all damages arising out of injury to or destruction of property during the life of the contract. Policy shall be written or endorsed to cover the hazards of blasting, operation of mechanical equipment on streets and highways and collapse.

If any part of the work is sublet, it shall be the duty of the CONTRACTOR to see that similar insurance is provided by or in behalf of the subcontractors to cover their operations.

(b) Automobile Insurance:

The CONTRACTOR shall furnish evidence to the State that with respect to the operations he performs, he carries in his own behalf Automobile Insurance providing for a limit of not less than \$100,000 for all damages arising out of bodily injuries to or death of one person, and subject to that limit for each person, a total limit of \$300,000 for all damages arising out of bodily injuries to or death of two or more persons in any one accident and property damage liability insurance having a total (or aggregate) limit of \$10,000. This policy shall cover all owned, hired or non-owned cars used on the project.

(c) Countersignature of Resident West Virginia Agent:

The policy or policies of insurance herein required must be countersigned by a Resident Agent of the State of West Virginia, in accordance with the applicable statute of the State of West Virginia.

The CONTRACTOR agrees to carry West Virginia Workmen's Compensation under this contract.

On all contracts over \$2,000 the bidder will be required to comply with the minimum wage specifications and rates in accordance with the provisions of the official Code of West Virginia of 1931, as amended, Chapter 21, Article 5-A.

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Until final approval of the work by the OIL AND GAS DIVISION, the CONTRACTOR shall have the care and charge thereof and shall take every precaution against injury or damage to any part thereof by action of the elements or from any other cause, whether arising from the execution or from the non-execution of the work. The CONTRACTOR shall make good all injuries or damages to any portion of the work occasioned by any of the causes before final acceptance and shall bear the expense thereof, except damage to the work done by acts of GOD or the public enemy, or slides found by the Oil and Gas Division to have been unavoidable. An act of GOD is to be construed to mean earthquake, extraordinary flood, cloudburst, cyclone or other cataclysmic phenomenon of nature. A rain, windstorm, flood, or other phenomenon of nature of normal intensity for that locality or season shall not be construed as an act of GOD.

The OIL AND GAS DIVISION does not recognize a transfer of assignment or subletting of the contract or any portion thereof as in any way whatsoever relieving the CONTRACTOR of his obligations under the contract.

The contract is also subject to Chapter 11, Article 13, Section 16 of the Code of West Virginia 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the State Tax Commissioner to the effect that all taxes levied or accrued under this Chapter against the CONTRACTOR have been paid, and is also subject to Chapter 21-A, Article 5, Section 16 (7) of the Code of West Virginia of 1931, as amended, providing that final payment cannot be made until a certificate has been obtained from the Director of Unemployment Compensation to the effect that all payments and interest thereon accrued against the CONTRACTOR under this Chapter have been paid or provisions satisfactory to the Director have been made for payment.

It is hereby made a provision of this contract that no prohibitive discriminatory employment practices shall be engaged in by contractors and sub-contractors with the Department of Mines for the Oil and Gas Division of West Virginia based on race, creed, color or national origin, and further, that all Oil and Gas Division contractors and sub-contractors shall give written notice of their commitments under this clause to any labor union with which they have a collective bargaining or other agreement.

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Upon completion of the work set forth herein and in the specifications, and after payment of taxes as required by law, OIL AND GAS DIVISION will pay to CONTRACTOR the sums set forth in Contractor's Proposal for the work performed hereunder.

If the CONTRACTOR fails to prosecute the plugging of said well with due diligence, or fails to observe or perform any of its obligations hereunder, the OIL AND GAS DIVISION shall have the right to terminate this contract by giving to the CONTRACTOR written notice thereof, whereupon the OIL AND GAS DIVISION shall have the right to take possession of the well and all things connected therewith; and this Contract shall then become null and void and of no further effect.

IN WITNESS WHEREOF, The Department of Mines-Oil and Gas Division of West Virginia has caused its name to be signed hereto by the Deputy Director, Oil and Gas Division, and its seal affixed hereto by Theodore Streit has signed his name hereto, all thereunto duly authorized as of the day and year first above written.

THE DEPARTMENT OF MINES OF W. VA.
OIL AND GAS DIVISION

BY 
ITS Administrator

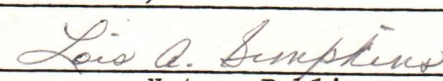
STATE OF WEST VIRGINIA

COUNTY OF KANAWHA, TO-WIT:

I, Lois A. Simpkins, a Notary Public in and for the County and State aforesaid, do hereby certify that Theodore M. Streit, Administrator
Office of Oil & Gas
Department of Mines of West Virginia, who signed the writing above and hereto annexed bearing date of the 10th day of February, 19 83, for the Department of Mines-Oil and Gas Division has this day in my said County and State, before me, acknowledged the said writing to be the act and deed of said Department.

Given under my hand this 5th day of April, 19 83.

My commission expires March 9, 1992.


Notary Public

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IN WITNESS THEREOF, The Contractor has caused its name to be signed hereto by _____, and Steve Duckworth _____ has signed his name hereto, all thereunto duly authorized as of the day and year first above written.

Steve Duckworth

CONTRACTOR

BY Steve Duckworth
ITS Owner

STATE OF WEST VIRGINIA,

COUNTY OF Braxton, TO-WIT:

I, Kathy Sue Wiven, a Notary Public in and for said County of Braxton, do certify that Steve Duckworth doing business as Steve Duckworth, appeared before me in my said County and being by me duly sworn, did depose and say that he is authorized to execute and acknowledge contracts and other writings of said company, but its authority duly given. And the said Steve Duckworth acknowledged the said writing to be the act and deed of said company.

Given under my hand this the 4th day of April, 1983.

Kathy Sue Wiven
Notary Public

in and for Braxton County, West Virginia

My Commission expires July 16, 1990.

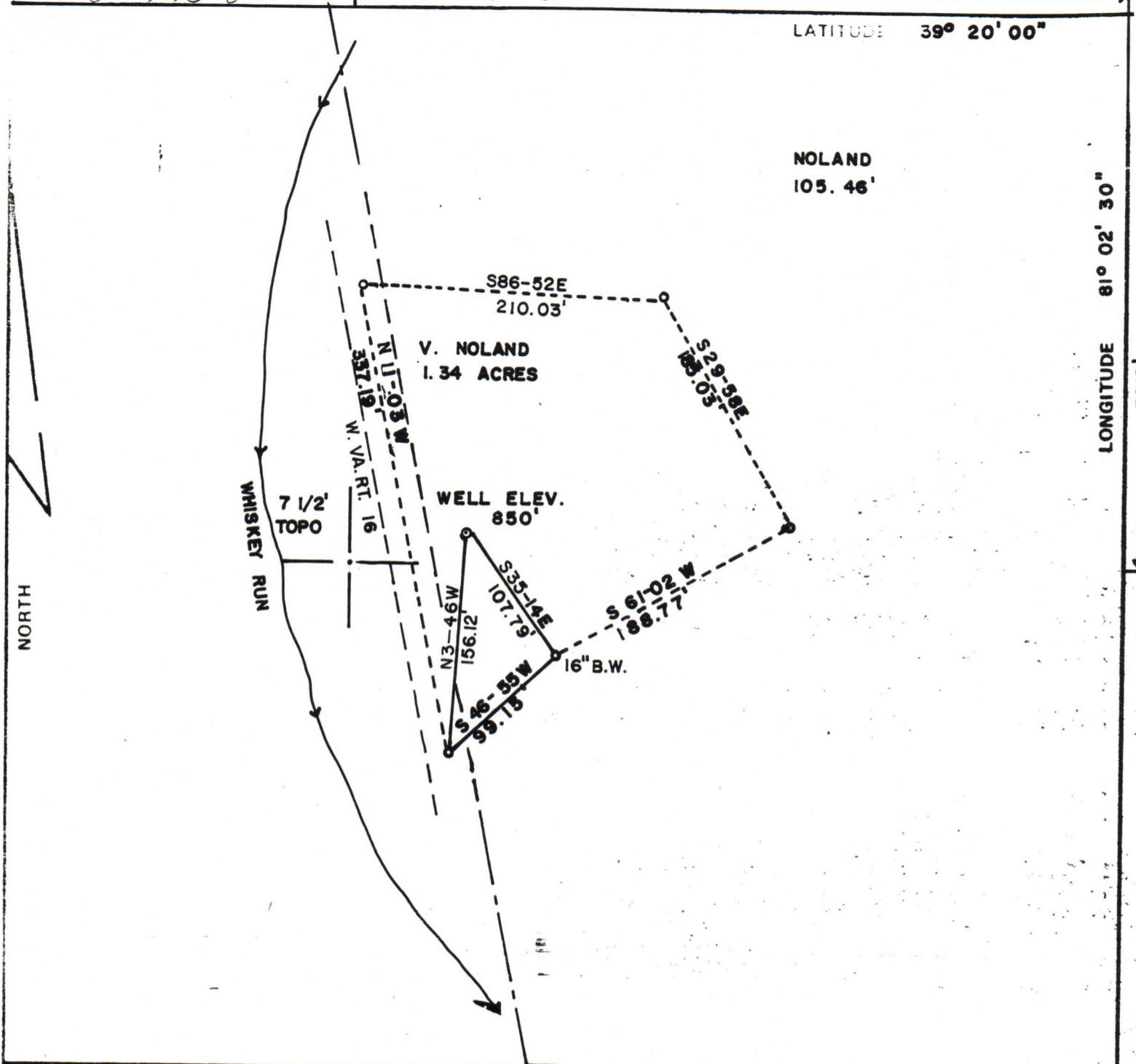
9-13-83

10850'

LATITUDE 39° 20' 00"

NOLAND
105.46'

LONGITUDE 81° 02' 30"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=100'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION U.S.G.S. B.M. 794 AT PIKE

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Haynes A. Holden
 R.P.E. _____ L.S. 624
Norton Surveys + Consulting, Inc.

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE JUNE 22, 1983
 OPERATOR'S WELL NO. NOLAN - 1
 API WELL NO. _____
47 - 085 - RIT-6078-P
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION STORAGE ___ DEEP ___ SHALLOW
 LOCATION: ELEVATION 850' WATER SHED WHISKEY RUN
 DISTRICT CLAY COUNTY RITCHIE
 QUADRANGLE ELLENBORO
 SURFACE OWNER VICTOR NOLAND ACREAGE 1.34
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE 1.34 03/29/2024
 LEASE NO. _____
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG ___
 TAP OFF LOCATION _____ ESTIMATED DEPTH _____
 WELL OPERATOR UNKNOWN Steve Duckworth CONTACTED AGENT _____
 ADDRESS Box 88 ADDRESS Same
Gassaway WVA - 26624