

1)	Date: De	c. 13		. 19	82
2)	Operator's Well No	Wince	#1		

WELL TYPE: A Oil Gas X Underground storage B (If "Gas", Production X Underground storage Watershed: Whisk County: Ritt Clay County: Ritt County: WELL OPERATOR CENTTAL Pacific Group II) DESI Address 2115 Kern St. Suite 210 A Fresno, CA 93721 OIL & GAS ROYALTYOWER HARTY Wince, et al 12) COA Address C/O Ronald Williams 1519 Crescent St., Parkersburg, WA 1519 Crescent St., Parkersburg, WA 1519 Crescent St., Parkersburg, WA Acreage 41.5 SURFACE OWNER AS ABOVE Acreage 41.5 FIELD SALE (IF MADE) TO: Address N/a Acreage 41.5 FIELD SALE (IF MADE) TO: Address N/a Acreage 41.5 FIELD SALE (IF MADE) TO: Address P.O. Box 66 Smithville, WV 26178 PROPOSED WORK: Drill X Drill deeper Redrill Pulg off old formation Perforate new form Other physical change in well (specify) GEOLOGICAL TARGET FORMATION, Devonian Shale 17) Estimated depth of completed well, 5900 feet 18) Approximate water strata depths: Fresh, 60 feet; salt, 80 CASINO AND TUBING PROGRAM CASINO OR TO THE Size Oracle Weight New Used For drilling Left Conductor 1-3/4 X 100 1 120 The requirement of Code 22.4-1-(c) (1) through (4). (See reverse side for specifics in the right to extract, produce or market the oil or gas based upon a lease or other continuing similar provision for compensation to the owner of the oil or gas in place which is not improduced or marketed? Yex X No answer above is No, nothing additional is needed. If the answer is Yes you may use Marsawer above is No, nothing additional is needed. If the answer is Yes you may use Marsawer above is No, nothing additional is needed. If the answer is Yes you may use Marsawer above is No, nothing additional is needed. If the answer is Yes you may use Marsawer above is No, nothing additional is needed. If the answer is Yes you may use Marsawer above is No, nothing additional is needed. If the answer is Yes you may use Marsawer above is No, nothing additional is needed. If th	Deep Shallow X ey Run chie Quadrangle: Ellenboro 7. GNATED AGENT John Cushing Petroleum Services, Bo Parkersburg, WV 26104 LOPERATOR n/a dress n/a LESSEE WITH DECLARATION ON RECORD: dress n/a / Fracture or stimulate
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produced or marketed? Yes No nothing additional is needed. If the answer is Yes, you may use Af	vittinois sauk cos aboth ust beginn
e answer above is No, nothing additional is needed. If the answer is Yes, you may use Af	nherently related to the volume of oil or gas so extrac
additional is needed. If the answer is Yes, you may use Af	
Required Copies (See reverse side.)	
Copies of this Permit Application and the enclosed plet and reclemation along the	fidavit Form IV-60.
	loud ditte to spicere di sele ecole
Mines at Charleston, West Virginia.	loud ditte to spicere di sele ecole
otary: Acumple (Mely Signed:	
v Complesion Expires 11-/14-90	loud ditte to spicere di sele ecole
Its:	nailed by registered mail or delivered by hand to the all r delivery of this Permit Application to the Department of the
OFFICE USE ONLY	loud ditte to spicere di sele ecole
DRILLING PERMIT	nailed by registered mail or delivered by hand to the all r delivery of this Permit Application to the Department of the
it number47-085-6100	nailed by registered mail or delivered by hand to the all redelivery of this Permit Application to the Department Agent Agent
and notification and appearing the well or and appearing the well or	nailed by registered mail or delivered by hand to the all r delivery of this Permit Application to the Department of the
permit covering the well operator and well location shown below is evidence of permission ments subject to the conditions contained herein and on the reverse hereof. Notification in to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In the district oil and gas inspector 24 hours before actual permitted work has commenced.)	pailed by registered mail or delivered by hand to the all redelivery of this Permit Application to the Department Designated Agent December 20 December 20

Permit expiresA	ugust 20,	1983	in.	unless dr	illing is comme	noed prior	date and prosecuted wi	asu ionarado
Bond:	Agent: AK	Plat?	Casing	Fee	ming is comme	ilcen prior to that	date and prosecuted wi	due diligence.
Blanket	00	AL A	MI	3112	/	Administrator	Office of Oil and	
		1 1011	1610-4	0012		Administrator, (Office of Oil and Gas	Date:

Line Item Explanation

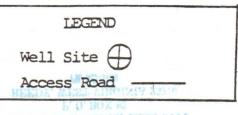
- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

who has recorded a declar days of receipt thereof.	ation under Code	22-4-20, if the perm	nit is to be issued within fifteen (15)
	TIM	WAIVER 1190	
mined this proposed well location. If	a mine map exists	which covers the are	of the coal under this well location has ex-
dded to the mine map. The undersign operator has complied with all applications.	able requirements	of the West Virginia	Code and the governing regulations.
added to the mine map. The undersign operator has complied with all applications.	able requirements	of the West Virginia	Code and the governing regulations.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE ELLENBORO 7.5

See ATTAChed Sheet



WILLIAM A. ROBERTS, LLS. #714

LOCATION IS IN Q WOODED AREA, WITH 3"TO G" PINE, ON A VERY FLAT

BENCH, Which WILL Require Very LITTLE

CUT.

ACCESS WILL Follow A UP. Graded

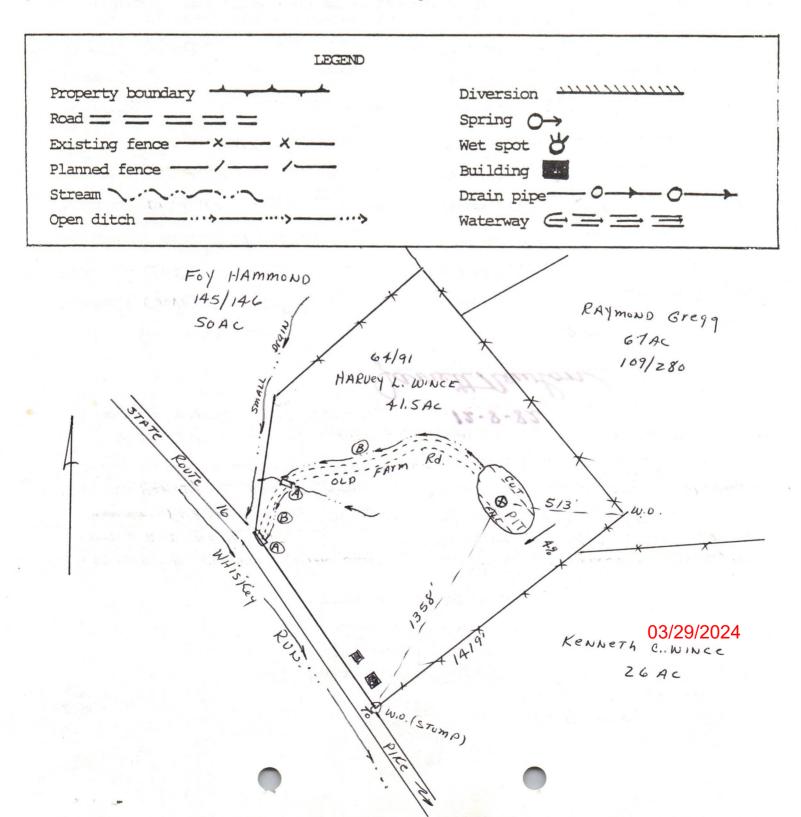
FARM ROAD TO The Well SITEON

APProx A 150 Slope AT The

STEEPEST PLACE.

WELL SITE PLAN

ketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



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	78-8-21	a part of this plan:	amosed anotitibbs brief
All corrections	KANAWHA. SOD.	en reviewed by LITTLE	ed asid naid zidT
(Agent)	um Services, INC	carried out by Perkole	Revegetation to be
LITTLE ICANAWAA.	SOIL CONS, DISTRICT	L. WINCE Herrs	ANDOWNER HARVEY
	Telephone 428-	40, COLIF. 93721	Telephone FRES
.081 Parkersburg wiv.	Address P.o. Box 4	LS UX	Address 2115 KE
SOLEUM Services, INC	DESIGNATED AGENT Peri	WIRAL PACIFIC GROUP	COMPANY NAME THE CE
	NAIR NOTTAMA DE	H ONA NOTIDUATENCO	
		kramtraqsB and dru: liC	03/29/2024
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7 t 1982	IOCATION DEC		GAOR SZEDOA	

cut and removed from the site before dirt work begins. commercial timber is to be cut and stacked and all brush and small timber to be

REVEGETATION

oil and clovers with the proper bacterium.	*Inoculate all legumes such as vetch, tref
Ibs/ace	Jps/sare
LADINO CLOWY S IDS/2007	LADINO CLOUR 5 Ibs/acre
Seed* Ky 3/ 40 lbs/acre	seed* Ky 3/ 40 lbs/ace
Mulch HAY 2 Tons/acre	Mulch HAY S. Tons/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
Fertilizer 600 lbs/acre	Fertilizer 600 lbs/acre
or correct to pH &, S	or correct to pH 6.5
Sms/ame 3 Tons/ame	embs\andT & emi.
II serA trentserT	Treatment Area I

PH 927-5130 P. O. BOX 83 ETYN BEEBVEED BEWITTINN V. BOREBLE' IT'S #114

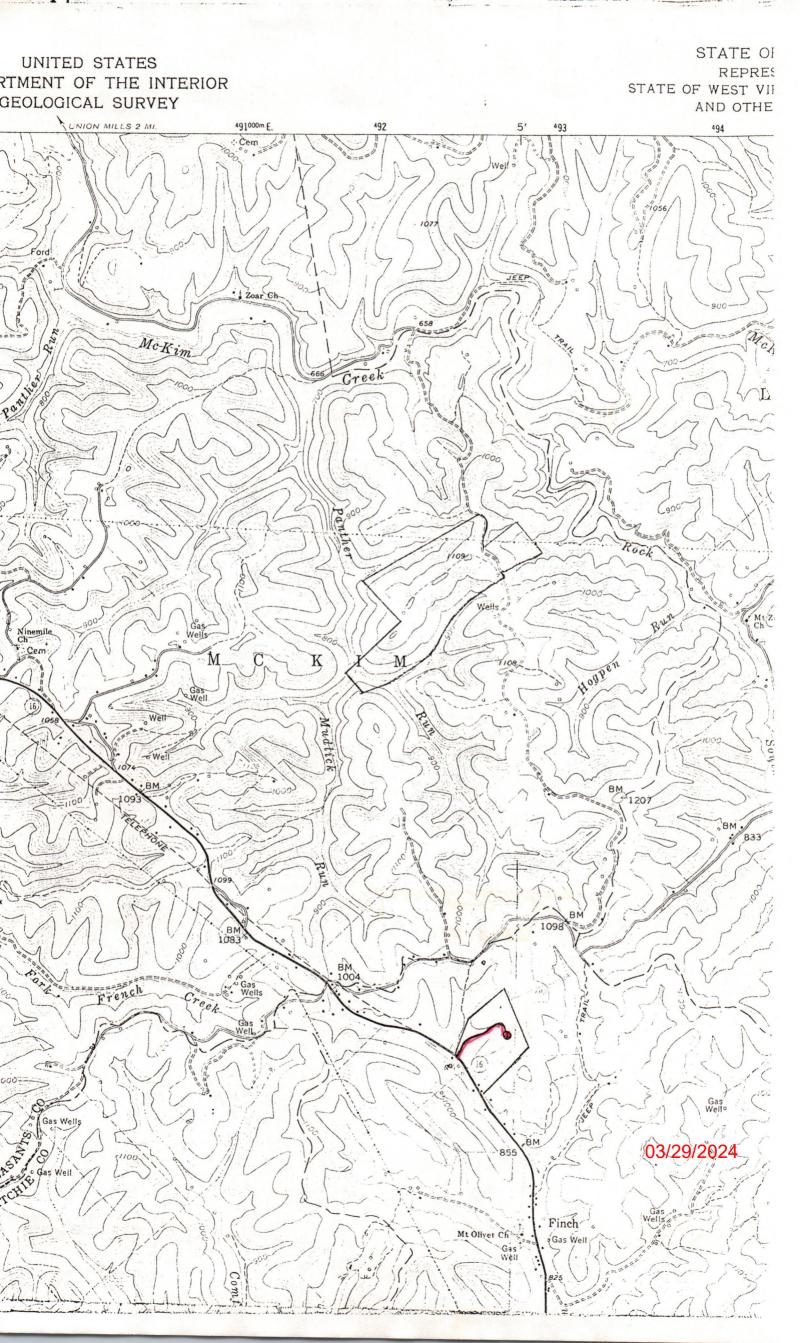
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seedling for one growing season.

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Trocurate with an recommended anount.





DATE:	Dec.	13	,	19	82
OPERATOR		200	-/-1		

API NO: $\frac{47 - 085}{\text{State County Permit}}$

State of Mest Birginia

OFFICE OF OIL AND GAS DEPARTMENT OF MINES

AFFIDAVIT

State of West Virginia	
County of Wood	
John Cushing	(the designated owner or operator,
or authorized representative thereof), aft say that the undersigned is authorized by in the well permit application to which the that (he, she, or it) shall tender to the not less than one-eighth of the total amou to the owner of the working interest at the extracted, produced, or marketed before de aside for the owner of the oil or gas in pextracted, produced, or marketed from the (1982).	er being duly sworn, do depose and the owner of the working interest is affidavit is attached do state owner of the oil and gas in place nt paid to or received by or allowed e wellhead for the oil or gas so ducting the amount to be paid or set lace, or all such oil or gas to be
Signed: Why Cushing	
Taken, Subscribed, and sworn to before me	this $\frac{13\text{th}}{}$ day of $\frac{\text{Dec.}}{}$, $19\frac{82}{}$.
Notary: Jennye Cury	
My Commission Expires: 11-14-90	RECEIVED

DEC 1 4 1982

OIL AND GAS DIVISION WYDEPARTMENT OF MINES



DEC 1 4 1982

WELL OPERATORS# Wince #1

API#: 47-085-

ATTACHMENT TO FORM IV-2. (6/82) OIL AND GAS DIVISION WY DEPARTMENT OF MINES

OIL & GAS WELL PERMIT APPLICATION

ITEM #21- EXTRACTION RIGHTS CODE 22-4-1 (C)

41.5 ACRES Cla	DISTRIC	T Ritchie	COUNTY,	WV
Bounded as fo on the Nor on the Eas on the Sou on the Wes	th by Horner st by Satterfiel th by Riggs	.d		
Lessors & Addres	s	Percent OGM Royalty Interest (of 1/8ths)	BK	rding PG
Harry Wince, et ux		1/8	140	809
Harley Wince, et u	ıx	1/8	140	811
Charles Wince, et	ux	1/8	140	813
Dorothy Munday, et	vir	1/8	140	815
Harvey Wince, et u	IX.	1/8	141	116
Audrey Hewitt, et	vir	1/8	141	118
Ronald Wince, wido	wer	1/8	141	120
Carl Wince, et ux		1/8	141	325
c/o Mr. Ronald 1519 Cresce Parkersburg	nt St.		03/29/2	024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

	stage		holes	5590-5863	40,000#	sand	990,000	SCFN ₂
	stage	20	holes	5048-5416	60,000#	sand	997,000	
3rd	stage	23	holes	4213-4833	27,750#	sand		
4th	stage	20	holes	3471-4107	24,000#	sand	785,000	

WELL LOG

					REMARKS		
FORMATION COLOR	HARD OR	SOFT	TOP FEET	BOTTOM FEET	Including indication of all fresh and salt water, coal, oil and gas		
Sand & shale	brown	soft	0	1702	January Goday Car day Gar		
3rd salt sand	white	hard	1702	1768			
Maxton	brown	hard	1838	1877			
Big Lime	white	hard	1886	1954			
Big Injun	brown	hard	1954	2094	Show Gas @ 2,000		
Weir	brown	soft	2208	2274	2,000		
Sunbury Shale	black	soft	2440	2452			
oth Sand	white	soft	2874	2883			
Huron Shale	black	soft	3950	5024	Show Gas @ 5015		
Tava Shale	black	soft	5024	5197	Show das & 3013		
Angola Shale	black	soft	5197	5573			
Rhinestreet Shale	black	soft	5573	5820			
onyea Shale	black	soft	5820	5885			
	T.D.			5885			
		1	1				

(Attach separate sheets as necessary)

CENTRAL PACIFIC GROUP	
Well Operator	03/29/2024
By: Olar Justino	Des. Agent
Date: 4/01/83	

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including and, encountered in the drilling of a well."

RECEIVED,

408 4 - 1983

IV-35 (Rev 8-81)

OIL AND SAS DIVISION WADEFARTMENT OF MINES

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.9	TATA	Î.	Six	MININ
	*			+ did
	MAN	AN, SENI		* Land Control of the

Date	4-0	11-83		
Opera	ator	S		
Well	NO.	Wince	# 1	

State of Mest Mirginia Well No. Benartment of Mines Farm Wi

Bepartment of Mines Gil und Gas Bivision Farm Wince

API No. 47 - 085 - 6100

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WEIL TYPE: Oil / Gas $_{ m X}$ / Liquid Injection (If "Gas," Production $_{ m X}$ / Underground	/ Wasternd Storage	e Disposal e/ Deep	L/ D/ Sha	llow_	_/)
IOCATION: Elevation: 1067 Watershed Whi	skey Ru	n			
District: Clay County Ritchi			Ellenb	oro 7	-5
The state of the s					
COMPANY The Central Pacific Group, Inc.				Cemer	+
ADDRESS 2115 Kern St. Fresno, CA 95721	Casing	Used in	Left	fill	
DESIGNATED AGENT Petroleum Services, Inc.	Tubing	Drilling	in Well	Cu.	ft.
ADDRESS P.O. Box 4081 Parkersburg, WV 26					
SURFACE OWNER Harry Wince	20-16 Cond.				
ADDRESS 1519 Cresent St. Parkersburg, WV	13-10"	109'	109'	TOS	urfac
MINERAL RIGHTS OWNER Harry Wince	9 5/8				
ADDRESS 1519 Cresent St. Parkersburg, WV	8 5/8	1293	1293	Tos	urfac
OIL AND GAS INSPECTOR FOR THIS WORK Samuel	7				
Hersman ADDRESS Box 66 Smithville, W					
PERMIT ISSUED 12-20-82	4 1/2		5885	605	sks
DRILLING COMMENCED 12-27-82	3				
DRILLING COMPLETED 1-04-83	2				
IF APPLICABLE: PLUGGING OF DRY HOLE ON					
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners			+	
CN VERBALL PERFETCH CONTINUES					
GEOLOGICAL TARGET FORMATION Marcellus Devon	ian Shal	e Dep	th 5885		_feet
Depth of completed well 5885 feet I	Rotary x	/ Cabl	e Tools_		
Water strata depth: Fresh 80 feet;					
Coal seam depths: N/A	Is coal	being mir	ned in th	e area	? no
		\			
OPEN FLOW DATA	Do	sene der	n+h	-0	feet
Producing formation Devonian Shale	Pa	y zone de	$\frac{3471-}{1000}$	5863	Ph1 /d
Gas: Initial open flow show Mcf/d	Oll: In	nal open	Flav		Bb1/d
Final open flow 1,555 Mcf/d	F1	nai open i			_DDI/G
Time of open flow between init	ial and i	inal test	5 <u>4</u> n	iours	nut in
Static rock pressure 1375 psig(surface					
(If applicable due to multiple completion Second producing formation)	3	03/2	29/202	24
Second producing formation	Pa	y zone de	ptn		_Ieec
Gas: Initial open flowMcf/d	Oil: Ir	ntial ope	u irow		BD1/G
Final open flowMcf/d					_BDT/q
Time of open flow between init					ے اے ما
Static rock pressurepsig(surface	e measure	ment) afte	rh	ours si	nut in
		(Cont	ima on	nonore	o sido

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



JAN 4 - 1983

Oil or Gas Well

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6100

				ND)			
CompanyCentra	Pacific Group	В	CASING AND TUBING	USED IN DRILLING	LEFT IN	P	ACKERS
Address			Size				
Farm Harry W	ince et. of.		16			Kind of I	Packer
Well No Wince		with the	13				
	County Retch	ie	81/4			_ Size of_	
Drilling commenced			65%			_ Depth se	t
Drilling completed	Total depth		5 3/16			Done	
Date shot	Depth of shot		2				tom
Initial open flow	/10ths Water in	_Inch	Liners Used			Perf. top.	
Open flow after tubing_	/10ths Merc. in	_Inch				Perf. bott	com
Volume	C	u. Ft.	CASING CEME	NTED	SIZE	No. FT.	Date
lock pressure	lbs	_hrs.	NAME OF SER	RVICE COMPA	NY		
)il	bbls., 1st 24	hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
resh water	feet	_feet	FEET_	INCH	IES	FEET	INCHES
alt water	feet	_feet	FEET_	INCH	IES	FEET	INCHES
Prillers' Names					- /		
emarks:	it - Rice and	0	0 :00.				

12-27-82 DATE Samuel M. Hersman

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No.	_			We	II No	
COMPANY			ADDRESS			
FARM		DISTRICT		COUNTY		
Filling Material Used	The same of the sa					
	eation	Amount	Packer	Location		
PLUGS USED	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
						•••••
Drillers' Names						
Remarks:						and the state of t
DATE	I hereby certify I	visited the abov	ve well on this date.			
				,		

DIO3/29/2024CTOP

DATE

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

RECEIVED

JAN 4 - 1983

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6100				Oil or	Gas Well
Company Entral Pacific	is Group	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address		Size		and the second side	aferia law a gart
Farm Harry Winco	etal	16	\$ 1/2 m	100 mg/m	Kind of Packer
Well No Wince # 1		13			A CONTRACTOR OF THE STATE OF TH
District Clay 0	County Ritchie	81/4			Size of
Drilling commenced $12-27$		65/8		*	Depth set
Drilling completed		5 3/16			
Date shotDepth		3		ell weeps to the control of the con-	Perf. top
Initial open flow/10		Liners Used			Perf. top
Open flow after tubing/10		2		V - 42 Y	Perf. bottom
والمرابع والمرابع والمنابع	Cu. Ft.	CASING CEMEN			No. FTDate
resh water Drilled with Fe	bbls., 1st 24 hrs.				CEETINCHES
	feet				EETINCHES
			INCHE		EETINCHES
rillers' Names allen Simm	ims Rich &	ampson	Ed Bu	uch	\$25. way a
oastal Corp Rig	#/	toel Busher	J.R. 2	Vilson	
07/2-	27-82 Ran	1.01			
	deep at time of				

Samuel M. J.

DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

					7-17-2				
COMPANY			ADDRESS						
ARM	COUNTY								
'illing Material Used									
iner Loc	ation	Amount	Packer	Location					
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	Los			
			1.00						
				1 1212		_			
		39							
	and the second s		and the second		7	A VI			
			and your management of the same						
	1000		248		y				
		management 12	em terre erica ist and						
			· · · · · · · · · · · · · · · · · · ·						
rillers' Names		-							
			and the same of th	A SECTION A					
emarks:		10	Show and the state of the state						
	hereby portify I	rigitad the above	e well on this date.						
DATE	ceruiy I v	in the abov	e well on this date.						

DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



JAN 4 - 1983

INSPECTOR'S WELL REPORT

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

			Oil of	Gas Well
Company Contral Pacific Stroup	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address	Size			
Farm Horry Wince et al	16			Kind of Packer
	13		Same Same	
Well No Mines #1	10			Size of
District Clay County Retchie	81/4			F. 10. 10. 10. 10. 10. 10. 10. 10. 10. 10
Drilling commenced 12-27-82	65%			Depth set
	5 3/16			
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	_ 2			Perf. bottom
Initial open flow/10ths Water inIn	ch Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInc	ch			Perf. bottom
VolumeCu. F	t. CASING CEMEN	NTED	_SIZE	No. FTDate
lock pressurelbshr	s. NAME OF SER	VICE COMPA	NY	
Dilbbls., 1st 24 hr	s. COAL WAS EN	COUNTERED	AT	FEETINCHES
resh water <u>feet</u> <u>feet</u>	etFEET_	INCH	ES	FEETINCHES
Salt water feet fee	et FEET_	INCHI	ES	FEETINCHES
Drillers' Names allen Simmons/Ri	ck Samps	on/ Ex	Burch	7
Costal Corp. Rig#1 Tool	Pusher	Quaries &	Con	
emarks:	4 105	- January	econ .	
Ran 1294 for	1 4 8 g cas	2 57-50 B	2	
Helliaurton ran 100 sachs reg u	ith 37, c.	. tolas	al 300	22-6

12-31-82

Permit No. 85-6100

Samuel M. Heroman

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS					
FARMCOUNTY								
Filling Material Used								
Liner Loc	ation	Amount	Packer	Location				
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CARIN	G AND TU	BING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS		
CEMENT-INICANES	WOOD-SIZE	LLAD	CONSTRUCTION—LOCATION	KECOVERED	91ZE	LOS		
			-	-				
						· · · · · · · · · · · · · · · · · · ·		
			· · · · · · · · · · · · · · · · · · ·					
						And the second second second second		
rillers' Names								
emarks:								
	I hereby certify I v	isited the abov	ve well on this date.					
DATE								

DEPARTMENT OF MINES



JAN 7 - 1983

INSPECTOR'S WELL REPORT

Permit No. 85-6100

OIL AND GAS DIVISION WYDEPARTMENT OF MINES

Oil or Gas Well_ CASING AND Company Contral Pacific Group LEFT IN PACKERS DRILLING Size Address Farm Harry Wines et al Kind of Packer____ Well No. Wince #1 Size of____ _County Retelie Drilling commenced 12-27-82 Depth set____ 5 3/16__ Drilling completed 1-3-83 Total depth 5894 Perf. top____ Date shot _____Depth of shot_ Perf. bottom Liners Used Initial open flow_____/10ths Water in__ Perf. top___ _Inch Perf. bottom_ Open flow after tubing /10ths Merc. in Inch __Cu. Ft. CASING CEMENTED____SIZE_ __No. FT.____Date NAME OF SERVICE COMPANY Rock pressure____ lbs. _bbls., 1st 24 hrs. COAL WAS ENCOUNTERED AT_____FEET___INCHES Fresh water_ feet FEET INCHES____FEET___ INCHES Salt water_ feet FEET INCHES FEET _INCHES Drillers' Names_ Remarks: on 1-3-83 TiDwell at 5894 Ran 5885 foot of 4' "casing Cemented with 605 sacks Cement mix Comented by Halliburton Moving of Posation at time of Visit

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

ermit No		the control of the co		***	II No				
OMPANY			ADDRESS						
ARMDISTRICTCOUNTY									
illing Material Used		,							
material Vacu									
iner Loc	eation	Amount	Packer	Location					
PLUGS USED A	ND DEPTH PLACED		BRIDGES		G AND TU				
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS			
				1		and the same of th			
	,								
illers' Names									
marks:									

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT



OIL & GAS DIVISION
DEPT. OF MINES

Permit No. C	185- 6100	County R	tchiE		na ben'arga untiligan estrum anno en estra della della
	VIRAL PACTIC GROUP.	Farm Win	igle	BARDOLAN II. CAMBU BURGO MANA	
Inspector /		Well No.	No 1		
Date					
				N COMPL	
RULE	DESCRIPTION		Ye	es	No
23.06	Notification Prior to starting Wo	ork		MARKET PROPERTY.	-
25.04	Prepared before Drilling to preve	ent waste	***************************************		enders of the second
25.03	High-Pressure Drilling		***************************************	-	
16.01	Required Permits at wellsite		****		-
15.03	Adequate Fresh Water Casing		- Andrewson		-
15.02	Adequate Coal Casing		-	-	
15.01	Adequate Production Casing				
15.04	Adequate Cement Strength				-
23.02	Maintained Access Roads				
25.01	Necessary Equipment to prevent Wa	iste			
23.03	Reclaimed Drilling Site			_	-
23.04	Reclaimed Drilling Pits			X	
23.05	No surface or underground Polluti	lon		-	
7.03	Identification Markings		_	4	
COMMENTS:			•		
	O.K. To RE	LEASE.			
3					

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Mike Und Envord

DATE: //-/7-83

03/29/2024

OIL & CAS DIVISION DEPT. OF MINES

03/29/2024



State of West Virginia

Bepartment of Mines Oil and Gas Bivision Charleston 25305

THEODORE M. STREIT ADMINISTRATOR

WALTER N. MILLER DIRECTOR

January 4, 1984

Central Pacific Group c/o Petroleum Services P. O. Box 4081 Parkersburg, W. Va. 26104

In Re:	PERMIT I	NO:	47-085-6100	
	FARM:	Harry Wince,	et al	
	WELL NO	: Wince #1		
	DISTRIC	DISTRICT: Clay		
	COUNTY	Ritchie	. :	
			THE PLANTS AND	

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

- The well designated by the above permit number has been released under your Blanket Bond.
- Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator Office of Oil & Gas-Dept. Mines