



1) Date: 12-20, 1982
 2) Operator's Well No. Seese Montgomery #3
 3) API Well No. 47 085 6118
 State 085 County 6118 Permit

DRILLING CONTRACTOR:

Clint Hurt
Chas W. Va

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 831' Watershed: LOST RUN
 District: GRANT County: Ritchie Quadrangle: HARRISVILLE 7.5'
- 6) WELL OPERATOR DIEMONT PETROLEUM INC 11) DESIGNATED AGENT KENNETH F. MONTGOMERY
 Address PO BOX 3158 Address STAR RT BOX 230
ZANESVILLE, Ohio 43701 VOIGA, W. Va 26238
- 7) OIL & GAS ROYALTY OWNER JAMES R. SEESE ETUX 12) COAL OPERATOR _____
KENNETH F. MONTGOMERY ETUX Address _____
 Address STAR RT BOX 230 VOIGA, W. Va 26238 Address None
- 8) SURFACE OWNER _____ 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Same as above Name _____
 Address _____ Address None
 Acreage 80 AC Name 1982 Address _____
- 9) FIELD SALE (IF MADE) TO: _____
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED _____ 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name SAM HERSMAN Name _____
 Address P.O. BOX 66 Address None
Smithville, W. Va 26178
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, ALEXANDER SHALE
- 17) Estimated depth of completed well, 5900' feet
- 18) Approximate water strata depths: Fresh, 100 feet; salt, None feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>					<u>150'</u>	<u>150'</u>	<u>CTS</u>	Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>					<u>1200'</u>	<u>1200'</u>	<u>CTS</u>	Depths set
Production	<u>4 1/2</u>					<u>TD</u>	<u>TD</u>		Perforations:
Tubing	<u>2 3/8</u>								Top Bottom
Liners									

- 21) EXTRACTION RIGHTS
 Check and provide one of the following: ON FILE WITH SEESE MONTGOMERY #1
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: _____
 My Commission Expires _____

Signed: Kenneth F. Montgomery
 Its: _____

OFFICE USE ONLY
DRILLING PERMIT
 Permit number 47-085-6118 Date December 27 1982
03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 27, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>\$15,000</u>	Agent: <u>OK mg</u>	Plat: <u>QD QD</u>	Casing: <u>QD QD</u>	Fee: <u>125</u>
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Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.


03/29/2024


Date: _____, 19_____

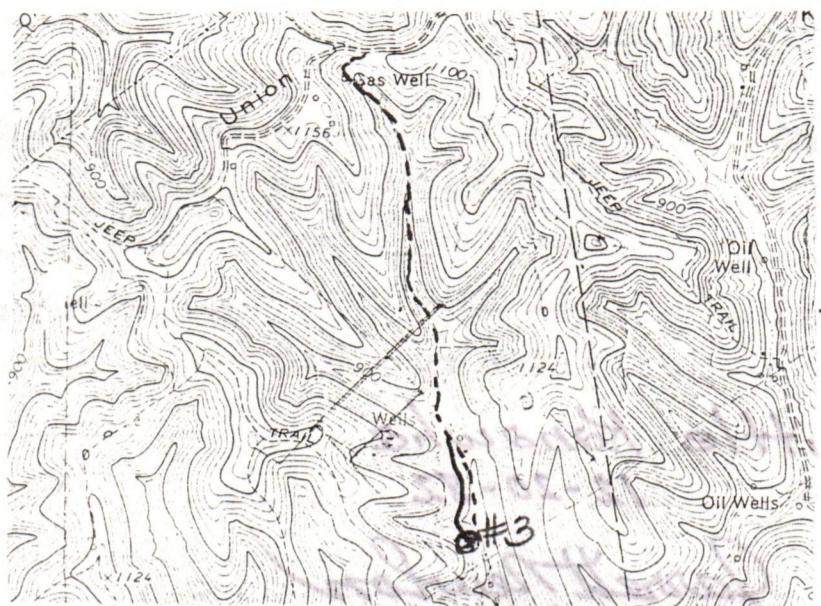
By _____

Its _____

LEGEND

Well Site 


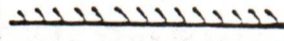










Access Road 

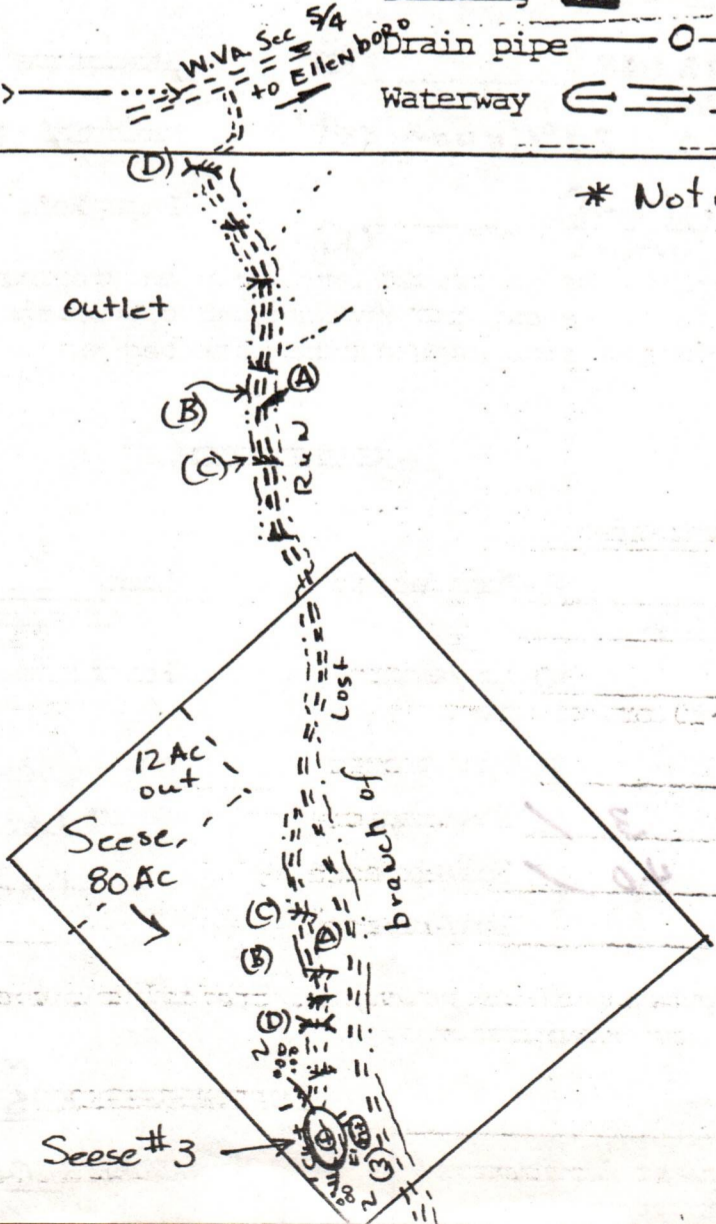


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsites, filling pits and necessary structures numbered or lettered to correspond with the first sheet of this plan. Include all natural drainage.

LEGEND

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



* Note: Access road will be south by old road from W. Va. Sec 5/4 & will be Approx-ly 3000'± in length to North Boundary of Seese 80 Ac. The first 1300' will be a -12% grade & the next 1700' will be at 03/29/2024 grade to property line. The Entire road will be upgraded to State Regulation

Well Road will have a +1% grade from entrance of well road to well No 2. The new road will almost parallel said outlet road to west for approx-ly 1200'± & the purpose is because at a point 200' feet below location the main outlet road is located in a large swampy area.

October 1, 1982

WELL NO. Seese # 3

API NO. 49-085 6118

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

OWNER NAME Piedmont Petroleum, INC
P.O. Box 3158
Address ZANESVILLE, Ohio 43701
Telephone (614) 452-7412

DESIGNATED AGENT Kenneth F. Montgomery
Address STAR Rte Box 230
Volga, W. Va. 26238
Telephone 457-2487-

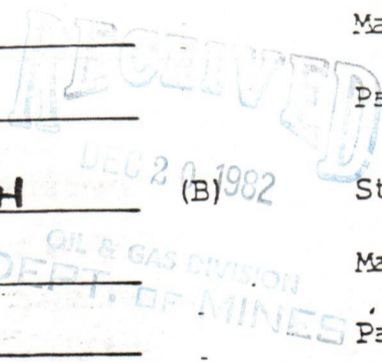
OWNER J. B. Seese, et al
Revegetation to be carried out by Piedmont Petroleum, Inc (Agent)

SOIL CONS. DISTRICT Little Kanawha

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-20-82 (Date)

Jarrett Newlon
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>EARTHEN & STONE</u> (A)	Structure <u>Divers low Ditch (1)</u>
Spacing _____	Material <u>EARTHEN</u>
Page Ref. Manual <u>2-14</u>	Page Ref. Manual <u>(2-12)</u>
Structure <u>DRAINAGE DITCH</u> (B)	Structure <u>Rock-rip-rap (2)</u>
Spacing _____	Material <u>ROCK</u>
Page Ref. Manual <u>(2-10)(6)</u>	Page Ref. Manual <u>(2-16)(C-4)</u>
Structure <u>CROSS DRAINS</u> (C)	Structure <u>Pit (3)</u>
Spacing <u>2% every 250'</u>	Material <u>EARTHEN</u>
<u>15% every 60' & 20% every 45'</u>	Page Ref. Manual <u>N/A</u>
Page Ref. Manual <u>(2-1)(2-4)</u>	
Structure <u>16" X 24" CMP Culverts</u> (D)	



All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime	2 Tons/acre
or correct to pH	6.5
Fertilizer	600 lbs/acre
(10-20-20 or equivalent)	
Mulch (Hay)	2 Tons/acre
Seed* Ladino Clover	3 2 lbs/acre
Ky 31	40 30 lbs/acre
	lbs/acre

Treatment Area II

Lime	2 Tons/acre
or correct to pH	6.5
Fertilizer	600 lbs/acre
(10-20-20 or equivalent)	
Mulch (Hay)	2 Tons/acre
Seed* Ladino Clover	3 2 lbs/acre
Ky 31	40 30 lbs/acre
	lbs/acre

03/29/2024

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY MARK C. ECHARD
Star Rte 71, Box 6

NOTES: Please request landowners' cooperation to protect new

ADDRESS Glennville, W. Va. 26351
462-5565

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 13 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6118

Oil or Gas Well _____
(KIND)

Company	Address	Farm	Well No.	District	County	Drilling commenced	Drilling completed	Date shot	Initial open flow	Open flow after tubing	Volume	Rock pressure	Oil	Fresh water	Salt water	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
																Size			Kind of Packer
<u>PIEDMONT PETROLEUM</u>			<u>S MONTGOMERY 3#</u>	<u>GRANT</u>	<u>RICHIE</u>											16			
																13			
																10			
																8 1/4			
																6 3/4			
																5 3/16			
																3			
																2			
																Liners Used			
																CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
																NAME OF SERVICE COMPANY _____			
																COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
																_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES
																_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES	_____ FEET _____ INCHES

Drillers' Names _____

Remarks:

CANCELLED
WELLS NEVER DRILLED

9-6-83

DATE

Mike Underwood 03/29/2024

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED		BRIDGES			CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks:

_____ I hereby certify I visited the above well on this date.
DATE

03/29/2024
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

September 26, 1983

Piedmont Petroleum, Inc.
P. O. Box 3158
Zanesville, Ohio 43701

In Re: PERMIT NO: 47-085-6118
FARM: James R. Seese
WELL NO: Seese/Montgomery #3
DISTRICT: Grant
COUNTY Ritchie

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

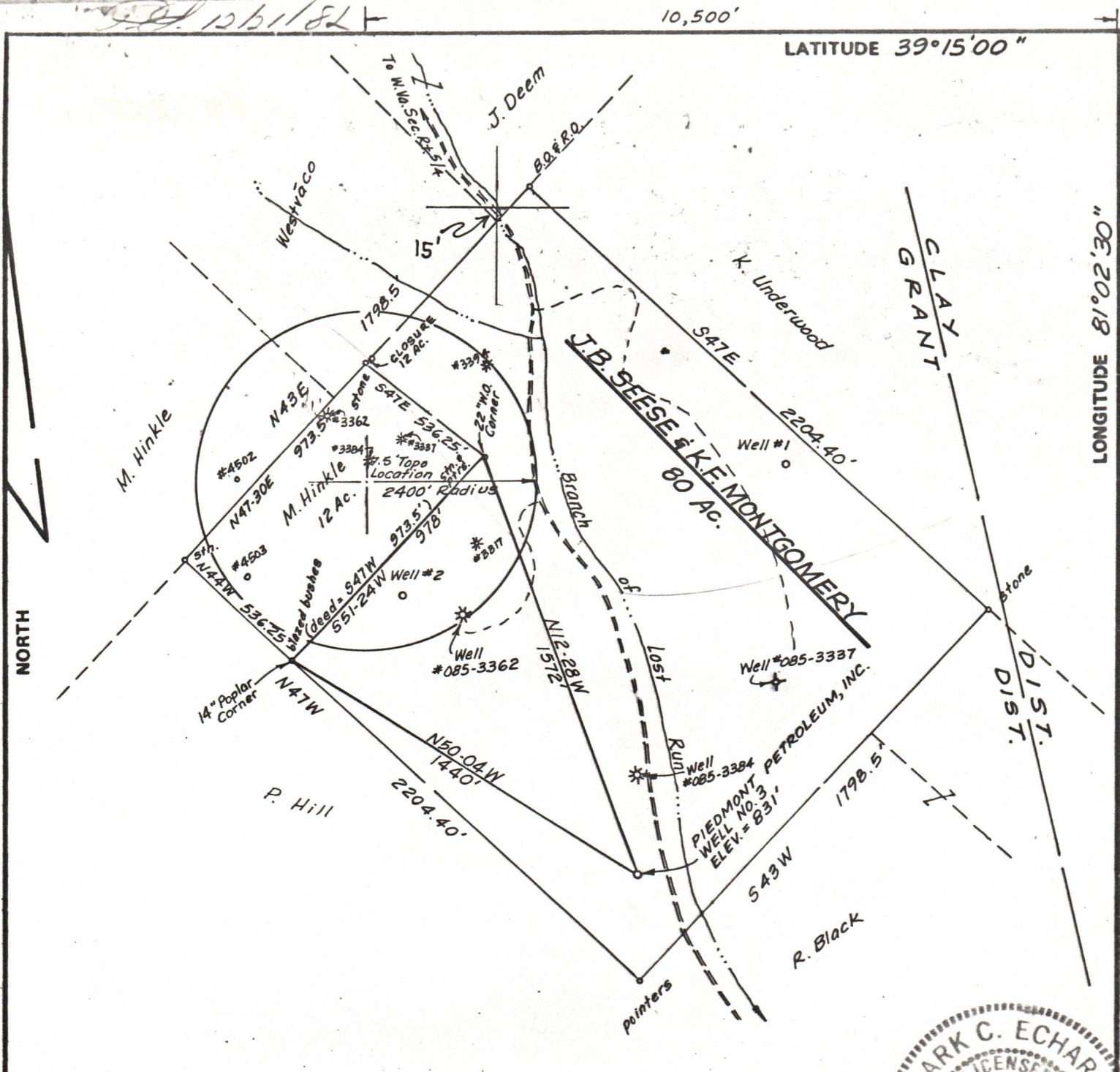
 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

03/29/2024

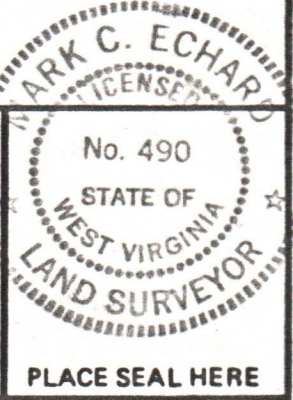


FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION TOP OF KNOB 1950 ±
N.E. OF LOCATION, ELEV. = 1124'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Mark C. Echard
 MARK C. ECHARD

R.P.E. _____ L.L.S. 490



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE SEPTEMBER 30, 19 82
 OPERATOR'S WELL NO. THREE
 API WELL NO. 47 - 085 - 6118
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

CANCELLED

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW

LOCATION: ELEVATION 831' WATER SHED LOST RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE HARRISVILLE 7.5'

SURFACE OWNER J.B. SEESE, et ux & K.F. MONTGOMERY, et ux ACREAGE 80
 OIL & GAS ROYALTY OWNER J.B. SEESE, et ux & K.F. MONTGOMERY, et ux LEASE ACREAGE 80
 LEASE NO. _____

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5900'±
 WELL OPERATOR PIEDMONT PETROLEUM, INC. DESIGNATED AGENT KENNETH F. MONTGOMERY
 ADDRESS P.O. BOX 3158 ADDRESS STAR ROUTE, BOX 230
ZANESVILLE, OHIO 43701 VOLGA, W. VA. 26238

03/29/2024