



1) Date: February 7, 19 83
 2) Operator's Well No. McKinley #4
 3) API Well No. 47 085 6251
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Unknown

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 840 Watershed: Right Fork of Slab Creek
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Chase Petroleum 11) DESIGNATED AGENT Alton Skinner
 Address P.O. Drawer 369 Address P.O. Drawer 369
Glenville, W.Va. 26351 Glenville, W.Va. 26351
- 7) OIL & GAS ROYALTY OWNER Carolyn M. Logan, et al 12) COAL OPERATOR None
 Address Route 1, Box 1047, River Road Address _____
West Sacramento, California 95691
- 8) SURFACE OWNER Carolyn M. Logan, et al 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Route 1, Box 1047, River Road Name Lessors (if any)
West Sacramento, California 95691 Address _____
 Acreage 41.87 Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO: Uncommitted 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address _____ Name None
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman
 Address P.O. Box 66
Smithville, W.Va. 26178
- 15) PROPOSED WORK: Drill / Drill deeper / Redrill / Fracture or stimulate /
 Plug off old formation / Perforate new formation /
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Gordon
 17) Estimated depth of completed well, 2990 feet
 18) Approximate water strata depths: Fresh, ± 150 feet; salt, ± 500 feet.
 19) Approximate coal seam depths: None Is coal being mined in the area? Yes / No

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11-3/4				X	200	200	CTS	Kinds
Fresh water									
Coal									Sizes
Intermediate	8-5/8		23#	X		1200	1200	CTS	
Production	4-1/2		10.5#	X		2940	2940	325 Sks	Depths set
Tubing									
Liners									Depths set
									Bottom

RECEIVED
FEB 8 - 1983

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Spang M. Triplett
 My Commission Expires July 8, 1987

Signed: Alton Skinner
 Its: President

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6251 Date February 10, 1983
 08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires October 10, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>1848</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/18/2023

Date: _____, 19____

By _____

Its _____

ATTACHMENT TO
FORM IV-2 (6-82)
OIL & GAS WELL PERMIT APPLICATION

WELL OPERATORS# McKinley #4

API#: 47-085- 6251

RECEIVED

OCT 28 1983

ITEM #21 - EXTRACTION RIGHTS

CODE 22-4-11 (C)

OIL & GAS DIVISION
DEPT. OF MINES

41 ACRES UNION DISTRICT Ritchie COUNTY, WV

Bounded as follows:

on the North by George Post

on the East by Willard Calhoun And Francis Grimm

on the South by Francis Grimm

on the West by Francis Grimm And John Goff

Lessors & Address	Percent OGM Royalty Interest (of 1/8ths) + % of Surface ownership	Recording	
		BK	PG
<u>CAROLYN M. LOGAN</u> ✓ <u>Route 1, Box 1047, River Road</u> <u>West Sacramento, California 95691</u>	<u>.166666</u>	<u>141</u>	<u>462</u>
<u>HOWARD WILLIAMS</u> ✓ <u>917 LACEBARK STREET</u> <u>SAN MARCOS, CALIFORNIA 92069</u>	<u>.166666</u>	<u>141</u>	<u>469</u>
<u>ANNE CAROL FOGEL</u> ✓ <u>Route 1, Box 56 F</u> <u>MAYLENE, ALABAMA 35114</u>	<u>.041666</u>	<u>141</u>	<u>465</u>
<u>RICHARD HOWARD</u> ✓ <u>BUFFALO, W.VA. 25033</u>	<u>.041666</u>	<u>141</u>	<u>465</u>
<u>CARL S. HOWARD, JR</u> ✓ <u>WAVERLY, W.VA. 26184</u>	<u>.041666</u>	<u>141</u>	<u>465</u>
<u>WARDEN HOWARD</u> ✓ <u>WAVERLY, W.VA. 26184</u>	<u>.041666</u>	<u>141</u>	<u>465</u>
<u>John Marshall McKinley, Agent</u> ✓ <u>14114 Chadwick Lane</u> <u>Rockville, MD. 20853</u>	<u>.333333</u>	<u>141</u>	<u>467</u>
<u>Jacquelyn Y. Crim</u> ✓ <u>c/o G.A. Nepps Jr.</u> <u>605 Third Street</u> <u>Marietta, Ohio 45750</u>	<u>.033333</u>	<u>146</u>	<u>671</u>

08/18/2023

A4

WELL OPERATORS# McKinley #4

API#: 47-085- _____

ITEM #21 - EXTRACTION RIGHTS

CODE 22-4-11 (C)

41 ACRES UNION DISTRICT Ritchie COUNTY, WV

Bounded as follows:

- on the North by George Post
- on the East by Willard Calhoun And Francis Grimm
- on the South by Francis Grimm
- on the West by Francis Grimm And John Goff

Lessors & Address	Percent OGM Royalty Interest (of 1/8ths)	Recording	
		BK	PG
Linda R. Nepps ✓ c/o CA Nepps, Jr. 605 third street Marietta, Ohio 45750	.033 333	141	471
CARLENE Sue GORMAN ✓ c/o CA Nepps Jr. 605 Third Street Marietta, Ohio 45750	.033 333	141	475
Virginia W. Goodwin ✓ c/o C.A. Nepps Jr. 605 Third Street Marietta, Ohio 45750	.033 333	141	477
Pollyanne Nepps CARNEY ✓ 3913 James Madison Highway Haymarket, Virginia 22069	.033 333	141	479
			08/18/2023

AS



1) Date: October 27, 19 83
 2) Operator's Well No. McKinley #4
 3) API Well No. 47 - 085 - 6251-Ren
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 840 Watershed: Right Fork of Slab Creek
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Chase Petroleum 7) DESIGNATED AGENT Alton Skinner
 Address P.O. Drawer 369 Address P.O. Drawer 369
Glenville, W.Va. 26351 Glenville, W.Va. 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Samuel N. Hersman 9) DRILLING CONTRACTOR: Unknown
 Address P.O. Box 66 Address _____
Smithville, W.Va. 26178
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulated
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Gordon
 12) Estimated depth of completed well, 2990 feet
 13) Approximate strata depths: Fresh, 150 feet; salt, 500 feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes

RECEIVED
OCT 28 1983

OIL & GAS DIVISION
DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water						200	200	CTS	By Rule 2505
Coal									Sizes
Intermediate	8-5/8		23#	X		1800	1800	CTS	
Production	4-1/2		10.5#	X		2940	2940	325 Sks	Depths set
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6251-Ren Date November 14, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 14, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

BLANKET BOND	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>2796</u>
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[Signature]
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL LOCATION: District: Union; County: Ritchie; Watershed: Right Fork of Star Creek; Elevation: 840; Production: 0; B (If Gas): 0; Underground storage: 0; Shallow: X

2) WELL OPERATOR: Address: P.O. Drawer 309, Glenville, W. Va. 26031; Name: Chase Petroleum

3) DESIGNATED AGENT: Address: P.O. Drawer 309, Glenville, W. Va. 26031; Name: Alton Skinner

4) DRILLING CONTRACTOR: Address: Unknown; Name: Unknown

5) PROPOSED WELL WORK: Plug off old formation; Perform new formation; Drill: X; Depth: 500; Redill: 0; Stimulate: 0

6) GEOLOGICAL TARGET FORMATION: Barton

7) APPROXIMATE TRAP DEPTH: Fresh: 150; Salt: 500

8) ESTIMATED DEPTH OF COMPLETED WELL: 500

9) APPROXIMATE GEOL. SCAN DEPTH: 1000

10) IS COAL BEING MINED IN THE AREA? Yes

RECEIVED
OCT 28 1983

DEPT. OF MINES
OIL & GAS DIVISION

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason: _____

Reason: _____

BLANKET BOND

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

Renewal

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name See Schedule Attached
Address _____
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name Lessors (if any)
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

RECEIVED
OCT 28 1983
OIL & GAS DIVISION
DEPT. OF MINE

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Alton Skinner this 27 day of October, 1983. My commission expires July 8, 1987.
Nancy M. Fright
Notary Public, Gilmer County, State of West Virginia

WELL OPERATOR Chase Petroleum
By Alton Skinner
Its President
Address P.O. Drawer 369
Glenville, W.Va. 26351
Telephone 462-7900

08/18/2023

47

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

I N F O R M A T I O N S U P P L I E D U N D E R C O D E § 22-4-11(d)

I N L I E U O F F I L I N G L E A S E (S) A N D O T H E R C O N T I N U I N G C O N T R A C T (S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. Grantee, lessee, etc. Royalty Book Page

SEE SCHEDULE ATTACHED

08/18/2023



1) Date: October 27, 19 83 Renewal
 2) Operator's Well No. McKinley #4
 3) API Well No. 47 085 6251
 State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 840 Watershed: Right Fork of Slab Creek
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Chase Petroleum 7) DESIGNATED AGENT Alton Skinner
 Address P.O. Drawer 369 Address P.O. Drawer 369
Glenville, W.Va. 26351 Glenville, W.Va. 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel N. Hersman Name Unknown
 Address P.O. Box 66 Address _____
Smithville, W.Va. 26178
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Gordon
 12) Estimated depth of completed well, 2990 feet
 13) Approximate strata depths: Fresh, 150 feet; salt, 500 feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water						<u>200</u>	<u>200</u>	<u>CTS</u>	<i>By hole 1-2-85</i>
Coal									Sizes
Intermediate	<u>8-5/8</u>		<u>23#</u>	<u>X</u>		<u>1800</u>	<u>1800</u>	<u>CTS</u>	
Production	<u>4-1/2</u>		<u>10.5#</u>	<u>X</u>		<u>2940</u>	<u>2940</u>	<u>325 Sks</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____, 19 _____

By: [Signature]

Its _____

08/18/2023
Coal Owner



1) Date: October 27, 19 93
 2) Operator's Well No. McKinley #4
 3) API Well No. 47 State 095 County 6251 Permit Renewal

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production X / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 840 Watershed: Right Fork of Slab Creek
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Chase Petroleum 7) DESIGNATED AGENT Alton Skinner
 Address P.O. Drawer 369 Address P.O. Drawer 369
Glenville, W.Va. 26351 Glenville, W.Va. 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Samuel N. Hersman Name Unknown
 Address P.O. Box 56 Address _____
Smithville, W.Va. 26178
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate X /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Gordon
 12) Estimated depth of completed well, 2990 feet
 13) Approximate strata depths: Fresh, 150 feet; salt, 500 feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No X /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water						<u>200</u>	<u>200</u>	<u>CTS</u>	
Coal									Sizes
Intermediate	<u>8-5/8</u>		<u>23#</u>	<u>X</u>		<u>1800</u>	<u>1800</u>	<u>CTS</u>	
Production	<u>4-1/2</u>		<u>10.5#</u>	<u>X</u>		<u>2940</u>	<u>2940</u>	<u>325 Sks</u>	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____

(Signature) Date: _____

By _____

(Signature) Date: _____

Its _____ Date _____

08/18/2023
Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

08/18/2023
Surface Owner

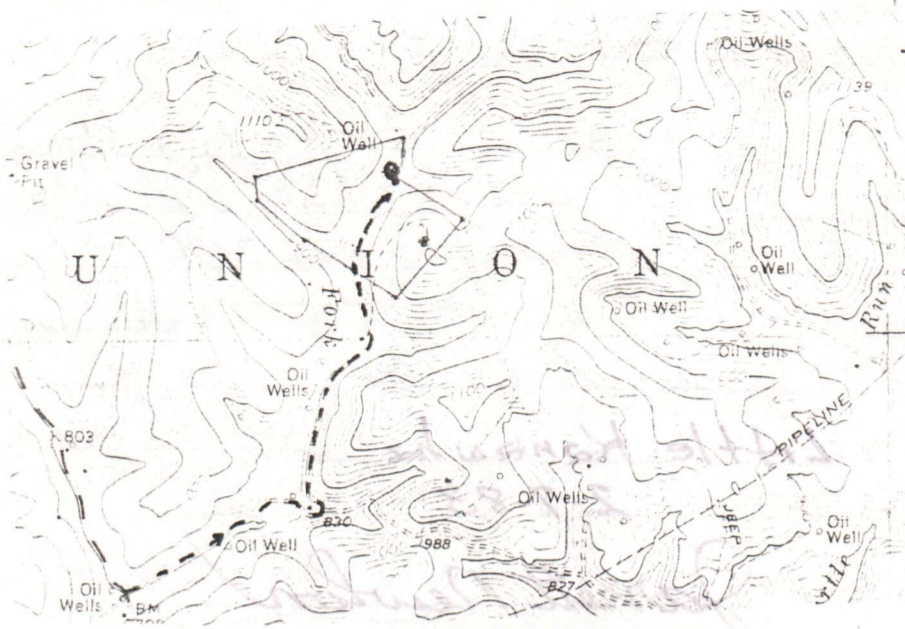
SECTION OF PHOTOCOPY SECTION OF
 ENGINEER TOPOGRAPHIC MAP.
 TOWNSHIP PULLMAN 7.5'

AM

LEGEND

Well Site

Access Road

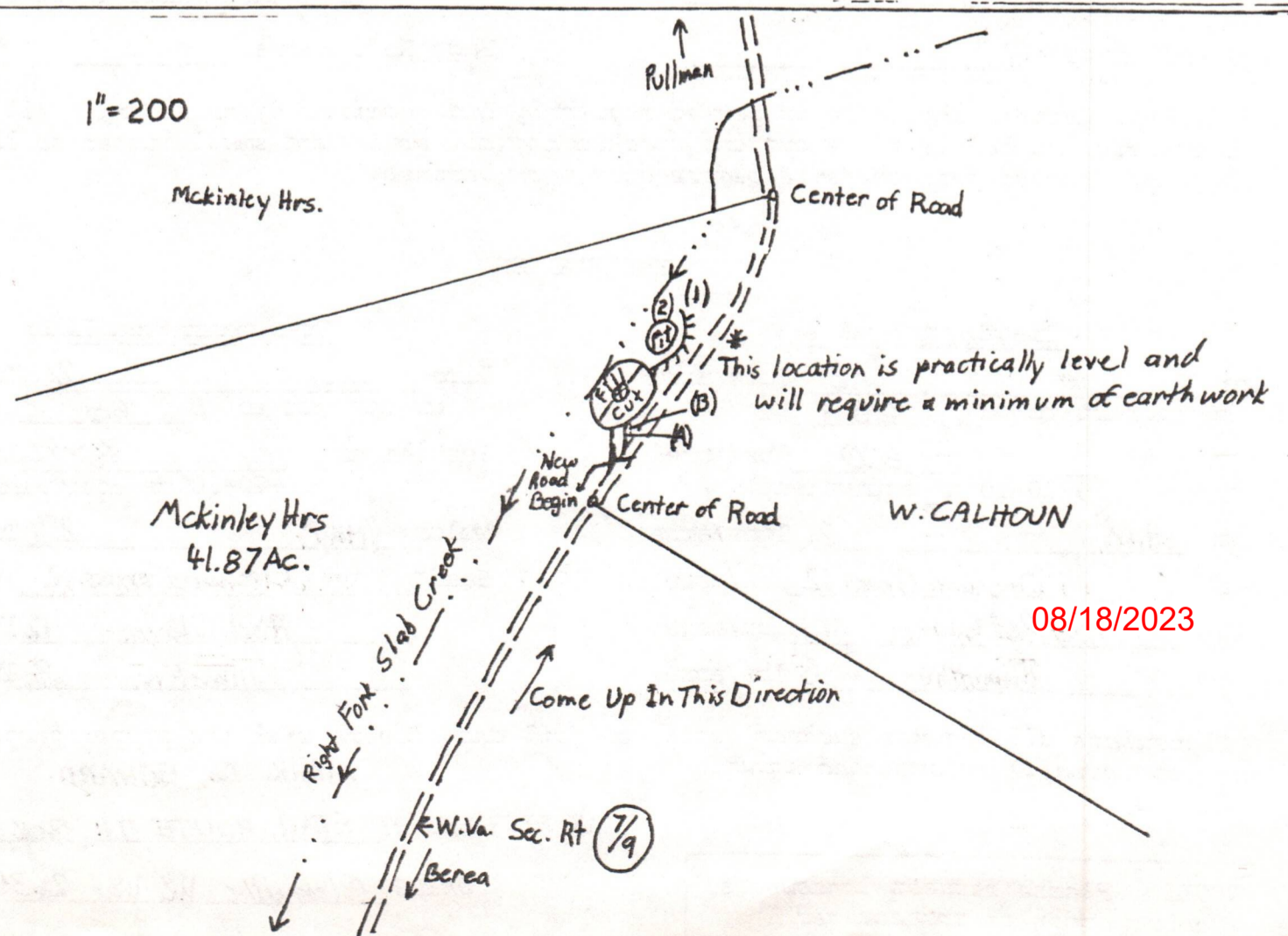


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wellsite drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary	Diversion
Road	Spring
Existing fence	Wet spot
Planned fence	Building
Stream	Drain pipe
Open ditch	Waterway



08/18/2023

A 10

State of West Virginia
 Department of Mines
 Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Chase Petroleum
 Address P.O. Box 297
 Glenville, W. Va. 26351
 Telephone 462-7900

DESIGNATED AGENT Mr. Alton Skinner
 Address P.O. Box 297
 Glenville, W. Va. 26351
 Telephone 462-7900

LANDOWNER Carolyn M. Logan
 Revegetation to be carried out by Unknown at this time (Agent)

SOIL CONS. DISTRICT Little Kanawha

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 2-7-83 (Date)

Jarrett Newton
 (SCD Agent)

ACCESS ROAD

Structure EARTHEN & STONE (A)
 Spacing _____
 Page Ref. Manual 2-12

Structure DRAINAGE DITCH (B)
 Spacing _____
 Page Ref. Manual 2-10 (6)

Structure _____ (C)
 Spacing _____
 Page Ref. Manual _____

LOCATION

Structure Diversion Ditch (1)
 Material EARTHEN
 Page Ref. Manual (2-10)(5)

Structure Pit (2)
 Material EARTHEN
 Page Ref. Manual N/A

Structure _____
 Material _____
 Page Ref. Manual _____

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 FEB 8 - 1983
 OIL AND GAS DIVISION
 DEPARTMENT OF MINES

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime _____ 2 Tons/acre
 or correct to pH 6.5

Fertilizer 600 lbs/acre
 (10-20-20 or equivalent)

Mulch (HAY) 2 Tons/acre

Seed* Orchard Grass 12 lbs/acre
Red Clover 12 lbs/acre
Timothy 8 lbs/acre

Treatment Area II

Lime _____ 2 Tons/acre
 or correct to pH 6.5

Fertilizer _____ 600 lbs/acre
 (10-20-20 or equivalent)

Mulch (Hay) 2 Tons/acre

Seed* Orchard Grass 12 lbs/acre
Red Clover 12 lbs/acre
Timothy 8 lbs/acre

08/18/2023

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

MARK C. ECHARD

PLAN PREPARED BY STAR ROUTE 71, Box 6

ADDRESS Glenville W. Va. 26351

NOTES: Please request landowners' cooperation to protect new



SERVICES
A DIVISION OF HUGHES TOOL COMPANY
P.O. BOX 4442, HOUSTON, TEXAS 77210

TREATMENT LOG

A-12

Acid Stage No. _____

Date 1-24-81 District _____ F. O. No. _____
 Company Chase pet
 Fee 110456 Well No. H
 County Ritchie State WV.
 Location McKinley Field Blab Creek

Casing: Size 8 5/8 Type & Wt. 24 Lb Set at 631 ft.
 Perf. From _____ ft. to _____ ft. No. of Perf. _____
 From _____ ft. to _____ ft. No. of Perf. _____
 From _____ ft. to _____ ft. No. of Perf. _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated From _____ ft. to _____ ft.

Tubing: Size _____ Swung at _____ ft.
 Perforated From _____ ft. to _____ ft.

Formation: _____
 Open Hole Size 10 5/8 T.D. 681 ft. P.B. to _____ ft.

Type Treatment: Amt.	Type Fluid	Srs. Cement	Pound of Sand
Bkdown <u>15</u>	Bbl./Gal. <u>H2O</u>		
<u>25</u>	Bbl./Gal. <u>GEL</u>		
<u>5</u>	Bbl./Gal. <u>H2O</u>		
<u>29</u>	Bbl./Gal. <u>CEMENT</u>		
Flush <u>41</u>	Bbl./Gal. <u>H2O</u>		

Treated From _____ ft. to _____ ft. No. ft. _____
 From _____ ft. to _____ ft. No. ft. _____
 From _____ ft. to _____ ft. No. ft. _____

Calculated Volume to: Load Hole 74 Bbl./Gal. Reach Form. 41 Bbl./Gal.
 Actual Volume of Oil/Water to Load Hole: _____ Bbl./Gal.

Pump Trucks Used: 1445
 Auxiliary Equipment 36033 17296
 Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type & Amt. 140 lbs CEMENT 99 GEL
 SOB (No & Type) _____

Company Representative _____ Treater Rudolph Bargerhoff

TIME A.M./P.M.	PRESSURES		FLUID PUMPED DATA GAL./BBL.				REMARKS
	TUBING	CASING	TOTAL FLUID PUMPED	FLUID IN FORMATION	PUMPED PER TIME PERIOD	PUMPED PER MIN.	
08:00							ON LOCATION
09:00							HOOK UP
10:12							SAFETY MEETING
10:14							TEST LINE
10:15		200			15	5	Start Fresh Water
10:18		200			25	4	MUD GEL
10:24		200			5	5	H2O
10:25		200			29	3	CEMENT
10:38		250					CEMENT MIXED
10:34		0			0	0	DROP PLUG
10:35		250					STARTED DISP
10:36							PLUG IN PLACE
10:55		300			41	2	JOB COMPLETE

08/18/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Natural Production

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fres. and salt water, coal, oil and ga
Clay,Shale Redrock			0	140	1" Stream Water @ 70'
White Sand, Shale, RedRock			140	480	
Gray Sand, Shale Redrock			480	1225	Oil Odor @ 1215
Sand & Lime			1225	1250	
Sand & Mississippian Shale			1250	1660	
Black Shale & Sand			1660	1700	
Sand & Mississippian Shale			1700	1720	
Big Lime			1720	1795	
Injun Sand			1795	1864 TD	2,207 MCF Gas @ 1832' 729,592 MCF Gas @ 1864'

(Attach separate sheets as necessary)

Chase Petroleum, Inc.

Well Operator

By:

Alton Skinner

08/18/2023

Date:

Pres. 2/10/84

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."

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FEB 14 1984



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES State of West Virginia Department of Mines Oil and Gas Division

Date 2/10/84 Operator's Well No. McKinley #4 Farm Carolyn Logan API No. 47 - 085 - 6251 REN

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal / (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 840 Watershed Right Fork of Slab Creek District: Union County Ritchie Quadrangle Pullman 7.5

COMPANY Chase Petroleum, Inc. ADDRESS P.O. Drawer 369, Glenville, WV. 26351 DESIGNATED AGENT Alton Skinner ADDRESS P.O. Drawer 369, Glenville, WV. 26351 SURFACE OWNER Carolyn Logan ADDRESS West Sacramento, CA MINERAL RIGHTS OWNER Carolyn Logan et.al. ADDRESS West Sacramento, CA OIL AND GAS INSPECTOR FOR THIS WORK Samuel Hersman ADDRESS Smithville, WV. PERMIT ISSUED November 14, 1983 DRILLING COMMENCED January 23, 1984 DRILLING COMPLETED January 25, 1984 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing Size, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 13-10", 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Gorden Devonian Shale Depth 2990 feet Depth of completed well 1864 feet Rotary / Cable Tools Water strata depth: Fresh 70 feet; Salt N/A feet Coal seam depths: N/A Is coal being mined in the area?

OPEN FLOW DATA

Producing formation Injun Sand (Natural) Pay zone depth 1860 feet Gas: Initial open flow 2500000 Mcf/d Oil: Initial open flow Show Bbl/d Final open flow 2500000 Mcf/d Oil: Final open flow Show Bbl/d Time of open flow between initial and final tests 4 hours Static rock pressure 485 psig (surface measurement) after 24 hours shut in (If applicable due to multiple completion--)

Second producing formation Pay zone depth 08/18/2023 feet Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d Final open flow Mcf/d Oil: Final open flow Bbl/d Time of open flow between initial and final tests hours Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

RIT 6251

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 85-6251 REN

Oil or Gas Well _____
(KIND)

Company <u>Chase Petroleum</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
Address _____	16			
Farm <u>Carolyn M. Logan</u>	13			
Well No <u>McKinley #4</u>	10			Size of _____
District <u>Union</u> County <u>Ritchie</u>	8 1/4			
Drilling commenced <u>1-23-84</u>	6 1/2			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names S. D. Simons / B. R. Reed / G. R. Humphrey

S.W Jack Rig #15 Tool Pusher A. K. Smith

Remarks: Visit - Rig moved on location / setting up.

Had water from small stream diverted to prevent flooding of Pit if rain occurs.

1-23-84
DATE

Samuel N. Huggins
DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 30 1984

OIL & GAS DIVISION

DEPT. OF MINES
Off. of Gas Well
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 85-6251 REN

Company Chas Petroleum

Address _____

Farm Carolyn M. Logan

Well No. M^cKinley #4

District Union County Ritchie

Drilling commenced 1-23-84

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: m1-24-84 Ran 630 feet of 8 5/8" casing
B.J. Hughes ran 140 sacks cement Mix

1-25-84
DATE

Samuel M. Ferguson
DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 30 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

Permit No. 85-6251 REN

DEPT. OF MINES

Company <u>Chase Petroleum</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			Kind of Packer _____
Farm <u>Carolyn M. Logan</u>	16			Size of _____
Well No. <u>McKinley # 4</u>	13			Depth set _____
District <u>Union</u> County <u>Ritchie</u>	10			Perf. top _____
Drilling commenced <u>1-23-84</u>	8 1/4			Perf. bottom _____
Drilling completed <u>1-26-84</u> Total depth <u>1897</u>	6 3/8			Perf. top _____
Date shot _____ Depth of shot _____	5 3/16			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	3			Liners Used _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>1" stream at 70'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names S. D. Simons / B. R. Reed / G. R. Humphrey

S. W. Jack Rig # 15 Tool Pusher A. K. Smith

Remarks: on 1-24-84 Ran 630 feet of 8 5/8" casing - B. J. Hughes ran 140 sacks Cement Mix.
1-25-84 Picked up about 2 1/2 million foot of Gas in injun sand at depth of 1820 drilled to 1897 and stopped Moving rig off location today

1-26-84
DATE

Samuel W. Hersman
INSPECTOR

08/18/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

08/18/2023
DISTRICT WELL INSPECTOR



REC'D. - CIVIL
9 SEP 05 11 20

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
February 22, 1984

COMPANY Chase Petroleum, Inc.
P. O. Drawer 369
Glenville, West Virginia 26351

PERMIT NO 085-6251-REN (11-14-83)
FARM & WELL NO Carolyn Logan, McKinley #4
DIST. & COUNTY Union/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	✓	
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling	✓	
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel M. Hersman

DATE 9-3-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator-Oil & Gas Division

September 13, 1985
DATE

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p>47-085-6251 REN</p>			
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p>103 Section of NGPA</p>	<p>Category Code</p>		
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>1864 feet</p>		<p>FEB 14 1984</p>	
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p style="text-align: right;">OIL & GAS DIVISION</p> <p style="text-align: right;">DEPT. OF MINES</p>			
<p>Name <u>Chase Petroleum, Inc.</u></p> <p>Street <u>P.O. Drawer 369</u></p> <p>City <u>Glenville</u> State <u>W.Va.</u> Zip Code <u>26351</u></p>				
<p>5.0 Location of this well (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)</p>	<p>Union District</p> <p>Field Name <u>Ritchie</u> State <u>W.Va</u></p> <p>County _____</p>			
<p>(b) For OCS wells</p>	<p>Area Name _____ Block Number _____</p> <p>Date of Lease _____</p> <p style="text-align: center;">Mo. Day Yr.</p> <p>OCS Lease Number _____</p>			
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p><u>McKinley #4</u></p>			
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p>_____</p>			
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p><u>Uncommitted</u> Buyer Code _____</p>			
<p>(b) Date of the contract</p>	<p>Mo. Day Yr.</p>			
<p>(c) Estimated annual production</p>	<p>90 MMcf</p>			
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<p>(a) Base Price (\$/MMBTU) <u>2.857 +</u></p>	<p>(b) Tax <u>Actual</u></p>	<p>(c) All Other Prices [Indicate (+) or (-).] <u>Actual</u></p>	<p>(d) Total of (a), (b) and (c) <u>2.857 +</u></p>
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<p><u>2.857+</u></p>	<p><u>Actual</u></p>	<p><u>Actual</u></p>	<p><u>2.857 +</u></p>
<p>9.0 Person responsible for this application.</p>	<p><u>Alton Skinner</u> Agent</p> <p>Name _____ Title _____</p> <p><i>Alton Skinner</i></p> <p>Signature _____</p> <p><u>February 10, 1984</u> (304) 462-7900</p> <p>Date Application is Completed Phone Number</p>			
<p>Agency Use Only</p> <p>Date Received by Juris. Agency</p> <p>FEB 14 1984</p> <p>Date Received by FERC</p>				

08/18/2023

ARTICIPANTS:

DATE: MAR 30 1984

BUYER-SELLER CODE

WELL OPERATOR: Chase Petroleum, Inc.

FIRST PURCHASER: Uncommitted

OTHER: _____

APPROVED

APR 27 1984

-085-5713 not drilled

[Handwritten signature]

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

840214-103-085-6251

Use Above File Number on all Communications
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1. FERC -121 _____ Items not completed - Line No. _____
- 2. IV-1 Agent _____
- 3. IV-2 Well Permit _____
- 4. IV-6 Well Plat _____
- 5. IV-35 Well Record _____ Drilling _____ Deepening _____
- 6. IV-36 Gas-Oil Test: Gas Only _____ Was Oil Produced? _____ Ratio _____
- 7. IV-39 Annual Production _____ years
- 8. IV-40 90 day Production _____ Days off line: _____
- 9. IV-48 Application for certification. Complete? _____
- 10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? _____ Affidavit Signed _____
- 18-28. Other: Survey _____ Logs _____ Geological Charts _____
 Structure Map _____ 1: 4000 Map _____ Well Tabulations _____
 Gas Analyses _____
- (5) Date commenced: _____ Date completed _____ Deepened _____
- (5) Production Depth: _____
- (5) Production Formation: _____
- (5) Final Open Flow: _____
- (5) After Frac. R. P. _____
- (6) Other Gas Test: _____
- (7) Avg. Daily Gas from Annual Production: _____
- (8) Avg. Daily Gas from 90-day ending w/1-120 days _____
- (8) Line Pressure: _____ PSIG from Daily _____
- (5) Oil Production: _____ From Completion Report _____
- 10-17. Does lease inventory indicate enhanced recovery being done _____
- 10-17. Is affidavit signed? _____ Notarized? _____
- Does official well record with the Department confirm the submitted information? _____
- Additional information _____ Does computer program confirm? _____
- Was Determination Objected to _____ By Whom? _____

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 10, 1984

Operator's Well No. McKinley #4

API Well No. 47 - 085 - 6251 REN
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL

NGPA Section 103

DESIGNATED AGENT Alton Skinner

ADDRESS P.O. Drawer 369
Glenville, WV. 26351

WELL OPERATOR Chase Petroelum, Inc.

ADDRESS P.O. Drawer 369
Glenville, WV. 26351

LOCATION: Elevation 840

Watershed Right Fork Slab Creek

Dist. Union County Ritchie Quad. Pullman 7.5

GAS PURCHASER Uncommitted

ADDRESS _____

Gas Purchase Contract No. _____

Meter Chart Code _____

Date of Contract _____

* * * * *

Date surface drilling was begun: January 23, 1984

Indicate the bottom hole pressure of the well and explain how this was calculated:

B.H.P. = 525.57 P.S.I.A.

SEE ATTACHED SCHEDULE

AFFIDAVIT

I, Alton Skinner, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

Alton Skinner

STATE OF WEST VIRGINIA,

COUNTY OF Gilmer, TO WIT:

I, Jacky Persinger, a Notary Public in and for the state and county aforesaid, do certify that Alton Skinner, whose name is signed to the writing above, bearing date the 10 day of February, 1984, has acknowledged the same before me, in my county aforesaid

Given under my hand and official seal this 10 day of February, 1984.

My term of office expires on the 1 day of February, 1993.

[NOTARIAL SEAL]

Jacky Persinger
Notary Public

08/18/2023

Operator's Well No. McKinley #4
API Well No. 47 - 085 - 6251 REN
State County Permit

Previous File No.
(If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Chase Petroleum, Inc
ADDRESS P.O. Drawer 369
Glenville, WV. 26351

DESIGNATED AGENT Alton Skinner
ADDRESS P.O. Drawer 369
Glenville, WV. 26351

Gas Purchase Contract No. Uncommitted and Date
(Month, day and year)

Meter Chart Code

Name of First Purchaser

(Street or P. O. Box)

(City) (State) (Zip Code)

FERC Seller Code FERC Buyer Code

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 103 Section of NGPA
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Category Code

Alton Skinner Agent
Name (Print) Title
Alton Skinner Signature

P.O. Drawer 369
Street or P. O. Box
Glenville, WV. 26351
City State (Zip Code)
() (304) 462-7900
Area Phone Number
Code

(Certificate of Proof of Service to Purchaser)
UNCOMMITTED

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section under the Natural Gas Policy Act of 1978, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the day of , 19 , at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. .

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Date received by Jurisdictional Agency

FEB 14 1984

By
Title
[Signature]

08/18/2023

Chase Petroleum, Inc.
P.O. Drawer 369
Glenville, W.Va. 26351

API NUMBER 47 - 085 - 6251 REN

WELL NAME McKinley #4

$$\text{BHP} = \text{PI} + \text{PI} (e^{\frac{\text{GL}}{53.34T}} - 1)$$

$$\text{PI} = \underline{485} + 14.73 = \underline{499.73}$$

PI = Surface Pressure + 14.73 P.S.I.A.

$$*e = \underline{0.67} (\underline{1864}) = \underline{1248.88}$$

$$*e = \frac{G \times L}{53.34 \times T}$$

$$\text{BHP} = \underline{499.73} + \underline{499.73} (\underline{1.05171} - 1)$$

G = 0.67 Gas Gravity

$$\text{BHP} = \underline{499.73} + \underline{499.73} (\underline{.05171}) \text{L} = \underline{1864} \text{ Feet Deepest Perforation}$$

$$\text{BHP} = \underline{499.73} + \underline{25.84}$$

T = 80 F. Temperature

$$\text{BHP} = \underline{525.57} \text{ P.S.I.A.}$$

* This figure applied to Practical Petroleum Engineer's Handbook Table #1
for values of $e = \frac{\text{GL}}{53.34T}$.

08/18/2023

P 446 054 154

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	<i>Carolyn M. Logan</i>	
Street and No.	<i>Rt. 1 Box 1047 River Rd.</i>	
P.O., State and ZIP Code	<i>West Sacramento, CA. 95691</i>	
Postage	\$	<i>20</i>
Certified Fee		<i>75</i>
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		<i>60</i>
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	<i>1.55</i>
Postmark or Date	<i>OCT 27 1983 SAND FORK, WV USPO</i>	

P 446 054 153

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	<i>Howard Williams</i>	
Street and No.	<i>917 Lacebark St.</i>	
P.O., State and ZIP Code	<i>San Marcos, CA. 92069</i>	
Postage	\$	<i>20</i>
Certified Fee		<i>75</i>
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		<i>60</i>
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	<i>1.55</i>
Postmark or Date	<i>OCT 27 1983 SAND FORK, WV USPO</i>	

P 446 054 144

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	<i>Anne Carol Fogal</i>	
Street and No.	<i>Rt. 1 Box 56F</i>	
P.O., State and ZIP Code	<i>Maylene, AL 35114</i>	
Postage	\$	<i>20</i>
Certified Fee		<i>75</i>
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		<i>60</i>
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	<i>1.55</i>
Postmark or Date	<i>OCT 27 1983 SAND FORK, WV USPO</i>	

PS Form 3800, Feb. 1982

PS Form 3800, Feb. 1982

PS Form 3800, Feb. 1982

OIL & GAS DIVISION
DEPT. OF MINES

P 446 054 152

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	<i>Richard Howard</i>	
Street and No.		
P.O., State and ZIP Code	<i>Buffalo, WV 25033</i>	
Postage	\$	<i>20</i>
Certified Fee		<i>75</i>
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		<i>60</i>
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	<i>1.55</i>
Postmark or Date	<i>OCT 27 1983 SAND FORK, WV USPO</i>	

P 446 054 147

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	<i>Carl S. Howard, Jr.</i>	
Street and No.		
P.O., State and ZIP Code	<i>Waverly, WV 26184</i>	
Postage	\$	<i>20</i>
Certified Fee		<i>75</i>
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		<i>60</i>
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	<i>1.55</i>
Postmark or Date	<i>OCT 27 1983 SAND FORK, WV USPO</i>	

P 446 054 157

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to	<i>Warden Howard</i>	
Street and No.		
P.O., State and ZIP Code	<i>Waverly, WV 26184</i>	
Postage	\$	<i>20</i>
Certified Fee		<i>75</i>
Special Delivery Fee		
Restricted Delivery Fee		
Return Receipt Showing to whom and Date Delivered		<i>60</i>
Return Receipt Showing to whom, Date, and Address of Delivery		
TOTAL Postage and Fees	\$	<i>1.55</i>
Postmark or Date	<i>OCT 27 1983 SAND FORK, WV USPO</i>	

PS Form 3800, Feb. 1982

PS Form 3800, Feb. 1982

PS Form 3800, Feb. 1982

08/18/2023

P 446 054 146

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>John Marshall McKinley</i>	
Street and No. <i>14114 Chadwick Lane</i>	
P.O., State and ZIP Code <i>Rockville, MD. 20853</i>	
Postage	\$ 20
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.55
Postmark or Date of Delivery	

P 446 054 145

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Jacquelyn Y. Crum</i>	
Street and No. <i>P.O. Nepps Jr.</i>	
P.O., State and ZIP Code <i>Marietta, OH. 45750</i>	
Postage	\$.20
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.55
Postmark or Date of Delivery	

P 446 054 149

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Linda R. Nepps</i>	
Street and No. <i>605 Third Street</i>	
P.O., State and ZIP Code <i>Marietta, OH. 45750</i>	
Postage	\$.20
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.55
Postmark or Date of Delivery	

PS Form 3800, Feb. 1982

PS Form 3800, Feb. 1982

PS Form 3800, Feb. 1982

OIL & GAS DIVISION DEPT. OF MINES

P 446 054 151

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Pallyanne Nepps Carney</i>	
Street and No. <i>3913 James Madison Highway</i>	
P.O., State and ZIP Code <i>Haymarket, VA. 22069</i>	
Postage	\$ 20
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.55
Postmark or Date of Delivery	

PS Form 3800, Feb. 1982

P 446 054 150

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

(See Reverse)

Sent to <i>Virginia W. Hoduren</i>	
Street and No. <i>P.O. Nepps, Jr.</i>	
P.O., State and ZIP Code <i>Marietta, OH. 45750</i>	
Postage	\$ 20
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.55
Postmark or Date of Delivery	

PS Form 3800, Feb. 1982

P 446 054 148

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED - NOT FOR INTERNATIONAL MAIL

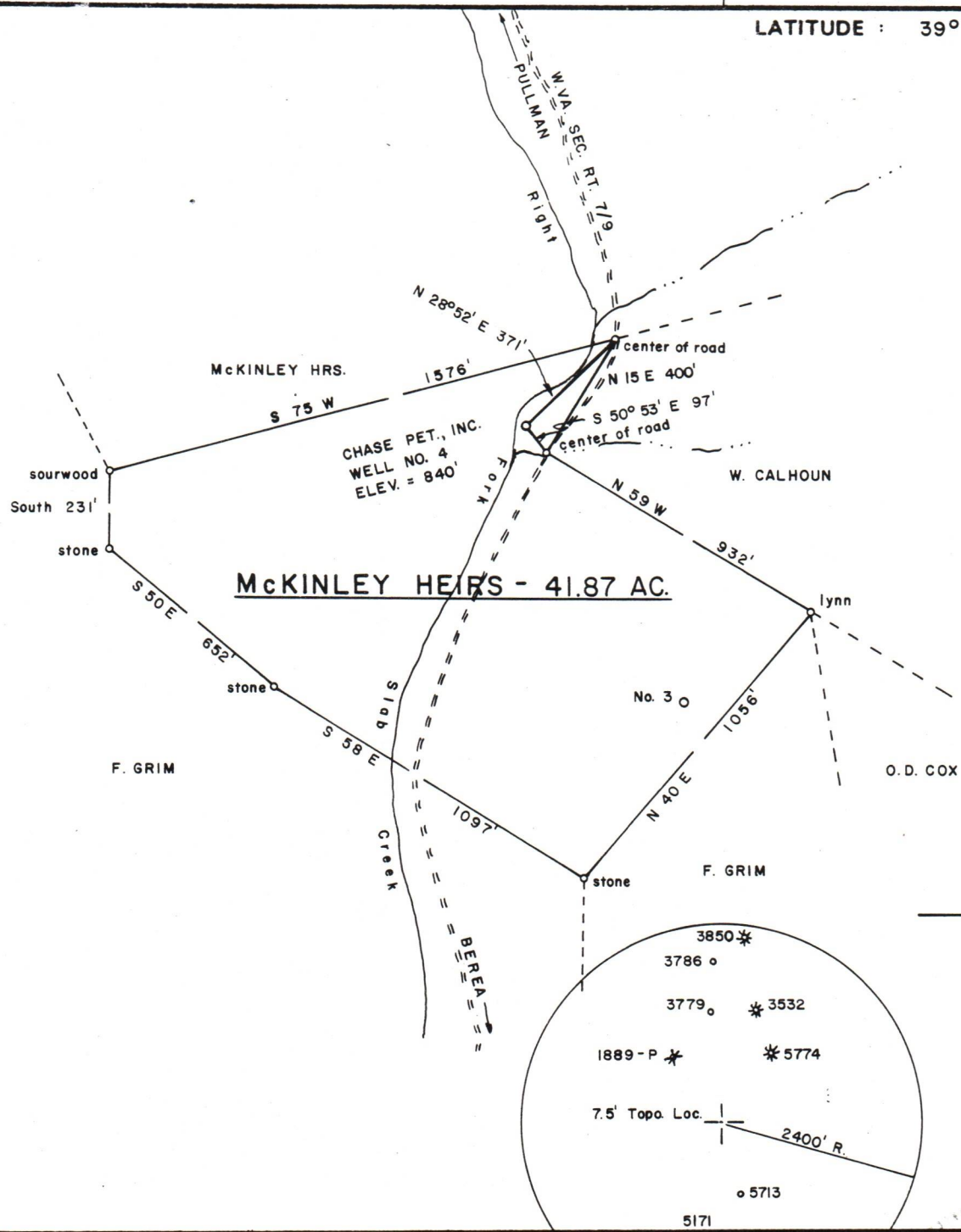
(See Reverse)

Sent to <i>Carlene Sue Gorman</i>	
Street and No. <i>P.O. Nepps Jr.</i>	
P.O., State and ZIP Code <i>Marietta, Ohio 45750</i>	
Postage	\$.20
Certified Fee	.75
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	.60
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ 1.55
Postmark or Date of Delivery	

PS Form 3800, Feb. 1982

08/18/2023

NORTH



FILE NO. _____
 DRAWING NO. _____
 SCALE 1 inch = 500 feet
 MINIMUM DEGREE OF ACCURACY 1/200
 PROVEN SOURCE OF ELEVATION Carnegie Well No. 3-1845 South of Location
 ELEV. = 830'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Mark C. Echard
 MARK C. ECHARD
 R.P.E. _____ L.L.S. 490

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE FEBRUARY 7, 1983
 OPERATOR'S WELL NO. FOUR
 API WELL NO. 47 - 085 - 6251-Per.
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 840' WATER SHED RIGHT FORK of SLAB CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7.5'
 SURFACE OWNER CAROLYN M. LOGAN, et al ACREAGE 41.87
 OIL & GAS ROYALTY OWNER CAROLYN M. LOGAN, et al LEASE ACREAGE 41.87
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 2990'
 WELL OPERATOR CHASE PETROLEUM, INC. DESIGNATED AGENT MR. ALTON SKINNER
 ADDRESS P.O. BOX 297 ADDRESS P.O. BOX 297
 GLENVILLE, W.VA. 26351 GLENVILLE, W.VA. 26351

08/18/2023