



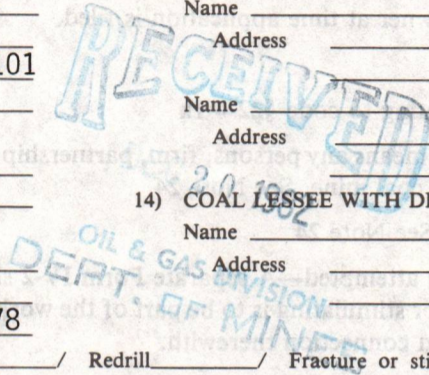
1) Date: December 17, 1982
 2) Operator's Well No. Harris-Prunty #1
 3) API Well No. 47 085 6112
 State County Permit

DRILLING CONTRACTOR:
Unknown

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil Gas
 B (If "Gas", Production Underground storage Deep Shallow)
- 5) LOCATION: Elevation: 1115 Watershed: Right Fork of Slab Creek
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Chase Petroleum 11) DESIGNATED AGENT Alton Skinner
 Address P.O. Drawer 369 Address P.O. Drawer 369
 Glenville, W.Va. 26351 Glenville, W.Va. 26351
- 7) OIL & GAS ROYALTY OWNER Nellie Jennings Hannah, et al 12) COAL OPERATOR None
 Address Route 3, Box 397 Address
 Britton Acres, Tenn. 37877
- 8) SURFACE OWNER Willard T. Calhoun 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address 1211 Julianna Street Name Lessors(if any)
 Parkersburg, W.Va. 26101 Address
 Acreage 38.64 Name
 Address
- 9) FIELD SALE (IF MADE) TO: Uncommitted
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Samuel N. Hersman
 Name P.O. Box 66 Address
 Address Smithville, W.Va. 26178
- 15) PROPOSED WORK: Drill Drill deeper Redrill Fracture or stimulate
 Plug off old formation Perforate new formation
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Gordon
 17) Estimated depth of completed well, 2990 feet
 18) Approximate water strata depths: Fresh, ± 100 feet; salt, ± 1200 feet.
 19) Approximate coal seam depths: None Is coal being mined in the area? Yes No



20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Top	Bottom
Conductor										Kinds
Fresh water						250'	250'	CTS		
Coal										Sizes
Intermediate	8-5/8		23#	X		1800	1800	CTS		
Production	4-1/2		10.5#	X		2940	2940	350 Sks		Depths set
Tubing										
Liners										Perforations:
										Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
 If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Harry M. Inglett Signed: Alton Skinner
 My Commission Expires July 8, 1987 Its: Agent

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-6112 Date 12-22-82 08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 22, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: Blanket ok	Agent: [Signature]	Plat: [Signature]	Casing: [Signature]	Fee: 1586
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Alton Skinner
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/18/2023


The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.


Date: _____, 19_____

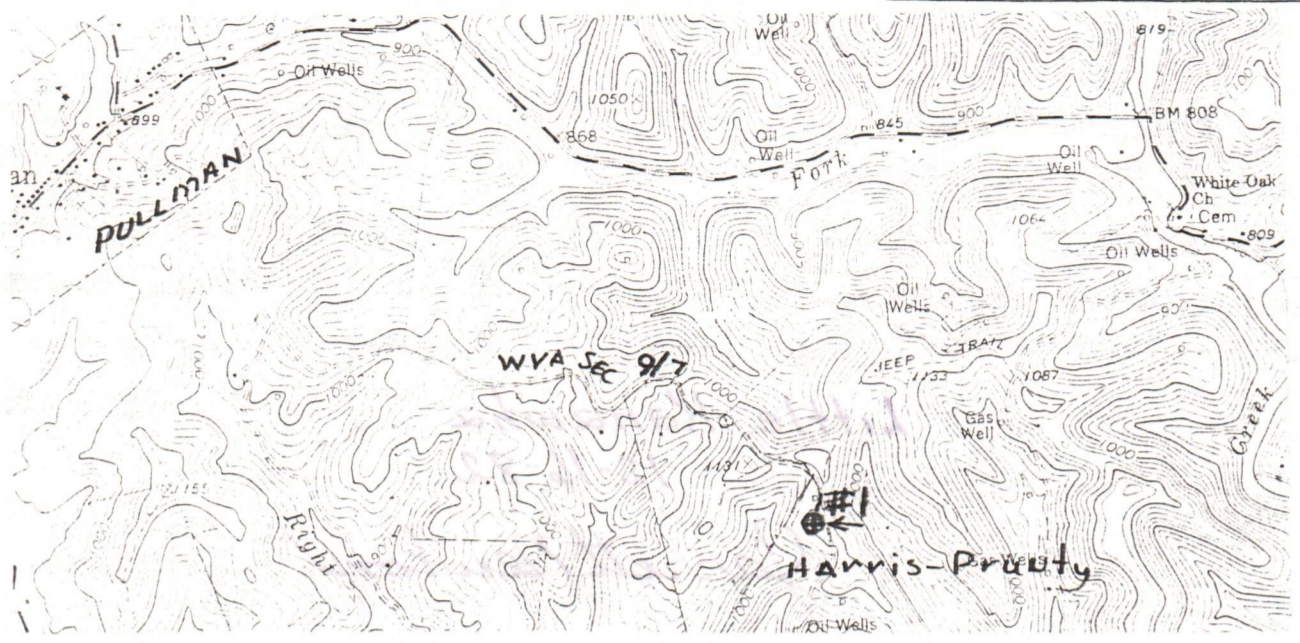
By _____

Its _____

LEGEND











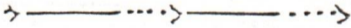
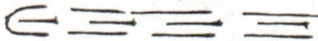
Well Site 

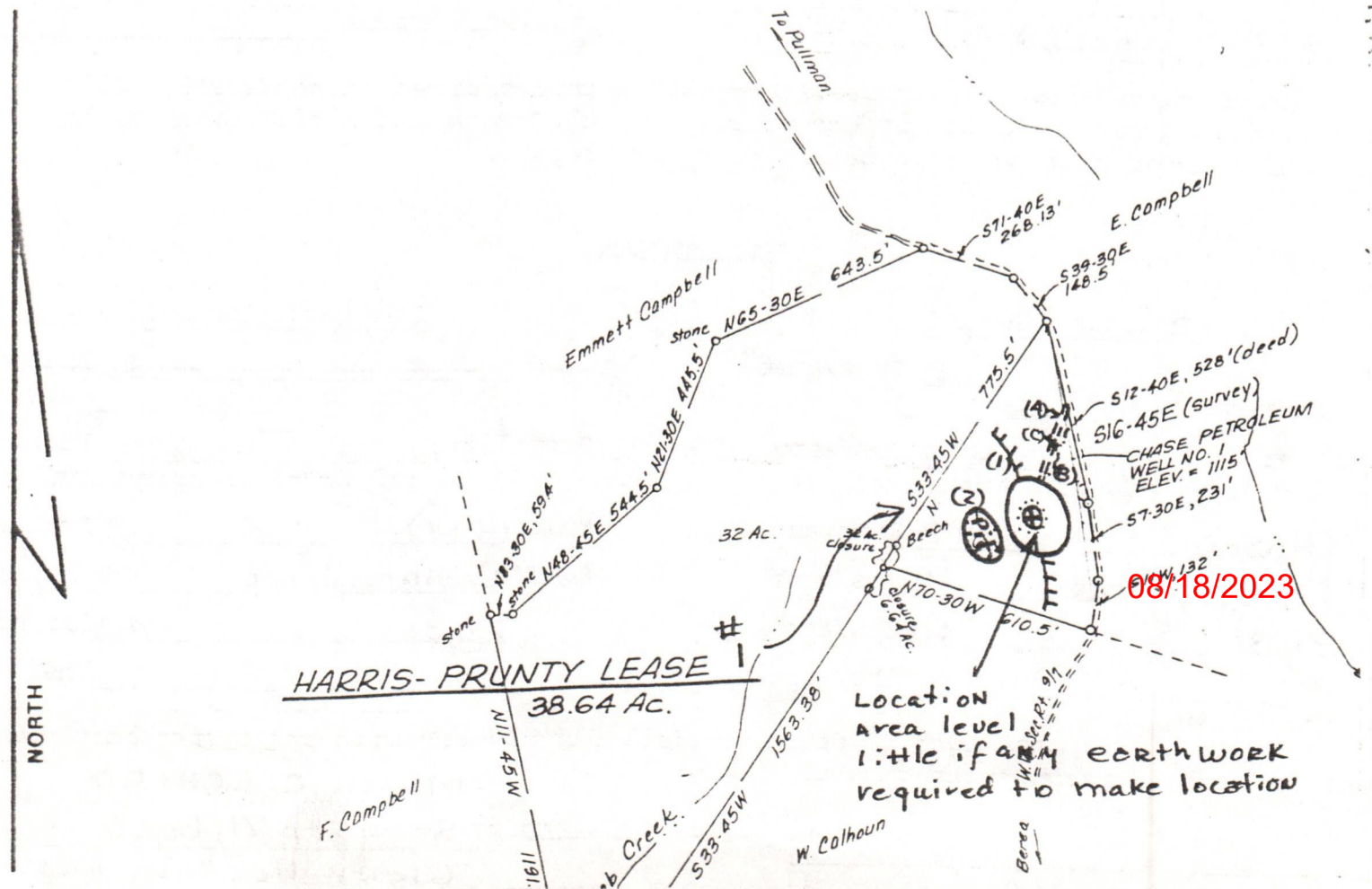
Access Road 



Plan to include well location, existing access road, roads to be constructed, wellsite, lining pits and necessary structures numbered or lettered to correspond with the first of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



Department of Mines
 Oil and Gas Section

CONSTRUCTION AND RECLAMATION PLAN

AGENT NAME Chase Petroleum, Inc.
P.O. Box 297
 Address Glennville, W.Va. 26351
 Telephone 462-7900

DESIGNATED AGENT Mr. Alton Skinner
P.O. Box 369
 Address Glennville, W. Va. 26351
 Telephone 462-7900

OWNER WILLARD T. CALHOUN, et ux

SOIL CONS. DISTRICT Little Kanawha

Vegetation to be carried out by UNKNOWN AT THIS TIME (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-16-82 (Date)

Jarrett Newlon
 (SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>EARTHEN & STONE</u> (A) Page Ref. Manual <u>2-14</u>	Structure <u>Diversion Ditch</u> (1) Material <u>EARTHEN</u> Page Ref. Manual <u>(2-12)</u>
Structure <u>DRAINAGE DITCH</u> (B) Page Ref. Manual <u>(2-10)(6)</u>	Structure <u>Pit</u> (2) Material <u>EARTHEN</u> Page Ref. Manual <u>N/A</u>
Structure <u>CROSS Drain</u> (C) Page Ref. Manual <u>(2-1)(2-4)</u>	Structure _____ (3) Material _____ Page Ref. Manual _____

RECEIVED
 2-0 1982

OIL & GAS DIVISION
 DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Line _____ 2 Tons/acre
 or correct to pH 6.5
 Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch (HAY) 2 Tons/acre
 Seed* Ladino Clover 3 lbs/acre
Ky 31 40 lbs/acre
 _____ lbs/acre

Line _____ 2 Tons/acre
 or correct to pH 6.5
 Fertilizer _____ 600 lbs/acre
 (10-20-20 or equivalent)
 Mulch (HAY) _____ 2 Tons/acre
 Seed* Ladino clover 3 lbs/acre
Ky 31 40 lbs/acre
 _____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3% recommended amount.

MARK C. ECHARD

PLAN PREPARED BY Star Rte. 71, Box 6
Glennville, W.Va. 26351
 ADDRESS 462-5565

NOTES: Please request landowners'

All payments for shut-in wells, delay, for gas produced and marketed, for gasoline and other by-products may be made directly to the Lessors, their heirs or assigns by check mailed to Nellie Jennings Hanna at Rt. 3, Box 397, Britton Acres P.O. Talbott State of Tenn 37877

who is hereby appointed agent for the Lessors to receive the same.

In case of notice of, or an adverse claim to the leased premises affecting all or any part of the shut-in rentals, delay rentals, or royalties, Lessee may withhold payment or delivery of the same until the ownership is determined by compromise, or by final decree of a court of competent jurisdiction, and to this end Lessee may file a petition for interpleader.

The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In the event this lease shall be assigned as to any part or parts of the above-described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease as it covers a part or parts of said lease upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and after it has been furnished with a written transfer or assignment or a certified copy thereof.

Lessors hereby warrant and agree to defend the title to the land herein described and agree that the Lessee at its option may pay, discharge or redeem any taxes, mortgages or other liens existing, levied or assessed on or against the above-described land, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals occurring hereunder to the discharge of any such taxes, mortgages or other liens.

It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within ninety (90) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and if production results therefrom, then as long as oil or gas is produced in paying quantities.

Upon the payment of One Dollar (\$1.00) at any time by the party of the second part, or by its successors and assigns, it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the post office of a check, payable as above provided, for said last-mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness to mark:

Witness signatures: Journe King, Nellie Jennings Hanna (SEAL), Abraham Hanna (SEAL), Helen G. Wilson (SEAL), Rolly J. Wilson (SEAL), Eva Wilson (SEAL)

STATE OF Tennessee, COUNTY OF Jefferson, TO-WIT: This foregoing instrument was acknowledged before me this 10th day of March, 1982, by Nellie Jennings Hanna and Abraham Hanna, her husband My commission expires: 2/5/85 O.D. Bridges Notary Public

STATE OF West Virginia, COUNTY OF Wood, TO-WIT: This foregoing instrument was acknowledged before me this 11th day of March, 1982, by Helen G. Wilson and Rolly J. Wilson, her husband My commission expires: Feb. 18, 1985 Elven Anderson Notary Public

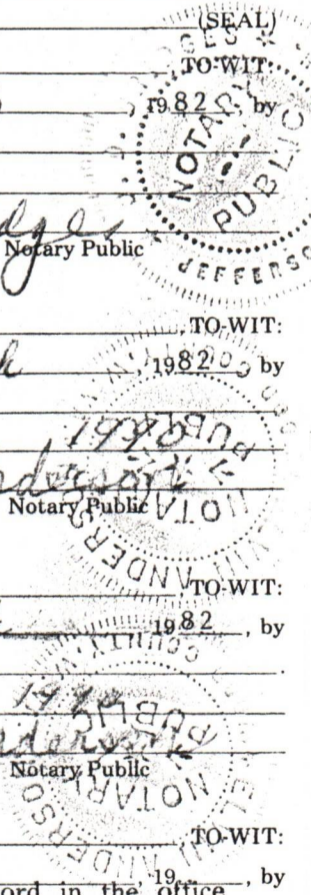
STATE OF West Virginia, COUNTY OF Wood, TO-WIT: This foregoing instrument was acknowledged before me this 11th day of March, 1982, by Eva Wilson, a widow My commission expires: Feb. 18, 1985 Elven Anderson Notary Public

STATE OF _____, COUNTY OF _____, TO-WIT: This foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ of the Clerk of the County Commission of _____ County, W. Va. My commission expires: _____ at _____ P. M.

This instrument prepared by: Steptoe & Johnson, Anne R. Williams, Clarksburg, WV 26301

Recorded in LEASE Book No. 144 Page 677 Testes: Linda M. Magee Clerk

CHASE PETROLEUM 384 20 351



08/18/2023

47-085-6112

677

THIS AGREEMENT, made and entered into the 10th day of March 19 82, by and between Nellie Jennings Hanna and Abraham Hanna, her husband, Helen G. Wilson and Rolly J. Wilson, her husband, Eva Wilson, a widow

parties of the first part, hereinafter called Lessors, whether one or more, and Chase Petroleum, Inc., Box 369, Glenville, WV 26351 party of the second part, hereinafter called Lessee;

WITNESSETH, that the said Lessors, for and in consideration of the sum of One and no/100-- Dollars (\$ 1.00) to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements herein-

after contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let, with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil, gas and casinghead gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipelines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, casinghead gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors, all that certain tract of land situate in Union District of Ritchie County and State of West Virginia, on the waters of Turtle Run bounded as follows:

- On the North by lands of Emmitt Campbell
On the East by lands of State Road, Sec. Rt. No. 9/7
On the South by lands of W. T. Calhoun
On the West by lands of Freeman Campbell

containing thirty-nine acres, more or less, being land purchased from by deed dated, and recorded in Deed Book No., at page, reserving, however, therefrom all lands within two hundred (200) feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one (1) years from this date and as long thereafter as operations for oil and gas purposes are being conducted on the premises, or oil or gas is found in paying quantities thereon by the said Lessee, its successors and assigns. "Operations" as used herein shall be deemed to be commenced when the first material or equipment is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

In consideration of the premises, the said party of the second part covenants and agrees: First, to deliver monthly to the credit of the Lessors, their heirs or assigns, free of cost, in the pipeline to which Lessee may connect its wells, Lessors' proportionate share of the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises; and second, to pay monthly Lessors' proportionate share of the one-eighth (1/8th) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm, and to pay monthly Lessors' proportionate share of the one-eighth (1/8th) of the net value at the factory of the gasoline and other gasoline products manufactured from casinghead gas.

The Lessee shall not be required in any event to increase the rate of said gas well or casinghead gas payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessors in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

If (and only if) Lessors or any third party claiming under Lessors are entitled to receive free gas, whether by virtue of the ownership of the surface of the leased premises and all the oil and gas underlying the same; of the surface of the leased premises and an undivided interest in the oil and gas underlying the same; or of the surface of the leased premises and the express record right to receive free gas, then Lessors or such third party may lay a line to any well producing gas only on said land, and take gas produced from said well for owners own use on said land at their own risk, subject to the use, operation, pumping and right of abandonment of the well by the Lessee; the first two hundred thousand (200,000) cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand (200,000) cubic feet taken in each year shall be paid for by the Lessors or such third party at the same rate at which Lessee sells the remaining gas from said well to other third parties, which rate may vary from time to time, and measurement and regulation shall be by meter and regulators set at the tap on the well. This privilege is upon condition that the Lessors or such third party shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion on the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege. It is agreed that the Lessee is to have the privilege of using, free, sufficient water and gas from the leased premises to run all machinery necessary for drilling and operating thereon at any time and to remove all machinery and fixtures on the leased premises. Lessee shall pay for damages caused by its operations to growing crops on said lands, and when requested by Lessor, shall bury its pipelines below plow depth.

The said Lessee covenants and agrees to pay rental at the rate of five dollars per acre (\$ 195.00) Dollars annually in advance, beginning in two (2) months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and all rentals shall cease after the surrender of this lease as hereinafter provided for. During any period (whether before or after expiration of the primary term hereof) where there is an oil or gas well on the leased premises capable of producing oil or gas in paying quantities and oil or gas is not being sold or used and the well or wells are shut-in and there is no current production of oil or gas or operations on the leased premises or any portion thereof sufficient to keep this lease in force, Lessee shall be obligated to pay or render as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells) for each three (3) month period equal to one-quarter (1/4) of the annual delay rental as hereinabove provided, and it will be considered that oil or gas is produced for all purposes of this lease during any period that such well or wells are so shut-in. Said shut-in royalty for the first three (3) month period shall be payable within forty-five (45) days following shutting in of all wells, and paying for each subsequent three (3) month period shall be payable on or before the beginning date of each subsequent three (3) month period. Lessee shall use reasonable diligence to market oil or gas capable of being produced from such shut-in well or wells but shall be under no obligation to market such gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory.

If Lessors own a less interest in the above-described land then the undivided fee simple estate thereon, then the royalties and rentals herein provided shall be paid to Lessors only in the proportion which their interest bears to the whole and undivided fee.

08/18/2023

RECEIVED

DEC 20 1982

OIL & GAS DIVISION DEPT. OF MINES

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

RECEIVED
JUL 23 1985
OIL & GAS DIVISION
DEPT. OF MINES

Permit number: 47- 85-6112
Company: CHASE PETROLEUM CORP
Date: 27-Nov-84
Date issued: 12/22/82

County: RITCHIE
Farm: WILLARD CALHOUN, ET U #1
Well no.:
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: Samuel M. Hersman
Date: 7-15-85

08/18/2023

DEPT. OF MINES
OIL & GAS DIVISION
JUL 23 1983
RECEIVED

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF ENLARGED PERMIT

Location: [illegible]
Well No.: [illegible]
This certificate is for [illegible]

Permit No.: [illegible]
Operator: [illegible]
Date issued: [illegible]

I have checked the above well and found no well work done. Please
cancel this well work permit.

Signed: *[Signature]*
Date: *7-15-83*



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

August 5, 1985

Chase Petroleum Corporation
 P. O. Drawer 369
 Glenville, West Virginia 26351

In Re: Permit No: 47-085-6112
 Farm: Willard Calhoun
 Well No: 1
 District: Union
 County: Ritchie
 Issued: 12-22-82

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

The well designated by the above captioned permit number has been released under your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXXX PERMIT CANCELLED - NEVER DRILLED

Very truly yours,

Theodore M. Streit

TMS/ nw

08/18/2023

All payments for shut-in wells, delay, for gas produced and marketed, for gasoline and other by-products may be made directly to the Lessors, their heirs or assigns by check mailed to Violet Prunty at P.O. Pullman State of West Virginia 26421 such payments may be also made in the same manner to who is hereby appointed agent for the Lessors to receive the same.

In case of notice of, or an adverse claim to the leased premises affecting all or any part of the shut-in rentals, delay rentals, or royalties, Lessee may withhold payment or delivery of the same until the ownership is determined by compromise, or by final decree of a court of competent jurisdiction, and to this end Lessee may file a petition for interpleader.

The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In the event this lease shall be assigned as to any part or parts of the above-described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease as it covers a part or parts of said lease upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and after it has been furnished with a written transfer or assignment or a certified copy thereof.

Lessors hereby warrant and agree to defend the title to the land herein described and agree that the Lessee at its option may pay, discharge or redeem any taxes, mortgages or other liens existing, levied or assessed on or against the above-described land, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals occurring hereunder to the discharge of any such taxes, mortgages or other liens.

It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within ninety (90) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and if production results therefrom, then as long as oil or gas is produced in paying quantities.

Upon the payment of One Dollar (\$1.00) at any time by the party of the second part, or by its successors and assigns, it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the post office of a check, payable as above provided, for said last-mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. IN WITNESS WHEREOF, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness: Violet Prunty (SEAL) (SEAL) (SEAL) (SEAL) (SEAL) (SEAL)

STATE OF West Virginia, COUNTY OF Ritchie, TO-WIT:

This foregoing instrument was acknowledged before me this 5th day of April, 1982, by Violet Prunty, a widow

My commission expires: October 2nd, 1982 Samuel D. Boston Notary Public

STATE OF _____, COUNTY OF _____, TO-WIT:

This foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

My commission expires: _____ Notary Public

STATE OF _____, COUNTY OF _____, TO-WIT:

This foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____

My commission expires: _____ Notary Public

STATE OF _____, COUNTY OF _____, TO-WIT:

This foregoing instrument was acknowledged before me this _____ day of _____, 19____, by _____ Filed and admitted to record in the office of the Clerk of the County Commission 08/18/2025

My commission expires: JUN 8 1982 19____ at _____ o'clock Notary Public M

This instrument prepared by: Steptoe & Johnson Anne R. Williams Clarksburg, WV 26301

Recorded in 18458 Book No. 144 Page 679

Teste: Linda D. Mage Clerk

CHASE PET, INC. JUNE 21 1981

THIS AGREEMENT, made and entered into the 10th day of March 19 82, by and between Violet Prunty, a widow

part Y of the first part, hereinafter called Lessors, whether one or more, and Chase Petroleum, Inc., Box 369, Glenville, WV 26351 party of the second part, hereinafter called Lessee;

WITNESSETH, that the said Lessors, for and in consideration of the sum of One and no/100- Dollars (\$ 1.00) to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let, with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil, gas and casinghead gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipelines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, casinghead gas, steam or water therein from and to wells and pipe lines on the

premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors, all that certain tract of land situate in Union District of Ritchie County and State of West Virginia, on the waters of Turtle Run bounded as follows:

- On the North by lands of Emmitt Campbell
- On the East by lands of State Road, Sec. Rt. No. 9/7
- On the South by lands of W. T. Calhoun
- On the West by lands of Freeman Campbell

containing thirty-nine acres, more or less, being land purchased from _____ by deed dated _____, and recorded in Deed Book No. _____, at page _____, reserving, however, therefrom all lands within two hundred (200) feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one (1) years from this date and as long thereafter as operations for oil and gas purposes are being conducted on the premises, or oil or gas is found in paying quantities thereon by the said Lessee, its successors and assigns. "Operations" as used herein shall be deemed to be commenced when the first material or equipment is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

In consideration of the premises, the said party of the second part covenants and agrees: First, to deliver monthly to the credit of the Lessors, their heirs or assigns, free of cost, in the pipeline to which Lessee may connect its wells, Lessors' proportionate share of the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises; and second, to pay monthly Lessors' proportionate share of the one-eighth (1/8th) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm, and to pay monthly Lessors' proportionate share of the one-eighth (1/8th) of the net value at the factory of the gasoline and other gasoline products manufactured from casinghead gas.

The Lessee shall not be required in any event to increase the rate of said gas well or casinghead gas payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessors in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

If (and only if) Lessors or any third party claiming under Lessors are entitled to receive free gas, whether by virtue of the ownership of the surface of the leased premises and all the oil and gas underlying the same; or of the surface of the leased premises and an undivided interest in the oil and gas underlying the same; or of the surface of the leased premises and the express record right to receive free gas, then Lessors or such third party may lay a line to any well producing gas only on said land, and take gas produced from said well for OWNERS own use on said land at their own risk, subject to the use, operation, pumping and right of abandonment of the well by the Lessee; the first two hundred thousand (200,000) cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand (200,000) cubic feet taken in each year shall be paid for by the Lessors or such third party at the same rate at which Lessee sells the remaining gas from said well to other third parties, which rate may vary from time to time, and measurement and regulation shall be by meter and regulators set at the tap on the well. This privilege is upon condition that the Lessors or such third party shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion on the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege. It is agreed that the Lessee is to have the privilege of using, free, sufficient water and gas from the leased premises to run all machinery necessary for drilling and operating thereon at any time and to remove all machinery and fixtures on the leased premises. Lessee shall pay for damages caused by its operations on growing crops on said lands, and when requested by Lessor, shall bury its pipelines below plow depth.

The said Lessee covenants and agrees to pay rental at the rate of five dollars per acre (\$ 195.00) Dollars annually in advance, beginning in two (2) months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and all rentals shall cease after the surrender of this lease as hereinafter provided for. During any period (whether before or after expiration of the primary term hereof) where there is an oil or gas well on the leased premises capable of producing oil or gas in paying quantities and oil or gas is not being sold or used and the well or wells are shut-in and there is no current production of oil or gas or operations on the leased premises or any portion thereof sufficient to keep this lease in force, Lessee shall be obligated to pay or render as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells) for each three (3) month period equal to one-quarter (1/4) of the annual delay rental as hereinabove provided, and it will be considered that oil or gas is produced for all purposes of this lease during any period that such well or wells are so shut-in. Said shut-in royalty for the first three (3) month period shall be payable within forty-five (45) days following shutting in of all wells, and paying for each subsequent three (3) month period shall be payable on or before the beginning date of each subsequent three (3) month period. Lessee shall use reasonable diligence to market oil or gas capable of being produced from such shut-in well or wells but shall be under no obligation to market such gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory.

If Lessors own a less interest in the above-described land then the undivided fee simple estate thereon, then the royalties and rentals herein provided shall be paid to Lessors only in the proportion which their interest bears to the whole and undivided fee.

08/18/2023

All payments for shut-in wells, delay, for gas produced and marketed, for gasoline and other by-products may be made directly to the Lessors, their heirs or assigns by check mailed to Boyd C. Prunty, at 2220--16th Street P.O. Parkersburg State of West Virginia 26101;

~~such payments may be also made in the same manner to~~

who is hereby appointed agent for the Lessors to receive the same.

In case of notice of, or an adverse claim to the leased premises affecting all or any part of the shut-in rentals, delay rentals, or royalties, Lessee may withhold payment or delivery of the same until the ownership is determined by compromise, or by final decree of a court of competent jurisdiction, and to this end Lessee may file a petition for interpleader.

The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In the event this lease shall be assigned as to any part or parts of the above-described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease as it covers a part or parts of said lease upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and after it has been furnished with a written transfer or assignment or a certified copy thereof.

Lessors hereby warrant and agree to defend the title to the land herein described and agree that the Lessee at its option may pay, discharge or redeem any taxes, mortgages or other liens existing, levied or assessed on or against the above-described land, and in the event it exercises such option, it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying any royalty or rentals occurring hereunder to the discharge of any such taxes, mortgages or other liens.

It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within ninety (90) days from such cessation, and this lease shall remain in force during the prosecution of such operations, and if production results therefrom, then as long as oil or gas is produced in paying quantities.

Upon the payment of One Dollar (\$1.00) at any time by the party of the second part, or by its successors and assigns, it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the post office of a check, payable as above provided, for said last-mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties of this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

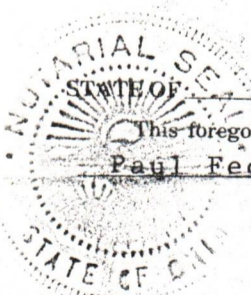
Boyd C. Prunty (SEAL)
Emma Jane Prunty (SEAL)
Floyd O. Prunty (SEAL)
Eunice H. Prunty (SEAL)
Paul P. Villers (SEAL)
Ruth Villers (SEAL)
Violet Prunty (SEAL)
Naomi Federkiel (SEAL)
Paul Federkiel (SEAL)

STATE OF W. Va, COUNTY OF Hood, TO-WIT:
This foregoing instrument was acknowledged before me this 12th day of March, 1982, by Boyd C. Prunty and Emma Jane Prunty, his wife

My commission expires: Sept. 10, 1990
Dora R. Nolan
Notary Public

STATE OF West Virginia, COUNTY OF Marion, TO-WIT:
This foregoing instrument was acknowledged before me this 30th day of March, 1982, by Floyd O. Prunty and Eunice Prunty, his wife

My commission expires: October 2nd, 1982
Samuel D. Gaston
Notary Public



STATE OF OHIO, COUNTY OF Huron, TO-WIT:
This foregoing instrument was acknowledged before me this 3rd day of JUNE, 1982, by Paul Federkiel and Naomi Federkiel, his wife

My commission expires: 2-12-83
Wilma Collier
Notary Public

STATE OF West Virginia, COUNTY OF Ritchie, TO-WIT:
This foregoing instrument was acknowledged before me this 5th day of April, 1982, by Violet Prunty, a widow, Ruth Villers and Paul Villers, her husband

My commission expires: October 2nd, 1982
Samuel D. Gaston
Notary Public

This instrument prepared by:
Steptoe & Johnson
Anne R. Williams
Clarksburg, WV 26301

08/18/2023

Trusty, Boyd
29 Dec. 681

THIS AGREEMENT, made and entered into the 10th day of March 1982, by and between Boyd C. Prunty and Emma Jane Prunty, his wife,
Floyd O. Prunty and Eunice Prunty, his wife,
Paul Villers and Ruth Villers, his wife,
Paul Federkiel and Naomi Federkiel, his wife,
Violet Prunty, a widow

parties of the first part, hereinafter called Lessors, whether one or more, and Chase Petroleum, Inc.,
Box 369, Glenville, WV 26351 party of the second part, hereinafter called Lessee;

WITNESSETH, that the said Lessors, for and in consideration of the sum of One and no/100-- Dollars (\$ 1.00) to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements herein after contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let, with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil, gas and casinghead gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipelines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, casinghead gas, steam or water therein from and to wells and pipe lines on the

premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors, _____, all that certain tract of land situate in Union District of Ritchie County and State of West Virginia, on the waters of Turtle Run, bounded as follows:

- On the North by lands of Emmitt Campbell
- On the East by lands of State Road, Sec. Rt. No. 9/7
- On the South by lands of W. T. Calhoun
- On the West by lands of Freeman Campbell

containing thirty-nine acres, more or less, being land purchased from _____ by deed dated _____, and recorded in Deed Book No. _____, at page _____, reserving, however, therefrom all lands within two hundred (200) feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of one (1) years from this date and as long thereafter as operations for oil and gas purposes are being conducted on the premises, or oil or gas is found in paying quantities thereon by the said Lessee, its successors and assigns. "Operations" as used herein shall be deemed to be commenced when the first material or equipment is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

In consideration of the premises, the said party of the second part covenants and agrees: First, to deliver monthly to the credit of the Lessors, their heirs or assigns, free of cost, in the pipeline to which Lessee may connect its wells, Lessors' proportionate share of the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises; and second, to pay monthly Lessors' proportionate share of the one-eighth (1/8th) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm, and to pay monthly Lessors' proportionate share of the one-eighth (1/8th) of the net value at the factory of the gasoline and other gasoline products manufactured from casinghead gas.

The Lessee shall not be required in any event to increase the rate of said gas well or casinghead gas payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessors in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

If (and only if) Lessors or any third party claiming under Lessors are entitled to receive free gas, whether by virtue of the ownership of the surface of the leased premises and all the oil and gas underlying the same; or of the surface of the leased premises and an undivided interest in the oil and gas underlying the same; or of the surface of the leased premises and the express record right to receive free gas, then Lessors or such third party may lay a line to any well producing gas only on said land, and take gas produced from said well for OWNERS own use on said land at their own risk, subject to the use, operation, pumping and right of abandonment of the well by the Lessee; the first two hundred thousand (200,000) cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand (200,000) cubic feet taken in each year shall be paid for by the Lessors or such third party at the same rate at which Lessee sells the remaining gas from said well to other third parties, which rate may vary from time to time, and measurement and regulation shall be by meter and regulators set at the tap on the well. This privilege is upon condition that the Lessors or such third party shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion on the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege. It is agreed that the Lessee is to have the privilege of using, free, sufficient water and gas from the leased premises to run all machinery necessary for drilling and operating thereon at any time and to remove all machinery and fixtures on the leased premises. Lessee shall pay for damages caused by its operations to growing crops on said lands, and when requested by Lessor, shall bury its pipelines below plow depth.

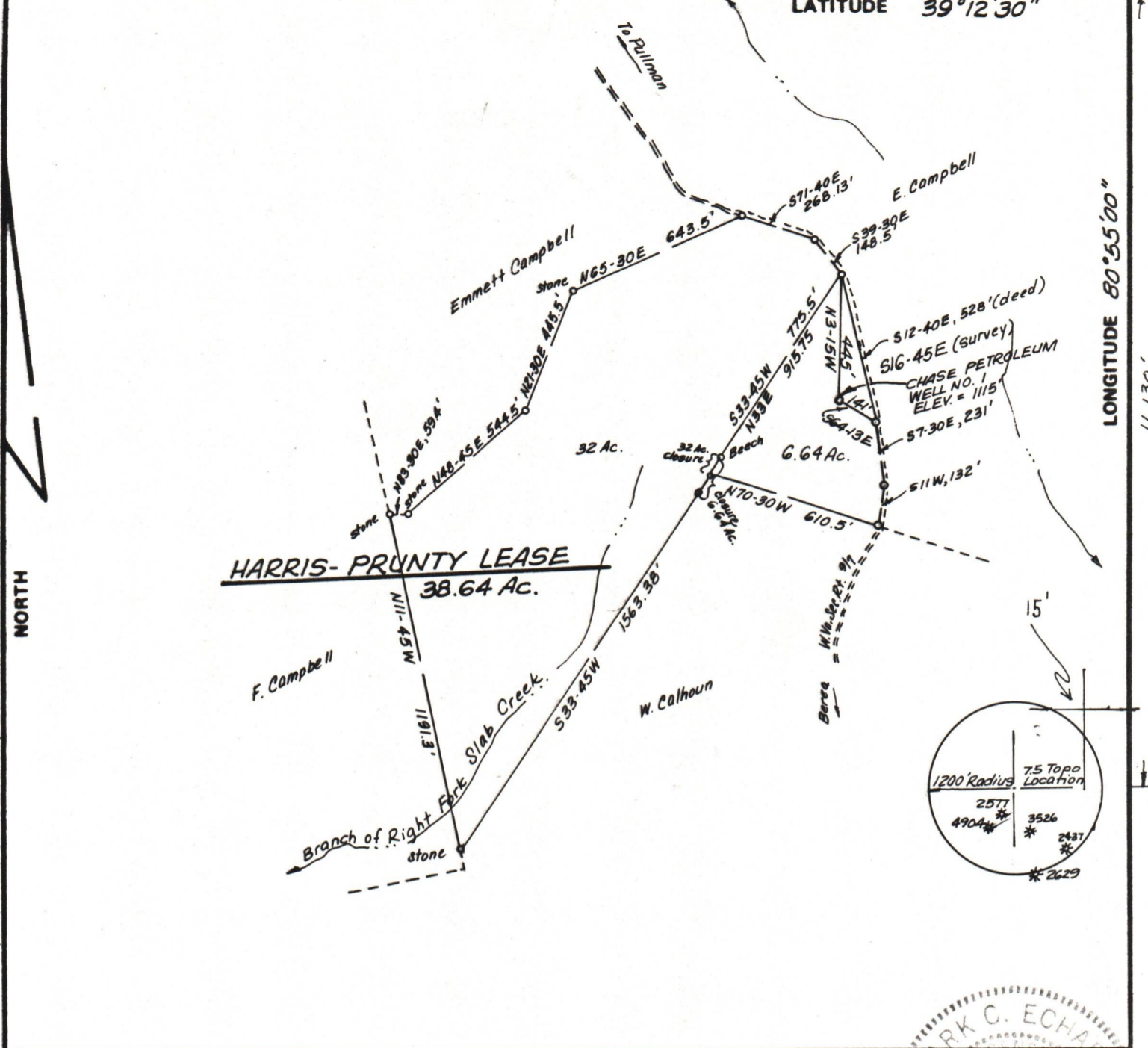
The said Lessee covenants and agrees to pay rental at the rate of five dollars per acre (\$ 195.00) Dollars annually in advance, beginning in two (2) months from this date, until, but not after, a well yielding royalty to the Lessors is drilled on the leased premises, and all rentals shall cease after the surrender of this lease as hereinafter provided for. During any period (whether before or after expiration of the primary term hereof) where there is an oil or gas well on the leased premises capable of producing oil or gas in paying quantities and oil or gas is not being sold or used and the well or wells are shut-in and there is no current production of oil or gas or operations on the leased premises or any portion thereof sufficient to keep this lease in force, Lessee shall be obligated to pay or render as shut-in royalty an amount (which shall be the same and shall be paid regardless of the number of shut-in wells) for each three (3) month period equal to one-quarter (1/4) of the annual delay rental as hereinabove provided, and it will be considered that oil or gas is produced for all purposes of this lease during any period that such well or wells are so shut-in. Said shut-in royalty for the first three (3) month period shall be payable within forty-five (45) days following shutting in of all wells, and paying for each subsequent three (3) month period shall be payable on or before the beginning date of each subsequent three (3) month period. Lessee shall use reasonable diligence to market oil or gas capable of being produced from such shut-in well or wells but shall be under no obligation to market such gas under terms, conditions or circumstances which, in Lessee's judgment exercised in good faith, are unsatisfactory.

If Lessors own a less interest in the above-described land then the undivided fee simple estate thereon, then the royalties and rentals herein provided shall be paid to Lessors only in the proportion which their interest bears to the whole and undivided fee.

08/18/2023

12/21/82

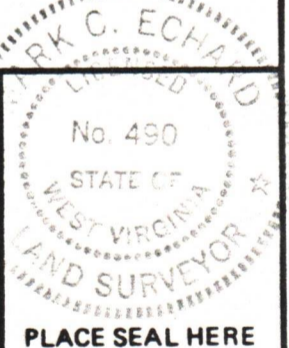
1570'



FILE NO. _____
DRAWING NO. _____
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1/200
PROVEN SOURCE OF ELEVATION TOP OF KNOB 950'± NW OF LOCATION, ELEV = 1131'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C. Echard
(SIGNED) MARK C. ECHARD
R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

DATE DECEMBER 10, 19 82
OPERATOR'S WELL NO. ONE
API WELL NO. _____
47 - 085 - 6112
STATE COUNTY PERMIT
Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
LOCATION: ELEVATION 1115' WATER SHED RIGHT FORK OF SLAB CREEK
DISTRICT UNION COUNTY RITCHIE
QUADRANGLE PULLMAN 7.5'
SURFACE OWNER WILLARD T. CALHOUN, ET. UX ACREAGE 38.64
OIL & GAS ROYALTY OWNER NELLIE JENNINGS HANNA, ET. AL. LEASE ACREAGE 38.64
LEASE NO. _____

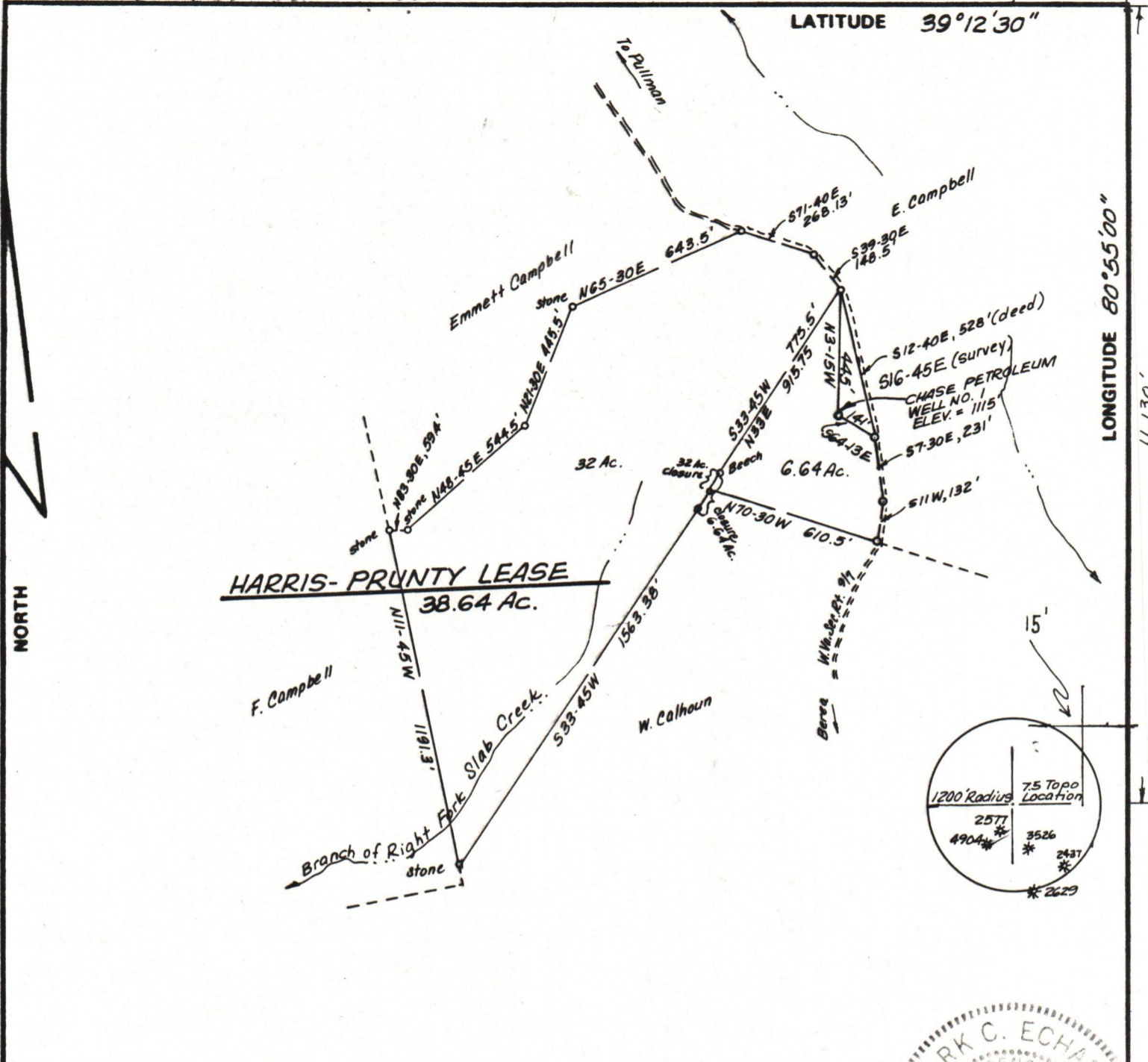
PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION GORDON ESTIMATED DEPTH 2990'
WELL OPERATOR CHASE PETROLEUM, INC. DESIGNATED AGENT MR. ALTON SKINNER
ADDRESS BOX 297 ADDRESS BOX 297
GLENNVILLE, W.VA. 26351 GLENNVILLE, W.VA. 26351

P.T. - 6112

12/12/82

1570'



LATITUDE 39°12'30"

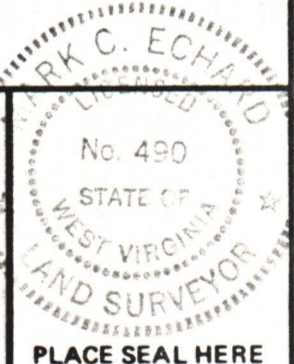
LONGITUDE 80°55'00"

NORTH

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 950'± NW OF LOCATION, ELEV = 1131'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

Mark C. Echard
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE DECEMBER 10, 1982
 OPERATOR'S WELL NO. ONE
 API WELL NO. _____
47 - 085 - 6112
 STATE COUNTY PERMIT
Cancelled

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION**

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1115' WATER SHED RIGHT FORK OF SLAB CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER WILLARD T. CALHOUN, ET. UX ACREAGE 38.64
 OIL & GAS ROYALTY OWNER NELLIE JENNINGS HANNA, ET. AL. LEASE ACREAGE 38.64
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 2990'
 WELL OPERATOR CHASE PETROLEUM, INC. DESIGNATED AGENT MR. ALTON SKINNER
 ADDRESS BOX 297 ADDRESS BOX 297
GLENVILLE, W.VA. 26351 GLENVILLE, W.VA. 26351

08/18/2023

PT-6112