2) Operator's A-1297 Pearcy Well No. Well No.

PI Well No. 47 085 6222

207	LOCATION:	Elevation District:	M111	rphy	C 34	in the	Watershed: Li County: Ritc		Quadrang DAGENT Da	niel	thville L. Whee	ler
207		12.11.	M111	rphy	c M	inor	County: Ritc		Quadrang DAGENT Da	niel	L. Whee.	ler
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10)	OIL & GAS II	amuel N	. Hers	man 47	7-35	97	ist istalia	Address	N/A	A Aller	Viora-that	131
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	and do		Other phy	sical chang	e in w	vell (spe	cify)	12.00	117 101		mild to	(11)
					Brov	wn Sh	010	# #		- Marie Land	to de la companya de	703
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20)	19) Approxim	nate coal sea	m depths:	AM	NOIN	e \$3,24	Is coal	being mined in	the area? Yes	rob rob Fastina	/ No_	XX
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to No. 10) Prior to the construction of roads, locations and pits for any	permitted work. In addition, the well operator or his contractor shall notify the
come district oil and gas inspector 74 hours before actual berillitted work	lias confinencea.)
October 1, 1983	unless drilling is commenced prior to that date and prosecuted with due difference.

Permit expires Fee Agent: Bond: Administrator, Office of Oil and Gas OK 23459 Blanket



FORM IV-2(B) FILE COPY (Obverse)

th) CH modernment ca	ION PERMIT	FFICE USE ONLY	AND		
PERMIT MODIFIC	CATIONS AND CONI	DITIONS (IF ANY)	TO THE PROPO	OSED WELL WOR	RK
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This part of Form IV-2(b) is to	o record the dates of ce	Code 12 4 5, 22 4 5	22.47,22-8.2	nspections.	e(s)
	Date	Code 12 4 5, 22 4 5	d any follow-up i		e(s)
This part of Form IV-2(b) is to Application received	Date	Follow-up	22.47,22-8.2		e(s)
This part of Form IV-2(b) is to	Date	Follow-up	inspection(s)	Date	
Application received Well work started Completion of the drilling	Date Y	Follow-up	inspection(s)	Date	196
Application received Well work started Completion of the drilling	Date Y	Follow-up	inspection(s) ,, ABM-2220-28	Date 27-03	190
Application received Well work started Completion of the drilling process	Date Y	qu-wolloq ORI, LING PERM ORI, LING PERM or runding below is evidence of per reverse heropf, willing	inspection(s) " " " " " " " " " " " " " " " " " "	Date 47-08 to the conditions contact an analtic tion of conditions contact and the conditions contac	coveri ubject
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Form IV-9 [Rev 8-81]

State of Mest Birginiu Pepartment of Mines Oil und Cas Division

Date	J	anuary	18,	1983
Well No				
API No.	47	- 085	_	6222.
	Stat	e Count	y P	ermit REN

CONSTRUCTION AND RECLAMATION PLAN

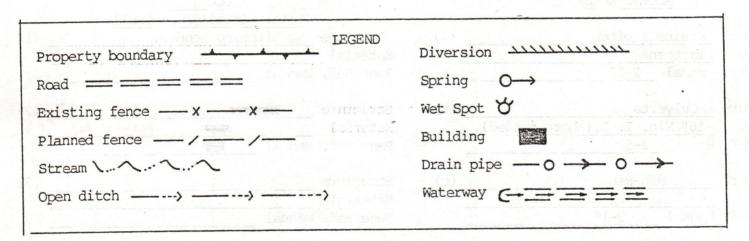
The second secon	me Allegheny Land & Mineral Co	<u>. </u>		Agent Daniel L. W	heeler
Address	P. O. Box 1740			P. O. Box 1740	
	Clarksburg, West Virginia			Clarksburg, West V	irginia
Telephone	623-6671	_	-	623-6671	
Landowner	Robert E. Ryren	_ ` \	Soil Cons.	District Little	Kanawha
Revegetation	on to be carried out by Ha	lls Rec	lamation, Inc		(Agent)
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ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Smithville 7.5'

Well Site O

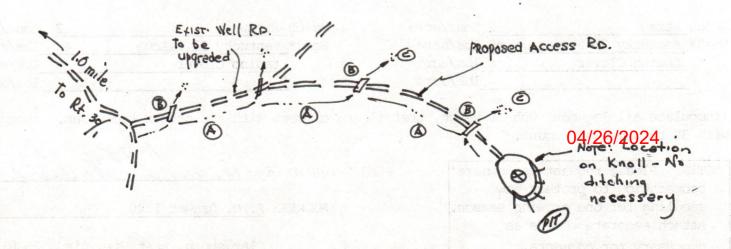


Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



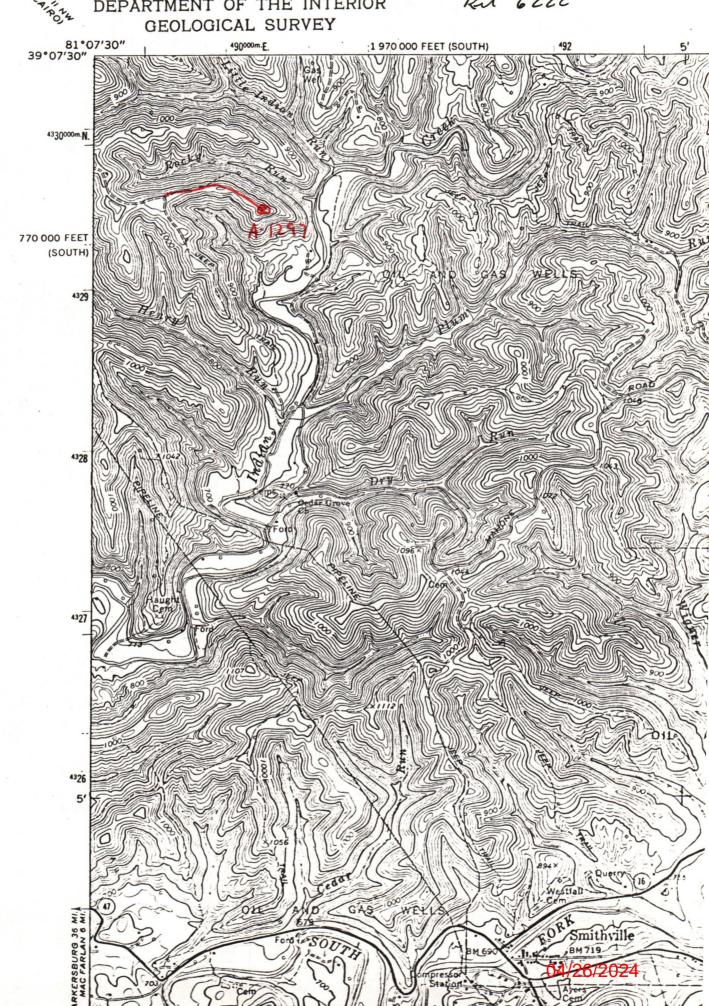
COMMENTS:

Slope of access road 4% -- Cuts to be on a 2:1 slope or less. Access road subject to change by company of landowner. All ditches and culverts will be maintained after construction is completed. If revision is made, revised plan will be submitted.



DEPARTMENT OF THE INTERIOR

Rit- 6222



FORM IV-2(A) 1) Date: <u>September 27</u>, ,19 83 Obverse 2) Operator's [8 - 83]Well No. (Pearcy) A - 12973) API Well No. 47 085 State County Permit STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS RENEWED NOTICE OF APPLICATION FOR A WELL WORK PERMIT 4) SURFACE OWNER(S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR N/A (i) Name Robert E. Lyren, et ux Address Address 486 N. Portage Path 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD: Akron, OH 44303 (ii) Name Name Maxwell Heirs Address Address c/o Union Nat. Bank Clarksburg, WV 26301 (iii) Name Name Address Address OIL & GAS DIVISION 5 (iii) COAL LESSEE WITH DECLARATION ON RECORD: DEPT. OF MINES Name N/A Address TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents: (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;

(2) The plat (surveyor's map) showing the well location on Form IV-6; and

(3) The Construction and Reclamation Plan on Form IV-9)unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road. THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Por a well work remit with the Administrator of the Office of Off and Gas, west virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator. 6) EXTRACTION RIGHTS Check and provide one of the following: Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.

I hereful to extract oil or gas.

The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics.) 7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? X**EX If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan. The truth of the information on the Notice and Application is verified WELL and sworn to and the Notice is **OPERATOR** signed on behalf of the Well Operator in my County and State by By Its Vice President Daniel L. Wheeler Address P. O. Box 1740 this 27 day of 19 83 My compission exp Clarksburg, WV 26301 1989 Telephone 304-623-6671 Notary Public, Harrison State of West Virginia 04/26/2024

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-lb and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11 (d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that-

- the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty Book Page
Harriet M. Jarvis etal	ALAMCO	1/8 406 568

P 406 789 540

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

(See Reverse)

2

	Maxwell Heirs	
	Co Union National	Bank
	Clarksburg, West Vi	rginia
	P.O., State and ZIP Code	
	Postage	\$
	Certified Fee	90 %
	Special Delivery Fes	
	Restricted Delivery Fee	
	Return Receipt Showing to whom and Date Delivered	
82	Return Receipt Showing to whom, Date, and Address of Delivery	7 2 2
b. 19	TOTAL Postage and Fee	45
PS Form 3800, Feb. 1982	Postmark or Date	SBURG
PS F	ON	

P 406 789 585
RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED— NOT FOR INTERNATIONAL MAIL

Robert E. Lyrenverse) 486 No Portage Path Akron, Ohio Street and No. P.O., State and ZIP Code Postage \$ Certified Fee Special Delivery Fee Restricted Delivery Fea Return Receipt Showing to whom and Date Delivered Return Receipt Showing to whom, Date, and Address of Delivery TOTAL Postage and Fees Postmark or Date

IV-35 (Rev 8-81)





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date November 7, 1984
Operator's
Well No. A-1297
Farm Pearcy
API No. 47 - 085 - 6222

OIL & GAS DIVISION

DEPT. OF MINESOIL and GAS DIVISION

WELL OPERATOR'S REPORT OF

DRILLING,	FRACTURING	AND/OR	STIMULATING,	OR	PHYSICAL	CHANGE
		34- 5			3 1 A 3 1 PAR 1	271 6

LOCATION: Elevation: 1052' District: Murphy County	Wate	rshed Litt	tle Indian	n Run
District: Murphy County	7: RICCHI	e Qua	adrangre:	SILICITY 7.5
COMPANY ALAMCO, INC 200 West Main Street				
ADDRESS Clarksburg, West Virginia 26301	Casing &	Used in	Left	Cement fill up
DESIGNATED AGENT ALAMCO, INC 200 West Main Street ADDRESS Clarksburg, West Virginia 26301	Tubing Size 20-16	Drilling	in Well	Cu. Ft.
SURFACE OWNER Robert Lyren, et ux	Cond.	PT T		Limit of the second of the sec
ADDRESS 486 N. Portage Path, Akron, OH 44303	9 5/8"	22'	Pulled	Shorts and
MINERAL RIGHTS OWNER Maxwell Heirs	8 5/8"	1048'	1048'	to surface
ADDRESS <u>c/o Union Bank, Clarksburg, WV</u> DIL AND GAS INSPECTOR FOR THIS WORK Sameul	7"			
Herman ADDRESS P.O. Box 66, Smithville, WV	5 1/2"	FOOCI	50061	w/470 sks
PERMIT ISSUED October 17, 1983	3	5896'	5896'	3200'
ORILLING COMMENCED October 3, 1984 ORILLING COMPLETED October 8, 1984	2			
IF APPLICABLE: PIUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION Brown Shale		DEPTH5	5990	FEE
Depth of completed well 5916 fe Water Strata depth: Fresh None 1 Coal seam depth: None listed	isted	Se 4483	feet S	Saltfeet
OPEN FLOW DATA Producing formation Speechley, Riley, E	1.5			
Gas: Initial open flow 620 Mcf/d Final open flow 1264 Mcf/d Time of open flow between ini	Oil:	Initial open Final open f	flow	Bbl/ Bbl/
Static rock pressure 1000 psig (surface m (If applicable due to multiple completion-	measurement)	t after	24 hou	urs shut-in
Second producing formation Gas: Initial open flow Mcf/d	Oil:	Pay zon	e depth <u>u</u>	Ph1
Final open flow Mcf/d Time of open flow between init	I	Final open f	low	Bb1/
Static rock pressurepsig (surface mea		after	hours s	

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured

Perforations:

October 17, 1984 3561 - 3565

5608 - 5616

3574 - 3577 3587 - 3589

5661 - 5663

5669 - 5672 Brown Shale

3650 - 3655 Speechley

5702 - 5707

4481 - 4485

5723 - 5726

4494 - 4496 Riley

5755 - 5757 Brown Shale

WELL LOG

10 525 870 875 1080 1875 1905 2000 2015 2094 5916 T.D.	and salt water, coal, oil and gas Gas check @ 1809' No show Gas check @ 2273' No show Gas check @ 2547' 620 MCF/D Gas check @ 3131' 620 MCF/D Gas check @ 3471' 620 MCF/D Gas check @ 3778' 620 MCF/D Gas check @ 4024' 620 MCF/D Gas check @ 4335' 620 MCF/D Gas check @ 4550' 620 MCF/D Gas check @ 4767' 620 MCF/D Gas check @ 4767' 620 MCF/D Gas check @ 4890' 620 MCF/D Gas check @ 5201' 620 MCF/D Gas check @ 5540' 620 MCF/D Gas check @ 5540' 620 MCF/D
525 870 875 1080 1875 1905 2000 2015 2094	Gas check @ 2273' No show Gas check @ 2547' 620 MCF/D Gas check @ 2822' 620 MCF/D Gas check @ 3131' 620 MCF/D Gas check @ 3471' 620 MCF/D Gas check @ 3778' 620 MCF/D Gas check @ 4024' 620 MCF/D Gas check @ 4335' 620 MCF/D Gas check @ 4550' 620 MCF/D Gas check @ 4767' 620 MCF/D Gas check @ 4890' 620 MCF/D Gas check @ 4890' 620 MCF/D Gas check @ 5201' 620 MCF/D
	Gas check @ 5916' 620 MCF/D
	GAMMA RAY LOG TOPS
	Pocono 2057' Weir 2203' Berea 2454' 2nd Berea 2505' Gordon 2833' Speechley 3542' Balltown 3836' Riley 4478' Benson 4787' Alexander 4952'
	Brown Shale 5559'

(Attach separate sheets as necessary)

Well Operator

Date:

November 7, 1984

04/26/2024

Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well." Note:





OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia Bepartment of Mines

Oil and Gas Bivision Charleston 25305

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT November 30, 1984

COMPANY	Alamco, Inc.	PERMIT NO	085-6222
P. O.	. Box 1740	FARM & WELL NO	Pearch #A-1297
Clark	ksburg, West Virginia 26301	DIST. & COUNTY	Murphy/Ritchie
DIME	Dag on the state	IN	COMPLIANCE
RULE	DESCRIPTION	YES.	NO
23.06	Notification Prior to Startin	ng Work	
25.04	Prepared before Drilling to I	Prevent Waste	
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01 15.04	Adequate Production Casing		
15.05	Adequate Cement Strenght Cement Type	#Minimum to the company of the compa	
23.02	Maintained Access Roads	***************************************	
25.01	Necessary Equipment to Preven		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pol	1	
23.07	Requirements for Production &	Cathorine Pineline	
16.01	Well Records on Site	Gathering Pipelines	
	Well Records Filed	-	
	Identification Markings	Continued	
I HAVE IN	SPECTED THE ABOVE CAPTIONED W	ELL AND RECOMMEND THAT IT	RF REIFASED.
		0	-
		SIGNED Samu	ef M. Hersman
w .		DATE 5-6-8	75
Your well	record was received and recla	amation requirements cons	wed In secondaria
with Chap	ter 22, Article 4, Section 2,	the above well will remai	n under hond
coverage	for the life of the well.	one dive to well will remain	in dilder bolid
			in the
		1-4	1
		Administrator-0i	1 & Gas Division
		May 15,	1985
		DATE	

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)		47- (085-62	222 DE	CEIVI
 Type of determination being sought: (Use the codes found on the front of this form.) 		103 Section of		N/A	NOV 1 4 1984
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			5,916		OIL & GAS DIVERT. OF MIN
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name Street	Alamco,In P.O. Draw Clarksbur	er 1740	.Va. 26301	000333 Seller Code
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Field Na	Murphy Ritchie		District W.Va. State	
(b) For OCS wells:	N/A Area Na	Date of Le		Block Number	
(c) Name and identification number of this well: (35 letters and digits maximum.)		Wo. Day	A- 1297	OCS Lease Number	
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	500	chley, R	ieur, Bre	own Shall	
6.0 (a) Name and code number of the purchaser:• (35 letters and digits maximum. If code number not available, leave blank.)	Cons	olidated Ga			004228
(b) Date of the contract:			Mo. Day	Yr.	Buyer Code
(c) Estimated annual production:		Not	in Line	LMMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)		2.942	294	294	3.530
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		2.942	294	294	3.530
9.0 Person responsible for this application: Agency Use Only Date Received by Juris. Agency NOV 1 4 1984 Date Received by FERC	Danie. Name Signature Date Appl	L. Wheeler	Mieler)	Vice-Pres Title 4-623-6671 Phone Number	s. Land Dept

U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	<u> </u>	New onshore production well
107		High cost natural gas
108		Stripper well

Other Purchasers/Contracts:

Contract Date (Mo. Day Yr.)	Purchaser	Buyer Code	

Remarks:

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION NOV 30 1984

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

C TOTAL TOTA	WELL CLASSIFICATION
Date: May. 13,1984	AGENCY USE ONLY
Applicant's Name: Alamco, Inc.	WELL DETERMINATION FILE NUMBER
Address: P.O. Drawer 1740	
Clarksburg, WV 26301	841114 -103-085-6222
Gas Purchaser Contract No. Date of Contract	Use Above File Number on all Communications Relating to This Well
(Month, day and year)	
First Purchaser: Consolidated Gas Transmission Corp.	Designated Agent:Alamco, Inc.
	Address: P.O. Drawer 1740
(Street or P.O. Box) Clarksburg, WV 26301	Clarksburg, WV 26301
(City) (State) (Zip Code) FERC Seller Code 000333	FERC Buyer Code 004228
NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING BE ADDRESSED:	NG THIS APPLICATION SHALL
Name: Daniel L. Wheeler	Vice-President -Land Dept.
Signature: Kanil S. Ohowa)	(Title)
Address: P.O. Drawer 1740	
(Street or P.O. Box) Clarksburg, WV	26301
Telephone: (City) (State) (304) 623-667 (Área Code) (Phone No	(Zip Code)
(Certificate of Proof of Service to Purchas	ser) Certified Mail- //-/3,1984
NGPA Catagory Appl	
NGPA SECTION/SUBSECTION	
102 New Natural Gas 102-2 2.5 Mile Test 102-3 1000 Foot Deeper Test 102-4 New Onshore Reservoir	108 Stripper Well Natural Gas 108- Stripper Well 108-1 Seasonally Affected 108-2 Enhanced Recovery
103 New Onshore Production Well xxxx 103 New Onshore Production Well	108-3 Temporary Pressure Buildup
107 High Cost Natural Gas	
107-0 Deep (more than 15,000 feet) 107-1 Geopressured Brine	AGENCY USE ONLY
107-2 Coal Seams 107-3 Devonian Shale	
107-5 Production enhancement	QUALIFIED
107-6 New Tight Formation 107-7 Recompletion Tight Formation	QUAL.
	04/26/2024
RECEIVED	04/20/2024
NOV-1 4 1984	
OIL & GAS DIV. DEPT. OF MINES	

Date Received

Determination Date

FORM IV-54WC [12-78]

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIMISION

Cate November 13. 1084 AFI Well - 085 - 6222 State - County - Permit

WELL CLASSIFICATION FORM

NEW ONSHORE	PRODUCTION WELL
MGPA Sec	tion 103
	DESIGNATED AGENT Alamco, Inc.
	ADDRESS_ P.O. Drawer 1740
	Clarksburg, WV 26301
WELL OPERATOR Alamco, Inc.	LOCATION Elevation 1/05Q'
ADDRESS P.O. Drawer 1740	Watershed Willo Indian Run
Clarksburg, WV 26301	Dist Murphy Count Ritchie Quid Smithville 7.5
CAS PURCIUNSERConsolidated Gas Supply C	orp Gas Purchase
ADDRESS 445 W. Main Street	Meter Chart Code
Clarksburg, WV 26301	Date of Contract
* * * * *	* * * * * * * * * * * * *
13	3.011
Date surface drilling was begun:	3-89
Indicate the bottom hole pressure of the wel	1 and explain how this was calculated:
14.44	the surface.
ROCK Pressure was 1000 1516 at	the surface.
AFFI	DAVIT
surrage drilling of the wolf for which this 1977; the well satisfies applicable state or within a proration unit, in existence at the reservoir from which gas is or will be produ in commercial quantities or on which surface was capable of producing gas in commercial q the best of my information, knowledge and be	having been first sworn according to law state that determination is sought was begun on or after February 19. federal well spacing requirements and the well is not time surface drilling began, which was applicable to the ced and which applied to any other well producing gas drilling began on or after February 19, 1977, and which unntities. I state, further, that I have concluded, to lief, that the well for which this determination is sought am not aware of any information not described in the conclusion.
	1/2 1/10/11
	Manuel B. Sheller
	Vice - President
	Alamco, Inc.
STATE OF WEST VIRGINIA.	
COUNTY OF Harrison TO WIT:	
1. Bridget DeMarco. a !!	otary Public in and for the state and county aforesaid.
do certify that Daniel L. Wheeler whose	name is signed to the writing above, bearing date
the 13th day of November , 1984, ha	s acknowledged the same before me, in my count; aforesaid
. Civen under my hand and officia	1 seal this 13th day of Anjember 1980.
My term of office expires on the	o 15t day of November 1993.
	그는 그 집 집에 가장 그리고 있다면 그리고 있다. 그리고 없는 그리고 없는 그리고 있다.
	\mathcal{L} $+ \alpha$
[NOTARIAL SEAD]	pridge Jemaico

Satt Shuta West Coarsa (a 304) 625-6571 - Nove And

November 13, 1984

Ms. Opal Hoffman Office of Oil & Gas 307 Jefferson Street Charleston, West Virginia 25311

Dear Opal:

Enclosed are the "Bottom Hole Pressures" needed to certify the following wells.

BHP =
$$P_1 + P_1$$
 (e GL -1)
53.34T

WELL NO.	L (feet)	P-1 (Psig*)	_G_	Tav * Degrees-F	BHP (Psig)	PERMIT NO.
	5,879'	1100#	.743	8 9	1314#	47-085-6226
	5,916'	1100#	.691	9 0	1181#	47-085-6222

Based on average annual Mean Surface Temperature of 60°F and a Geothermal Gradient of 10°F per 1,000 feet. Calculations performed in degrees Rankine.

*Pressures converted to/from pounds per square inch absolute to facilitate comparison: Calculations performed with absolute pressures (PSIG).

Regards,

Bridget V. Demarco

Bridget V. DeMarco Regulatory Compliance Clerk

VIA CERTIFIED MAIL

Enclosures

BVD/1112841-5

THIS LEASE, made this 17th day of February, 1964, by and between HARRIET M. JARVIS, widow, BLANCHE M. HARRISON, wife of S. R. Harrison, Jr., CHRISTINE M. THOMPSON and CHARLES H. THOMPSON, her husband, ISAAC H. MAXWELL and ELLA LOUISE MAXWELL, his wife, COLUMBIA M. BLACK, widow, PORTER MAXWELL, II, and HELEN S. MAXWELL, his wife, JANE O. MAXWELL, wife of Haymond Maxwell, Jr., VIRGINIA M. PHILLIPS and JOHN D. PHILLIPS, her husband, EMILY M. LITTLEPAGE and CHARLES F. LITTLEPAGE, her husband, TAWANA M. BUTCHER and B. B. BUTCHER, her husband, CLAY MAXWELL, JR., and ELIZABETH B. MAXWELL, his wife, and ALICE JOAN MAXWELL, single, by S. R. HARRISON, JR., and HAYMOND MAXWELL, JR., their attorneys in fact; BLONDA E. MAXWELL, widow, ESTA LOUISE BELL and EUGENE JULIAN BELL, JR., her husband, ULA VIRGINIA GRAY and DAVID B. GRAY, her husband, VANESSA MAE NIMORWICZ and JULIUS A. NIMORWICZ, her husband, ENID MADELON PIALA and JOSEPH J. PIALA, her husband, LENORA PHILLIPS MAX-WELL, widow of Leeman Mason Maxwell, JUSTIN M. HENDERSON and ELEANOR HENDERSON, his wife, and MARY H. HOLLAND and ROBERT L. HOLLAND, her husband, by ULA VIRGINIA GRAY and ROBERT L. HOL-LAND, their attorneys in fact; SUSAN MAXWELL TUTENBERG, widow, RUTH MAXWELL JOHNSON and LOUIS A. JOHNSON, her husband, WILLIAM BRENT MAXWELL, JR., and MARGUERITE W. MAXWELL, his wife, JOHN B. MAXWELL and MARTHA H. MAXWELL, his wife, WINIFRED M. SAWYER and L. EVERETT SAWYER, her husband, JEAN M. FOWLER and L. BAKER FOWLER, her husband, JAMES HORNOR DAVIS, III, and OUIDA C. DAVIS, his wife, and WILLIAM MAXWELL DAVIS, single, by FRANK J. MAXWELL, their attorney in fact; and FRANK J. MAXWELL, widower, and S. R. HARRISON, JR., husband of Blanche M. Harrison and HAYMOND MAX-WELL, JR., husband of Jane O. Maxwell, parties of the first part (hereinafter called "Lessors"), and THE ALLECHENY LAD4/26/2024 MINERAL COMPANY, a corporation, incorporated by and under the laws of the State of West Virginia, with its principal office in

OIL & GAS-DIVISION
DEPT. OF MINES

en tale

the City of Clarksburg, West Virginia, party of the second part (hereinafter called "Lessee");

WITNESSETH: that for and in consideration of the sum of one dollar (\$1.00), and other good and valuable consideration, receipt of all which is hereby acknowledged, said Lessors do hereby lease and let unto the said Lessee for the purpose of exploring and operating for natural gas and petroleum oil, but limited to the shallow sands extending to a maximum depth to the bottom of the Benson Sand, all their interest in and to the following two (2) tracts totaling three hundred ninety-six (396) acres, more or less, located in Murphy District, Ritchie County, West Virginia:

TRACT 83: All that certain tract of land situate on Little Indian Run and Indian Creek, Murphy District, Ritchie County, State of West Virginia, containing two hundred thirty-five (235) acres and ninety (90) poles, more or less, and more particularly bounded and described as follows:

Beginning at two W.O. Pointers, corner in the Marsh and Waldo Line; S. 88½ E. 97 poles to a stake in the Banks line; and thence with same, S. 3-3/4 W. 227 poles to a Beech in, or near, a line in the J. D. Wilson survey; thence N. 29 E. 86½ poles to a stone in old line; and thence with same. S. 3-3/4 W. 181 poles crossing Little Indian Run to the edge of Indian Creek; thence S. 23 W. 76-4/5 poles crossing Indian Creek twice to a Hickory and two Beech pointers; thence S. 78 W. 66-2/5 poles to the Marsh and Waldo line; and thence with same, N. 2-3/4 W. 415-4/5 poles to the beginning, being one of the same tracts or parcels of land described in a deed dated March 28, 1904, by W. Brent Maxwell and others to Charles 3. Tearcy, 104/26/2024d recorded in the office of the Clerk of the County Ocurt of Ritchie County, West Virginia, in Deed Book No. 53, at page 1. All

OIL & GAS DIVISION
DEPT. OF MINES

the oil and gas in and underlying said tract were heretofore reserved to the heirs of Leeman Maxwell, W. Brent Maxwell and Porter Maxwell, by said deed dated March 28, 1904, to said Charles S. Pearcy, et al. No other rights and privileges than those reserved are hereby conveyed.

TRACT 85: All that certain tract of land situate on the north side of Indian Creek in Murphy District, Ritchie County, State of West Virginia, containing one hundred sixty (160) acres, more or less, and being a portion of a larger tract consisting of four hundred seventy-seven (477) acres and thirteen (13) poles, more or less, and more particularly bounded and described as follows:

Beginning at a stone in an old line, 3 poles from Flesher's corner, and 4 poles from the stone, corner to a 3 acre and 91 pole tract adjoining, known as Tract 73; and thence with said line, N. 27-3/4 W. 412-2/5 poles with the lands of Bickerstaff, Nutter and others, crossing Plum Run and Indian Creek to a stone and two Ash pointers in Dr. Rexroad's line; and thence with his line, S. 53 W. 25-1/5 poles to a stone pile and hickory pointer; thence N. 9 W. 9-1/3 poles to a stone and pointers, corner to B. F. Cunningham; thence S. 65° 54' W. 61 poles to a stone near a drain and on East side thereof; thence down said drain, S. 4-3/4 W. 8 poles and 3 links to 2 lynns; thence S. 25-3/4 E. 13-1/2 poles to a lynn and pointers; thence S. 5-1/2W. 10 poles to a hickory and lynn pointers; S. 26 W. 11 poles and 18 links to a buckeye; thence leaving said drain S. 67-1/2 W. 64-4/5 poles to a stone and pointers on a point; thence S. 27 E. 16-1/2 poles to a stone near Tom's Run; thence S. 44 E. 15.91 poles to a stone; thence S. 56 W. 13 poles crossing said run to a stone, in place of a W.O., on a hillside; thence S. 2 W. 54-1/2 poles to a sourgum on the north bank of Indian creek; thence down said creek, N. 75 W. 38 poles to a place near the DEPT. OF MINES

Gard as

edge of said creek; thence S. 78 W. 9-2/5 poles in said creek; thence S. 64 E. 24-1/5 poles to a W.O. stump, corner to Scott; thence S. 24° 54' W. 142-2/5 poles to the place of a chestnut; thence S. 78 W. 45-1/2 poles crossing creek to a stone in Scott's line, in bottom, corner to Phillips; thence S. 1-1/2 W. 35-4/5 poles crossing creek twice to a stone on Creek bank, corner to Phillips; thence S. 58-1/2 E. 29 poles and 18 links to a chestnut on creek bank, corner to Phillips; thence S. 41 E. 14 poles to a stone in Scott's line; and thence with four of his lines N. 4 E. 57-3/5 poles crossing creek to a W.O. (down); thence N. 51-1/2 E. 198 poles to a W.O. (known as the L. corner); thence S. 68-1/2 E. 142-1/2 poles to a stone near Plum Run; thence S. 51-1/2 W. 236.33 poles to a point in Plum Run with Elm pointer; thence S. 84-1/2 E. 68-2/5 poles to place of a hickory; thence S. 5-1/2 E. 32-3/4 poles to a stone pile corner to McFadden; thence S. 89-1/4 E. 72-3/5 poles to a W.O. (down); thence S. 19-1/2 E. 11 poles to a stake and pointers in D. M. Miller's line; thence N. 33 E. 70 poles and 18 links to a stone and pointers in Flesher's line; thence N. 3 E. 44-1/2 poles to a stone pile in drain and pointers; thence S. 86-3/4 E. 122-2/5poles to a stone in Flesher's line, the beginning corner, being one of the same tracts or parcels of land described in said deed dated March 28, 1904, by W. Brent Maxwell and others to Charles S. Pearcy, et al., and recorded in said County Clerk's office in Deed Book No. 53, at page 1. All the oil and gas in and underlying said tract were reserved to the heirs of Leeman Maxwell, W. Brent Maxwell and Porter Maxwell, by said deed dated March 28, 1904, to said Charles S. Pearcy, et al. No other rights and privileges than those reserved are heret 04/26/2024d.

The said Lessors hereby grant to the Lessee the exclusive right of drilling upon said land for natural gas and

petroleum oil; the right to construct and maintain pipelines, compressors, gates and drips for the transportation to market of the oil and gas produced on said land; the right to use gas and water from the premises for drilling and pumping engines; the right of ingress and egress together with the right of placing and maintaining upon said premises the machinery, pipes, equipment and structures necessary and useful for the objects of this lease and of removing the same during the term of this lease.

TO HAVE AND TO HOLD the said land and privileges for the said purposes for and during the period of three (3) years from the date of this lease; and from year to year thereafter, if and so long as said premises shall produce oil and gas in paying quantities, or so long as delay rental is paid as hereinafter provided.

IN CONSIDERATION OF THE PREMISES, the said Lessee covenants and agrees:

To deliver to the credit of said Lessors, free of cost in the pipeline to which said Lessee may connect its wells, a royalty equal to one-eighth (1/8) of all the oil produced and saved from said tracts; and

To pay to the Lessors for each and every well drilled upon said land which produces natural gas and/or casing-head gas or gasoline, a royalty equal to one-eighth (1/8) of the proceeds received for it by the Lessee, but not less than the field price at the well.

The above royalty is to be based on the proceeds received by the Lessee from the sale of the gas if measured and sold at the well, but if not sold at the well, but 04/26/2024 mission or commingling with gas from other properties, then based on the average prevailing purchase price currently paid JAN 27 1983

at the well in the same field. The natural gas shall be measured by standard meters furnished by the Lessee, and payments shall be made within thirty-days after the expiration of each quarter, beginning with the date when gas is marketed therefrom, then continuing so long as gas is produced and marketed or used off the premises. Each royalty payment shall be accompanied by a statement showing the amount of natural gas and/or casing-head gas or gasoline sold from said premises dueing each quarter and the price received.

The said Lessee further covenants and agrees to pay the Lessors a delay rental of three hundred ninety-six and 00/100 dollars (\$396.00), annually, being an annual delay rental of one dollar (\$1.00) per acre calculated on 396 acres. The annual delay rental shall commence from the date of delivery of this lease by the Lessors to the Lessee and shall be paid one-fourth (1/4) each three months in advance. Delay rental shall be reduced or stopped when oil or gas is produced into the gathering lines as provided in the next paragraph. If at any time any well or wells drilled upon said land become so low in pressure or production that it or they are not profitable for the Lessee to operate, then the Lessee may abandon such well or wells and be released from further payment of royalty upon the same. However, delay rentals as provided above shall again commence if Lessee desires to hold the acreage around said abandoned well, which acreage was liquidated when said well first commenced to produce.

It is agreed that the drilling of each producing oil or gas well on said tracts shall liquidate and stop the delay rentals derived from eighty (80) acres, each well drilled to 04/26/2024 liquidate and hold eighty (80) acres, more or less. Lessee may drill more than one well on each 80 acres if it deems it good

drilling practice to do so. Nevertheless, said delay rental shall continue at the same rate on all of said acreage until the oil and/or gas from any producing well is turned into the gathering lines and marketed, at which time all delay rental shall continue except that pertaining to the eighty (80) acres, more or less, as above provided, immediately surrounding the producing well.

Failure or refusal to pay the delay rental promptly at the time above provided shall automatically cause a cancellation of this lease which shall forthwith become null and void and all the rights thereto shall cease and determine.

The Lessee further covenants and agrees from and after the date of the execution of this lease that it will, when and as necessary, drill sufficient wells as offsets at the proper location, so as to reasonably protect the leased premises from the depletion of oil and gas therein by any well or wells thereafter drilled on adjoining farms irrespective of, and without regard to, the ownership of said adjoining farms or the oil or gas thereunder.

It is further understood and agreed that the Lessee may surrender this lease at any time, after which all payments or liability thereafter to accrue under and by virtue of this lease shall cease and determine. Said Lessee further agrees that it will, upon the abandonment or surrender of this lease give and execute to the Lessors a proper deed of release, and the rental or royalty is not to cease until such proper release is executed and delivered to said Lessors. Mailing of such a deed in the post office addressed to the said Haymond Maxwell, Jr., Agent, and a copy thereof to each of the other 04/26/2024 inafter named at their addresses as given, shall be accepted as sufficient delivery.

574



1)	Date:_	September	27	, 19	83	
2)	Operat					

Well No. 3) API Well No.

085 County

Permit

RENEWED

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

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District: Murphy County: Ritchie Quadrangle: Smithville 7.5¹ Well OPERATOR ALAMCO, INC. Address P. O. Box 1740 Clarkeburg, W 26301 Name Samuel N. Hersman Address P. O. Box 66 Name Samuel N. Hersman Address P. O. Box 66 Name Samuel N. Hersman Address P. O. Box 66 Northville, W 26178 Smithville, W 26178 Plug off old formation Old Perforate act for the following of the policy of										_/ Shallow XX _/)
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October 17, 1985

Permit expires

unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: Casing

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

FORM	IV-2(B)
Deverse	

FILE COPY



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OFFICE USE ONLY

STATE OF WEST WIRGINIA

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See the reverse side of the APPLICANT'S COPY for instructions to the well operator.



1)	Date:	January	26	, 19 83
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Operator's Well No. A-1297 Pearcy

6222 3) API Well No. Permit State County

DRILLING CONTRACTOR:

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4) WELL TYP			_/ Gas _	XX					gert i againtes agail.	Deal Patin Description
	B (If "	'Gas'', Pro	duction			/ Undergrou	nd stor	age	Deep	/ Shallow <u>XX</u> _/)
5) LOCATION			1052' Surphy			Watershed County:		ttle Ind	lan kun	Smithville 7.5'
6) WELL OPE					Miner		11)	DESIGNATI	Quadrangle:Quadrangle: _	el L. Wheeler
Address			er 174			TOTAL TE	11)	Address	P. O. Draw	er 1740
	Clar	ksburg	, WV	2630	1			111,000	Clarksburg	, WV 26301
7) OIL & GAS		Marre	11 Ho	ina					N/	A Tours and the Control of the Contr
ROYALTY	OWNER _		ell He onal B			PRETONS.	12)	COAL OPER	RATORN	n 196 - Sept. Market
Address			WV 26					Address	OF LISTON FOR THE RE	ar dipartient -
Acreage	236						13)	COAL OWN	ER(S) WITH DECLA	RATION ON RECORD:
8) SURFACE								Name	Maxwell Heir	:s
Address			Portage		_			Address	% Union Nati	
	49	kron,	Ohio 4	4430	3	The state of the s			Clarksburg,	WV 26301
Acreage		E) TO:						Name	11 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	of policy to
9) FIELD SAL	Consol:		Gas St	ipp1	v Cor	D.		Address	e Received Tree	1805 D-1 C1
						26301	14)	COAL LESS	EE WITH DECLARA	ATION ON RECORD:
10) OIL & GAS	INSPECTO	R TO BE	NOTIFIE	D			- "	Name		
	Samuel I			77-3	597			Address	N/A	The state of the s
Address	P. O. 1			170		THE RESERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO SERVE AND ADDRESS OF THE PERSON NAMED IN COLUMN TO			AND STATE OF THE PARTY OF THE P	A TANAH MARIY MENTANTAN MENTANTANTAN MENTANTAN MENTANTAN MENTANTANTAN MENTANTANTAN MENTANTANTAN MENTANTAN MENTANTANTANTAN MENTANTANTAN MENTANTANTAN MENTANTANTANTANTANTANTAN MENTANTANTAN MENTANTANTANTAN MENTANTANTAN MENTANTANTANTANTAN MENTANTANTANTANTAN MENTANTANTAN MENTANTANTANTAN MENTANTANTANTANTANTAN MENTANTANTANTANTAN MENTANTANTANTANTANTANTANTANTANTANTANTANTAN
	Smithv:	and the late to be a street on	Market Street Free Company	North State of the				and the second second	CALLIFORNIA DE LA CALLE	er virtual in the
15) PROPOSED	WORK:								racture or stimulate	
		17 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						v formation		
16) GEOLOGIC	AL TARGE									
17) Estimat	ed depth of c	completed	well,	5	990'	f	eet	constitution		als 为1860年1967年1987。
18) Approx	imate water s	strata dept	hs: Fresh	, 5	57-55			lt,		777
19) Approx	imate coal se	am depths	:	Non	е	I:	s coal b	eing mined in t	he area? Yes	/ NoXX
20) CASING A	ND TUBINO	PROGR.	AM							
CASING OR			ECIFICATION		- 1	FOO	OTAGE I	NTERVALS		PACKERS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	- 12 S	Left in well	OR SACKS (Cubic feet)	
Conductor	16"				X	20'	4000	20'		Kinds Cement to sur
Fresh water	8 5/8				e Phase			0001	AL COMPANY OF THE PARTY OF THE	\$ 87.15
Coal	8 5/8	mir, amy	20#	X	in the	900'	100	900'	075	Sizes
Intermediate Production	4 1/2	11	10:55	4 37		E0001		5990'	500 SX	D. 1. 1. 2. 2. 2. 2.
Tubing	4 1/2		10.50	X		5990'		3990	500 50	Depths set OR B RE
Liners					C046.1	The same the fire	1100	Britis Hardenson	Sign of the Free all the	Perforations:
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100.00										
	1	22.75	100	i in ny		1861 2 1 1	096	Mary May	to be the state of the	Capparage Carporal Control
21) EXTRACTI			46 YO 17			an out this			and the state of the state of	
Check and p				contin	uing cor	tract or contr	acts hy	which I hold	the right to extract oil	Or gas
CONTRACTOR OF THE PARTY OF THE						(See reverse si			the right to extract on	OT Sus.
22) ROYALTY						THE PERSON A				e vid un dino
	The state of the s			A Marin Control		The state of the s		and the state of t		iding for flat well royalty or any ume of oil or gas so extracted,
produced or				rifer of	the on	or gas in plac	e willer	is not innere	intry related to the vol	fine of on of gas so extracted,
If the answer abo	ve is No, no	othing add	itional is n	eeded.	If the a	nswer is Yes,	you ma	y use Affidavi	t Form IV-60.	
23) Required Co				locad s	dat and	real emotion n	lon has	a hear mailed	by registered mail or	delivered by hand to the above
										plication to the Department of
Mines at Cha	rleston, Wes	st Virginia							1/2 - 1/1	March)
Notary:	oral late	TELL STA	er Dakti V	16. 74	Mile 78			Signed:	unieros.	Miller
My Commissi	on Expires_	Februa	ry 14,	198	9			Its: V	ice President	IN THE REAL ROOM
					-	DEFICE HE	E ON	II V	Bugar Sala Hairi a	History and and and an analysis of
		0.5			SOURCE STREET	PILLING		The second secon		
Permit number_	47-0	85-622	2		D	KILLING I			January 31	04/26/2024 83
AREA IN THE	184.7	Part of the	No Edit					2 3578		Date and the state of the
										ance with the pertinent legal re Oil and Gas Inspector.
Refer to No. 10) I	Prior to the c	onstructio	n of roads,	locatio	ons and	pits for any per	rmitted	work. In add	tion, the well operator	or his contractor shall notify the
proper district oi	and gas ins	pector 24	hours befo	re acti	al perm	itted work has	s comm	enced.)		
Permit expires _	Octo	ber 1,	1983	-		unle	ess drill	ing is commend	ced prior to that date as	nd prosecuted with due diligence
Bond:	Agen	t:	Plate	1/	Casing,	n Fee		710		1. 66110

Administrator, Office of Oil and Gas

Agent:

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.

22) Code 22-4-11(d) and 22-4-11(e).

19

Date:

- Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WEL W RELESES

	A LEE A BYES	
		04/26/2024
The undersigned coal operator/ owner/	/ lessee	of the coal under this well location has ex-
amined this proposed well location. If a mine map exists we added to the mine map. The undersigned has no objection operator has complied with all applicable requirements of	to the work propo	sed to be done at this location, provided, the well
The same and an analytical state of the contract of the contra	h spring	Permitted Colored Lands Colored Colore
	COMMENTAL STATES	

By

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All payments by the Lessee hereunder shall be made by checks or drafts sent by mail, one-half (1/2) thereof to S. R. Harrison, Jr., and Haymond Maxwell, Jr., Agents, Post Office Box 47, Clarksburg, West Virginia; one-fourth (1/4) thereof to Frank J. Maxwell, Agent, Post Office Box-1986, Clarksburg, West Virginia; one-eighth (1/8) thereof to Ula Virginia Gray, Agent, 1506 Chafton Road, Charleston, West Virginia; and one-eighth (1/8) thereof to Robert L. Holland, Agent, West Union, West Virginia.

The Lessee may assign this lease as to the interests held by it hereunder at any time, but Lessee shall remain liable for the payment of the rentals and royalties hereunder, and performance of the other covenants hereof.

IN WITNESS WHEREOF, the parties of the first part have hereunto set their signatures and seals and the party of the second part has caused its corporate name to be signed hereto and its corporate seal to be hereunto affixed by its proper officer thereunto duly authorized, all as of the day and year first hereinabove written.

HARRIET M. JARVIS BLANCHE M. HARRISON CHRISTINE M. THOMPSON CHARLES H. THOMPSON ISAAC H. MAXWELL ELLA LOUISE MAXWELL COLUMBIA M. BLACK. PORTER MAXWELL, II HELEN S. MAXWELL JANE O. MAXWELL VIRGINIA M. PHILLIPS JOHN D. PHILLIPS EMILY M. LITTLEPAGE CHARLES F. LITTLEPAGE TAWANA M. BUTCHER B. B. BUTCHER CLAY MAXWELL, JR. ELIZABETH B. MAXWELL 04/26/2024 ALICE JOAN MAXWELL



DEPT. OF MINES

Harrison, Ur. and Haymond
Markwell, Jr., their attorneys in

BLONDA E. MAXWELL
ESTA LOUISE BELL
EUGENE JULIAN BELL, JR.
ULA VIRGINIA GRAY
DAVID B. GRAY
VANESSA MAE NIMORWICZ
JULIUS A. NIMORWICZ
ENID MADELON PIALA
JOSEPH J. PIALA
LENORA PHILLIPS MAXWELL
JUSTIN M. HENDERSON
ELEANOR HENDERSON
MARY H. HOLLAND
ROBERT L. HOLLAND

1 1 5 x 1 1 - 17 . 4

By Ma Migneia Gray

575

Ula Virginia Gray and Robert L. Holland, their attorneys in fact.

SUSAN MAXWELL TUTENBERG
RUTH MAXWELL JOHNSON
LOUIS A. JOHNSON
WILLIAM BRENT MAXWELL, JR.
MARGUERITE W. MAXWELL
JOHN B. MAXWELL
MARTHA H. MAXWELL
WINIFRED M. SAWYER
L. EVERETT SAWYER
JEAN M. FOWLER
L. BAKER FOWLER
JAMES HORNOR DAVIS, III
OUIDA C. DAVIS
WILLIAM MAXWELL DAVIS

By Sand Makwell, their attorney in fact.

Frank J. Maxwell (SEAL)

S. R. Marrison, Jr. (SEAL)

04/26/2024

RECEIVED

JAN 2 7 1983

9.

OIL & GAS DIVISION DEPT. OF MINES

Haymond Maxwell, Jr. (SEAL)

THE ALLEGHENY LAND AND MINERAL COMPANY, a corporation

By All My Journey

STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, TO-WIT:

I, Mary Thiash, a notary public of said county, do certify that S. R. Harrison, Jr. and Haymond Maxwell, Jr., whose names are signed to the writing hereto annexed, bearing date the 17th day of February, 1964, both in their own right and as agents and attorneys in fact for Harriet M. Jarvis, widow, Blanche M. Harrison, wife of S. R. Harrison, Jr., Christine M. Thompson and Charles H. Thompson, her husband, Isaac H. Maxwell and Ella Louise Maxwell, his wife, Columbia M. Black, widow, Porter Maxwell, II, and Helen S. Maxwell, his wife, Jane O. Maxwell, wife of Haymond Maxwell, Jr., Virginia M. Phillips and John D. Phillips, her husband, Emily M. Littlepage and Charles F. Littlepage, her husband, Tawana M. Butcher and B. B. Butcher, her husband, Clay Maxwell, Jr., and Elizabeth B. Maxwell, his wife, and Alice Joan Maxwell, single, have this day acknowledged the same before me in my said county.

> Mary Miras/ Notary Public



OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA,
COUNTY OF KANAWHA, TO-WIT:

I, Accel for the following of said county, do certify that Ula Virginia Gray, whose name is signed to the writing hereto annexed, bearing date the 17th day of February, 1964, as agent and attorney in fact for Blonda E. Maxwell, widow, Esta Louise Bell and Eugene Julian Bell, Jr., her husband, Ula Virginia Gray and David B. Gray, her husband, Vanessa Mae Nimorwicz and Julius A. Nimorwicz, her husband, Enid Madelon Piala and Joseph J. Piala, her husband, Lenora Phillips Maxwell, widow of Leeman Mason Maxwell, Justin M. Henderson and Eleanor Henderson, his wife, and Mary H. Holland and Robert L. Holland, her husband, has this day acknowledged the same before me in my said county.

Given under my hand this the 29 day of February,

My commission expires on the 26t day of again,

Hard Phaenis

STATE OF WEST VIRGINIA,
COUNTY OF DODDRIDGE, TO-WIT:

I, Juniou Britton, a notary public of said county, do certify that Robert L. Holland, whose name is signed to the writing hereto annexed, bearing date the 17th day of February, 1964, as agent and attorney in fact for Blonda E. Maxwell, widow, Esta Louise Bell and Eugene Julian Bell, Jr., her husband, Ula Virginia Gray and David B. Gray, her husband, Vanessa Mae Nimorwicz and Julius A. Nimorwicz, her husband, Enid Madelon Piala and Joseph J. Piala, her husband, Lenora Phillips Maxwell, widow of Leeman Mason Maxwell, Justin M. Henderson and Eleanor Henderson, his wife, and Mary H. Holland and Robert L. Holland, her husband, has this day acknowledged the same before me in my said county.

Given under my hand this the Afth day of February, 1964.

My commission expires on the <u>SH</u> day of <u>March</u>,

Hedeth J. Britton

STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, TO-WIT:

Given under my hand this the Ah day of February,

1964.

My commission expires on the 22nd day of April

Mary Mash! (Notary Public.

RESIGNATION

0.196

This confirms my resignation effective

January 1, 1976, as one of the Agents and/or Attorneysin-Fact for the Heirs of Porter Maxwell, deceased.

S. R. Harrison, Jr.

by S. R. Harrison, Jr. this day of harrison,

My commission expires: August 20 595.

Notary Public in and for Harrison County, West Virginia STATE OF WEST VIRGINIA,
COUNTY OF HARRISON, TO-WIT:

I, Maured A Martin, a notary public of said county, do certify that Marid A Laylor, who signed the writing hereto annexed, bearing date the 17th day of February, 1964, for The Allegheny Land and Mineral Company, a corporation, has this day in my said county, before me, acknowledged the said writing to be the act and deed of said corporation.

Given under my hand this the $24^{+/1}$ day of March, 1964.

My commission expires on the 29th day of July

1966.

578

Trances/ No. Tharten



OIL & GAS DI<mark>04/26/2024</mark> DEPT. OF MINES

State of West Virginia,

April 11th

19.64

The foregoing writing, with the certificates of acknowledgement thereto, was this day admitted to record in said office.

Toste Kinda B. Mari) Cont

