DRILLING CONTRACTOR:



1) Date:	Feb.	10.	, 19 83
I) Date	Carried Top	CONTRACTOR OF STREET	, 17

2) Operator's H-1348 Well No._

3) API Well No. 47 - 085 6250

Permit

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STATE OF WEST VIRGINIA			
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Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by regist named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of the Mines at Charleston, West Virginia. Notary: OFFICE USE ONLY DRILLING PERMIT February OFFICE USE ONLY DRILLING PERMIT February OFFICE USE ONLY DRILLING PERMIT	IV-60	
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permit covering the well operator and well location shown below is evidence of permission	cuary 10	10/20/202283
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ements subject to the conditions contained herein and on the reverse hereof. Notification must be given to No. 10) Prior to the construction of roads, locations and nits for any account of the construction of roads.	drill in accordance	with the pertinent legal re
er to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the voice district oil and gas inspector 24 hours before actual permitted work has commenced.)	to the District Oil	and Gas Inspector.

NOTE: Keep one copy of this permit posted at the drilling location.

Agent:

Bond:

unless drilling is commenced prior to that date and prosecuted with due diligence.

Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are pro at the well in liquid form by ordinary production methods and which are not the result of condensation o after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defines oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - 5) Where well is located
 - 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - 7) Use separate sheet if necessary
 - 8) Present surface owner at time application is filed.
 - 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
 - 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
 - 16) Anticipated formation for which well will be completed
 - 17) Self explanatory
 - 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
 - 19) All coal seam depths
 - 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - 21) Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4)A brief description of the royalty provisions of each such lease or contract.
 - 22) Code 22-4-11(d) and 22-4-11(e).
 - Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
 - 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed to who has recorded a declaration under Cod days of receipt thereof.	by the coal operator and le 22-4-20, if the perm	nd by any coal owner or coal lessee nit is to be issued within fifteen (15)
	WAIVER	
The undersigned coal operator/ owner amined this proposed well location. If a mine map exist added to the mine map. The undersigned has no object operator has complied with all applicable requirement	sts which covers the are	sed to be done at this location, provided, the well
Date:, 19	By	
Tell Later L		

FILE COPY



) Date:_	December	5	, 19_	83	
Operat	or's				

Well No._ 3) API Well No.

085 6250 -Ren State County

Renewal

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

						ION FOR A WEL			
4) WELL TY								DETCATIONS	
									/ Shallow XX/)
5) LOCATIO							Devilhole		Harrisville 7½
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6) WELL OF			Emer					Rt.	3 Box 14
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8) OIL & GA	0	muel			an		Name		Inc.
Name		O. Bo		T DIM	411		Address	Same _	
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10) PROPOSI							/ Redrill	/ Stimulate	KV S
10) PROPOSI	ED WELL	WORK:			_/ Drill		ate new formation		113
						well (specify)	ate new formation		DEC 1 4 1983
11) CEOLOG	ICAI TAD	CET FOR					n Shale	9 9 1 3 3	OIL & OAC DIVICION
12) Estim	ated denth	of complete	ed well	50	0.0				OIL & GAS DIVISION
12) Estilli	aicu ucpiii c	a denthe	Fresh	2	2.0	feet; salt	, salt sand	850' E	EPT. OF MINE
14) Appro							al being mined in the		/ No XX /
15) CASING								and the second	
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Conductor	Size	Grade	per re-	The in	0.000	•			Kinds
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	Date					and the second	Date		
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						DRILLING PE	RMIT		vell-work started
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Permit number								Da	atellimb shi to dollalamo.
This permit cos	aring the w	ell operato	or and we	Il locati	on shown	helow is evidence	of permission grant	ed to drill in accorda	nce with the pertinent legal re-
quirements sub	ect to the c	onditions of	contained	herein	and on th	e reverse hereof. No	otification must be g	iven to the District O	il and Gas Inspector, (Refer to
No. 8) Prior to	the construc	ction of ro	ads, locat	ions an	d pits for	any permitted work	. In addition, the w	ell operator or his co	ntractor shall notify the proper
						vork has commence			The same of the sa
	vork is as d	escribed in	the Notic	ce and A	Application	on, plat, and reclam	ation plan, subject t	o any modifications	and conditions specified on the
reverse hereof.	J	anuary	31,	1986		unless wel	l work is commenced	prior to that date an	d prosecuted with due diligence.
Permit expires		,				unless wel	i work is commenced	prior to that date and	a prosecuted with due differice.
r I		V							CANALISATION WITH
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	1/		11.4	11/	1412		-/-	116	1
			-				Adm	inistrator, Office of	Oil and Gas
NOTE: Keep	one copy of	f this perm	it posted	at the c	drilling lo	cation.	. Adm	on the state of	
					Control of the last				Ett.

10/20/2023





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This part of Form IV-2	2(b) is to record th	ne dates of certai	n occurrences a	and any follo	w-up inst	ections.		
		Date			1		Dat	e(s)
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application received		YW	U-WOIION	p inspection(s)			
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Completion of the drill			,,,	,,,				
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see the reverse side of the APPLICANT'S COTY for matriculous to the well operator.

IV-9 (Rev 8-81)



DATE 27 JANUARY, 1983

WELL NO. H-1348

API NO. 47 - 085 - 6250

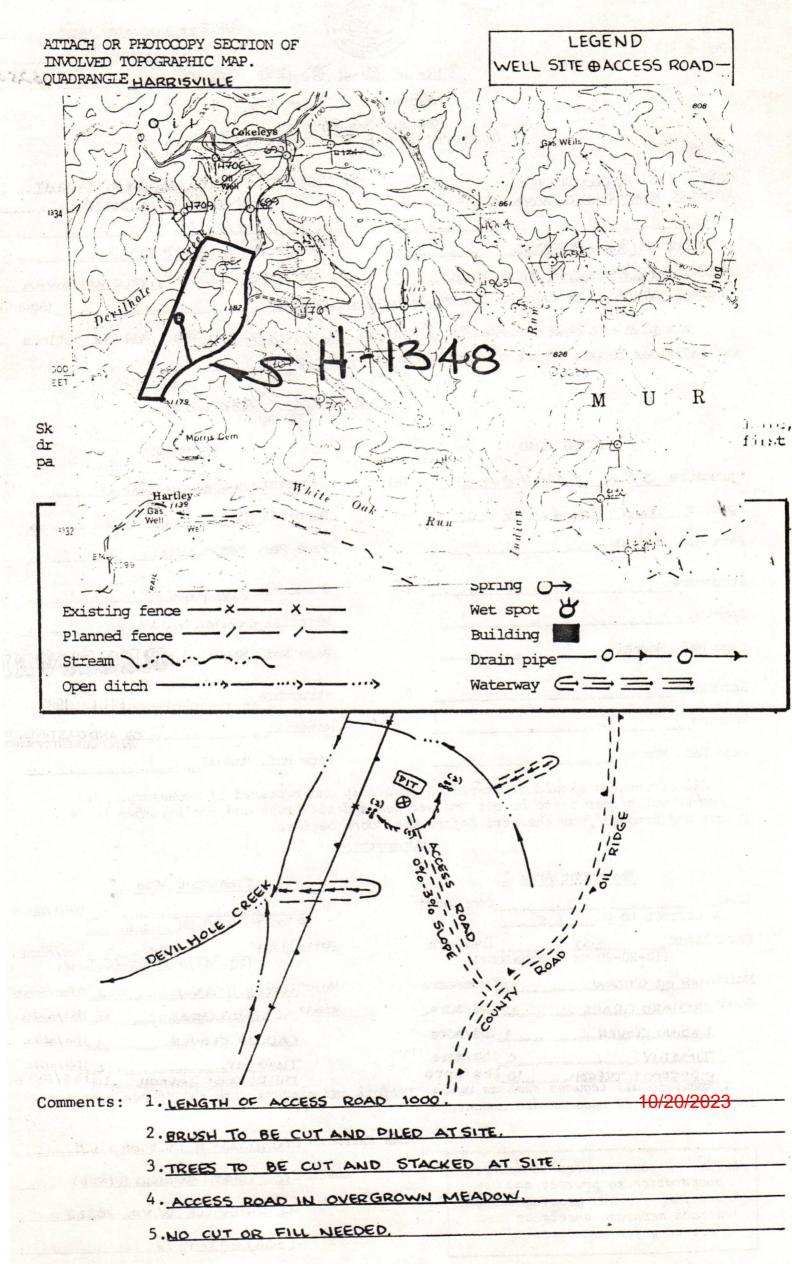
State of Mest Airginia

Bepartment of Mines

Gil and Gas Division

Construction & Reclamation Plan

ADDRESS SMITHVILLE, W.VA. 26178 Telephone (304) 477-3333 Telephone (304) 477- LANDOWNER R.L. IV. JUANITA ZICKEFOOSE Revegetation to be carried out by WARREN R. HAUGHT This plan has been reviewed by L. He Kanawhaz SCD. and additions become a part of this plan: 2-10-83 (Date)	3333
Revegetation to be carried out by WARREN R. HAUGHT This plan has been reviewed by L. He Kanawhaz SCD. and additions become a part of this plan: 2-10-83	
Revegetation to be carried out by WARREN R. HAUGHT This plan has been reviewed by L. He Kanawha SCD. and additions become a part of this plan: 2-10-83	LITTLE KANAWHA
This plan has been reviewed by Little Kanawha SCD. and additions become a part of this plan: 2-10-83	
and additions become a part of this plan: 2-10-83	(Agent
and additions become a part of this plan: 2-10-83	All corrections
(Date)	
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(SCD Agent)	_
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Strandama	1
(B) Structure RIP-RAP	A Secretary
Spacing Material STONES !/ H	AY BALES
Page Ref. Manual 2:9	
Structure (C) Structure	FFR L 0 1983
Spacing Material	1 1000
Page Ref. Manual Page Ref. Manual	OIL AND GAS DIVISIO WY DEPARTMENT OF MINE
All structures should be inspected regularly and repaired if necessions commercial timber is to be cut and stacked and all brush and small to cut and removed from the site before dirt work begins. REVECETATION	sary. All imber to be
Treatment Area I Treatment A	rea II
Lime Tons/acre Lime	Tons/acre
or correct to pH 6.5 or correct to pH	6.5
Fertilizer 500 lbs/acre Fertilizer 50 (10-20-20 or equivalent)	o lbs/acre
Mulches	equivalent)
Sand*	2 Tons/acre
LADING CLOVED > The Jame	
TIMOTHY (1hs/agre	
*Inoculate with 3X recommended amount. TIMOTHY BIRDSFOOT TREFOIL 10 lbs/acre BIRDSFOOT TREF BIRDSFOOT TRE	6 lbs/acre out 10 lbs/acre oper2042023 um.
PLAN PREPARED BY	
NOTES: Please request landowners' ADDRESS.	
cooperation to protect new	NG STREET
seedling for one growing season. Attach separate sheets as HARRISVILLE, W	
necessary for comments. PHONE NO. (304) 643-4572	1



IV-9 (Rev 8-81)



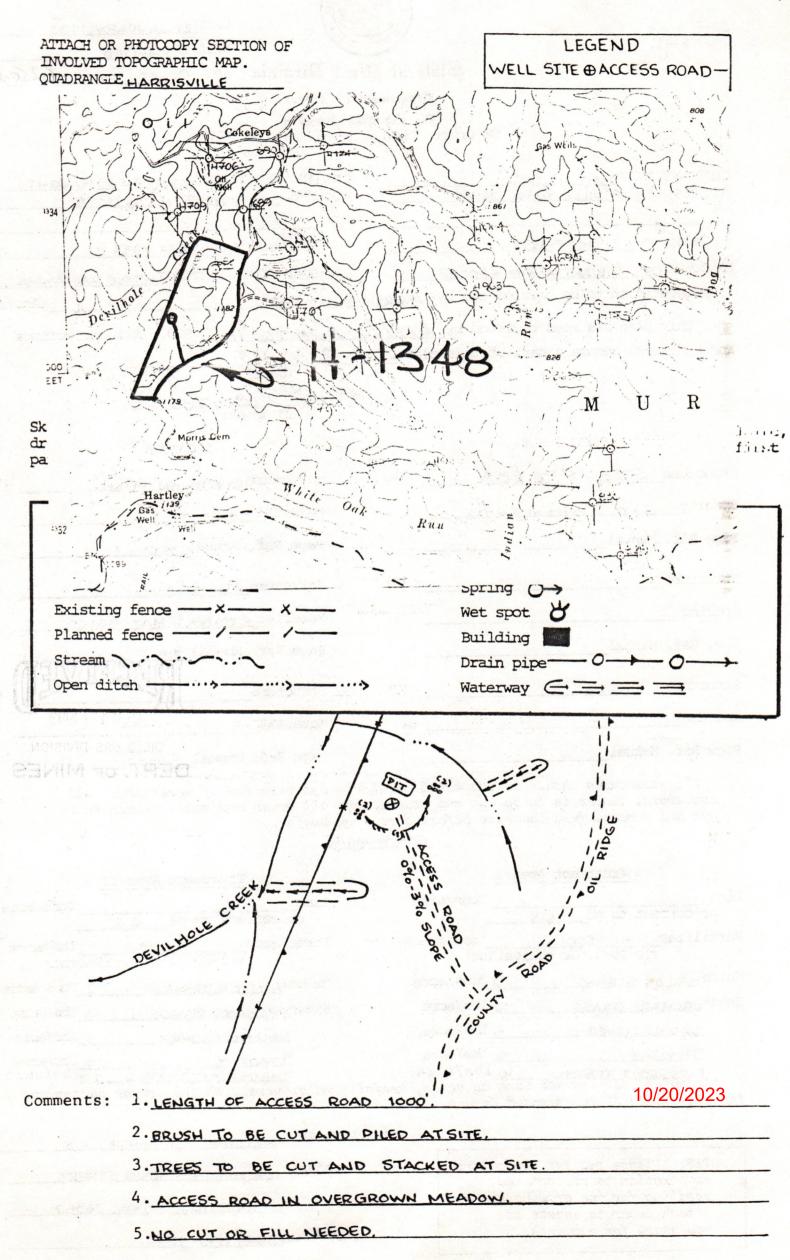
DATE 27 JANUARY, 1983 WELL NO. H-1348

API NO. 47 - 085 - 6250-Re

State of Mest Airginia

Bepartment of Mines Oil and Gas Bivision
Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC. ADDRESS SMITHVILLE, W.VA. 26178		DESIGNATED AGENT WARREN R. HAUGHT ADDRESS SMITHVILLE, W.VA. 26178
Telephone (304) 477-3333		Telephone (304) 477-3333
LANDOWNER R.L. SULLANITA ZICKEFOOSE		SOIL CONS. DISTRICT LITTLE KANAWHA
Revegetation to be carried out by	WADDEL	I P HAIRHT
and additions become a part of this p	21771	e Kanawha son. All corrections
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All structures should be inspecte commercial timber is to be cut and cut and removed from the site before	stacked	
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Mulch HAV OR STRAW 2 Tons/ac	re	Mulch HAY OR STRAW 2 Tons/acre
Seed* orchard Grass 12 lbs/acr	:e	Seed* orchard Grass 12 lbs/acre
LADINO CLOVER 3 lbs/acr	re .	LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acr		TIMOTHY 6 lbs/acre
*Inoculate all legumes such as veto Inoculate with 3% recommended amount.	h, trefo	BIRDSFOOT TREFOIL 10 lbs acre with the proper Walls ium.
	PLAN	PREPARED BY WILLIAM R. MOSSOR, L.L.S.
NOTES: Please request landowners' cooperation to protect new		ADDRESS 106 NORTH SPRING STREET
seedling for one growing season. Attach separate sheets as		HARRISVILLE, W.VA. 26362
necessary for comments.		PHONE NO. (304) 643-4572



Well No. H-1348 3) API Well No. 6250 State County Permis STATE OF WEST VIRGINIA DEPARIMENT OF MINES, OFFICE OF OIL & GAS RENEWAL NOTICE OF APPLICATION FOR A WELL WORK PERMIT 4) SURFACE OWNER (S) OF RECORD TO BE SERVED 5(i) COAL OPERATOR None (i) Name R.L. Zickefoose Address Address Rt. 1 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD Burgettes town, PA 15021 (ii) Name Name NONE Address Address (iii) Name Name Address Address 5(iii) COAL LESSEE WITH DECLARATION ON RECORD: Name 418 765 0 iowing documents: N S and 4. if the well is (Always obtain signature of addressee or 00 ar other work, osed casing and 5 0 CONSULT POSTMASTER INSURED COD Show to whom and date delivered work is only to ol and for flems 1, your address in DELIVERY. G THE APPLICATION 20 THE APPLICATION ARTICLE ADDRESSED TO Complete received the article O TAKE ANY TYPE OF SERVICE:

| REGISTERED |
| CERTIFIED |
| EXPRESS MAIL Show to whom, EXPRESS MAIL RESTRICTED gned well op-SENDER: ying documents lest Virginia ched Application the plat, and the mail or delivered 9 ces) on or PS Form 3811, July 1982 RETURN RECEIPT Check and provide one of the following: I hold the right to extract oil or gas. The requirement of Code 22-4-1-(c)(1) through (4). (See reverse side for specifics: DEC 1 4 1983 7) ROYALTY PROVISIONS Is the right to extract, produce or market the oil or gas based upon a lease or leases OIL & GAS DIVISION or other contracts or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related PT. OF MINES to the volume of oil or gas so extracted, produced or marketed? Yes If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60. See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and The truth of the information on the WELL Notice and Application is verified OPERATOR and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Its MARK this 5 day of 19 My commission expires We Telephone Notary Public, sta 10/20/2023 State of Mesi

1) Date:

2) Operator's

:0 83

12-5-

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
 - 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-lb(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests
 - 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
 - 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other contimuing contract(s), the Applicant may fill out the information in the space
 - 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-lk and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-lk(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-la(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-lm, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11 (d) IN LIEU OF FILING LEASE (S) AND OTHER CONTINUING CONTRACT (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Grantor, lessor, etc. A. J. Layfield it al	Rlale Wolfer	1/8	120 42
2.7!	()	and the second second second second	

Assignment:
Dale Wolfe

Warren R. Haught 18 123/160

STATE OF WEST VIRGINIA

In the second second

DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT OIL & GAS DIVISION DEPT. OF MINES

Permit No. 85 -6250			Oil or Gas Well				
Company Haught	Elne.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKER	s	
		Size			Land Alignan	Posteri	
Address	P. 19	16			Kind of Packer	•	
Farm Bickefood	10	13		o o observation o	- King of Facker		
Well No. 14 -1348		- 10			Size of		
District Grant	County Pitchio	81/4					
Drilling commenced		65%			Depth set		
		5 3/16					
Drilling completed	Total depth	3			Perf. top	allow the literature	
Date shot	Depth of shot	_ 2			Perf. bottom_		
Initial open flow	/10ths Water inInd	ch Liners Used			Perf. top		
Open flow after tubing	/10ths Merc. inInc	eh			Perf. bottom_		
Volume	Cu. F	t. CASING CEME	NTED	SIZE	No. FT	Date	
Rock pressure	lbshr	NAME OF SER	RVICE COMPA	NY			
0i1	bbls., 1st 24 hr	s. COAL WAS EN	COUNTERED	AT	_FEET	INCHES	
Fresh water	feetfe	etFEET	INCH	IES	FEET	INCHES	
Salt water	feetfe	etFEET.	INCH	IES	FEET	INCHES	
Daillead Names						Asses A	
Drillers' Names							
Remarks: Check o	out location sile	- Found	Poration .	andacce	es road		
built - a	s soon as weather	conditions	permits	location	m well		
le reclaime	ond then can	nceled					

2-22-85

Samuel N. Hagyangggg

Form 26 2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

COMPANY			ADDRESS	100		68
FARM		DISTRICT _		COUNTY		
				2-33-2	1/2	X.
Filling Material Used						
Liner Lo	cation	Amou	nt Packer	Loc	cation	
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
			· lutcher		Tares	
						16
						em va Auseria
			- I will be a second of the se	o diseC		
			Hara Yalaw		25.5	d memo (ast d
			See and the second see as the second	87201 \		Marwall acc
			08620 M202	- Linguista de la companya del companya del companya de la company		- NE 1716
	17.A 1870					27.00 - 12.1 2.10
na securiti di managan		WITH THE RE	Walter to Legal and the Legal and			1
Drillers' Names	2017/16					78
SHOW THE PARTY	278021	T300	1981	* (s, c,)	A PLANE TO STREET	15 1 5 87 1 1 5
Remarks:						
						1.
DATE	I hereby certify I vis	sited the above w	vell on this date.			
DATE						
a page of			DIS	STRICT WELL IN	SPERTON	/2023



. S . Dale We	W.
	olfe Pitchio Crapt District
and State of West Virgi	ng described land in the County of Ritchie, Grant District nia to-wit:
Covering 85 acres, m	ore or less, bounded as follows:
On the East by land On the South by land	s of: A. S. and E. A. Simmons s of: Cameron Swadley heirs s of: W. B. Morris s of: N. V. Layfield and W. J. Layfield
	- Calabi
	FE3 1903
	AND THE DIVING OF MANY
of the Clerks	e office of the County Clerk of said County, in Book 120 , Page 42
Dale Wolfe	od and valuable considerations, cash in hand paid by
Warren R. Haught	od and variable considerations, cash in hand paid by
hereby grant, sell, transfer and as	ssign unto the said Warren R. Haught
hereby grant, sell, transfer and as the oil and mineral lease above following reservation (1) Dale Wolfe her	re mentioned, insofar as said lease covers: Subject to the
hereby grant, sell, transfer and as the oil and mineral lease above following reservation (1) Dale Wolfe her (1/32nd) of se	we mentioned, insofar as said lease covers: Subject to the and exception: reby reserves unto himself a one thirty-second even-eighths (7/8ths) over-riding royalty
hereby grant, sell, transfer and as the oil and mineral lease above following reservation (1) Dale Wolfe her (1/32nd) of se	reby reserves unto himself a one thirty-second
hereby grant, sell, transfer and as the oil and mineral lease above following reservation (1) Dale Wolfe her (1/32nd) of se	warren R. Haught we mentioned, insofar as said lease covers: Subject to the and exception: reby reserves unto himself a one thirty-second even-eighths (7/8ths) over-riding royalty e of any and all costs.
hereby grant, sell, transfer and as the oil and mineral lease above following reservation (1) Dale Wolfe her (1/32nd) of se	re mentioned, insofar as said lease covers: Subject to the and exception: reby reserves unto himself a one thirty-second even-eighths (7/8ths) over-riding royalty of any and all costs. FEB 10 1983
hereby grant, sell, transfer and as the oil and mineral lease above following reservation (1) Dale Wolfe here (1/32nd) of second delivered free and all personal property, machinary interests in and to said land TO HAVE AND TO HOL	re mentioned, insofar as said lease covers: Subject to the and exception: reby reserves unto himself a one thirty-second even-eighths (7/8ths) over-riding royalty of any and all costs. FEB 1 0 1983 OIL AND GAS DIVIS WY DEPARTMENT OF M. Therefore a dequipment thereon, together with all leasehold and other rights, titles are, created by virtue of the lease aforesaid. Do unto the said Warren R. Haught
the oil and mineral lease above following reservations (1) Dale Wolfe here (1/32nd) of see delivered free delivered free and all personal property, machine and interests in and to said land TO HAVE AND TO HOLE and for the same considerations.	re mentioned, insofar as said lease covers: Subject to the and exception: The preserves unto himself a one thirty-second even-eighths (7/8ths) over-riding royalty The preserves unto himself a one thirty-second even-eighths (7/8ths) over-riding royalty The preserves unto himself a one thirty-second even-eighths (7/8ths) over-riding royalty The preserves unto himself a one thirty-second The preserves unto hi
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	st Virginia	The A control has not be	and the control of th
COUNTY OF	Ritchie		
	t, the undersigned authority in and Dale Wolfe		aforesaid, on this day person-
the person whose n	ame is subscribed to the foregoing ses and consideration therein expre	instrument, and acknowledg	ed to me that he executed the
Given under	my hand and seal of office this	22nd day of Mare	19_77
My comm. exp.	. Feb. 6, 1982	Notary Public Ritchi	e County
iy commit crip.		Notary Public	
STATE OF			
COUNTY OF			(FORM CC No. 1)
TATE OF WEST VIRG	INIA,		•
Bitchic County	Commission Clerk's Office,	May 10th	19.77. at 8:58 o'clock
	writing, with the certificate of acknowledge	wlodgment thereto was this day	y admitted to record in said office.
The foregoing	writing, with the certificate of acknowledge	wiedgment thereto, was	Clerk
	writing, with the control of	Teste:	must it is the
STATE OF		The distinguished	
COUNTY OF		on the grant of the state of th	The second printed that
	he undersigned outhority on this	day personally appeared	
Before me, the	he undersigned authority, on this		
	ne undersigned authority, on this	known to me to be	the person whose name is sub-
scribed to the foreg	going instrument as Presiden acknowledged to me that he exec	t ofuted the same as the act and	deed of said
scribed to the foreg	going instrument as Presiden acknowledged to me that he exec	t ofuted the same as the act and	deed of said
scribed to the foreg	going instrument as Presiden acknowledged to me that he exec	t ofuted the same as the act and, for the purposes and	deed of said consideration therein expressed
scribed to the foreg	going instrument as Presiden acknowledged to me that he execute therein stated.	t of, known to me to be t of	deed of said consideration therein expressed
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scribed to the foreg a corporation, and and in the capacity Given under	going instrument as Presiden acknowledged to me that he executive therein stated. my hand and seal of office this President acknowledged to me that he executive therein stated.	t of, known to me to be t of	deed of said consideration therein expressed 19
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Scribed to the forega a corporation, and and in the capacity Given under No. No. No. No. No. No. No. No	going instrument as President acknowledged to me that he executive therein stated. my hand and seal of office this President acknowledged to me that he executive therein stated.	Notary Public Of Page 1. September 2. September 2. September 3. Sept	the berson whose name is supposed a find admitted to record in the office he Clerk of the County Commission of Ritchie at 8:58 20 clock IM at 8:58 20 clock IM ok No. 123 20 corded in Anal 20

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

County RITCHIE

MAY 2 2 1986,

Ren. 1-31-84

Permit No. 47-085-6250 - REN

Company	HAUGHT, INC FATTE ZICKE FOR	OSE	and distance of contragal and contragal and distance
Inspect	OT SAM. HERSMAN Well No. H-1348		
	MAY-14-86		
	•	IN COMP	LIANCE
RULE	DESCRIPTION	Yes	No
23.06	Notification Prior to starting Work		
25.04	Prepared before Drilling to prevent waste	-	
25.03	Prepared before Drilling to prevent waste High-Pressure Drilling Required Permits at wellsite Adequate Fresh Water Casing		enactivity de diplomoration
16.01	Required Permits at wellsite	au-destigning fath	-
15.03	Adequate Fresh Water Casing		encycle encillate containing
15.02	Adequate Coal Casing	-	
15.01	Adequate Coal Casing Adequate Production Casing Adequate Cement Strength		-
15.04	Adequate Cement Strength		
23.02	Maintained Access Roads		-
25.01	Necessary Equipment to prevent Waste		
23.03	Reclaimed Drilling Site		
23.04	Reclaimed Drilling Pits		
23.05	No surface or underground Pollution		
7.03	Identification Markings		AND ADDRESS OF THE PARTY OF THE
COMMENT	IS: PLEASE CANCEL PERMIT - NO	WELL	DRILLED

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

DATE: May 14-86. 10/20/2023



STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVISION OF OIL AND GAS 1615 Washington Street, East Charleston, Wast Virginia 25311

Telephone: 348-3500

May 28, 1986

ARCH A. MOORE, JR. Governor

Haugt, Incorporated 4424 Emerson Avenue Parkersburg, West Virginia 26104 John Johnston Director

In Re: Permit No: 47-085-6250-REN

Farm: Jaunita Zickefoose

Well NO: H-1348

District: Grant

County:

Ritchie

Issued:

2-10-83 & 1-31-84-REN

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit

Deputy Director--Inspection & Enforcement

TMS/nw

