



- 1) Date: _____
- 2) Operator: _____
- 3) API No: _____

DRILLING CONTRACTOR:
Burdette Drilling Co.
Charleston, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
B (If "Gas", Production / Underground storage
- 5) LOCATION: Elevation: 969' Watershed: Dog Comfort
District: Grant County: Ritchie
- 6) WELL OPERATOR Burdette Oil & Gas Co., Inc. 11) DESIGNATED ADDRESS: P. O. Box 10167 Sta. "C" Charleston, WV 25312
- 7) OIL & GAS ROYALTY OWNER Jenkins Russell, et al 12) COAL OPERATOR: _____
Address: Dunbar, WV 25064 Address: _____
Acreage: 30 Acres
- 8) SURFACE OWNER Jenkins Russell, et al 13) COAL OWNER(S): _____
Address: Same as above 303 20th St Dunbar wva Name: _____
Acreage: 30 Acres Address: _____
Name: _____
- 9) FIELD SALE (IF MADE) TO: _____
Address: None as yet Address: _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name: _____
Address: _____
- 14) COAL LESSEE: _____
Name: _____
Address: _____
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture _____
Plug off old formation _____ / Perforate new formation _____
Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5990 feet
- 18) Approximate water strata depths: Fresh, 300 feet; salt, _____
- 19) Approximate coal seam depths: _____ Is coal being mined in the area? _____
- 20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well
Conductor	<u>11 3/4</u>	<u>J55SW</u>		<input checked="" type="checkbox"/>		<u>40</u>	
Fresh water							
Coal							
Intermediate	<u>8 5/8</u>	<u>K55ERN 23</u>		<input checked="" type="checkbox"/>		<u>1100</u>	<u>1100</u>
Production	<u>4 1/2</u>	<u>J55ERN 105</u>		<input checked="" type="checkbox"/>		<u>5900</u>	<u>5900</u>
Tubing							
Liners							

21) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to produce or market the oil or gas in place which is not inherently related to the land.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or other similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the land produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form I-1.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail to the coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of the permit to the coal operator, coal owner(s), and coal lessee at Charleston, West Virginia.

Notary: _____
My Commission Expires _____

Signed: Michael
Its: Exec

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6085

December 08/

This permit covering the well operator and well location shown below is evidence of permission granted to the well operator to drill and produce oil and gas from the well location shown below, subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the proper district oil and gas inspector 24 hours before actual permitted work has commenced.** (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 15, 1983 unless drilling is commenced prior to _____

Bond: _____	Agent: <u>OK</u>	Plat: _____	Casing: _____	Fee: <u>27074</u>
-------------	------------------	-------------	---------------	-------------------

Administered by: _____

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/18/2023

Date: _____, 19_____

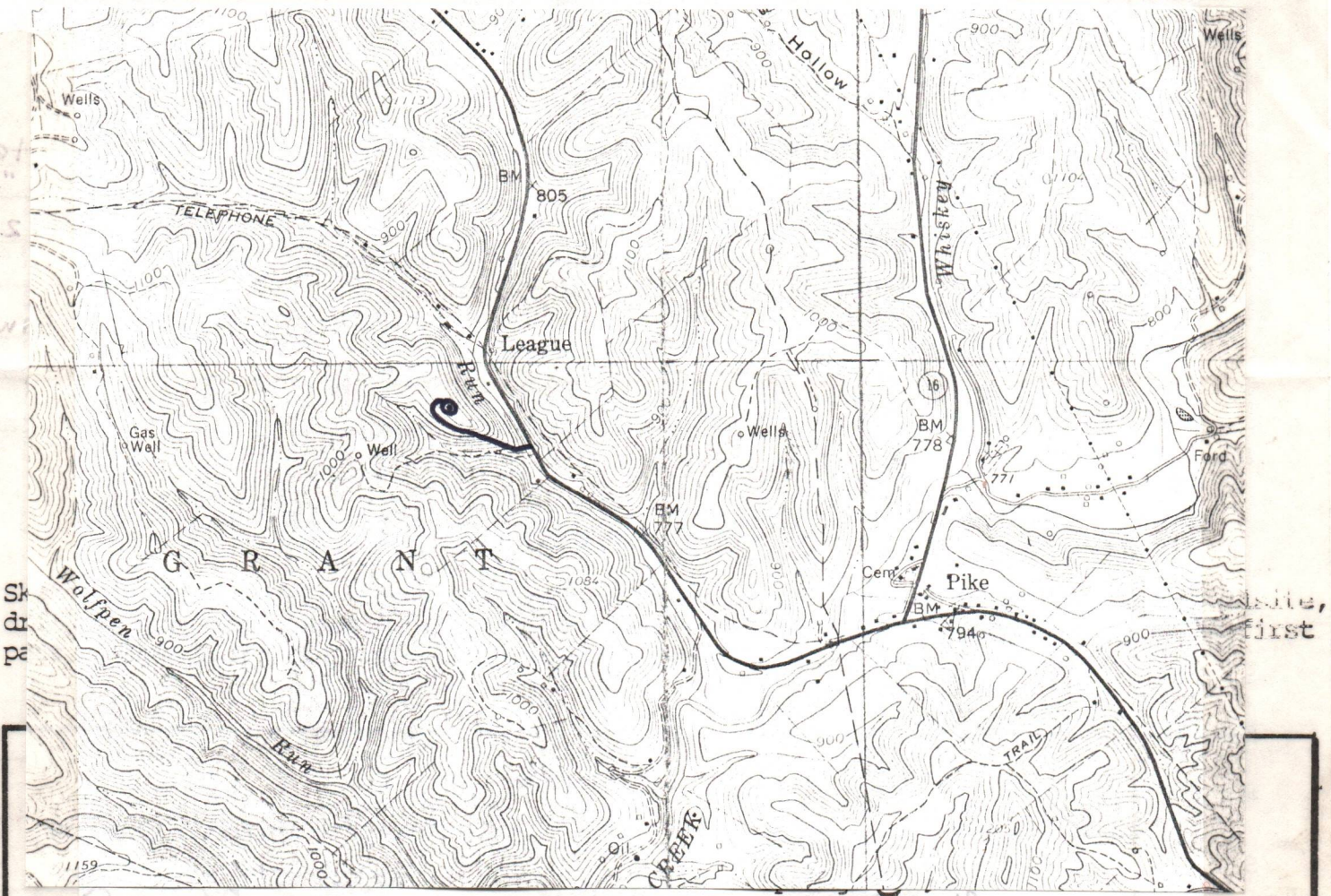
By _____

Its _____

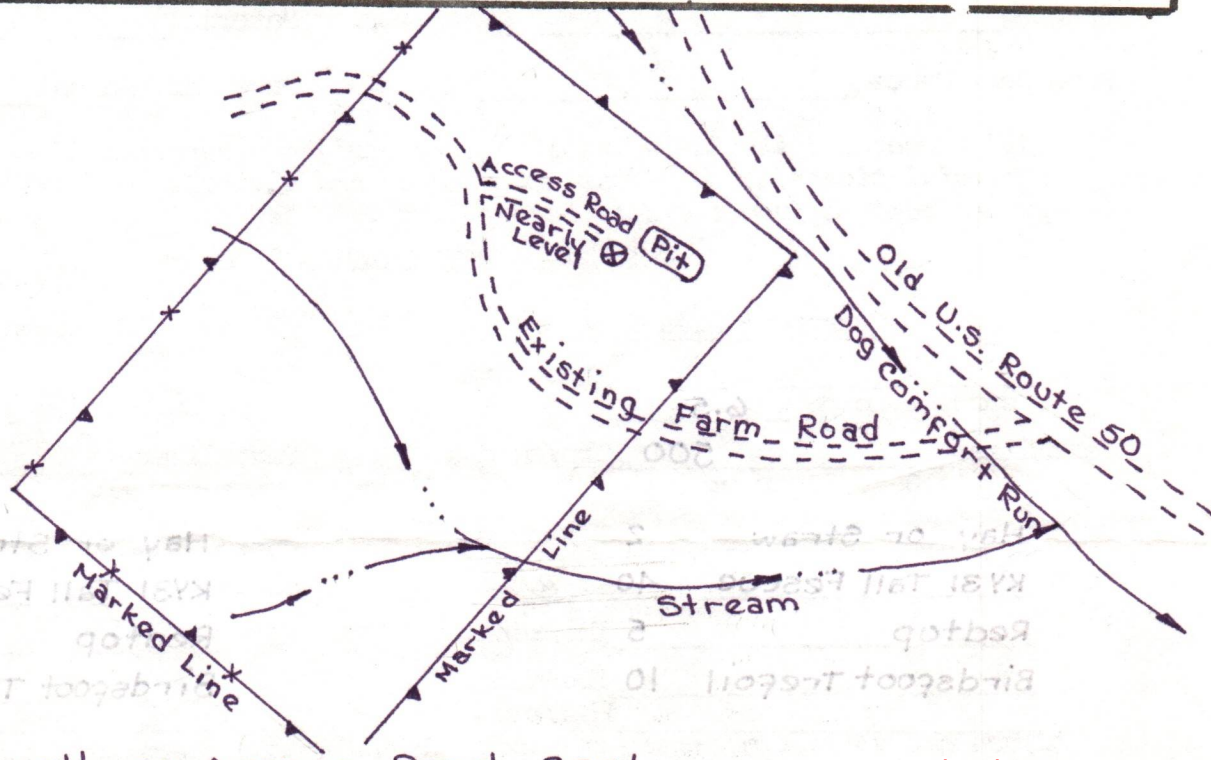
20 October 1982

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Ellenboro 7 1/2'

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Existing fence	— x — x —	Wet spot	☉
Planned fence	— / — / —	Building	■
Stream	~ ~ ~ ~ ~	Drain pipe	— ○ — ○ —
Open ditch	— ···· — ···· —	Waterway	← ≡ ≡ ≡ ≡ →



- Comments:
1. Length of Access Road 200'
 2. Brush and Trees to be Piled at Site
 3. Location Located on Ridge Flat
 4. Site Level - No Cut or Fill
 5. Existing farm road will be maintained, where used

08/18/2023



IV-9
(Rev 8-81)

DATE 20 October 1982

WELL NO. Russell #1

State of West Virginia

API NO. 47 - 085 - 6085

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME Burdette Oil + Gas Co., Inc. DESIGNATED AGENT Mike Burdette
ADDRESS P.O. Box 10167, Station "C" ADDRESS P.O. Box 10167, Station "C"
Charleston, W.Va. 25312 Charleston, W.Va. 25312
Telephone (304) 744-1361 Telephone (304) 744-1361

LANDOWNER Jenkins Russell SOIL CONS. DISTRICT Little Kanawha
Revegetation to be carried out by Mike Burdette (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-8-82
(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD		LOCATION
Structure _____	(A)	Structure _____ (1)
Spacing _____		Material _____
Page Ref. Manual _____		Page Ref. Manual _____
Structure _____	(B)	Structure _____ (2)
Spacing _____		Material _____
Page Ref. Manual _____		Page Ref. Manual _____
Structure _____	(C)	Structure _____ (3)
Spacing _____		Material _____
Page Ref. Manual _____		Page Ref. Manual _____

See
Comments

See
Comments

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed* KY31 Tall Fescue 40 lbs/acre

Seed* KY31 Tall Fescue 40 lbs/acre

Redtop 5 lbs/acre

Redtop 5 lbs/acre

Birdsfoot Trefoil 10 lbs/acre
lbs/acre

Birdsfoot Trefoil 10 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

PLAN PREPARED BY William R. Mossor, L.L.S.

ADDRESS 106 North Spring Street
Harrisville, W.Va. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

This Lease, Made and entered in'o this 22 day of October, 19 82

by and between Virginia Russell 303 20th Street Dunbar, WV 25064

of the County of Kanawha and State of West Virginia, lessor and Burdette Oil & Gas Co., Inc., lessee, WITNESSETH:

The lessor in consideration of one dollar paid by the lessee, the receipt of which is hereby acknowledged, do hereby grant, demise and let unto the lessee all the oil and gas and casing-head gas in and under the following described tract of land, and also the said tract of land for the purpose and with the exclusive right of drilling and operating thereon for said oil and gas, together with the right of way, and the right to lay pipes to convey water, oil, steam, and gas, and to have sufficient water and gas from the premises to drill and operate wells thereon, also such other privileges as are necessary for conducting said operations, and the right to remove at any time all property placed thereon by the lessee.

Lessee to pay a reasonable damage to growing crops by said operations.

All that certain tract of land situate in Grant District, Ritchie County, and State of West Virginia, on the waters of Dog Comfort Run bounded and described as follows, to-wit:

On the North by lands of Columbia Miller
On the East by lands of William Johnson
On the South by lands of Andy Miller, Jr.
On the West by lands of Westvaco
containing thirty (30) ACRES, more or less

but no wells are to be drilled within 200 feet of the dwelling house or barn now on the premises without the lessor's consent.

To have and to hold the same unto the lessee for the term of 10 years from the date hereof and as much longer as the said premises are being operated for the production of oil or gas, or as oil or gas is found in paying quantities thereon, yielding and paying to the lessor the one-eighth (1/8) part or share of all the oil saved from that produced on the premises, delivered free of expense into tank or pipe line to the lessor's credit; and should any well produce gas or casing-head gas in sufficient quantities to justify marketing the same in pipe line, the lessor shall be paid at the rate of one-eighth (1/8) of the market price for such gas so long as the gas therefrom is conveyed and sold off the premises, payable monthly as marketed.

Said lessee shall not be required in any event, to increase the rate of said gas well payments, or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said lessor or predecessors in title or otherwise.

Provided, however, that this lease shall become null and void and all the rights thereunder shall cease and determine unless one well shall be completed on the said premises within one year from the date hereof, or unless the lessee shall pay at the rate of () Dollars in advance for each additional three months such completion is delayed from the time above mentioned for the completion of said well until one well is completed.

All payments may be made direct to same as above or deposited to credit in or by check mailed to at P. O. County State of or in the same manner to who is hereby appointed Agent for such purpose; and 10 days grace shall be allowed on all payments that may become due under provisions of this lease.

If gas is found in paying quantities to the lessee and conveyed from the premises, the lessor may have 150,000 feet of gas annually, free of cost by laying the necessary line and making connections at lessor's cost at such point as may be designated by the lessee for

in the mansion house on said premises, to be used with economical appliances subject to the approval of the lessee; said gas to be used at lessor's own risk and lessee not to be in any way liable for insufficient supply of gas caused by the use of pumping stations, breakage of lines or other causes, but nothing herein shall prevent the lessee from abandoning any well or wells and removing the pipe therefrom.

Lessee at his option may combine the above property with other adjacent tracts for a drilling unit of not more than three hundred (300) acres on which unit one well may be drilled. If it is productive all royalties shall be pro-rated according to acreage of each tract in the unit and no delay rental shall be due to lessor as long as such production continues, but lessor may have free gas from such unitized well as heretofore provided, and Lessor agrees to give free right of way for service lines of all other members of the unit.

It is further agreed, that the second party shall, by paying all moneys due, have the right to surrender this grant at any time to the first part and thereafter be fully discharged from any and all claims whatsoever arising from any neglect or non-fulfillment of the foregoing contract.

It is understood between the parties to this agreement that all conditions between the parties hereunto shall extend to the heirs, executors, successors and assigns of the respective parties.

IN WITNESS WHEREOF, The said parties have hereunto set their hands and seals the day and year first above written.

Signed, sealed and delivered in the presence of

Virginia Russell (SEAL) 08/18/2023

LEASE PREPARED BY : MICHAEL A. BURDETTE

(SEAL) (SEAL) (SEAL) (SEAL) (SEAL)

STATE OF WEST VIRGINIA,
COUNTY OF Kanawha

I, Michael A. Burdette, a Notary Public in and for said County of Kanawha
do certify that Virginia Russell, whose name
is signed to the writing hereto annexed bearing date 22 October A. D., 19
has this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this 26TH day of October A. D., 19

Michael A. Burdette
Notary Public in and for Kanawha County, W

My commission expires May 13, 1987

STATE OF WEST VIRGINIA,
COUNTY OF _____, to-wit:

I, _____, a Notary Public in and for said County of _____
do certify that _____, whose name
_____ signed to the writing hereto annexed bearing date _____ A. D., 19
has this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this _____ day of _____ A. D., 19

Notary Public in and for _____ County, W

My commission expires _____

SEND TO: Michael A. Burdette
5121 Big Tyler Rd.
Cross Lanes, WV 25313

Lease No. _____ Page No. _____

Oil and Gas Lease

FROM

P. O. Address _____ County, _____
State of _____

TO

Date _____, 19 _____
Term _____ No. of Acres _____
Location _____ District, _____
County, _____
State of _____

Rec'd for Record admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. OCT 28 1982

19 _____ at _____ o'clock Recorded M

Recorded in _____

County No. _____ Page 887

Master _____

STATE OF WEST VIRGINIA,
COUNTY OF _____, to-wit:

I, _____, a Notary Public in and for said County of _____
do certify that _____, whose name
_____ signed to the writing hereto annexed bearing date _____

08/18/2023

(Form CC No. 1)

STATE OF WEST VIRGINIA,

Ritchie County Commission Clerk's Office, October 28th, 19 82 at 11:45 o'clock A

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office

Teste: *Linda B. Mays* Clerk

This Lease, Made and entered in'o this 18TH day of October, 1982, by and between Oren Gregory Russell AND Phyllis Russell, his wife 14 Hibernia Street Columbia, S.C. 29204

of the County of Lexington and State of South Carolina, lessor and BURDETTE OIL AND GAS CO., INC, lessee, WITNESSETH:

The lessor in consideration of one dollar paid by the lessee, the receipt of which is hereby acknowledged, do hereby grant, demise and let unto the lessee all the oil and gas and casing-head gas in and under the following described tract of land, and also the said tract of land for the purpose and with the exclusive right of drilling and operating thereon for said oil and gas, together with the right of way, and the right to lay pipes to convey water, oil, steam, and gas, and to have sufficient water and gas from the premises to drill and operate wells thereon, also such other privileges as are necessary for conducting said operations, and the right to remove at any time all property placed thereon by the lessee.

Lessee to pay a reasonable damage to growing crops by said operations.

All that certain tract of land situate in Grant District, Ritchie County, and State of West Virginia, on the waters of Dog Comfort Run bounded and described as follows, to-wit:

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On the East by lands of William Johnson
On the South by lands of Andy Miller, Jr.
On the West by lands of Westvaco
containing Thirty (30) ACRES, more or less

but no wells are to be drilled within 200 feet of the dwelling house or barn now on the premises without the lessor's consent.

To have and to hold the same unto the lessee for the term of ONE years from the date hereof and as much longer as the said premises are being operated for the production of oil or gas, or as oil or gas is found in paying quantities thereon, yielding and paying to the lessor the one-eighth (1/8) part or share of all the oil saved from that produced on the premises, delivered free of expense into tank or pipe line to the lessor's credit; and should any well produce gas or casing-head gas in sufficient quantities to justify marketing the same in pipe line, the lessor shall be paid at the rate of one-eighth (1/8) of the market price for such gas so long as the gas therefrom is conveyed and sold off the premises, payable monthly as marketed.

Said lessee shall not be required in any event, to increase the rate of said gas well payments, or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said lessor or predecessors in title or otherwise.

Provided, however, that this lease shall become null and void and all the rights thereunder shall cease and determine unless one well shall be completed on the said premises within one year from the date hereof, or unless the lessee shall pay at the rate of () Dollars in advance for each additional three months such completion is delayed from the time above mentioned for the completion of said well until one well is completed.

All payments may be made direct to Oren Gregory Russell or deposited to credit in Address listed above at P. O. County State of or in the same manner to who is hereby appointed Agent for such purpose; and 10 days grace shall be allowed on all payments that may become due under provisions of this lease.

If gas is found in paying quantities to the lessee and conveyed from the premises, the lessor may have 150,000 feet of gas annually, free of cost by laying the necessary line and making connections at lessor cost at such point as may be designated by the lessee for

in the mansion house on said premises, to be used with economical appliances subject to the approval of the lessee; said gas to be used at lessor's own risk and lessee not to be in any way liable for insufficient supply of gas caused by the use of pumping stations, breakage of lines or other causes, but nothing herein shall prevent the lessee from abandoning any well or wells and removing the pipe therefrom.

Lessee at his option may combine the above property with other adjacent tracts for a drilling unit of not more than three hundred (300) acres on which unit one well may be drilled. If it is productive all royalties shall be pro-rated according to acreage of each tract in the unit and no delay rental shall be due to lessor as long as such production continues, but lessor may have free gas from such unitized well as heretofore provided, and Lessor agrees to give free right of way for service lines of all other members of the unit.

It is further agreed, that the second party shall, by paying all moneys due, have the right to surrender this grant at any time to the first part and thereafter be fully discharged from any and all claims whatsoever arising from any neglect or non-fulfillment of the foregoing contract.

It is understood between the parties to this agreement that all conditions between the parties hereunto shall extend to the heirs, executors, successors and assigns of the respective parties.

IN WITNESS WHEREOF, The said parties have hereunto set their hands and seals the day and year first above written.

Signed, sealed and delivered in the presence of

Oren Gregory Russell (SEAL)
Phyllis Russell (SEAL)
Lease Prepared by Michael A. Burdette (SEAL)

08/18/2023

COUNTY OF Lexington, to-wit:

I, Larry Daniel Hill, a Notary Public in and for said County of Lexington
do certify that Oren Gregory Russell and Phyllis Russell, his wife, whose names
are signed to the writing hereto annexed bearing date October 18 A. D., 1982
have this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this 28th day of Oct A. D., 1982

Larry Daniel Hill
Notary Public in and for Lexington County, W. Va.

My commission expires 1/9/84

STATE OF WEST VIRGINIA,

COUNTY OF _____, to-wit:

I, _____, a Notary Public in and for said County of _____
do certify that _____, whose name _____

signed to the writing hereto annexed bearing date _____ A. D., 19____
has this day acknowledged the same before me, in my said County.

Given under my hand and official seal, this _____ day of _____ A. D., 19____

Notary Public in and for _____ County, W. Va.

My commission expires _____

*Mail To: Michael A. Bardsley
5121 Big Tyler Rd,
Cross Lanes, WV 25313*

Lease No. _____ Page No. _____

Oil and Gas Lease

FROM _____

P. O. Address _____ County, _____

State of _____

TO _____

Date _____, 19____

Term _____ No. of Acres _____

Location _____ District, _____ County, _____

State of _____

Rec'd for record to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. Recorded 08-28-1982, 19____

In Book _____ Page _____ at _____ o'clock _____ M

Recorded in _____

County No. 149 Page 383

Teste: Linda B. Mays Clerk

STATE OF WEST VIRGINIA,

COUNTY OF _____, to-wit:

I, _____, a Notary Public in and for said County of _____
do certify that _____, whose name _____

signed to the writing hereto annexed bearing date _____

08/18/2023
(Form CC No. 1)

STATE OF WEST VIRGINIA,

Ritchie County Commission Clerk's Office, _____ October 28th, 1982 at 11:45 o'clock A.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office

Teste: Linda B. Mays, Clerk

STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS

NOTICE OF EXPIRED PERMIT

Permit number: 47- 85-6085
Company: BURDETTE, L W, O & G
Date: 27-Nov-84
Date issued: 12/15/82

County: RITCHIE
Farm: JENKINS RUSSELL #1
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: *Glen P. Robinson*
GLEN P. ROBINSON

Date: 3 JANUARY 1985

RECEIVED
JAN 8 - 1985
OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023



State of West Virginia

BARTON B. LAY, JR.
DEPUTY DIRECTOR

Department of Mines
Oil and Gas Division

THEODORE M. STREIT
ADMINISTRATOR

Charleston 25305
January 23, 1985

Burdette Oil & Gas Co.
2303 Roxalana Road
Dunbar, WVa. 25064
Attn: Mike Burdette

In Re: Permit No: 085-6085
Farm: Jenkins Russell
Well No: One
District: Grant
County: Ritchie
Issued: 12/15/82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released XXXXXX under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Dept. Mines-Office of Oil & Gas

TMS/

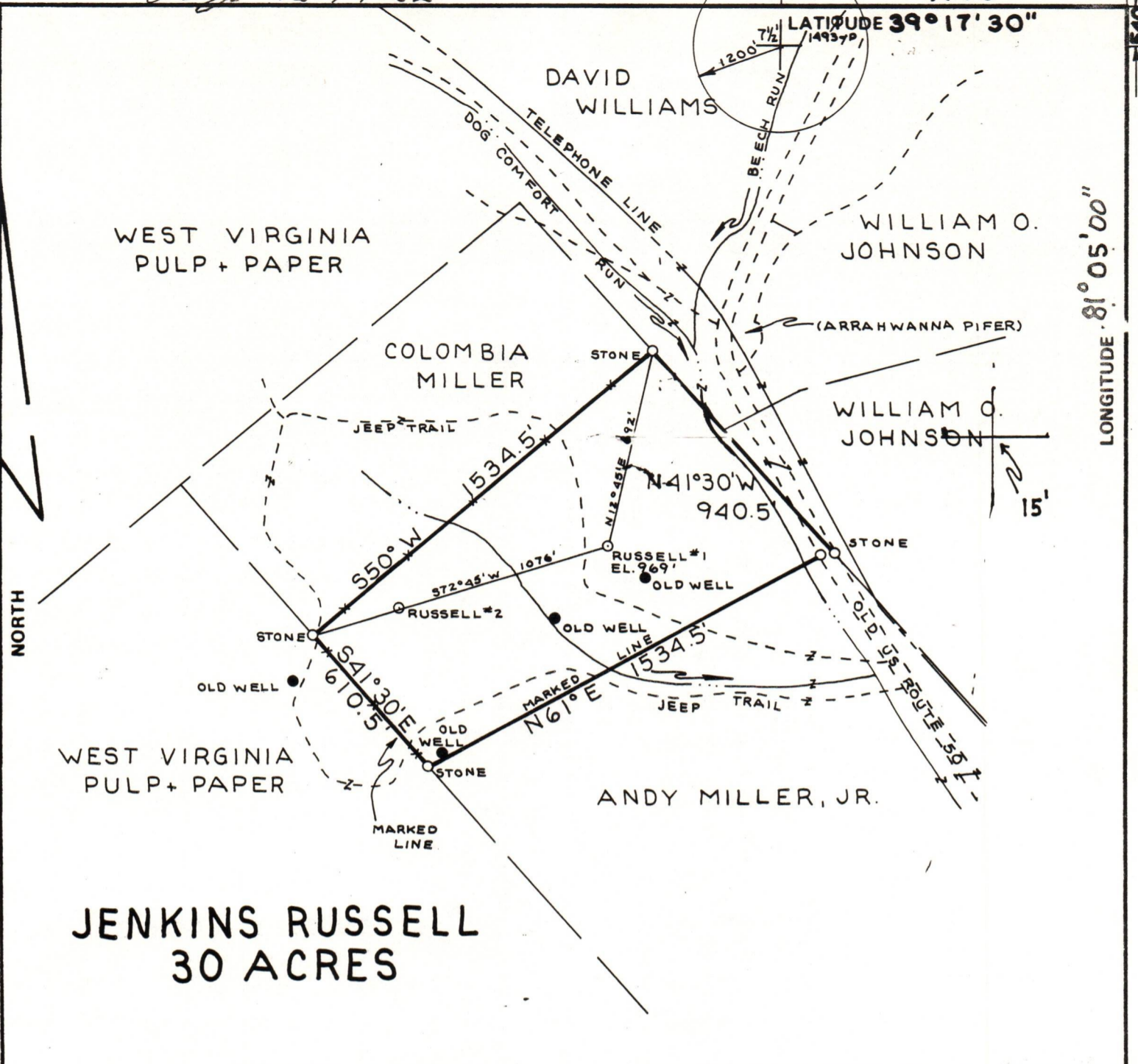
08/18/2023

12/14/82

4770'

LATITUDE 39° 17' 30"

LONGITUDE 81° 05' 00"



**JENKINS RUSSELL
30 ACRES**

FILE NO. _____
 DRAWING NO. _____
 SCALE **1" = 500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **ROAD INT.**
875'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William F. Glass*
 R.P.E. _____ L.L.S. **551**

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE **20 OCTOBER**, 19 **82**
 OPERATOR'S WELL NO. **RUSSELL #1**
 API WELL NO. _____
47 - 085 - 6085
 STATE COUNTY PERMIT

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION**

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **969'** WATER SHED **DOG COMFORT RUN**
 DISTRICT **GRANT** COUNTY **RITCHIE**
 QUADRANGLE **ELLENBORO 7 1/2'**
 SURFACE OWNER **JENKINS RUSSELL** ACREAGE **30**
 OIL & GAS ROYALTY OWNER **JENKINS RUSSELL** LEASE ACREAGE **30**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

08/18/2023

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **LOWER DEVONIAN SHALE** ESTIMATED DEPTH **5990'**
 WELL OPERATOR **BURDETTE OIL + GAS** DESIGNATED AGENT **MIKE BURDETTE**
 ADDRESS **P.O. BOX 10167, STATION "C"** ADDRESS **P.O. BOX 10167, STATION "C"**
CHARLESTON, W. VA. 25312 **CHARLESTON, W. VA. 25312**