



1) Date: December 20, 19 82  
 2) Operator's Well No. 5002-1  
 3) API Well No. 47 - 85 - 6120  
 State County Permit

DRILLING CONTRACTOR:

Unknown

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow )
- 5) LOCATION: Elevation: 1,082' Watershed: Addis Run  
 District: Grant County: Ritchie Quadrangle: Cairo 7.5
- 6) WELL OPERATOR Key Oil, Inc. 11) DESIGNATED AGENT Joe McLaughlin  
 Address P.O. Box 709 Address P.O. Box 709  
Spencer, W.V. 25276 Spencer, W.V. 25276
- 7) OIL & GAS ROYALTY OWNER Wilda McWhorter 12) COAL OPERATOR None  
 Address 6451 S.W. 73rd St. Address \_\_\_\_\_  
Miami, Florida, 33143  
 Acreage 25.5
- 8) SURFACE OWNER Clellie F. Rexroad 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address RFD 1 Name None  
Cairo, W.V. 26337 Address \_\_\_\_\_  
 Acreage 25.5
- 9) FIELD SALE (IF MADE) TO:  
 Address \_\_\_\_\_
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Samuel N. Hersman  
 Address P.O. Box 66  
Smithville, W.V. 26178
- 14) COAL LESSEE WITH DECLARATION ON RECORD:  
 Name None  
 Address \_\_\_\_\_
- 15) PROPOSED WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Fracture or stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 16) GEOLOGICAL TARGET FORMATION, Marcellus Shale
- 17) Estimated depth of completed well, 5,900 feet
- 18) Approximate water strata depths: Fresh, 371 feet; salt, 476 feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_ / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well			
Conductor	11	ERW	42	X		20'				Kinds
Fresh water	8 5/8	ERW	23	X		1,277	1,277	To Surface		Sizes
Coal										Depths set
Intermediate	4 1/2	ERW	10.5	X		5,900	5,900	As Needed		Perforations:
Production										Top Bottom
Tubing										
Liners										

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: Charles Lewis Maxwell  
 My Commission Expires November 9, 1992
- Signed: Joe McLaughlin  
 Its: President

OFFICE USE ONLY  
DRILLING PERMIT

Permit number 47-085-6120 Date December 27, 1982  
03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector.** (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 27, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>BR</u>	Plat: <u>M.A.M.A.</u>	Casing	Fee <u>165</u>
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Fred Bumpall  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

03/29/2024







03/29/2024



DATE 16 December 1982  
WELL NO. #5002-1  
API NO. 47 - 085 - 6/20

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

DESIGNATED AGENT Joe McLaughlin

COMPANY NAME Key Oil, Inc.  
Address PO Box 709 Spencer WV 25276  
Telephone 927-5490  
LANDOWNER Clennie F. Rexroad  
Address PO Box 709 Spencer WV 25276  
Telephone 927-5490  
SOIL CONS. DISTRICT Little Kanawha

Revegetation to be carried out by Key Oil, Inc. (Joe McLaughlin) (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan:

12-17-82

(Date)

(SCD Agent)

*James McLaughlin*

ACCESS ROAD

LOCATION

(A) Structure Cross Drains Spacing 100' Page Ref. Manual 2-1 Structure Drainage Ditch (B) Spacing N/A Page Ref. Manual 2-12

(2) Structure Sediment Barriers Material Hay or Straw Bales Page Ref. Manual 2-16

(3) Structure Sediment Barriers Material Hay or Straw Bales Page Ref. Manual 2-16

REVEGETATION

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Treatment Area I & II  
Lime or correct to pH 6.5 Tons/acre  
Fertilizer 500 lbs/acre (10-20-20 or equivalent)  
Mulch Silva Fiber Tons/acre  
Seed\* Ky. Bluegrass 20 lbs/acre  
Redtop 5 lbs/acre  
White Clover 2 lbs/acre

Treatment Area II  
Lime or correct to pH Tons/acre  
Fertilizer lbs/acre (10-20-20 or equivalent)  
Mulch Tons/acre  
Seed\* lbs/acre  
Fertilizer lbs/acre (10-20-20 or equivalent)

NOTES: Please request landowner cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY John Strickling  
ADDRESS Court Street  
West Union, WV 26456  
PHONE NO. 873-2567

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.





Key Oil, Inc., 139 Main Street  
P.O. Box 709  
Spencer, WV 25276  
(304) 927-5490

May 31, 1983

OFFICE OF OIL & GAS  
1615 Washington St., East  
Charleston  
West Virginia 25311

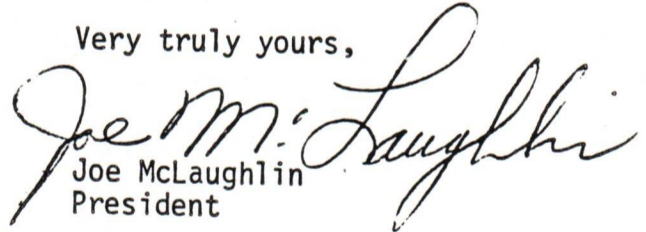
Dear Sirs:

Enclosed please find copies of various assignments showing the transfer of ownership from KEY OIL, INC. to MAGNA ENERGY CORPORATION and from MAGNA ENERGY CORPORATION to WESTERN RESERVE OIL AND GAS COMPANY, LTD., for the following wells, listed by permit number, in Grant District of Ritchie County, West Virginia.

47-085-6059	47-085-6158
47-085-6091	47-085-6189
47-085-6127	47-085-6214
47-085-6121	47-085-6215
47-085-6128	47-085-6216
47-085-6122	47-085-6217
47-085-6120	47-085-6290
47-085-6126	47-085-6235
47-085-6156	47-085-6282
47-085-6157	47-085-6283
47-085-6211	47-085-6289
47-085-6236	47-085-6294
47-085-6187	

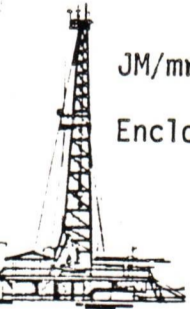
Please amend your records to reflect the proper ownership of said wells.

Very truly yours,

  
Joe McLaughlin  
President

JM/mr

Enclosures



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MAY 31 1983

OIL & GAS DIVISION  
DEPT. OF MINES

03/29/2024







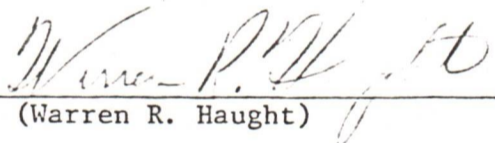
A S S I G N M E N T

THIS ASSIGNMENT, Made and entered into this 17<sup>th</sup> day of December, 1982, by and between WARREN R. HAUGHT hereinafter referred to as party of the first part, and M & J JOINT VENTURE, a partnership, hereinafter referred to as party of the second part.

WITNESSETH: That for and in consideration of the sum of Five (\$5.00) Dollars, cash in hand paid, and other good and valuable considerations, the receipt of all of which is hereby acknowledged, the party of the first part does hereby sell, assign, transfer and convey all its right, title and interest unto the party of the second part in and to that certain leasehold estate lying and being situate in Grant District, Ritchie County, West Virginia, and more specifically referred to as the Wilda L. McWhorter Lease, containing twenty-six (26) acres, and lease dated May 19, 1981, are of record in the Ritchie County Clerk's Office in Lease Book 136, at Page 620.

It is understood between the parties hereto that the party of the first part hereby reserves 1/16 of 8/8 overriding royalty free of all costs in the lease hereby assigned.

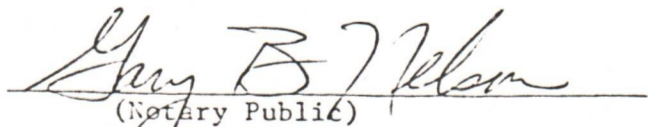
WITNESS the following signature.

  
\_\_\_\_\_  
(Warren R. Haught)

STATE OF WEST VIRGINIA  
COUNTY OF WOOD, TO-WIT:

Before me, the undersigned authority in and for the State and County aforesaid, on this day personally appeared Warren R. Haught known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed.

Given under my hand and seal of office this 17<sup>th</sup> day of December, 1982.

  
\_\_\_\_\_  
(Notary Public)

My Commission Expires April 6, 1992



03/29/2024



IV-35  
(Rev 8-81)

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State of West Virginia

Department of Mines

Oil and Gas Division

OIL & GAS DIVISION  
DEPT. OF MINES

WELL OPERATOR'S REPORT  
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

Date March 25, 1983  
Operator's  
Well No. 5002-1  
Farm Wilda McWhorter  
API No. 47 - 085 - 6120

WELL TYPE: Oil X / Gas X / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production X / Underground Storage     / Deep     / Shallow X /)

LOCATION: Elevation: 1082' Watershed Addis Run  
District: Grant County Ritchie Quadrangle Cairo 7.5'

COMPANY KEY OIL, INC.

ADDRESS P.O. Box 709, Spencer, WV

DESIGNATED AGENT Joe McLaughlin

ADDRESS P.O. Box 709, Spencer, WV

SURFACE OWNER Clellie Rexroad

ADDRESS RFD 1, Cairo, WV

MINERAL RIGHTS OWNER Wilda McWhorter

ADDRESS 6451 S.W. 73rd St., Miami, FL

OIL AND GAS INSPECTOR FOR THIS WORK    

S.N. Hersman ADDRESS Box 66, Smithville, WV

PERMIT ISSUED 12-27-82

DRILLING COMMENCED 1-15-83

DRILLING COMPLETED 1-21-83

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON    

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1218	1218	240 SK
7			
5 1/2			
4 1/2	4663	4663	443 SK
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Devonian Shale Depth 5900 feet

Depth of completed well 4718 feet Rotary X / Cable Tools    

Water strata depth: Fresh 350 feet; Salt 1600 feet

Coal seam depths: N/A Is coal being mined in the area?    

OPEN FLOW DATA

Producing formation Devonian Shale Pay zone depth 3656-4603 feet

Gas: Initial open flow Show Mcf/d Oil: Initial open flow Show Bbl/d

Final open flow 150 Mcf/d Final open flow 20 Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 200 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

Second producing formation     Pay zone depth     feet

Gas: Initial open flow     Mcf/d Oil: Initial open flow     Bbl/d

Final open flow     Mcf/d Oil: Final open flow     Bbl/d

Time of open flow between initial and final tests     hours

Static rock pressure     psig (surface measurement) after     hours shut in

(Continue on reverse side)

03/29/2024



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Top Stage                                    3656-4081      29-0.39" holes  
 Bottom Stage                                4130-4603      30-0.39" holes  
 800 gal. 15% HCl Acid + 10% one shot, 1.848 mm scf N<sub>2</sub>

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Siltstone/Shale			1208	1488	
Sand			1488	1538	
Siltstone/Shale			1538	1578	
Sand			1578	1618	
Shale			1618	1638	
Sand			1638	1668	
Shale			1668	1798	
Lime			1798	1818	
Shale			1818	1863	
Sand			1863	2090	
Shale			2090	2123	
Sand			2123	2163	
Shale			2163	2263	
Siltstone			2263	2338	
Shale			2338	2493	
Siltstone/Shale			2493	2900	
Sand			2900	2912	
Shale			2912	3758	
Shale/Siltstone			3758	3918	
Siltstone			3918	3923	
Shale/Siltstone			3923	4718	

(Attach separate sheets as necessary)

KEY OIL, INC.

Well Operator

By: Barry K. Ray Barry K. Ray 03/29/2024

Date: March 25, 1983

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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OIL AND GAS DIVISION  
WV DEPARTMENT OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6120

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Key Oil Co.

Address \_\_\_\_\_

Farm Clallie F. Repood

Well No. 5000-1

District Grant County Pitkin

Drilling commenced 1-15-83

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water none shown \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names C.W. Price / Fredrick Watring / Edward Huffman

Remarks: Clint Hunt Rig #5 Tool Pusher Rodney Paston

Ran 29 joints of 8 5/8 casing 1220 foot total  
Ran 140 sacks Pot mix - 100 sacks neat = 240 total

1-17-83  
DATE

Samuel N. Heroman 03/29/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

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AUG 10 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 085-6120

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>KEY OIL INC</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>WILDA McWALTER</u>	16			Kind of Packer _____
Well No. <u>5002-1</u>	13			
District <u>GRANT</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Remarks: Startas Report.

BRUSH AND STAMPS NOT COMPLETE  
NEED SEED LINK. MULCH.

8-5-83  
DATE

Mike [Signature]  
DISTRICT WELL INSPECTOR

03/29/2024







STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

Permit No. 47-085-6120 County Ritchie/ Dist-Grant  
 Company KEY OIL, INC. Farm Wilda McWhorter  
 Inspector SAMUEL N. HERSMAN Well No. 5002-1  
 Date July 25, 1983

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	<u>X</u>	_____
23.04	Reclaimed Drilling Pits	<u>X</u>	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	<u>X</u>	_____

COMMENTS: D.K. TO RELEASE

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: *Mike Underwood* 03/29/2024  
 DATE: 11-16-83





State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

WALTER N. MILLER  
DIRECTOR

THEODORE M. STREIT  
ADMINISTRATOR

December 27, 1983

Western Reserve Oil & Gas Company, LTD.  
2406 Worthington View  
Parkersburg, W. Va. 26101

Gentlemen:

The required records and reports have been received in this office and the District Inspectors have submitted FINAL INSPECTIONS for the following wells listed below:

<u>PERMIT NUMBER</u>	<u>FARM AND WELL NUMBER</u>	<u>DISTRICT</u>
RIT-6120	Clellie F. Rexroad/Wilda McWhorter, #5002-1	Grant
RIT-6156	Marie Rollisn, #708-2	Grant
RIT-6214	Westvaco/James McNamee, #725-2	Grant
RIT-6215	Westvaco/James McNamee, #725-3	Grant
RIT-6235	Burl C. Layfield, #729-1	Grant

In accordance with Chapter 22, Article 4, Section 2, the above captioned wells will remain under bond coverage for "life of wells." Reclamation requirements have been approved.....

Very truly yours,

Theodore M. Streit, Administrator  
Office of Oil & Gas-Dept. Mines

03/29/2024