

1) Date:	January 26	, ₁₉ _ 83

2) Operator's Well No. A-1295 Pearcy

3) API Well No. <u>47</u> 6221 085

evelopment	Drill	ing	DI	PARTM		TE OF WEST VIR		ON STATE	County 1 crimi
. O. Drawe		(201							
larksburg,	, WV 2	6301		OIL AN	ND GA	S WELL PERMIT	APPLICATION		
4) WELL TYPE						/ Hadananada	mile Light with the		/ Ch. II. XX
) LOCATION	: Eleva	tion:		987'	T. Service	Watershed:	Rocky Ru	n	_/ Shallow XX/)
WELL OPE	Distri	Allegh	eny Lai er 1740	nd & 1	Mine	County: Kit ral Company _{l)}	DESIGNATED	AGENT Danie	Smithville 7.5'
Address			, WV			gall de mai de	riddiess	P. O. Drawer Clarksburg, W	1/70
OIL & GAS		Maxwe1	1 Heirs					TOP N/A	tell week and
· 在在1000年中中的中央的企業的企業的企業。	% Un	ion Na	tional	Bank	TEAL	12)	COAL OPERA	TOR	
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Acreage	236					12)	COAL OWNER	O(C) WITH DECLAR	RATION ON RECORD:
SURFACE O	-	obert	E. Lyre	en eti	ıx	13)		xwell Heirs	CATION ON RECORD:
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Address	A Company of the Comp	And the second second	0 4430				make the state of	larksburg, W	
Acreage	49				4			rarksburg, w	20301
) FIELD SALI	N. Carrier	E) TO:				AN I Want to	Name		
Address			ed Gas	Supp	Lv C	orp.	Address	ETAK SING THE LAND	
Address						g,WV 26301 ₁₄₎	down recept	WITH DECLARAGE	TION ON RECORD:
OIL & GAS					bul	5,44 2030-14)		37 / 4	TION ON RECORD:
Name San							Name	N/A	
Address	P. O.		6	3371	1300	OIL & GA	5 DI Address	E CONSTRUCTOR ON A	Carlos Services
Address		State of the last	WV 26	178		DEPT. 0	- MINE	CONTROL PROPERTY	
) PROPOSED		The state of the s	The state of the s		The Park	DET 1. U			L. VII. CO
) FROFOSED	WORK.					/ Redrill_		ture or stimulate	
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) GEOLOGICA						With the Control of t	and House State	to a series	
						feet			
							lt,		
19) Approxii	mate coal se	am depths	s:	lone		Is coal b	eing mined in the	area? Yes	/ NoXX
) CASING AN	D TUBINO	PROGR	AM						
CASING OR	11	CD	ECIFICATION	ic	- 11	POOTLOR			a fisheri i Kus
TUBING TYPE			Weight				INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
	Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	
Conductor	16"			The Co	X	20'	20'	A LOCAL TON THE PARTY	Kinds Cement to sur
Fresh water	8 5/8'	distribution of the second	Partition of		15.1	betty it either to	4137 1 27 32	to their art to	d.A
Coal	8 5/8'	serio cert	20#	X		900'	900'	CTS	Sizes
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EXTRACTIO	N RIGHTS	The later	nasi web			A service of the serv	Line College	The second of th	LONG TO STATE OF THE PARTY OF T
Check and pro			owing:				Company of the Compan		
				continui	ng con	tract or contracts by	which I hold the	right to extract oil or	r gas
☐ The rec	quirement o	f Code 22	2-4-1-(c) (1)	through	(4). (See reverse side for	specifics.)	right to extract on of	gas.
ROYALTY P									
Is the right to	extract, pro	duce or m	arket the oi	l or gas t	ased u	pon a lease or other	continuing contrac	et or contracts providi	ng for flat well royalty or any
similar provis	ion for con	pensation	to the ow	ner of th	e oil	or gas in place which	n is not inherently	related to the volum	ne of oil or gas so extracted,
produced or n	narketed?	Yes 🔲	No XX						
the answer abov	e is No, no	thing add	itional is no	eded. If	the an	swer is Yes, you ma	y use Affidavit Fo	orm IV-60.	10 May 104
Required Cop	A CONTRACT OF THE PARTY OF THE				14	anthony of the	The language south	ric to high a rich	Miles and a second
Copies of this	remit App	owner(e)	and soal	osed pla	and	fore the day of the	been mailed by	registered mail or del	livered by hand to the above
Mines at Char	leston Wee	t Virginia	, and coal	essee on	or be	tore the day of the n	naming or delivery	or this Permit Appli	cation to the Department of
		- vargiina				Trans.	11/	mille	(Venila)
Notary:	Charle Addition	September 1	AL SOUTHWIT			The state of the s	Signed:	my os	1 Newsell
My Commission	n Expires	Febru	ary 14	, 198	9	THE STATE OF STATE	Its:V	ice President	La Time des
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		400				FFICE USE ON			
	4	7-085	-6221		DI	RILLING PERM	IIT ,	January 31	0.410.010.00.4.92
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ne to the second		To a figure of						Dat	e kan Labouren

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector.

(Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires	Octo	ber 1, 1983		unless dril	ing is commenced prior to that date and prosecuted with due diligence
Bond:	Agent:	Plat:	Casing	Fee	Fred & well
Blank	4 010	12	10	23457	Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

	The second second	WAIVER	
			04/26/2024
The undersigned coal operator	owner	/ lessee	of the coal under this well location has ex-
added to the mine map. The undersigne	ed has no objection	to the work propo	ea of the well location, the well location has been used to be done at this location, provided, the well a Code and the governing regulations.
manufacilità des astronomento a tende anti al man	the hyone comes strain is	nt es lau	page 1 %1 according to the same that the
Date: 1960 vine 10 resolution 19 val	Minish Admin	By	

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FILE COPY



)	Date:_	September	27,	, 19_83

2) Operator's Well No. A-1295 - Pearcy

3) API Well No. 47 085 6221=REN
State County Permit

RENEWED

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

										_/ Shallow XX/)
) LOCA	TION						Watershed: Ro			
	OPE				-					Smithville 7.5'
	100									L. Wheeler
Ad	dress					2620	•	Address	P. 0. Box 17	
	040	INICIDE CO				2630) DRILLING (Clarksburg,	WV 20301
		INSPECT					,			Dudlides Comm
		Samuel				7 90.50	MILE	1 0 108 18 10/1	P. O. Box 17	Drilling Corpn.
Ad	aress	P. O.				70	THE L	Address	Clarksburg,	
		Smith					.		Stimulate_	
PROP	POSEL	WELL V	VORK:			_/ Drill	deeper	_/ Redrill		
						ormation		e new formalio	<u>"</u>	
							vell (specify)			
						rown Sh	are	& GAS DIVI	SION	
12) E	stimat	ed depth o	f complete	ed well,		72 /7				
							5_feet Salt,			VV.
A STATE OF THE STA	TO THE WAY TO				N	one	Is coal	being mined in th	ne area? Yes	/ NoXX/
		ND TUBIN			6		POOTA CE IN	PERMANC	TI CEMENT PULLUP	ll provens
CASING OR TUBING TY		- 1		IFICATION Weight	1		FOOTAGE IN		CEMENT FILL-UP OR SACKS	PACKERS
		Size	Grade	per ft.	New	Used	For drilling	Left in well	(Cubic feet)	umfooo
nductor		16"	1			X	20'	20	Cement to s	n Khợi CE
esh water		8-5/8 8-5/8		20#	X		700'	700'	Coment to gr	rface D. A. L.
al		0-3/0					700	700	Cement to st	rface By Rule 15
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										ce with the pertinent legal re-
8) Prior	subjec	construct	ion of ro	ontained	nerein a	nd on the r	v permitted work	In addition, the	well operator or his con	and Gas Inspector, (Refer to tractor shall notify the proper
							k has commenced.			
e permitt	ed wo	rk is as de	scribed in	the Notic	e and A	oplication.	plat, and reclamat	ion plan, subject	to any modifications a	nd conditions specified on the
erse here										Discondinated and the state of
rmit expir	res			OCLO	ber 1	7, 1985	unless well v	ork is commence	d prior to that date and	prosecuted with due diligence.
			Ø.							THER INSPECTIONS
Bond:		Agent		Plat:	Casin	g / F	ee			
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11										
BB	1	or .	12	Z	19	24	679		7/1	

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

Reverse Permit

1) Date: September 27

FILE COPY



FILE CORY

STATE OF WEST VIRGINIA

		OFF	ICE USE ONL	Y				
PERMIT M	MODIFICATION	S AND CONDI	TIONS (IF AN	Y) TO THE	PROPOS	FD WEL	I WOR	WELLISW
/ Shallow XX_/)	_/ Deep	orage	/ Underground st	-,	Production	(If "Gas")	E	· K
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	Quadrangle; St AGENT Dantel							WELL OF
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	NTRACTOR:	DRIELING CO		QB				OIL & GA
Corpg. Corpn.	Lidencoksvin	DEDETERMINE						
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/ No XX ·		being mined in the						14) Appro
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		OFFI	CE USE ONLY					30
This part of Form IV 2	(h) is to record th	a datas of sente	<u> </u>					
This part of Form IV-2	(b) is to record th	ie dates of certa	in occurrences	and any follo	w-up insp	ections.		
		Date		1			Date	(s)
							19 CX	
Application received			Follow-u	ip inspection((s)	-1		
Well work started			RI, LING PER	d "				
Well work started						J#4655-1		
Completion of the drill	ing							2736muu tiit
process. Henring out dives								
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							as dos necr	g bus fin fair
	mios an ao iomasqo i		rk has commenced,	al permitted wo	before actu	CHICH AN IO		
Well Record received	any modifications and							
Well Record received Reclamation completed	any modifications an	ion plan, subject to	pie, and reclaman		the Motices			
Well Record received Reclamation completed	any modifications and princes and p	ion plan, subject to	pie, and reclaman	and, Application.	the Motices			
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Well Record received Reclamation completed	any modifications and princes and p	ion plan, subject to	plae, and reclaman	and, Application	the Motices	described in	ork is as	rse hereof nit expires



Form IV-9 [Rev 8-81]

State of Mest Birginia Pepartment of Mines Gil und Gas Pivision

Da	te		Ja	nua	ry]	L8 ,	1983
We	11	No	. A-	129	5		
AP	I	No.	47	-	085	-	622
			Stat	e C	ount	V P	ermit

CONSTRUCTION AND RECLAMATION PLAN

Company Name Allegheny Land & Mineral Co		Designated Agent Daniel L. Wheeler	
Address P. O. Box 1740		Address P. O. Box 1740	7
Clarksburg, West Virginia		Clarksburg, West Virginia	
Telephone 623-6671		Telephone 623-6671	1
Landowner Robert E. Lyren		Soil Cons. District Little Kanawha	
Revegetation to be carried out by Ha	lls Rec	lamation, Inc. (Agent	_)
This plan has been reveited by	111	Kanawha u SCD. All correcti	
and additions become a part of this plan	7.7 /	19-92 SCD. All correcti	.on
그는 그 그 그 그리고 그리는 그들은 그리고 있는 그리고 있다면 얼마를 살아 먹었다. 중요한 중요한 점점이 되었다.		Date) (SCD Agent)	
	`	SCD Agency	
그림은 기가 그렇게 되었는데 이 이 이 없는데 없다.			
ACCESS ROAD		LOCATION	
	•		
Structure Drainage Ditch	_ (A)	Structure Drainage Ditch	(1
Spacing Earthen Page Ref. Manual 2-12		Material Earthen	
Page Ref. Manual 2-12	_	Page Ref. Manual 2-12	
Structure Culverts	(D)		
Spacing 16" Min. I. D. (Where needed)	_ (B)		(2
Page Ref. Manual 2-5	_	Material Rock	
rage har. Flandar	-	Page Ref. Manual 2-16	
Structure Rip-Rap	(C)	Structure	12
Spacing Rock	_	Material	(3
Page Ref. Manual 2-16	_	Page Ref. Manual	
All structures should be inspected regula	arly and	repaired if necessay. All commercial timber	
to be cut and stacked. All brush and small	all timb	to be not and and a local comment	
	YTT CTIE	er to be cut and removed from site before dirt	
work begins.	all Clik	per to be cut and removed from site before dirt	
work begins.	ATT CINK	er to be cut and removed from site before dirt	
work begins.		REVEGETATION	
work begins.		REVEGETATION	
Work begins. TREATMENT AREA I			
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TREATMENT AREA I Lime 3 Tons/acre		TREATMENT AREA II	
TREATMENT AREA I Lime 3 Tons/acre		TREATMENT AREA II Lime3Tons/acre or correct to pH6.5	
TREATMENT AREA I Lime 3 Tons/acre or correct to pH 6.5		TREATMENT AREA II Lime3Tons/acre or correct to pH6.5 Fertilizer600 lbs/acre	
TREATMENT AREA I Lime 3 Tons/acre or correct to pH 6.5 Fertilizer 600 lbs/acre (10-20-20 or equivalent)		TREATMENT AREA II Lime3Tons/acre or correct to pH6.5	
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TREATMENT AREA I Lime 3 Tons/acre or correct to pH 6.5 Fertilizer 600 lbs/acre (10-20-20 or equivalent) Mulch Straw 2 Tons/acre Seed* Kentucky 31 Fescue 45 lbs/acre Ladino Clover 6 lbs/acre lbs/acre *Inoculate all legumes such as vetch, tre with 3X recommended amount. NOTES: Please request landowners'	foil and	TREATMENT AREA II Lime 3 Tons/acre or correct to pH 6.5 Fertilizer 600 Ibs/acre (10-20-20 or equivalent) Mulch Straw 2 Tons/acre Seed* Kentucky 31 Fescue 45 Ibs/acre Iadino Clover 6 Ibs/acre lbs/acre	0
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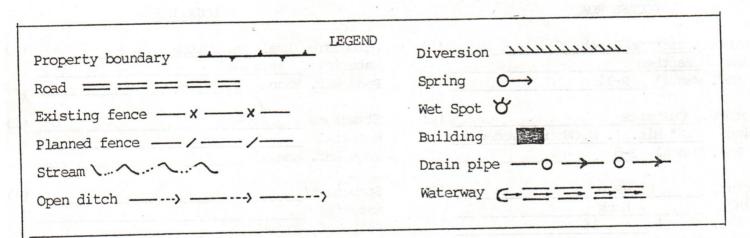
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Smithville 7.5'

Well Site O

Access Road

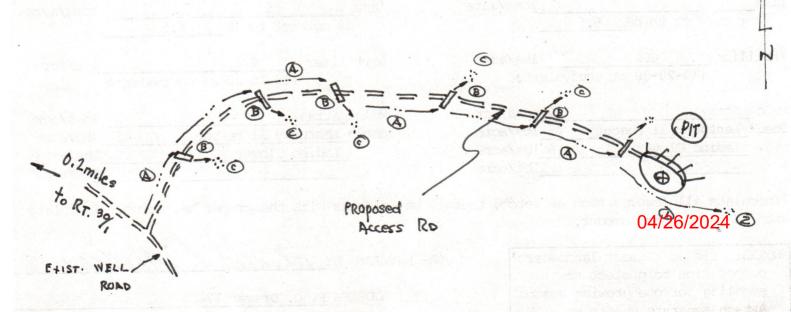


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



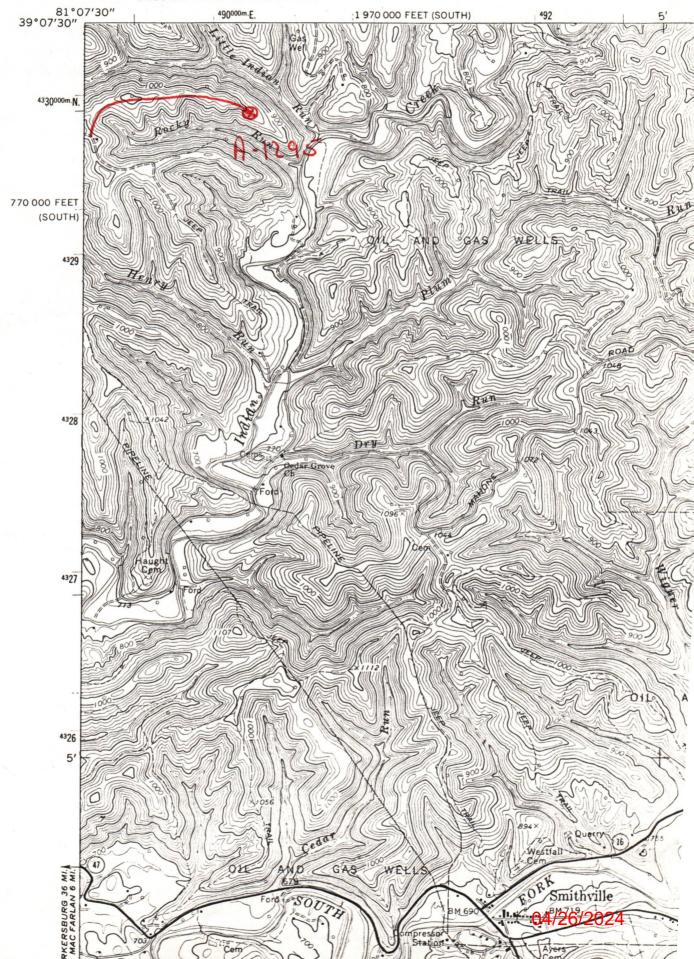
COMMENTS:

Slope of access road 9% - Cuts to be on a 2:1 slope or less. Access road subject to change by Company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Service and including property and



FORM IV-2(A) Obverse		1) Date: Sept. 27, ,1983 2) Operator's
[8-83]		Well No. A-1295 - Pearcy
	STATE OF WES	T VIRGINIA State County Permit
	DEPARIMENT OF MINES,	
1) SIDEACE CON	NOTICE OF APPLICATION F	OR A WELL WORK PERMIT
111	ER(S) OF RECORD TO BE SERVED Robert E. Lyren, et ux	5(i) COAL OPERATOR N/A Address
Address	486 N. Portage Path	E (iii) core en
(11) Name	Akron, OHIO 44303	5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: Name Maxwell Heirs
Address		Address c/o Union National Bank
(iii) Name		Name Clarksburg, WV 26301
Address		Address
_		5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
	•	Address
	TO THE DEDCOM/CLATAGE AND ADDRESS OF THE PROPERTY OF THE PROPE	ave received this Form and the following documents:
3	cementing program; (2) The plat (surveyor's map) showing to the plug a well), which sets out the plug a well) with the site and access THE REASON YOU RECEIVED THESE DOCUMENTS WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" OF (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. ACTION AT ALL. Take notice that under Chapter 22 of the erator proposes to file or has filed this No for a Well Work Permit with the Administrator Department of Mines, with respect to a well and depicted on attached Form IV-6. Copies of Construction and Reclamation Plan have been by hand to the person(s) named above (or by person the day of mailing or delivery to the EXTRACTION RIGHTS Check and provide one of the following: Included is the lease or leases or other I hold the right to extract oil or go the The requirement of Code 22-4-1-(c)(1) to the provide of the control	an for erosion and sediment control and for road. IS THAT YOU HAVE RIGHTS RECARDING THE APPLICATION IN THE REVERSE SIDE OF THE COPY OF THE APPLICATION HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY e West Virginia Code, the undersigned well optice and Application and accompanying documents of the Office of Oil and Gas, West Virginia at the location described on attached Application of this Notice, the Application, the plat, and the mailed by registered or certified mail or delivered publication in certain circumstances) on or Administrator. SEP 2 9 1983 as. hrough (4). (See reverse side for specifics.)
	for compensation to the owner of the oil or to the volume of oil or gas so extracted,	gas in place which is not inherently related EPT. OF produced or marketed? Yes No
		additional is needed. If the answer is Yes,
	Reclamation Plan.	structions, and for instructions concerning Application, plat, and Construction and
Notice and App	the information on the plication is verified	WELL OPERATOR /ALAMCO, INC. C.
signed on beha	and the Notice is alf of the Well Operator	By Haniel J. Mhoolas)
in my county a	and State by	Its Vice President - Land
Daniel L. Whe		Address P. O. Box 1740
My commissi	on expires Nov. 19, 19 90.	Telephone 304/623-6671

Notary Public, Harrison County,
State of WV

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Harriet M. Jarvis, et al	Alamco	1/8	569 - 112

A-1295 Benewed RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

Robert E. (Lyrense) 486 N. Portage Path Akron, Ohio 44303 Street and No. P.O., State and ZIP Code Postage \$ Certified Fee Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to whom and Date Delivered Return Receipt Showing to whom, Date, and Address of Delivery PS Form 3800, Feb. 1982 **TOTAL Postage and Fees** Postmark or Date

> 406 789 544 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED-NOT FOR INTERNATIONAL MAIL

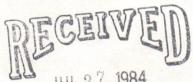
(See Reverse)

Maxwell Heirs c/o Union National Bank Clarksburg, West Virginia P.O., State and ZIP Code Postage \$ Certified Fea Special Delivery Fee Restricted Delivery Fee Return Receipt Showing to whom and Date Delivered Return Receipt Showing to whom, Date, and Address of Delivery TOTAL Postage and Fees

Postmark or Date

PS Form 3800, Feb.

IV-35 (Rev 8-81)





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date July 25, 1984

Operator's

Well No. A-1295

Farm Pearcy

API No. 47 - 085 - 6221

DEPT. OF MINORES and GAS DIVISION

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

COCATION: Elevation: 987' District: Murphy County	Water	shed Rock		
District: Murphy County	Ritchie	Qu	adrangle:	Smithville 7.5
ment its to contracted that mornous Tasa Mornou	15.00			
COMPANY AT AMOO THO				
COMPANY ALAMCO, INC 200 West Main Street				
ADDRESS Clarksburg, West Virginia 26301	Casing &	Used in	Left	Cement fill up
DESIGNATED AGENT ALAMCO, INC	Tubing	Drilling	in Well	Cu. Ft.
200 West Main Street ADDRESS Clarksburg, West Virginia 26301	Size 20-16 Cond.			ons in a ele-
SURFACE OWNER Robert Lyren et ux	wha.			901.1 90.7
OND A CANADAGO S MOSCO MESO COS L	11-3/4"	22'	Pulled	enotions subm
ADDRESS 486 N. Portage Path, Akron, OH 44303	9 5/8"			
MINERAL RIGHTS OWNER Maxwell Heirs	100	10001	10001	
ADDRESS c/o Union Bank, Clarksburg, WV 26301	8 5/8"	1008'	1008'	to surface
Pocono Zuar	7"			
OIL AND GAS INSPECTOR FOR THIS WORK Samuel	F 1 /0"			
Hersman ADDRESS P.O. Box 66, Smithville, WV	5 1/2"			w/445 sks
A A A A A A A A A A A A A A A A A A A	4 1/2"	5836'	5836'	3100'
PERMIT ISSUED October 17, 1983				
DRILLING COMMENCED May 24, 1984	3			
Milling Commercial Frag 24, 1904	2			
DRILLING COMPLETED June 1, 1984				
F APPLICABLE: PLUGGING OF DRY HOLE ON	Liners			
CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	used			
GEOLOGICAL TARGET FORMATION Brown Shale	1	DEPTH_	5990'	FEET
Depth of completed well 5848 fe	et Potary	/	Cable	lools.
Water Strata depth: Fresh 179				Salt feet
Coal seam depth: None listed	Ī			in this area? N
OPEN FLOW DATA		S COUL SCI	ing militar i	iii ciiis arcaii
Producing formation Brown Shale		Pav zone	depth	See Back fee
Gas: Initial open flow 20 Mcf/d	Oil: I	nitial ope	n flow	Bb1/
Final open flow 984 Mcf/d				
Time of open flow between ini				
Static rock pressure1700 psig (surface m				
(If applicable due to multiple completion-				
Second producing formation		Pay zon	ne depth	04/26/2024 _{feet}
Gas: Initial open flow Mcf/d	Oil: I	nitial oper	n flow	Bb1/
Final open flow Mcf/d	F	inal open	flow	Bb1/
Time of open flow between init			THE RESERVE OF THE PARTY OF THE	The state of the s
Tame or open atom according time	Tat and TT		Carlo State of the	10 at b

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured June 14, 1984

5526 - 5534 5579 - 5581 5588 - 5592 5620 - 5622 5636 - 5639 5640 - 5643 Perforations:

5672 - 5676 5783 - 5787 Brown Shale

WELL LOG

FORMATION COLOR H	IARD OR SO	DFT TOP	FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Fill Sand & Shale Red Rock Sand & Shale Lime & Sand Shale & Red Rock Sand & Shale Little Lime Sand & Shale Big Lime Injun Sand & Shale Brown Shale		0 6 280 290 758 769 809 182 184 196 200 548	0 8 5 5 5 226 42 65 65 65	6 280 290 758 765 805 1826 1842 1865 1965 2000 5480 5848 T.D.	Damp @ 179' Gas check @ 2021' No show Gas check @ 2763' 8 MCF/D Gas check @ 3324' 7 MCF/D Gas check @ 3629' 6 MCF/D Gas check @ 4186' 5 MCF/D Gas check @ 4741' 6 MCF/D Gas check @ 4894' 6 MCF/D Gas check @ 5567' 25 MCF/D Gas check @ 5848' 20 MCF/D Gas check @ 5848' 20 MCF/D CAMMA RAY LOG TOPS Pocono 2031' Weir 2132' Berea 2391' 2nd Berea 2491' Gordon 2771' Speechley 3478' Balltown 3726' Riley 4414' Benson 4700' Alexander 4880' Elk 5360' Brown Shale 5480'
		H. 530			NOT NHOW DARK TO TROUBE

(Attach separate sheets as necessary)

ALAMCO,	INC.			
Well Operator	/	A STORY	e later tes	
By: Payne of	mmeulle	dhy	Lani's	
I mil bo laidthin	were were	en remit		

04/26/2024

Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION INSPECTOR'S WELL REPORTED. OF MINES

Permit No. 85-6221 REN	137		Oil or	Gas Well
Company Clamco One.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address	Size			
Farm R. E Lyren	16		70.	Kind of Packer
Well No. 4 - 1295	10			Size of
District Murphy County Ritchie	81/4			
Drilling commenced 5-24-84	65% 5 3/16		-	Depth set
Drilling completedTotal depth	3			Perf. top
Date shotDepth of shot	2			Perf. bottom
Initial open flow/10ths Water inInch	Liners Used			Perf. top
Open flow after tubing/10ths Merc. inInch				Perf. bottom
VolumeCu. Ft.				No. FTDate
lock pressurelbshrs.	NAME OF SER	RVICE COMPA	NY —————	
bbls., 1st 24 hrs. Fresh water 199' Hole Ramp feet feet				FEETINCHES
				FEETINCHES
Teet				FEETINCHES
Orillers' Names Komas Halloy / Roger L). Winans	/ James	E. Mes	Gall
Development Drilling Rig # 6 demarks: Visit 662 foot dags -	St.	of Pusk	er - Rich	Pord Riggleman
1 6 6 2 foot dags -	Tit OK	м		

Samuel M. Her 04

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

MPANY			ADDRESS			
ARM		DISTRICT_		COUNTY		
lling Material Used					1 2 74	
ing materias Oscu	talifinajinah ting injetimi dingan gamuntanggan pipulan dinakangan					
ner Loc	ation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOS
llers' Names						
marks:						

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION INSPECTOR'S WELL REPORTEDT. OF MINES

Permit No. 85-622/ REN		The second section		Oil or	Gas Well	
Company Clames Inc	ε.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS	
Address		Size				
Farm P. E. Lyren		16			Kind of Packer_	
Well No. 4 -1295		13				
Distric Mughy Count	Ritchie	81/4			Size of	
Drilling commenced 5 -24-8	74	65/8			Depth set	
Drilling completedTotal	depth	5 3/16				
Date shotDepth of	shot	2			Perf. top Perf. bottom	
Initial open flow/10ths	Water inInch	Liners Used			Perf. top	
Open flow after tubing/10ths	Merc. inInch				Perf. bottom	
Volume	Cu. Ft.	CASING CEMEN	TED	_SIZE	No. FT	_Date
Rock pressurelbs	hrs.	NAME OF SER	VICE COMPA	NY		
0:1	bbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	FEETIN	CHES
Fresh waterfeet	feet	FEET_	INCH	ES	FEETIN	CHES
Salt waterfeet	feet	FEET_	INCHI	ES	FEETINC	CHES
Drillers' Names						
Remarks: 01 5-25-8	4 ran 10	008 foo,	tal 8 =	5 "ca	sing (The)
Touseo ran	2/5 sac.	ks cemen		-1011-		
			1865-	1965 -	BIG LIME	
			1765-	2000 SHOW OF	T William	
5-30-84 BATE					H-0412812024	1

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Orillers' Names	COMPANY			ADDRESS			
THE LOCATION AMOUNT PACKET LOCATION FLUGS USED AND DEPTH PLACED SRIDGES CEMENT-THICKNESS WOOD-SIZE LEAD CONSTRUCTION-LOCATION RECOVERED SIZE LEAD CONSTRUCTION RECOVERED SIZE LEAD CONSTRUCTION SIZE LEAD CONSTRUCTION RECOVERED SIZE LEAD CONSTRUCTION	FARM	DISTRICTCOUNTY					
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Orillers' Names	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS
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Permit No. 85-6221 REN

STATE OF WEST VISSINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. OF MINES

Oil or Gas Well_

Company Clan	nco eluc.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAC	KERS
Address	and the second second second second second	Size				
RC A.		16			Kind of Pag	cker
Farm R.E. Sy	nen	13.				
Well No. 4 - 129	75	10		servetu raka r	Size of	Ho, g., your, e
District Murp	Ry County/L				Size of	
	5-24-84	6%			Depth set_	7
		5 3/16	and the street of the second o	1 may 1 mg 1 m		
Orilling completed	7-2-84 Total dept	h 5848 3	e e e e e e e e e e e e e e e e e e e		Perf. top	
Date shot	Depth of shot	2			Perf. bottor	
					Perf. top	
mitial open flow	/10ths Wate	er inInch				
Open flow after tubin	g/10ths Merc	inInch			Perf. bottor	n
Volume		Cu. Ft. CASING CEM	ENTED	SIZE	No ET	Date
lock pressure	lbs.	NAME OF SE	ERVICE COMPA			
	and the same of th					T 1 2 1 2 2 2
Dil	bbl	ls., 1st 24 hrs. COAL WAS E	NCOUNTERED	AT	_FEET	INCHES
resh water	feet	feetFEET	rinci	HES	_FEET	INCHES
alt water	feet	feetFEET	rinci	HES	_FEET	INCHES
rillers' Names				8		Leader 1 4 1
emarks: Role	completeda	t depth of 584	18 on 6.	-2-84	,	
som 1-	one but	14611		10		

6-7-84 DATE Samuel M. History

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS			
FARM	200	DISTRICT_	с	OUNTY	de	
Filling Material Used						34 55
Liner Loc	ation	Amount	Packer	Location		1
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	BIZE	Los
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Prillers' Names						
Timers Names				And the second second		
Remarks:					. 1	
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DISTRICT WELL INSPECTOR





OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines Gil and Gas Division Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY	Alamco, Inc.	PERMIT NO 0	85-6221
P. 0.	Box 1740	FARM & WELL N	
Clark	ssburg, West Virginia 26301	DIST. & COUNT	TY Murphy/Ritchie
		1	IN COMPLIANCE
RULE	DESCRIPTION	Y	YES NO
23.06 25.04 25.03 16.01 15.03 15.02 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01	Notification Prior to Starting Work Prepared before Drilling to Prevent Wa High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gatherin Well Records on Site		
16.02	Well Records Filed	-	
7.05	Identification Markings		
I HAVE IN	NSPECTED THE ABOVE CAPTIONED WELL AND R	ECOMMEND THAT	IT BE RELEASED:
		SIGNED Sam	uel M. Hersman
		DATE 5-0	6-85
with Chap	record was received and reclamation reter 22, Article 4, Section 2, the above for the life of the well.	equirements ap e well will re	proved. In accordance main under bond
· ·		Administrator	-Oil & Gas Division
		May 1	5, 1985
		DA	TF

