



1) Date: 12-20, 1982
 2) Operator's Well No. Seese-Montgomery #1
 3) API Well No. 47 State 085 County XXXX Permit 6116

DRILLING CONTRACTOR:

Chint-Hurt
Chast. W.Va

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1070' Watershed: LOST RUN
 District: GRANT County: RITCHIE Quadrangle: HARRISVILLE 7.5
- 6) WELL OPERATOR PIEDMONT PETROLEUM INC 11) DESIGNATED AGENT KENNETH MONTGOMERY
 Address PO BOX 3158 Address STAR RT BOX 230
ZANESVILLE OHIO 43701 VOLGA, W.Va. 26238
- 7) OIL & GAS ROYALTY OWNER JAMES R. SEESE ETUX 12) COAL OPERATOR _____
KENNETH F. MONTGOMERY ETUX Address NONE
 Address STAR RT BOX 230
VOLGA, W.Va 26238
 Acreage 80 AC
- 8) SURFACE OWNER 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name _____
 Address SAME as above Address NONE
 Acreage _____
- 9) FIELD SALE (IF MADE) TO:
 Name _____
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name SAM HERSMAN Name _____
 Address PO BOX 66 Address NONE
SMITHVILLE W.Va 26178
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, ALEXANDER SHALE
- 17) Estimated depth of completed well, 5900' feet
- 18) Approximate water strata depths: Fresh, 100 feet; salt, NONE feet.
- 19) Approximate coal seam depths: NONE Is coal being mined in the area? Yes _____ / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>					<u>150'</u>	<u>150'</u>	<u>CTS</u>	Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>					<u>1200'</u>	<u>1200'</u>	<u>CTS</u>	
Production	<u>4 1/2</u>					<u>TD</u>			Depths set
Tubing	<u>2 3/8</u>					<u>TD</u>			
Liners									Perforations: Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: _____
 My Commission Expires _____

Signed: Kenneth F. Montgomery
 Its: _____

OFFICE USE ONLY
DRILLING PERMIT

Permit number XXXXXXXXXX 085-6116 Date December 27 1982
03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 27, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>15000</u>	Agent: <u>ot my</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>125</u>
--------------------	---------------------	--------------------------	----------------------------	-----------------

[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

03/29/2024

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.


Date: _____, 19_____


By _____

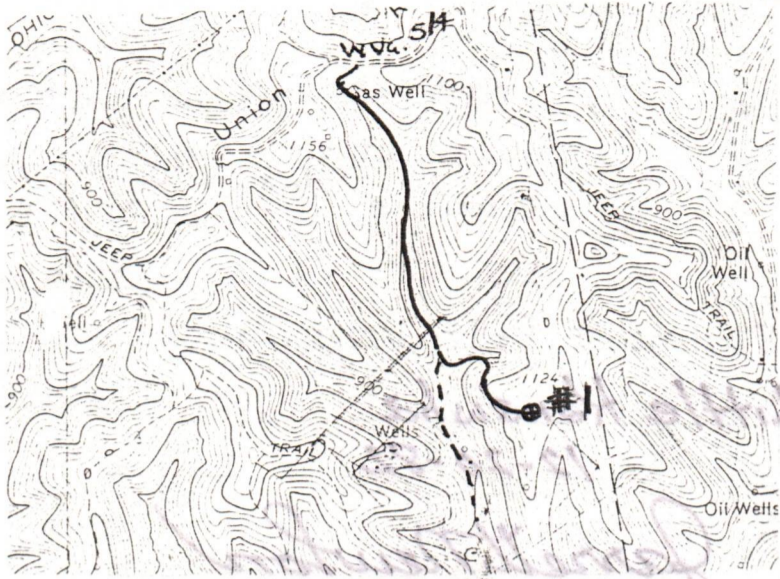
Its _____

PHOTOCOPY SECTION OF
 TOPOGRAPHIC MAP.
 HARRISVILLE, 7.5'

LEGEND

Well Site 


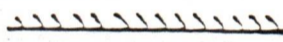
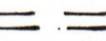





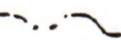


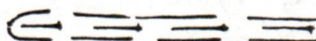
Access Road 

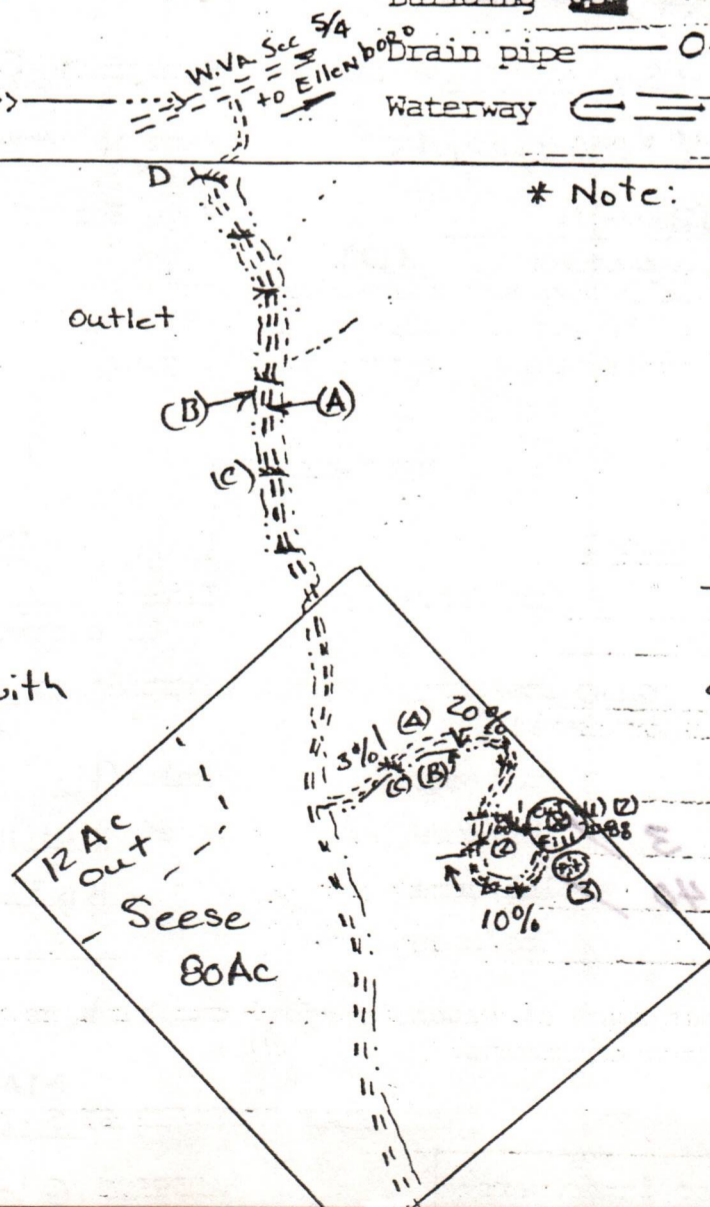


WELL SITE PLAN

Plan to include well location, existing access road, roads to be constructed, wellsites, filling pits and necessary structures numbered or lettered to correspond with the first of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



* Note: Access road will be south by old road from w.u.a. Sec 5/4 & will be approx-ly 3000'± in length to North Boundary of Seese 80 Ac. The first 1300' will be a -12% grade & the next 1700' will be at a -20% grade to Property. The entire road will be upgraded to state Regulation

03/29/2024

Grade of well road from main outlet will be at 3% to start with for the first 200' then 20% for next 600 feet then 10% for next 460 feet

October 17, 1982
WELL NO. Seese # 1
API NO. 47-085-6116

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

AGENCY NAME Piedmont Petroleum, INC
P.O. Box 3158
Address ZANESVILLE, Ohio 43701
Telephone (614) 452-7412

DESIGNATED AGENT Kenneth F. Montgomery
Address STAR Rte Box 230
Volga, W. Va. 26238
Telephone 457-2487

OWNER J. B. Seese, et al
Revegetation to be carried out by Piedmont Petroleum, Inc (Agent)

SOIL CONS. DISTRICT Little Kanawha

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-20-82 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure EARTHEN & STONE (A)
Material EARTHEN
Page Ref. Manual 2-14

Structure Diversion Ditch (1)
Material EARTHEN
Page Ref. Manual (2-12)

Structure Drainage Ditch (B)
Material EARTHEN
Page Ref. Manual (2-10)(6) 2-12

Structure Rock-rip-rap (2)
Material ROCK
Page Ref. Manual (2-16)(C-4)

Structure Cross Drains (C)
Material EARTHEN
Page Ref. Manual (2-1)(2-4)

Structure Pit 3
Material EARTHEN
Page Ref. Manual N/A

16" x 24" CMP Culverts (D)
All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch (Hay) 2 Tons/acre
Seed* Ladino Clover 3 2 lbs/acre
Ky 31 40 30 lbs/acre
lbs/acre

Lime 2 Tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch (Hay) 2 Tons/acre
Seed* Ladino Clover 3 2 lbs/acre
Ky 31 40 30 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3% recommended amount.

MARK C. ECHARD
PLAN PREPARED BY Star Rte 71, Box 6

Please request landowners'

ADDRESS Glennville, W. Va. 26351

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

2 Stages with 40 perforations per stage
with 750,000 Scf N₂ per stage.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Big Lime			1870	2008	
Keener Sand			2008	2042	
Pocono Sand			2070	2142	Oil & Gas
Berea Cap			2510		
Gordon Sand			2720	2750	Gas
Fifth Sand			2910	2912	Gas
Brallier Shale			3065	4085	Gas & Oil
Harrell Shale			4085	5180	Gas & Oil
Hamilton Shale			5180	5850	Gas

(Attach separate sheets as necessary)

Piedmont Petroleum Inc
Well Operator

By: Thomas D. Brant 03/29/2024

Date: MARCH 23, 1983

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

APR 4 1983



IV-35
(Rev 8-81)

State of West Virginia
Department of Mines
Oil and Gas Division

Date March 29, 1983
Operator's Well No. One (1)
Farm Montgomery
API No. 47-085 - 6116

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
(If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 1070 Watershed Lost Run of Hughes River System
District: Grant County Ritchie Quadrangle Ellenboro 7.5'

COMPANY Piedmont Petroleum, Inc.
ADDRESS P.O. Box 3158, Zanesville, OH 43701
DESIGNATED AGENT Kenneth Montgomery
ADDRESS Volga, WV 26238
SURFACE OWNER Kenneth Montgomery
ADDRESS Volga, WV 26238
MINERAL RIGHTS OWNER Ralph Seese, et al
ADDRESS Ellenboro, WV
OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman
ADDRESS Smithville, WV 26178
PERMIT ISSUED December 13, 1982
DRILLING COMMENCED December 27, 1982
DRILLING COMPLETED January 4, 1983
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1150	1150	To surface
7			
5 1/2			
4 1/2		5162	500 Skts.
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth _____ feet
Depth of completed well 5850 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 70 feet; Salt 1100 feet
Coal seam depths: No Is coal being mined in the area? _____

OPEN FLOW DATA

Producing formation Hamilton Shale Pay zone depth 5814 feet
Gas: Initial open flow Show Mcf/d Oil: Initial open flow --- Bbl/d
Final open flow 300,000 Mcf/d Final open flow --- Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 650 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation Brallier Shale Pay zone depth 03/29/2024 feet
Gas: Initial open flow show Mcf/d Oil: Initial open flow show Bbl/d
Final open flow 300,000 Mcf/d Oil: Final open flow show Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure N/A psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 17 1983

OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6116

Oil or Gas Well _____
(KIND)

Company <u>Piedmont Petroleum Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>James R. Seese</u> <u>Rennoth F. Montgomery</u>	16			Kind of Packer _____
Well No. <u>Seese-Montgomery #1</u>	13			
District <u>Grant</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: Status Report
Location not reclaimed - no road work

6-13-83
DATE

Samuel N. H. [Signature]
03/29/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

DISTRICT WELLS INSPECTOR
03/29/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 13 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6116

Oil or Gas Well _____
(KIND)

Company PIEDMONT PETROLEUM

Address _____

Farm _____

Well No. S MONTGOMERY 1H

District GRANT County RICHIE

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer
13			
10			Size of
8 3/4			
6 3/4			Depth set
5 3/16			
3			Perf. top
2			
Liners Used			Perf. bottom
			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: FINAL INSPECTION

OK TO RELEASE

9-6-83
DATE

Mike Underwood
03/29/2024
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

03/29/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 19, 1983

Piedmont Petroleum, Inc.
P. O. Box 3158
Zanesville, Ohio 43701

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-6116	J. B. Seese/K. F. Montgomery, #1	Grant
RIT-6117	J. B. Seese/K. F. Montgomery, #2	Grant
RIT-6182	James Deem/Lyle Finley, et al, JBJ #1	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

03/29/2024

IV-27
11/23/81



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: Aug 24-83
Well No: Leese Montgomery #1
API NO: 47 - 85-6196
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas 1 / Liquid Injection / Waste Disposal /
Of "Gas" - Production / Storage / Deep / Shallow X /

LOCATION: Elevation: 1070 Watershed: Last Run
District: Grant County: Ritchie Quadrangle: Harrisville

WELL OPERATOR Piedmont Petroleum Co. DESIGNATED AGENT Kenneth F. Montgomery
Address P.O. Box 3158 Address Star Pt. Box 2381
Zanesville Ohio 43701 Volga WV 26238

The above well is being posted this 24 day of August, 1983, for a
violation of Code 22-4-RB and/or Regulation 23.03, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Reclamation incomplete

RECEIVED
AUG 29 1983

OIL & GAS DIVISION
DEPT. OF MINES

A copy of this notice has been posted at the well site and sent by certified or
registered mail to the indicated well operator or his designated agent.

You are hereby granted until August 31, 1983, to abate this violation.

Failure to abate the violation may result in action by the Department under
Code 22-4-17 or Code 22-4-18.

Samuel W. Heroman
Oil and Gas Inspector

Address P.O. Box 66
Smithville WV 26178

Telephone: 477-35 03/29/2024

RECEIVED

SEP 13 1983

Date: 9-6-83, 19

Operator's Well No. S. Montgomery 1#

API Well No. 47-65-6116 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION DEPT. OF MINES

NOTICE OF ABATEMENT

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal / (If "Gas", Production / Underground Storage / Deep / Shallow X)

LOCATION: Elevation: 1070' Watershed: Lost Run District: Grant County: Ritchie Quadrangle: HARRVILLE

WELL OPERATOR Piedmont Petroleum Corp DESIGNATED AGENT Kenneth Montgomery Address P.O. Box 3158 ZANEVILLE OHIO 43701 Address Sta Rt Box 2301 Volga W.V 26238

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 9-6-83, 19

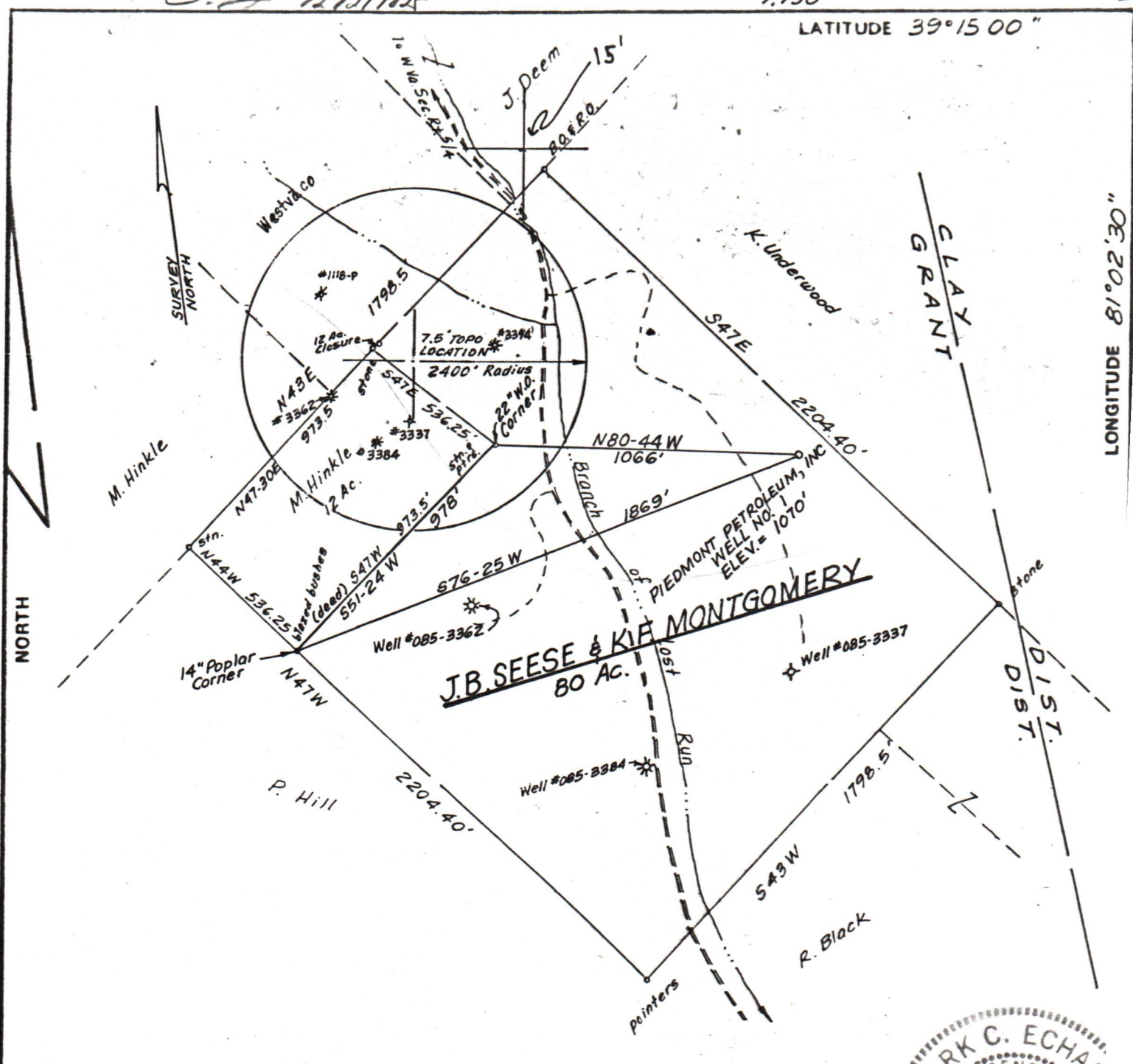
- X Upon the expiration of a period of time originally fixed for abatement. Upon the order of the Deputy Director for Oil and Gas at the request of the well operator. Upon the request of the Deputy Director for Oil and Gas.

The violation of Code § 22-4-12-B heretofore found to exist on Aug 24, 1983, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS Location HAS BEEN ABATED

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Mike Underwood Oil and Gas Inspector Address: R.D. 2, Box 135 SALEM W.VA Telephone: 782-1043 03/29/2024



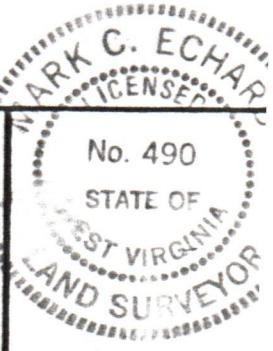
9.930'

LATITUDE 39°15'00"

LONGITUDE 81°02'30"

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 450' NE. OF LOCATION, ELEV. = 1124'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES. Mark C. Echard
 (SIGNED) MARK C. ECHARD
 R.P.E. _____ L.L.S. 490



PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE SEPTEMBER 30, 19 82
 OPERATOR'S WELL NO. ONE
 API WELL NO. _____
47 - 085 - 6116
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1070' WATER SHED LOST RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE HARRISVILLE 75'

SURFACE OWNER J.B. SEESE, et ux & K.F. MONTGOMERY, et ux. ACREAGE 80
 OIL & GAS ROYALTY OWNER J.B. SEESE, et ux & K.F. MONTGOMERY, et ux. LEASE ACREAGE 80
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5900'±
 WELL OPERATOR PIEDMONT PETROLEUM, INC. DESIGNATED AGENT KENNIETH F. MONTGOMERY
 ADDRESS PO BOX 3158 ADDRESS STAR ROUTE, BOX 230
ZANESVILLE, OHIO 43701. VOLGA W.VA 26238

03/29/2024

Subdivision Of Leased Premises

Lessee is hereby granted the right to operate the herein leased premises as one entity, and in the event Lessor subdivides or sells part of the leased premises or oil and gas rights under the leased premises to one or more parties, Lessee shall not be obligated to construct separate oil and gas processing, storage or measurement facilities to account for production from existing wells or new wells drilled on separate tracts created by subdivision or sale and it shall be the sole responsibility of the royalty owners, whether one or more, to decide among themselves as to how the division of royalty and disbursement of funds accruing to the Lessor under the term of the royalty clause of this oil and gas lease shall take place. As to a well or wells used for gas storage purposes, all rentals due under the terms of this lease shall be payable to the owner or owners upon whose respective parcel the well is located. The drilling or existence of a producing well or gas storage well upon any parcel shall have the same effect of continuing this lease in force as to the entire acreage covered hereby as though the premises had not been divided.

Shut In Clause

Notwithstanding anything herein to the contrary, this lease shall continue in full force for so long as there is a well or wells on the leased premises capable of producing oil or gas, but in the event all such wells are shut in for any reason, then on or before the end of each calendar year during which the well or wells are shut in, Lessee shall pay to Lessor a shut in royalty equal to the delay rental provided herein.

Unitization

Lessee is hereby granted the right at any time and from time to time to unitize the leased premises, or any portion or portions thereof as to all strata, or any stratum or strata, with any other lands as to all strata, or any stratum or strata, for the production primarily of oil or primarily of gas. However, no units for the production primarily of oil shall embrace more than 40 acres, or for the production primarily of gas more than 160 acres, provided that if any governmental regulation shall prescribe a spacing pattern for the development of the field, or allocate a producing allowable based upon acreage per well, then, any such unit may embrace as much additional acreage as may be so prescribed or as may be used in such allocation of allowable. Lessee shall file written unit designations in the county in which the leased premises are located. The entire acreage so pooled into a tract or unit shall be treated for all purposes, except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease whether the well or wells are located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified the Lessor shall be entitled to a royalty on all oil and gas produced from the pooled unit in the same proportion the acreage contributed by the Lessor to the unit bears to the total acreage comprising the unit; provided Lessee shall be under no obligation whatsoever, expressed or implied, to drill more than one (1) well to each such unitized tract regardless of when, where or by whom offset wells may be drilled.

Option To Drill

It is agreed that the acreage rentals or royalties on any well, or wells, paid and to be paid as herein provided are and will be accepted by Lessor as adequate and full consideration to render it optional with Lessee as to whether or not it shall drill a well or wells to offset producing wells on adjoining or adjacent premises.

Partial Ownership

Should a search of the deed records in the county in which the leased lands are located reveal that Lessor is not the sole owner of the oil and gas rights located under the herein described real estate, land, tract, or premises, then and thereupon Lessor agrees to accept and shall receive rentals and royalties in proportion to Lessor's ownership in the oil and gas rights as reflected by the recorded deed records.

Payment Instructions

Payments of all moneys due under this lease may be made by cash or check to
1/16 - JAMES R. & MAY A. SEESE, 7264 WELLS DR. MENTOR, OHIO 44060
1/16 - KENNETH F. & ANNA L. MONTGOMERY STAR RT BOX 230 VOIRH VA 26238

Abandonment

6/8/8 Lessor agrees that Lessee is to have the privilege of using sufficient oil, gas or water, for fuel, in operating premises and the right at any time to remove any machinery or fixtures placed on said premises. Further, except as to the storage terms as provided above, upon the payment to the Lessor of one dollar and all amounts due hereunder, said Lessee shall have the right to surrender this lease or any portion thereof by written notice to Lessor describing the portion of the above tract that it elects to surrender or by returning to Lessor the lease with the endorsement of surrender thereon or recording the surrender of this lease on the margin of the record thereof, either of which shall be a full and legal surrender of this lease, to all of said tract or such portion thereof as said surrender shall indicate and a cancellation of all liabilities under same of each and all parties hereto, to the extent indicated on said surrender, and the acreage rental hereinbefore set forth shall be reduced in proportion to the acreage surrendered. No change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or a certified copy thereof. AT TIME OF ABANDONMENT LESSOR RETAINS OPTION TO PURCHASE ANY OR ALL WELLS FOR SAVANAGE COST FROM LESSEE.

Governmental Law

All express or implied covenants of this lease shall be subject to governmental law, rules and regulations, and this lease shall not be terminated nor Lessee held liable in damages for failure to comply with the terms and conditions hereof if compliance is prevented by or such failure is the result of any such law, rule or regulation.

Successors and Assigns

All covenants and conditions between the parties hereto shall extend to their heirs, executors, successors and assigns and the Lessor hereby warrants and agrees to defend the title to the land herein described; Lessor further agrees that the Lessee shall have the right at any time to redeem for Lessor, or otherwise acquire by payment, any mortgage or any other liens upon the above described lands which in any manner affect the Lessee's interest therein in the event of default of payment by Lessor and be subrogated in full to all the rights of the holder thereof the same as if Lessee were the original owner of said mortgage or lien.

Dower and Homestead

Lessor hereby expressly relinquishes dower and releases and waives all rights under and by virtue of the homestead exemption laws of the state wherein leased premises are situated insofar as the same in any way may affect the purpose for which this lease is made.

Other Conditions

This lease permits producing oil & gas from just below the Gordon SAND to a depth 50 feet below the DECOVIAN SHALE geological formation. The lessee herein his heirs or assigns ARE to HAVE the option of first chance to LEASE for DEEPER formations.
IN WITNESS WHEREOF, the parties hereto have hereunto set their hands and seals.

Signed and acknowledged in the presence of: (Witness)

(Lessor)

Signatures

Connee M. Braut
1. James R. Seese
2. May A. Seese
3. Kenneth F. Montgomery
4. Anna L. Montgomery
5.

THE STATE OF OHIO West Virginia ss
County of Richmontas

03/29/2024 Ohio)

Notary Before me, a Notary Public in and for said state, personally appeared JAMES R. SEESE, MAY A. SEESE, KENNETH F. MONTGOMERY, ANNA L. MONTGOMERY, and CONNIE L. BRAUT

who acknowledged the execution of the within instrument to be their voluntary act and deed. WITNESS my hand and the seal this 29th day of September, 1924. My commission expires April 1st 2025.



Notary Public

OIL AND GAS LEASE

a-9

THIS AGREEMENT, Made and entered into this 5th day of September A.D. 1982, by and between JAMES R. SEISE AND MAE R. SEISE, his wife, and KENNETH ELLMONT GUMBERY AND ANNA L. MOUNT GUMBERY, his wife, of 7204 WILSON DR, MENTOR, OHIO 44061 - STARBUCK BOX 2302, V. 192, W. VA. 26235 hereinafter called the Lessor, and Piedmont Petroleum, Inc., of 1615 W. Main, ZANESVILLE, OHIO 43701, the Lessee. P.O. Box 3158

Grant of Rights and Term

WITNESSETH, That the said Lessor, in consideration of the sum of one dollar, the receipt of which is hereby acknowledged, and of the covenants and agreements herein contained, does hereby grant unto the Lessee all of the oil and gas and/or the constituents of either, in and under the lands hereinafter described, together with the exclusive rights to drill for, produce and market oil and gas and their constituents and also the right to enter thereon at all times for the purpose of drilling and operating for oil and gas, to transport from, across, and through said lands, oil, gas and their constituents from the subject and other lands, and to possess, use and occupy so much of said premises as is necessary and convenient to operate for and produce oil and gas, lay pipelines, build tanks, power stations, communications facilities and other ancillary structures required in the production and movement of oil and gas for a term of ten (10) years and so much longer thereafter as oil, gas or their constituents are produced in paying quantities thereon, or gas is stored as provided by the storage clause contained herein, or operations are maintained on all or part of that certain tract of land situated in

Location of Property

Lot No: (District) Sec. No. Dist. of Grant-Asheville, VA County of Ritchie 1982 and State of West VA, bounded substantially as follows: On the North by the lands of AS Described in DEED BOOK No. 6152 On the East by the lands of On the South by the lands of page 142 - Ritchie County Court House On the West by the lands of 42 Acres - Rosemary Laurel bounded as aforesaid above containing 42 Acres - Rosemary Laurel bounded as aforesaid above acres, more or less, being all the land owned by Lessor in said Dist. provided, however, that if at the termination of said term, either primary or extended, there is a well in process of being drilled on said lands, then this lease shall continue in force so long as the drilling of such well is continued with reasonable diligence and so much longer thereafter as oil or gas or their constituents are found on said premises in paying quantities, in the judgment of the Lessee. It being understood, however, that no well shall be drilled within two hundred feet of the barn or dwelling on said premises without the consent of Lessor.

Royalty

In consideration of the premises the said parties covenant and agree as follows: Lessee to deliver to the credit of Lessor, in tanks or pipelines, free of all cost and expense except taxes applicable thereto, a royalty of one-eighth (1/8) of the oil produced and saved from the premises. Lessor to receive from the purchaser, as a royalty, the field market price per thousand cubic feet for one-eighth (1/8) of all gas marketed from said premises. If the purchaser of the gas refuses to pay Lessor direct for his royalty, Lessee shall be obligated to make such payments, but no more often than on a quarterly basis.

Delay Rental

Lessee shall commence operations for a well on the premises by December 31, 1982, or pay to Lessor delay rental of \$ _____ dollars \$ (_____) each year, payable quarterly, in advance. The first quarterly payment shall be due on _____ and shall give the Lessee the privilege of deferring the commencement of a well for _____ months following the due date. The payment herein referred to may be made in currency, draft or Lessee's check, at the option of the Lessee. Tender thereof may be made either to Lessor in person or by mailing the same to Lessor at his last known address on or before the date on which said rental is due. In a like manner, and upon like payments or tenders, the commencement of a well may be further deferred for periods of the same number of months successively during the term of this lease. Failure of Lessee to pay the Lessor the delay rental specified herein shall not cause this lease or any part thereof to terminate until and unless the Lessor gives the Lessee or his assigns written notice by certified or registered mail that the rental is past due, and the Lessee then fails to pay the Lessor or his assigns within ten (10) days after Lessee receives such notification, all the past due rental.

Dry Hole

Should the first well drilled on the above described land be a dry hole, then in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties unless Lessee on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided, it being agreed that upon the resumption of payment of rentals as above provided, that the terms hereof governing payment of rentals and the effect thereof, shall continue in force as though there has been no interruption in the rental payments. If the Lessee shall commence to drill a well to completion with due diligence and if oil and gas, or either of them, is found, this lease shall continue and be in force with like effect as if such well had been completed within the primary term hereof.

Damages and Arbitration

Lessee shall bury, when so requested by Lessor, all pipe lines used to conduct gas or oil off or across the premises and pay all damage to growing crops and fences caused by operations under this lease; said damages, if not mutually agreed upon, to be ascertained and determined by three disinterested persons, one thereof to be appointed by the Lessor, one by the Lessee and the third by the two so appointed as aforesaid, and the award of such three persons shall be final and conclusive.

Free Gas

Lessor may lay a line to any producing or storage gas well on said lands and take gas produced from said well for use for light and heat in one dwelling house on said land at Lessor's own risk, subject to the use and the right of abandonment of the well by the Lessee. The first two hundred thousand cubic feet of gas taken in each year shall be free of cost, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for at the current published rates in the town nearest the premises above described and measurement and regulation shall be by meter and regulators set at the tap on the line. This privilege is upon the condition that Lessor shall subscribe to, and be bound, by the reasonable rules and regulations of the Lessee relating to the use of free gas. In the event the leased premises are subdivided, only the dwelling house located on the same tract as the producing or storage well will be entitled to the free gas privilege.

Underground Gas Storage

At any time during the effective term of this lease or extension thereof, Lessee may notify the Lessor by certified or registered mail at Lessor's last known address, that Lessee intends to use the leased premises and any wells located thereon or subsequently drilled thereon, for the purpose of injecting into, storing or holding in storage, and removing gas from any sands, geologic reservoir or rock formations underlying the premises, and upon the giving of such notice the Lessee may use any such well and/or the leased premises for any and all of said purposes. The Lessee shall pay to the Lessor a rental of three hundred (\$300.00) each year for each such well while so used; provided that the rental for the first year for a well so used shall be equivalent to the one-eighth gas royalty payments to the Lessor, if more than three hundred (\$300.00), for gas produced and marketed from such well during the consecutive period of time aggregating 180 days next preceding the giving of such notice, and for each year thereafter a rental for such well so used equivalent to said first year's well rental, if more than \$300.00 reduced each year by the amount of \$300.00 until reduced to \$300.00, and for each year thereafter a rental of \$300.00 for each such well so used. If no well is used for gas storage purposes on the leased premises, but if a well used by Lessee for any of the gas storage purposes hereinbefore specified shall be located on other lands, Lessee shall be located within one mile of any property line of the leased premises, the Lessee may give like written notice to the Lessor of its intention to use the leased premises for any and all of said gas storage purposes, and thereupon may use the leased premises for said purposes and shall be the sole judge as to whether gas is being stored, held in storage or withdrawn from storage within or under the leased premises. The rental each year for such use shall be the same amount as, but in lieu of, the delay land rental hereinbefore provided to be paid to continue this lease in effect until a well is commenced or the premises are used for any of the herein stated gas storage purposes and shall have the same effect of continuing this lease in force as though a producing well or well used for gas storage purposes were drilled on the leased premises; provided that, if a well or wells are thereafter drilled and used for any of the gas storage purposes on the leased premises, the rental for such use of the leased premises, in lieu of the foregoing rental, shall be three hundred (\$300.00) each year for such well and the same sum each year for each additional well so drilled and used. If the Lessee ceases to use a well for gas storage purposes but continues to use the premises for gas storage purposes and there shall be no other well located thereon, the rental for such use shall be the land rental hereinbefore provided. All land rentals and well-delay rentals may be paid by the Lessee in quarter-year installments.

03/29/2024

September 24th, 1982
at 1:35 o'clock P. M.

gment thereto, was this day admitted to record in said office.

Teste: Linda B. Mage, Clerk

A-12

3701

Leum, Inc.



03/29/2024

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie

County, W. Va. SEP 24 1982

19 at 1:35 o'clock P M

Recorded in lease

Book No 148 Page 620

Teste: Linda B. Mage, Clerk

THE STATE OF OHIO

) ss

(Individual—Ohio)

Before me, a Notary Public in and for said state, personally appeared

who acknowledged the execution of the within instrument to be _____ voluntary act and deed.

WITNESS my hand and the seal this _____ day of _____, 19_____.

My commission expires _____.

Notary Public

STATE OF West Virginia) ss
County of Pocahontas

(Corporation—Ohio)

Before me, a Notary Public in and for said state, personally appeared THOMAS D. BRANT

and _____
the PRESIDENT President and _____ Secretary, respectively,
of Piedmont Petroleum Inc., the above named corporation, who acknowledged to me that they
did execute the foregoing instrument for and on behalf of said corporation, pursuant to authority so to do duly conferred on
them by the Board of Directors of said corporation, and that the same is the free act and deed of said corporation and of
themselves as such officers, for the uses and purposes therein set forth.

In Testimony Whereof, I have hereunto set my hand and affixed my official seal at Green Bank,
Putnam County, this 5th day of September, 1982.

My Commission Expires: April 9, 1991

John W. Montgomery
Notary Public

RELEASE

_____ Lessee, having paid to the Lessor _____
one dollar and all amounts due hereunder, and having elected to surrender the within lease and all _____ rights
hereunder, does hereby surrender and cancel the same and hereby endorses _____ surrender hereon.

IN WITNESS WHEREOF, Lessee has hereunto set _____ hand, this _____ day of _____ A. D., 19_____
WITNESS:

Lessee.

ASSIGNMENT OF LEASE

For and in consideration of one dollar to me in hand paid, I _____
do hereby sell, assign and transfer all of my right, title and interest in the within oil and gas lease
to _____ heirs, successors and assigns.

Witness my hand this _____ day of _____, 19_____

Signed in the presence of:

Assignor

STATE OF OHIO, SS. Personally appeared before me, a Notary Public in and for said state,

who acknowledged the signing of the foregoing instrument to be _____ voluntary act and deed for the uses and
purposes therein mentioned.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my _____ seal
this _____ day of _____, A.D. 19_____

Thomas D. Brant
Notary Public

LEASE No. _____

Oil and Gas Lease

FROM _____

TO
Piedmont Petroleum, Inc.
1615 W. Main ZANESVILLE, OHIO 43701

Date _____ 19_____
Term _____ years

No. Acres _____
District _____
County _____
Received _____
at _____ o'clock _____ M
Recorded _____ 19_____
in _____ County, Ohio
Record of Leases, Vol _____ Page _____
Recorder's Fee, \$ _____

03/29/2024