FORM IV-2
(Obverse)
(6-82)

1) Date: December 23, 19 82
2) Operator's Well No. 1
3) API Well No. 47 085 6132
State County Permit

DRILLING CONTRACTOR:
Over-John
Parkersburg, W VA

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

4) WELL TYPE: A Oil X / Gas ___ /
B (If "Gas", Production ___ / Underground storage ___ / Deep ___ / Shallow X /)

5) LOCATION: Elevation: 805' Watershed: Left Fork of Macfarlan Creek
District: Murphy County: Ritchie Quadrangle: Macfarlan 7½' quad

6) WELL OPERATOR Strata Corporation
Address 4645 Executive Drive
Columbus, Ohio 43220

7) OIL & GAS ROYALTY OWNER Noah Jordon Estate
Address
Acreage

8) SURFACE OWNER Noah Jordon Estate
Address c/o Gae Jordan Extre
3728 W. 8th. Avenue
Beaver Falls, Pa. 15010
Acreage 39

9) FIELD SALE (IF MADE) TO:
Address

10) OIL & GAS INSPECTOR TO BE NOTIFIED
Name Sam Hersman
Address P.O. Box 66
Smithville, W VA 26178

11) DESIGNATED AGENT John S. Bailey, Jr.
Address 214 8th Street
Parkersburg, W VA 26101

12) COAL OPERATOR
Address

13) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name
Address
Name
Address

14) COAL LESSEE WITH DECLARATION ON RECORD:
Name
Address

RECEIVED 29 1982 OIL & GAS DIVISION DEPT. OF MINES

15) PROPOSED WORK: Drill X / Drill deeper ___ / Redrill ___ / Fracture or stimulate ___ /
Plug off old formation ___ / Perforate new formation ___ /
Other physical change in well (specify) ___

16) GEOLOGICAL TARGET FORMATION, Lower Devonian Shale

17) Estimated depth of completed well, 5500' feet

18) Approximate water strata depths: Fresh, ___ feet; salt, ___ feet.

19) Approximate coal seam depths: ___ Is coal being mined in the area? Yes ___ / No ___ /

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS Size	Grade	Weight per ft.	New	Used	FOOTAGE INTERVALS For drilling	Left in well	CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
Conductor	16"						As required		Kinds
Fresh water									
~~Coal~~ Surface	11 3/4"					250'	250'	CTS	Sizes
Intermediate	8 5/8"					950'	950'	CTS	
Production	4½"					To Total Depth		450 sks as req. by Rule 15.01	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

21) EXTRACTION RIGHTS
Check and provide one of the following:
☒ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
☐ The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes ☐ No ☒
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Robin L. Lowry
My Commission Expires ___
ROBIN L. LOWRY
Notary Public, State of Ohio
My Commission Expires November 15, 1987

Signed: Strata Corporation
Its: Vice President

OFFICE USE ONLY
DRILLING PERMIT
Permit number 47-085-6132
Date December 29 1982
03/29/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires August 29, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
CASHIER'S CHECK	OK			12296

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

File

Line Item Explanation

1) Date of Application

2) Your well name and number

3) To be filled out by office of oil & gas

4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.

4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.

"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.

5) Where well is located

6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office

7) Use separate sheet if necessary

8) Present surface owner at time application is filed.

9) Optional

11) See Reg. 7.01 relating to code §22-4-1k

12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24

13 & 14) As per §22-4-20; See Note 24

15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

16) Anticipated formation for which well will be completed

17) Self explanatory

18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation

19) All coal seam depths

20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04

21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
(1)A brief description of the tract of land including the district and county wherein the tract is located;
(2)The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
(3)The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
(4)A brief description of the royalty provisions of each such lease or contract.

22) Code 22-4-11(d) and 22-4-1l(e).

23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

03/29/2024

The undersigned coal operator_____/ owner_____/ lessee_____/of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

_____

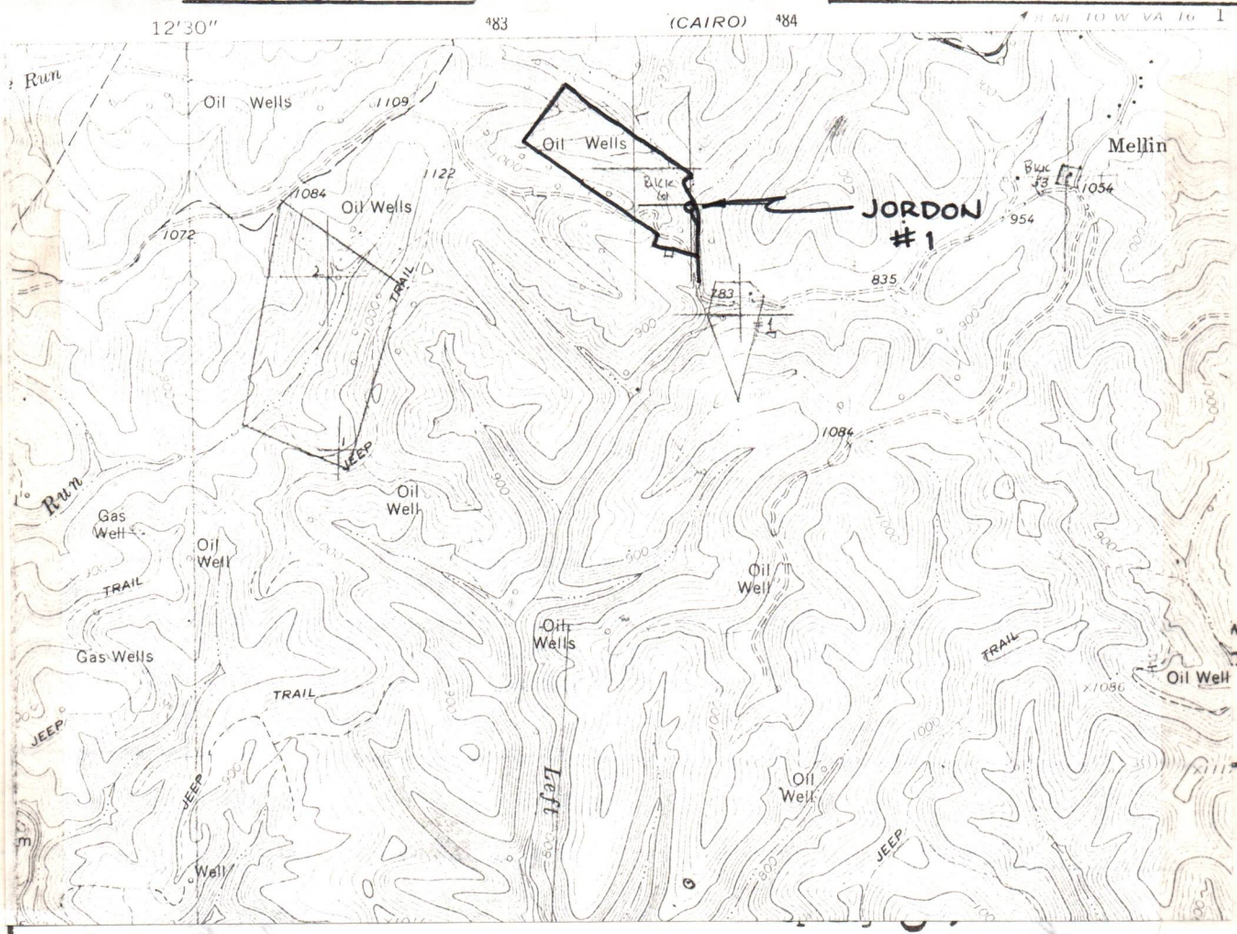
Date: _____, 19_____ By _____

Its _____

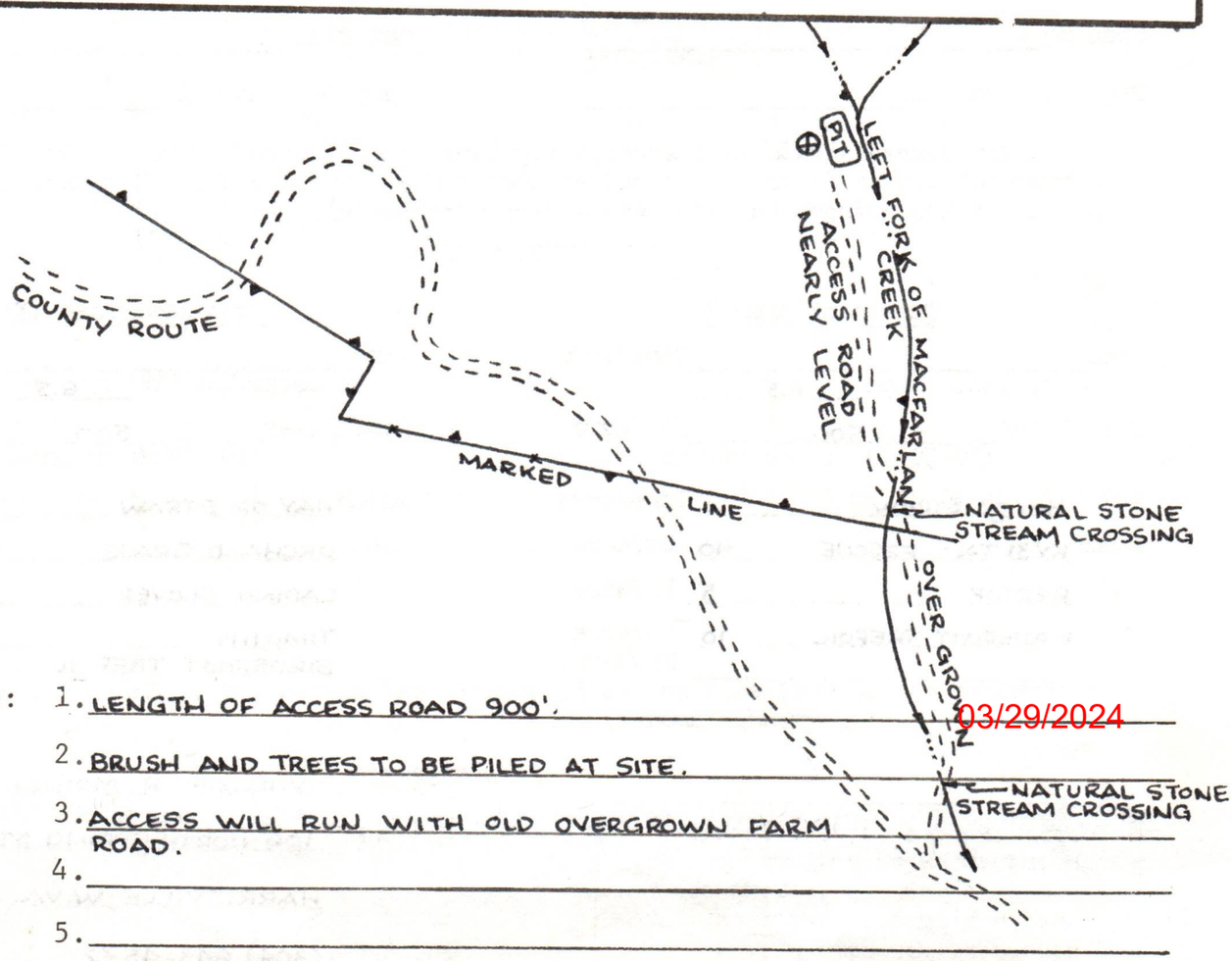
IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE MACFARLAN

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Existing fence
Planned fence
Stream
Open ditch
Wet spot
Building
Drain pipe
Waterway



Comments:
1. LENGTH OF ACCESS ROAD 900'.
2. BRUSH AND TREES TO BE PILED AT SITE.
3. ACCESS WILL RUN WITH OLD OVERGROWN FARM ROAD.
4.
5.

03/29/2024

IV-9
(Rev 8-81)

DATE 21 DECEMBER, 1982
WELL NO. JORDON #1
API NO. 47 - 085 - 6132

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME STRATA CORPORATION
ADDRESS 4645 EXECUTIVE DRIVE
COLUMBUS, OHIO 43220
Telephone (614) 459-0667
LANDOWNER NOAH JORDON ESTATE

DESIGNATED AGENT JOHN S. BAILEY, JR.
ADDRESS 214 8TH STREET
PARKERSBURG, W.VA. 26101
Telephone (304) 485-7971
SOIL CONS. DISTRICT LITTLE KANAWHA

03/29/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

No. ..... Form 11 66

H2.50

LB40 Pg367

Agreement, Made and entered into the 21st day of September A. D., 1918, by and between Noah Jordan and Gay Jordan, his wife of Rutherford County of Ritchie and State of West Virginia part ies of the first part, hereinafter called the Lessor, and the HOPE NATURAL GAS COMPANY, a West Virginia corporation, party of the second part, hereinafter called the Lessee.

WITNESSETH, that the said Lessor, for and in consideration of the sum of One Dollar to them in hand well and truly paid by the said Lessee, the receipt of which is hereby acknowledged, and of the covenants, and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let, with covenants of quiet possession and sole right to convey, unto the said Lessee, for the sole and only purpose of mining and operating for oil and gas, and of laying pipe lines, and of building tanks, stations, telephone, telegraph and electric power lines, houses for gates, meters and regulators, with all other rights, privileges, appliances and structures necessary, incident or convenient for the operation of this land alone and conjointly with neighboring lands, ALL that certain tract of land situate in Murphy District Ritchie County, and State of West Virginia, on the waters of McFarlan Creek bounded substantially as follows:

On the North by lands of David McGregor (heirs) and H. S. and R. Wilson

On the East by lands of Sidney Jordan

On the South by lands of E. Bickerstaff (heirs)

On the West by lands of Anna M. Wilson

Containing Forty (40) acres, more or less, reserving, however two hundred (200) feet from the dwelling house building now on the premises, on which no well shall be drilled by either party except by mutual consent.

This lease is not to merge or replace a prior lease dated Dec. 2, 1909, held by the Lessee or go into effect as a renewal upon the land embraced therein unless the term of said prior lease should expire without being extended by the production of oil or gas; as to all other land within the bounds hereof, this lease goes into effect upon its execution and delivery.

All of the working interest (⅞ths) oil and all of the gas produced under the terms of this lease is hereby granted unto the said Lessee, free from incumbrance and with covenants of general warranty.

It is agreed that this lease shall remain in force for the term of ten years from Dec. 2, 1919 and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

In Consideration of the Premises the said Lessee covenants and agrees: 1st—To deliver to the credit of the Lessor, their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal one-eighth (⅛) part of all oil produced and saved from the leased premises; and 2d—To pay a royalty of Seventy Five & no/100 ($75.00) Dollars each three months in advance for the gas from each and every well producing gas only drilled on said premises, payable within thirty days after the completion of the well and each three months thereafter, until the Lessee shall give written notice to the Lessor of its intention to abandon the well, or shall, in fact, plug and abandon the same.

Said Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved, or conveyed by said Lessor or their predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all payments made by the Lessee hereunder, as shall be proportionate [illegible] shall be reduced in the same proportion.

ASSIGNMENT OF OIL AND GAS LEASES

THIS AGREEMENT, made and entered into this 8th day of October, 1982, by and between:

WHITNAM OIL & GAS CORPORATION
100 Front Street
Marietta, Ohio 45750

hereinafter known as "ASSIGNOR", and

STRATA CORPORATION
4645 Executive Drive
Columbus, Ohio 43220

hereinafter known as "ASSIGNEE".

W I T N E S S E T H:

That in consideration of the sum of One Dollar ($1.00) and of other good and valuable consideration, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter set forth, the parties hereto agree as follows:

1. ASSIGNOR hereby does grant, sell, assign, transfer, set over, and convey unto ASSIGNEE, its successors and assigns

THE ENTIRE RIGHT, TITLE, AND INTEREST

in the oil and gas leases listed as follows:

Burke Lease, 79 acres in Grant and Murphy District of Ritchie County, West Virginia, recorded in Lease Book 44, Page 548.

Jordan Lease, 39 acres in Murphy District, Ritchie County, West Virginia, recorded in Lease Book 40, Page 367.

N. U. Mullenax, 23 acres in Grant District, Ritchie County, West Virginia, recorded in Lease Book 27, Page 369.

together with any easements or rights-of-way which may be associated with said leases and all the rights incident thereto and the personalty thereon, appurtenant thereto, or used or obtained in connection therewith.

2. Reference is hereby made to the original leases as herein described for a more complete description of the boundaries, terms, and conditions therein contained, all of which are referred, incorporated herein, and made a part thereof, the same as if herein written.

3. ASSIGNOR represents and warrants that it has good, clear, and marketable title to all leases being assigned, free and clear of any liens or encumbrances whatsoever.

TO HAVE AND TO HOLD the same unto the ASSIGNEE, its successors and assigns, but subject to all the terms, limitations, rents, royalties, and payments conditioned in the aforesaid mentioned lease and any assignments during the terms and periods thereof.

SIGNED IN THE PRESENCE OF:

Lila E. Steel

WHITNAM OIL & GAS CORPORATION

BY Philip G. Putnam

Philip G. Putnam

This instrument prepared by:

WHITNAM OIL & GAS CORPORATION
100 Front Street
Marietta, OH 45750

03/29/2024

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREI
ADMINISTRATOR

November 14, 1983

Strata Corporation
4645 Executive Drive
Columbus, Ohio 43220

In Re: PERMIT NO: 47-085-6132
FARM: Noah Jordon Estate
WELL NO: 1
DISTRICT: Murphy
COUNTY Ritchie 12/82

Gentlemen:

The FINAL INSPECTION REPORT for the above described well has been received in this office. Only the column check below applies:

XXXXXX The well designated by the above permit number has been released under your Blanket Bond. (Permit Cancelled - Never Drilled.)

_____ Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

_____ Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

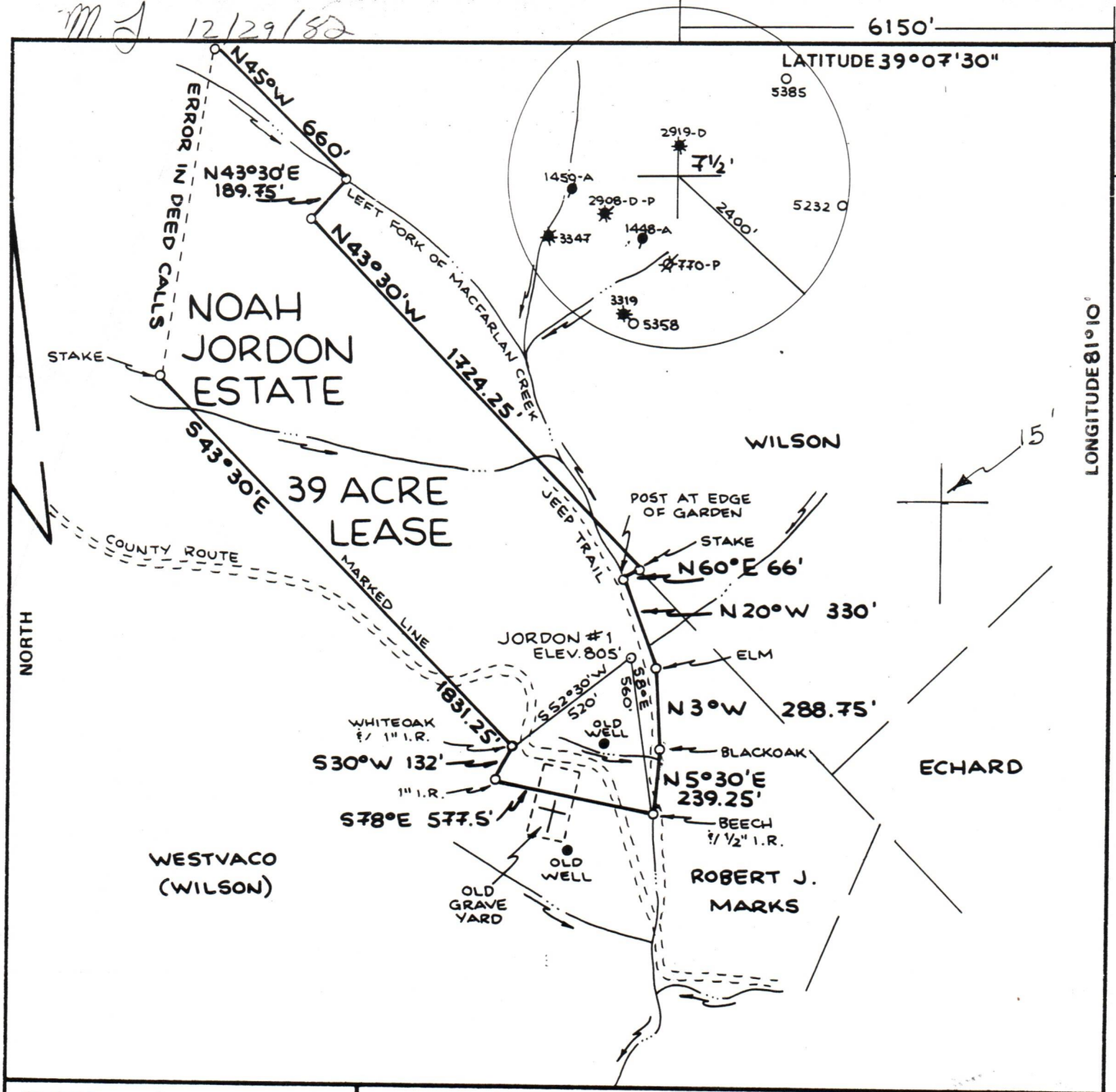
Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas-Dept. Mines

TMS/

03/29/2024

M.J. 12/29/82



FILE NO. _____
DRAWING NO. _____
SCALE 1"=500'
MINIMUM DEGREE OF ACCURACY 1:200
PROVEN SOURCE OF ELEVATION RD. INT. ELEV. 783'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) William J. Moss

R.P.E. _____ L.L.S. 551

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6
(8-78)

DATE 21 DECEMBER, 1982
OPERATOR'S WELL NO. JORDON #1
API WELL NO.
47 – 085 – 6132
STATE COUNTY PERMIT

CANCELLED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL TYPE: OIL X GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION 805' WATER SHED LEFT FORK OF MACFARLAN CREEK
DISTRICT MURPHY COUNTY RITCHIE
QUADRANGLE MACFARLAN 7½' QUAD.
SURFACE OWNER NOAH JORDON ESTATE ACREAGE 39
OIL & GAS ROYALTY OWNER NOAH JORDON ESTATE LEASE ACREAGE 39
LEASE NO. _____
PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
TARGET FORMATION LOWER DEVONIAN SHALE ESTIMATED DEPTH 5500'
WELL OPERATOR STRATA CORPORATION DESIGNATED AGENT JOHN S. BAILEY, JR.
ADDRESS 4645 EXECUTIVE DRIVE ADDRESS 214 8TH STREET
COLUMBUS, OHIO 43220 PARKERSBURG, W. VA. 26101

03/29/2024

STEPHENS BLUEPRINT

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

January 11, 1983

Strata Corporation
4645 Executive Drive
Columbus, Ohio 43220

In Re: Cash Deposits

Gentlemen:

Enclosed are (2) checks in the amount of $ 2,500.00 each in lieu of bonds to drill wells under Permit Numbers - RIT-6020 - RIT-6132.....

These wells are now under your Blanket Bond coverage that was approved by The Attorney General's Office this week.

Sorry this has taken so long in resolving the situation - processing and getting Blanket Bond approved.

Sincerely,

Charlotte Milam

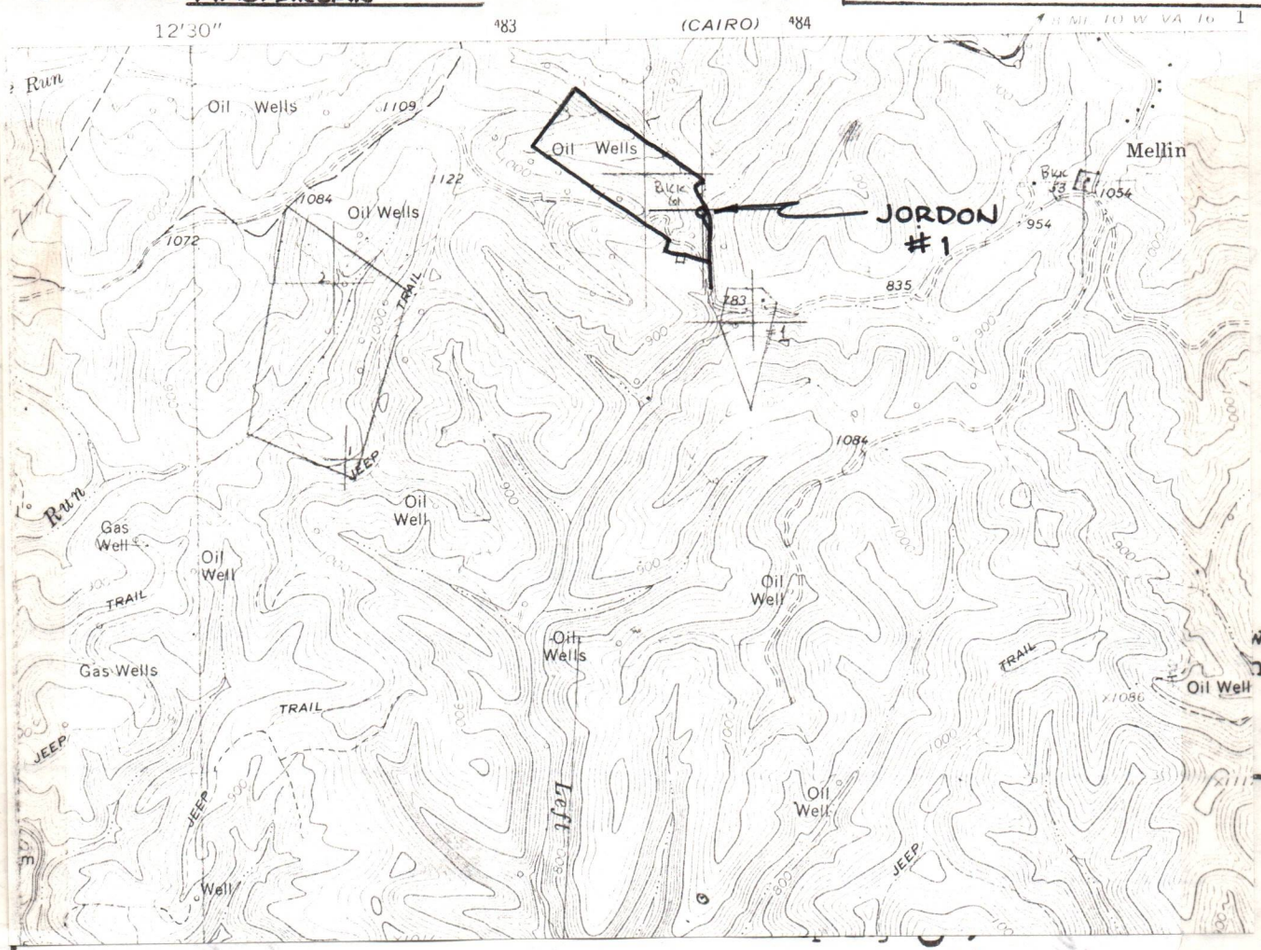
Charlotte Milam, Clerk
Office of Oil & Gas

Encl: (2) Checks - # 28314 dated 11-18-82 and Ck. # 28587 dated 12-28-82

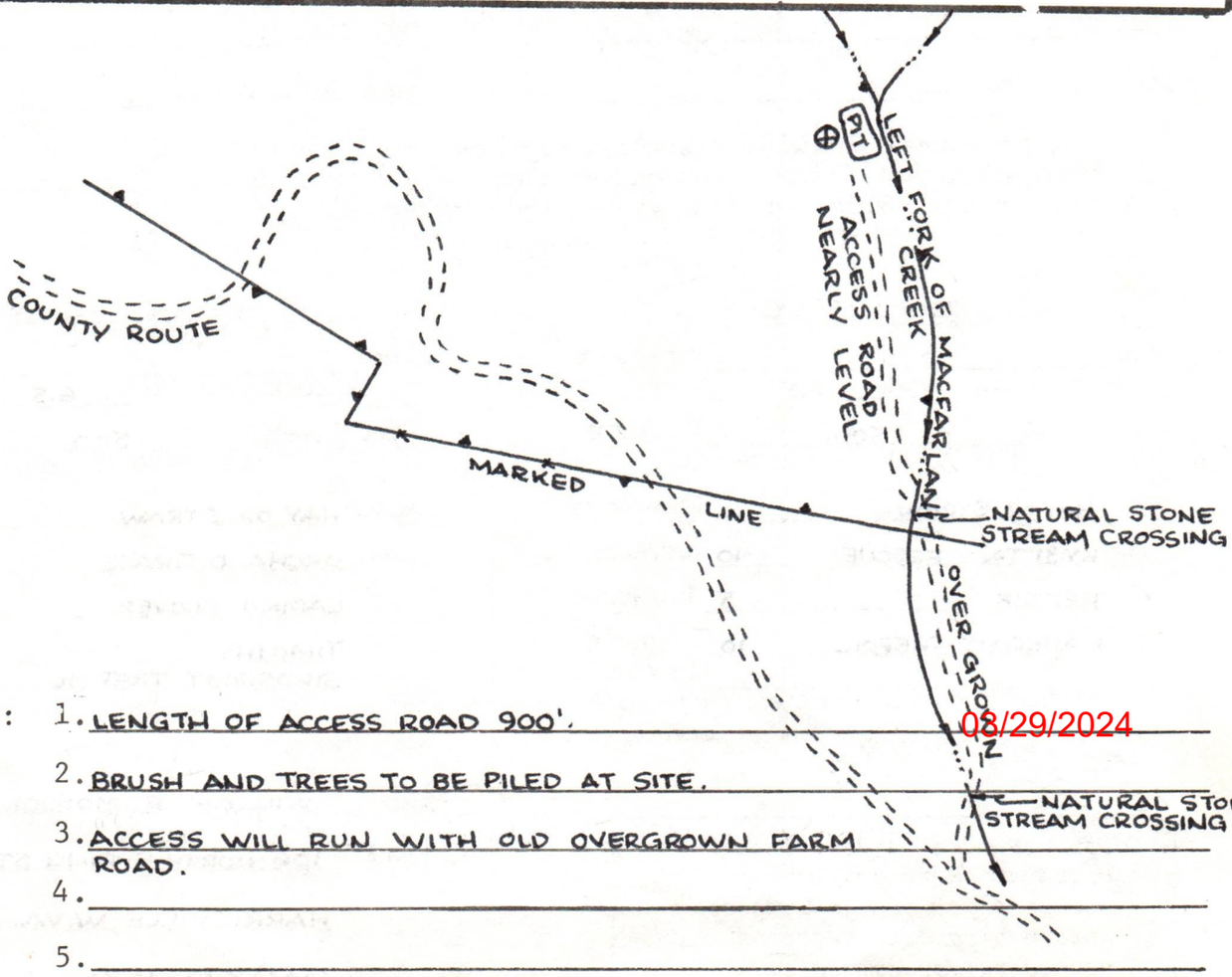
IV-9 REVERSE
(REV 8-81)

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE MACFARLAN

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Existing fence
Planned fence
Stream
Open ditch
Wet spot
Building
Drain pipe
Waterway



Comments:
1. LENGTH OF ACCESS ROAD 900'.
2. BRUSH AND TREES TO BE PILED AT SITE.
3. ACCESS WILL RUN WITH OLD OVERGROWN FARM ROAD.
4.
5.

08/29/2024

IV-9
(Rev 8-81)

DATE 21 DECEMBER, 1982
WELL NO. JORDON #1
API NO. 47 - 085 - 6132

State of West Virginia
Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME STRATA CORPORATION
ADDRESS 4645 EXECUTIVE DRIVE
COLUMBUS, OHIO 43220
Telephone (614) 459-0667

DESIGNATED AGENT JOHN S. BAILEY, JR.
ADDRESS 214 8TH STREET
PARKERSBURG, W.VA. 26101
Telephone (304) 485-7971

LANDOWNER NOAH JORDON ESTATE
SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by STRATA CORPORATION (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-22-82 (Date)

Jarrett Newlon
(SCD Agent)

ACCESS ROAD

Structure _____ (A)
Spacing _____
Page Ref. Manual _____

Structure _____ (B)
Spacing see comments
Page Ref. Manual _____

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

LOCATION

Structure _____ (1)
Material _____
Page Ref. Manual _____

Structure _____ (2)
Material No structures needed.
Page Ref. Manual _____

Structure _____ (3)
Material _____
Page Ref. Manual _____

RECEIVED
DEC 29 1982
OIL & GAS DIVISION
DEPT. OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 2 Tons/acre
Seed* KY 31 TALL FESCUE 40 lbs/acre
REDTOP 5 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre
_____ lbs/acre

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 2 Tons/acre
Seed* ORCHARD GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre

**Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.*

03/29/2024

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

State of West Virginia,

County of Ritchie.

To-wit: I, Allen A. Ayers a Notary Public of said County of Ritchie do certify that Noah Jordan and Gay Jordan his wife, whose names are signed to the within writing, bearing date the 21st day of September A.D., 1918, have this day acknowledged the same before me in my said County.

Given under my hand this 21st day of September, A.D., 1918.

My Commission expires
April 18th, 1920.

Allen A. Ayers, Notary Public

State of West Virginia,

Ritchie County Court Clerk's Office, November 29th, 1918.

The foregoing writing, with the certificate of acknowledgment thereto, was this day admitted to record in said office.

Teste: J M Sharpnack, Clerk.

Pg 367

The said Lessee covenants and agrees to pay a rental at the rate of Ten & no/100 ($10.00) dollars quarterly in advance, beginning December 2, 1919, until a well yielding royalty to the Lessor is drilled on the leased premises; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same; upon the drilling of a dry well yielding no royalty to the Lessor, the Lessee may continue to hold the leased premises for such further term as the Lessee may desire, upon the payment of said rental, not exceeding the term of five years after the expiration of the term above mentioned and as long thereafter as oil or gas is produced.

It is agreed that said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

All payments hereunder may be made direct to the Lessor, or deposited to their credit or the credit of their respective heirs or assigns in The Peoples Bank of Harrisville, W. Va., or by check payable and mailed to Noah Jordan at Rutherford Post Office Ritchie County, State of West Virginia, or in any of said methods to Noah Jordan ~~who is hereby appointed agent to receive and receipt for the same.~~

Lessor may lay a line to any gas well on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by the reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

It is agreed that said Lessee is to have the privilege of using sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon, and at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of One & no/100 ($1.00) dollars at any time, by said Lessee, to the Lessor, or to the above named agent, said Lessee shall have the right to surrender this lease to them or either of them for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease become absolutely null and void. Lessor agrees that the recordation of a deed of surrender in the proper county, and the mailing in the Post Office of a check payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of the Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

In Witness Whereof the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness:

Allen A. Ayers

Noah Jordan [SEAL]

Gay Jordan [SEAL]

[SEAL]

[SEAL]

(Corp Seal)

HOPE NATURAL GAS COMPANY

By Jno. B. Corrin

Vice-President.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

RECEIVED
OCT 28 1983
OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 47-085-6132
Company Strata Corporation
Inspector Samuel Hersman
Date 10-25-83

County Ritchie
Farm Noah Jordon Estate
Well No. 1

RULE	DESCRIPTION	IN COMPLIANCE Yes	No
23.06	Notification Prior to starting Work		
25.04	Prepared before Drilling to prevent waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to prevent Waste		
23.03	Reclaimed Drilling Site		
23.04	Reclaimed Drilling Pits		
23.05	No surface or underground Pollution		
7.03	Identification Markings		

Cancelle

COMMENTS: Final on Cancellation

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman
DATE: 10-25-83

03/29/2024

STATE OF OHIO)
) SS:
COUNTY OF WASHINGTON)

Before me, a Notary Public in and for said County and State, personally appeared the above-named WHITNAM OIL & GAS CORPORATION, by Philip G. Putnam, its President, who acknowledged that he did sign the foregoing instrument and that the same is his free and voluntary act and deed on behalf of said corporation.

IN TESTIMONY WHEREOF, I have hereunto set my hand and affixed my official seal at Marietta, Ohio, this 8th day of October, 1982.

Lila E Hill

Notary Public

LILA E. HILL
Notary Public, State of Ohio
My Commission Expires May 20, 1986