



1) Date: December 20, 1982, 19\_\_  
 2) Operator's Well No. H-1368  
 3) API Well No. 47 085 6115  
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  )
- 5) LOCATION: Elevation: 760' Watershed: Third Run  
 District: Union County: Ritchie Quadrangle: Harrisville, WV
- 6) WELL OPERATOR Haught, Inc. 11) DESIGNATED AGENT Warren R. Haught  
 Address 4424 Emerson Avenue Address Rt. 3 Box 14  
Parkersburg, WV 26104 Smithville, WV 26178
- 7) OIL & GAS ROYALTY OWNER James D. Law, etal 12) COAL OPERATOR None  
 Address Rt. 2 Address \_\_\_\_\_  
Harrisville, WV 26362
- 8) SURFACE OWNER James & Marlene Law 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address Rt. 2 Name \_\_\_\_\_  
Harrisville, WV 26362 Address \_\_\_\_\_  
 Acreage 50 1/2 Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 9) FIELD SALE (IF MADE) TO: Consolidated Gas Supply Corp. 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Address Clarksburg, WV 26301 Name None  
 Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name Samuel N. Hersman Address \_\_\_\_\_  
 Address P.O. Box 66 Address \_\_\_\_\_  
Smithville, WV 26178
- 15) PROPOSED WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Devonian Shale
- 17) Estimated depth of completed well, 5000' feet
- 18) Approximate water strata depths: Fresh, \_\_\_\_\_ feet; salt, \_\_\_\_\_ feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8	K-55	20 #	X		860'	860	Cement to Surface	Sizes
Coal									Depths set
Intermediate									Perforations:
Production	4 1/2"	J-55	10.5 #	X			5000'	500 sacks	Top Bottom
Tubing									
Liners									

21) EXTRACTION RIGHTS

Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Erny B. Nelson  
 My Commission Expires April 6, 1992

Signed: Haught, Inc. By: Mark S. Mason  
 Its: Well Administrator

OFFICE USE ONLY

Permit number 47-085-6115 **DRILLING PERMIT** Date December 27 1982  
03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 27, 1983

unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>OK</u>	Plat: <u>M.A.</u>	Casing: <u>M.A.</u>	Fee: <u>3133</u>
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Fred B. Campbell  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).

23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

**24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

03/29/2024

Date: \_\_\_\_\_, 19\_\_\_\_

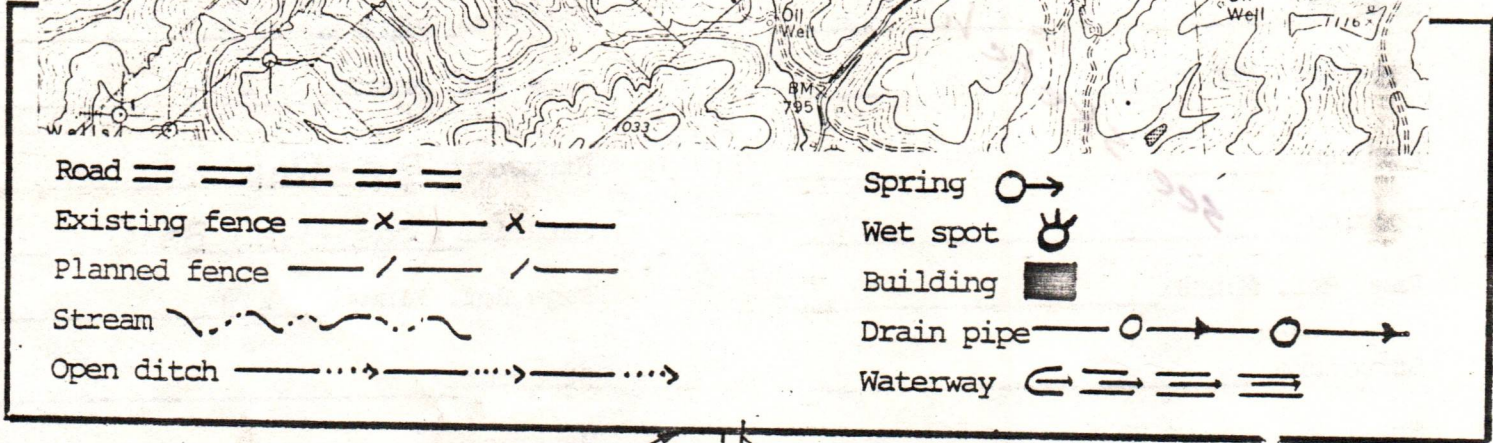
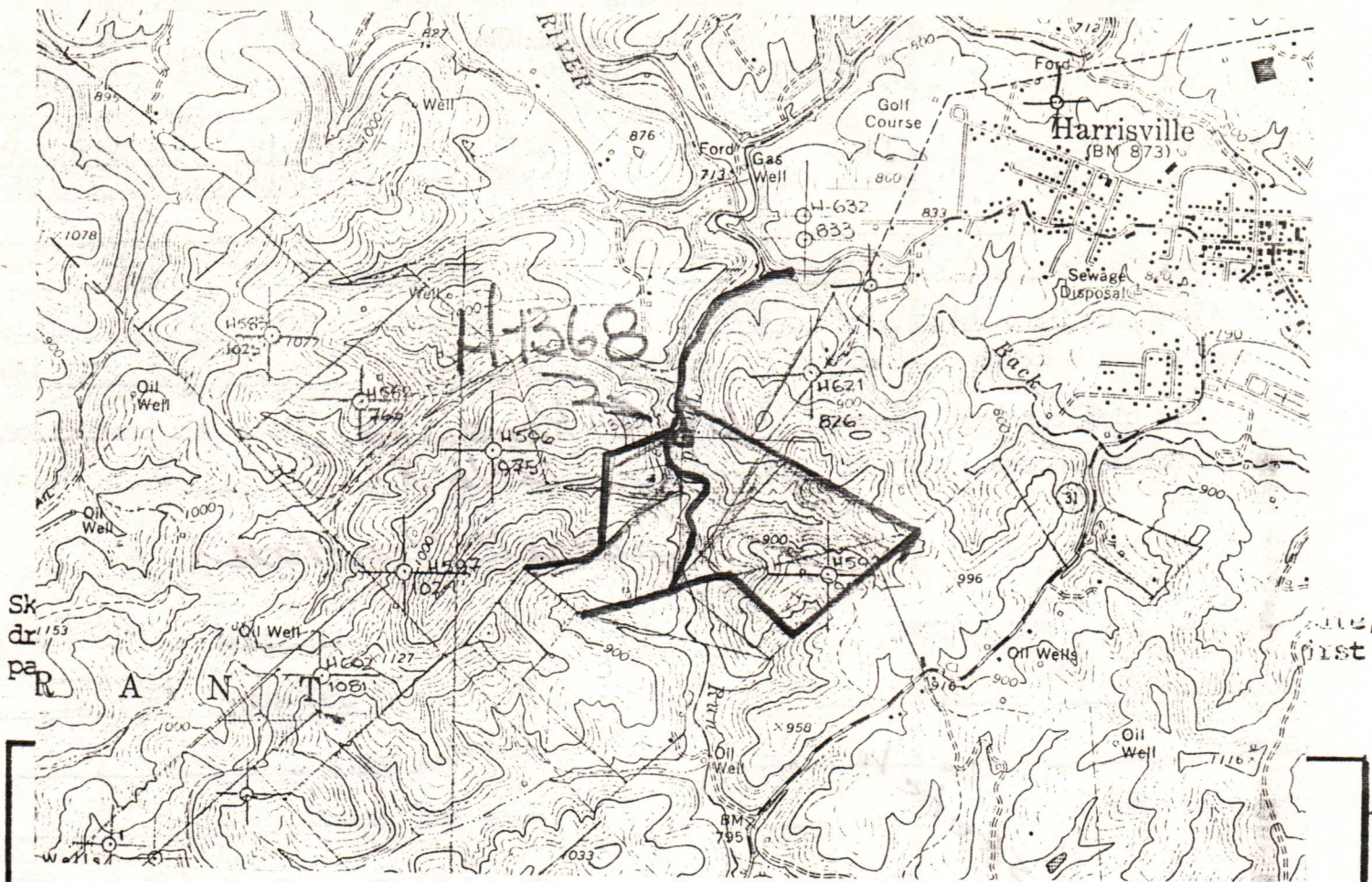
By \_\_\_\_\_

Its \_\_\_\_\_



ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE Harrisville 7 1/2'

LEGEND  
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. Length of Access Road 300'
  2. Brush and Trees to be piled at Site
  3. \_\_\_\_\_
  4. \_\_\_\_\_
  5. \_\_\_\_\_

03/29/2024





DATE 10 December 1982

WELL NO. H-1368

API NO. 47 - 085 - 6115

State of West Virginia

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME Haught, Inc.  
ADDRESS Smithville, W. Va. 26178

DESIGNATED AGENT Warren Haught  
ADDRESS Smithville, W. Va. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

LANDOWNER James + Marlene Law

SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Warren Haught (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-16-82 (Date)

Jarrett Newton  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure \_\_\_\_\_ (A)

Structure Diversion Ditch (1)

Spacing \_\_\_\_\_

Material Soil

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual 2:12

Structure \_\_\_\_\_ (B)

Structure Rip-Rap (2)

Spacing \_\_\_\_\_

Material Logs - Hay Bales

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual 2:9

Structure \_\_\_\_\_ (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed\* KY31 Tall Fescue 40 lbs/acre

Seed\* KY31 Tall Fescue 40 lbs/acre

Redtop 5 lbs/acre

Redtop 5 lbs/acre

Birdsfoot Trefoil 10 lbs/acre  
lbs/acre

Birdsfoot Trefoil 10 lbs/acre  
lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

03/29/2024

PLAN PREPARED BY William R. Mossor, L.L.S.

ADDRESS 106 North Spring Street

Harrisville, W. Va. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



STATE OF West Virginia  
COUNTY OF Roane

BEFORE ME, the undersigned authority in and for the State and County aforesaid, on this day personally appeared O. V. Stonestreet, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 17<sup>th</sup> day of September 1976  
Michael G. Taylor

Notary Public  
My commission expires 2-2-82

STATE OF WEST VIRGINIA,

(FORM CC No. 1)

Ritchie County Commission Clerk's Office, June 15th, 1978 at 10:55 o'clock A. M.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. Magee, Clerk

Notary Public

STATE OF West Virginia  
COUNTY OF Roane

Before me, the undersigned authority, on this day personally appeared O. V. Stonestreet, known to me to be the person whose name is subscribed to the foregoing instrument as President of Stonestreet Lands Company a corporation, and acknowledged to me that he executed the same as the act and deed of said President for the purposes and consideration therein expressed and in the capacity therein stated.

Given under my hand and seal of office this 17 day of September 1976  
Michael G. Taylor

Notary Public  
My commission expires: Feb. 2, 1982

No. _____	County _____
<b>Assignment of Oil and Gas Lease</b>	
From _____	To _____
Return to _____	_____

Filed and admitted to record in the office of the Clerk of the County Commission of Ritchie County, W. Va. **JUN 15 1978**  
 1978 at 10:55 o'clock A. M.  
 Recorded in Land  
 Book No. 125 Page 366  
 Teste: Linda B. Magee Clerk

03/29/2024



356 COPY

ASSIGNMENT OF OIL AND GAS LEASE

WHEREAS, On the 20th day of July, 1976, certain oil and gas mining lease was entered into by and between H. M. Deem

Lessor, and Haught Energy Corporation

Lessee, covering the following described land in the County of Ritchie, Union & Grant District and State of West Virginia, to-wit:

- On the North by lands of Moats
- On the East by lands of Inez Webb
- On the South by lands of Lem Roberts
- On the West by lands of Ralph Foster

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DEC 22 1982

OIL & GAS DIVISION  
DEPT. OF MINES

Containing 185 acres more or less

Being same lease assigned to Haught Energy Corp. by H. M. Deem under date of July 20, 1976 as of record in the Office of the Ritchie County Clerk in lease Book No. 119, page 214. Subsequently assigned to Stonestreet Lands Company by Haught Energy Corporation.

Said lease being recorded in the office of the County Clerk of said County, in Book 121, Page 689 of the Clerks Records of said County, and hereby referred to for all purposes,

NOW, THEREFORE, KNOW ALL MEN BY THESE PRESENTS: That the undersigned Stonestreet Lands Company, for and in consideration of the sum of One Dollar, and other good and valuable considerations, cash in hand paid by Glenn L. Haught & Sons, the receipt of which is hereby acknowledged, do hereby grant, sell, transfer and assign unto the said Glenn L. Haught & Sons the oil and mineral lease above mentioned, insofar as said lease covers:

Same as above.

and all personal property, machinery and equipment thereon, together with all leasehold and other rights, titles and interests in and to said land, created by virtue of the lease aforesaid.

TO HAVE AND TO HOLD unto the said Glenn L. Haught & Sons its successors and assigns, forever, in accordance with the terms and provisions of said lease.

And for the same consideration the undersigned for Stonestreet Lands Company and their heirs, successors and representatives do covenant with the said assignee, its successors and assigns, that said lease, hereby assigned, is now in full force and effect, with all rentals and royalties, payable under the same, duly paid; that the undersigned is the owner of said lease, rights thereunder and personal property thereon, with full right to convey the same, and that said lease, rights and property are now unencumbered; and to warrant and forever defend said lease, rights and property unto the said assignee, its successors and assigns, against all and every persons whomsoever lawfully claiming or to claim the same or any part thereof.

IN WITNESS WHEREOF, The undersigned owner and assignor has this instrument this 17 day of September 1976

03/29/2024

O. V. Stonestreet, President

Stonestreet Lands Company

THIS INSTRUMENT PREPARED BY: STONESTREET LANDS COMPANY



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fraced by Halliburton,  
Water Frac. 500 Gal. 15% Acid. 400 sacks sand

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
R.R.	Red	Soft	0	20	
Sand	Gray	Hard	20	30	
Slate	Gray	Soft	30	48	
R.R.	Red	Soft	48	61	
Sand	Gray	Hard	61	97	
Slate	Gray	Soft	97	103	
Sand, Lime	Gray	Hard	103	142	
Slate	Gray	Soft	142	255	
Sand	Gray	Hard	255	280	
R.R.	Red	Soft	280	308	
S & S	Gray	Soft	308	368	
R.R.	Red	Soft	368	375	
Slate	Gray	Soft	375	434	
Sand	Gray	Soft	434	440	
R.R.	Red	Soft	440	460	
Sand	Gray	Hard	460	463	
Slate	Gray	Soft	463	480	
R.R.	Red	Soft	480	580	
Sand	Gray	Hard	580	635	
Slate	Gray	Soft	635	792	
Sand	Gray	Soft	792	866	
R.R.	Red	Soft	866	885	
Slate	Gray	Soft	885	926	
Sand	Gray	Hard	926	938	
Slate	Gray	Soft	938	964	
Sand	Gray	Hard	964	1080	
Slate	Gray	Soft	1080	1113	
Sand	Gray	Hard	1113	1134	
Slate	Gray	Soft	1134	1163	
Sand	Gray	Hard	1163	1194	
Slate	Gray	Soft	1194	1283	
Sand	Gray	Hard	1283	1293	
Slate	Gray	Soft	1293	1364	
Sand	White	Hard	1364	1385	
Slate	Gray	Soft	1385	1488	
Shale	Gray	Med.	1488	1525	
Slate	Gray	Soft	1525	1540	
Sand	Gray	Hard	1540	1563	
Lime	Gray	Hard	1563	1666	
Sand	White	Hard	1666	1754	
Shale	Black	Hard	1754	1759	
Sand	White	Hard	1759	1808	
Shale	Gray	Hard	1808	1900	

(Attach separate sheets as necessary)

Haight, Inc.  
Well Operator

By: William R. Haight 03/29/2024  
Date: April 6, 1983

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



COPY RECEIVED



IV-35 (Rev 8-81)

MAY 11 1983

State of West Virginia

OIL & GAS DIVISION DEPT. OF MINES Department of Mines Oil and Gas Division

Date April 6, 1983 Operator's Well No. H-1368 Farm James D. Law API No. 47-085-6115

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 760' Watershed Third Run District: Union County Ritchie Quadrangle Harrisville, WV

COMPANY Haught, Inc. ADDRESS Rt.3, Box 14 Smithville, WV 26178 DESIGNATED AGENT Warren R. Haught ADDRESS Smithville, WV 26178 SURFACE OWNER James & Marlene Law ADDRESS Rt.3, Harrisville, WV 26362 MINERAL RIGHTS OWNER James D. Law, et.al. ADDRESS Rt.2, Harrisville, WV 26362 OIL AND GAS INSPECTOR FOR THIS WORK Samuel N. Hersman ADDRESS Box 66, Smithville, WV PERMIT ISSUED December 27, 1982 DRILLING COMMENCED March 25, 1983 DRILLING COMPLETED March 28, 1983 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Big Injun Depth 1759-1808 feet Depth of completed well 1900 feet Rotary x / Cable Tools Water strata depth: Fresh feet; Salt feet Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA Producing formation Big Injun Pay zone depth 1759-1808 feet Gas: Initial open flow 180 Mcf/d Oil: Initial open flow Bbl/d Final open flow 180 Mcf/d Oil: Final open flow 0 Bbl/d Time of open flow between initial and final tests 8 hours Static rock pressure 230 psig (surface measurement) after 12 hours shut in (If applicable due to multiple completion--)

03/29/2024

Second producing formation Pay zone depth feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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MAR 29 1983

OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6115

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Haight Inc.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>James + Marlene Saw</u>	13			
Well No. <u>H-1368</u>	10			Size of _____
District <u>Union</u> County <u>Pitchie</u>	8 1/4			
Drilling commenced <u>3-25-83</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>15'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names E. Smith R. Barker B. McGuire

Remarks: Haight Inc. Rig # 17 Tool Pusher Deavey Haddock

Ran 207' foot of 10 3/4 casing - Haight Inc ran 85 sacks cement with 4 7/8 cc

347 foot deep at time of visit

3-26-83

DATE

Samuel N. Haddock 03/29/2024

DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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JUL 26 1983

*Final*  
INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES  
Oil or Gas Well \_\_\_\_\_  
(KIND)

Permit No. 085 6115

Company Haught & Sons  
 Address \_\_\_\_\_  
 Farm Law  
 Well No. \_\_\_\_\_  
 District \_\_\_\_\_ County Ritchie  
 Drilling commenced \_\_\_\_\_  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES  
 \_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks:

*7 1983 Rough - Too little mulch  
needs smoothed & seeded*

*Cannot Release*

*7 1983*  
DATE

*John T. Hall*  
03/29/2024  
DISTRICT WELL INSPECTOR







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OCT - 4 1983

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. D 85 6115 County Putnam  
Company Haught Inc. Farm Law  
Inspector JERRY M. TEPHABOCK Well No. #1  
Date 9 29 83

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____✓	_____
23.04	Reclaimed Drilling Pits	_____✓	_____
23.05	No surface or underground Pollution	_____✓	_____
7.03	Identification Markings	_____✓	_____

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_ *Release* \_\_\_\_\_  
\_\_\_\_\_

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Jerry M. Tephabock  
9 29 83

03/29/2024





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

October 14, 1983

Haught, Inc.  
4424 Emerson Avenue  
Parkersburg, W. Va. 26104

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-4861	Ronald Warner, #H-1016	Union
RIT-4969-REN.	Clemmie Ingram Heirs, #H-938	Grant
RIT-4984	Edwin Lee Deem, #H-1129	Union
RIT-5489	John & Lucy F. Sims, #H-1304	Murphy
RIT-5587	W. Va. Pulp & Paper, #H-1327	Grant
RIT-5663	G. Y. Rexroad Heirs, #H-705	Murphy
RIT-5789	Westvaco, #H-1343	Grant
RIT-5792	Donald Harold Lowther, #H-1347	Grant
RIT-6087	G. Y. Rexroad, Heirs, #H-695	Murphy
RIT-6089	Claude B. Rexroad, #H-1357	Grant
RIT-6115	James D. Law, et al, #H-1368	Union
RIT-6225	Maxine Moats/Westvaco, #H-1377	Grant
RIT-6318	Clyde & Claude Swadley, #H-988	Murphy
RIT-6333	D.N.Furbee & H. Sweeney, #H-1382	Grant
RIT-6338	Sue W. Davis, #H-1398	Grant
RIT-6351	Eleanor V. Raiguel, #H-1400	Murphy

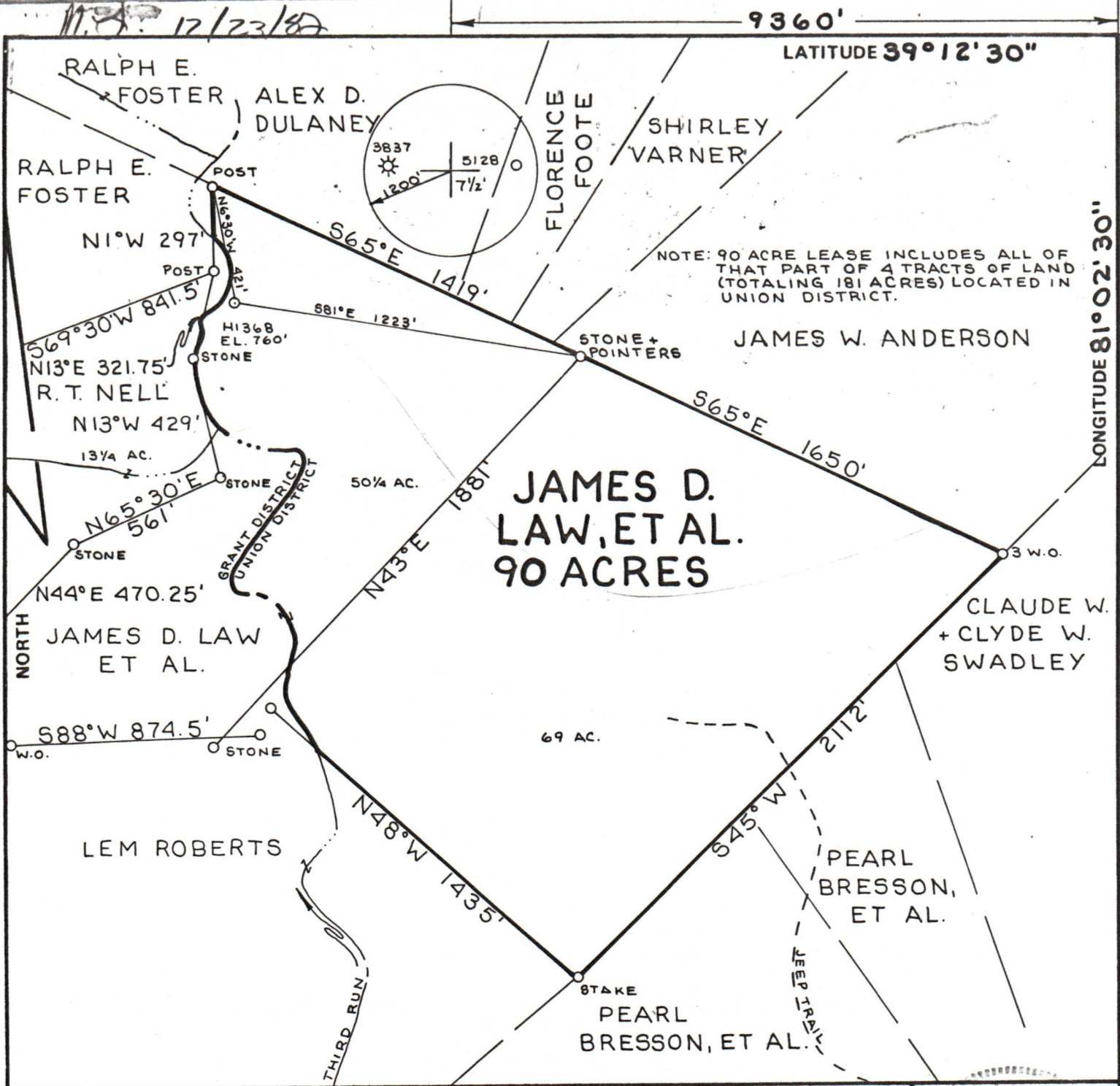
In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator

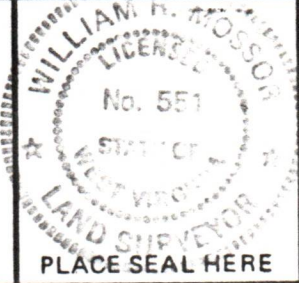
03/29/2024





FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE **1" = 500'**  
 MINIMUM DEGREE OF ACCURACY **1:200**  
 PROVEN SOURCE OF ELEVATION **ROAD INT. 833'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *William B. Mossor*  
 R.P.E. \_\_\_\_\_ L.L.S. **551**



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE **10 DECEMBER**, 19 **82**  
 OPERATOR'S WELL NO. **H-1368**  
 API WELL NO. \_\_\_\_\_  
**47** - **085** - **6115**  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION **760'** WATER SHED **THIRD RUN**  
 DISTRICT **UNION** COUNTY **RITCHIE**  
 QUADRANGLE **HARRISVILLE 7 1/2'**  
 SURFACE OWNER **JAMES + MARLENE LAW** ACREAGE **50 1/4**  
 OIL & GAS ROYALTY OWNER **JAMES D. LAW, ET AL.** LEASE ACREAGE **90**  
 LEASE NO. \_\_\_\_\_ **03/29/2024**  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION **DEVONIAN SHALE** ESTIMATED DEPTH **5000'**  
 WELL OPERATOR **HAUGHT, INC.** DESIGNATED AGENT **WARREN HAUGHT**  
 ADDRESS **SMITHVILLE, W.VA. 26178** ADDRESS **SMITHVILLE, W.VA. 26178**