



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, January 10, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
607 57TH STREET, SE

CHARLESTON, WV 25304

Re: Permit approval for EPI-004
47-085-06300-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin
Chief

Operator's Well Number: EPI-004
Farm Name: SEESE, HARLEY J.
U.S. WELL NUMBER: 47-085-06300-00-00
Vertical Plugging
Date Issued: 1/10/2022

Promoting a healthy environment.

01/14/2022

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4708506300P

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

01/14/2022

1) Date December 27, 2021
2) Operator's
Well No. EPI-004
3) API Well No. 47-085 - 06300

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production or Underground storage ___) Deep ___ / Shallow

5) Location: Elevation 882 Watershed Hushers Run
District Clay County Ritchie Quadrangle Ellenboro

6) Well Operator Mountain State Well Tending 7) Designated Agent Kenneth Vannoy
Address 47 Sherwood Circle Address 47 Sherwood Circle
Hurricane, WV 25526 Hurricane, WV 25526

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Douglas Newlon Name UNKNOWN - DEP PAID PLUGGING CONTRACT
Address 4060 Dutchman Hollow Rd Address 601 57th Street, SE
Macfarlan, WV 26148 Charleston, WV 25304

10) Work Order: The work order for the manner of plugging this well is as follows:
(see attached)

Permit being issued to WVDEP under emergency. Well responsibility remains with registered well operator, Mountain State Well Tending. WVDEP may pursue cost recovery pursuant to W. Va. Code § 22-10-7(f).

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector _____ Date _____

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01/14/2022

WELL API # 47 - 085-06300

EPI - 004

PLUGGING WORK ORDER

The work order for the manner of plugging this well is as follows:

1. Notify inspector specialist, Allen Flowers @ (304) 552-8308.
Email address is Allen.D.Flowers@wv.gov, **Notification is required 24 hrs prior to commencing plugging operations.**
2. Move in and rig up to existing 4-1/2" casing, blow down well. *PULL TUBING.*
3. TIH to TD @ 5,000', circulate gel followed by cement plug from 5,000' to 3420'. TOH, WOC tag top of plug. Add cement if needed.
4. TIH free point and cut 4-1/2" casing at 2650'. Pull all free 4-1/2" casing.
5. TIH with tubing, spot gel from 2200' to 2700' followed by cement plug from 2700' to 2550'. TOH, WOC tag top of plug. Add cement if needed.
6. TIH with tubing, spot gel from 2550' to 2050'. *SET 200' CEMENT PLUG FROM 2050' TO 1950'. 9" W/M*
ADD GEL IF NEEDED. FREE POINT AND CUT 8 5/8" CASING @ 1200'. PULL ALL FREE 8 5/8" CASING.
7. TIH with tubing, pump cement plug from 1300' to 1100', TOH WOC tag top Of cement plug. Add cement if needed.
8. TIH with tubing, spot gel from 1100' to 900' followed by cement plug from 900' to 750'. TOH, WOC tag top of plug. Add cement if needed.
9. TIH with tubing, spot gel from 750' to 400' followed by cement plug from 400' To surface
10. Rig down, install monument and reclaim site.

NOTE.. Any casing found in the well with out cement In the annulus that cannot be retrieved must be perforated and cemented at all saltwater, freshwater, coal, gas, casing shoe and elevation points.

- ★ 3a. PLACE CIBP ABOVE SHALLOWEST PERFORATIONS @ ≈ 3420'. PLACE 200' CLASS A CEMENT PLUG ON TOP OF CIBP TO 3220'. *9" W/M*

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IV-35 (Rev 8-81)

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State of West Virginia Department of Mines Oil and Gas Division

Date July 6, 1987 Operator's Well No. FHT-4 Farm Halley J. Seese API No. 47-085-630

DIVISION OF OIL & GAS DEPARTMENT OF ENERGY

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas / Liquid Injection / Waste Disposal (If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 827 Watershed Clay Co. District: CLAY County CLAY County Quadrangle ELLEN BORO, 7.5

COMPANY Halley Services, Inc. ADDRESS P.O. Box 56 Ellenboro, WV DESIGNATED AGENT T. Stephen Landreth ADDRESS Same SURFACE OWNER Halley J. Seese ADDRESS Ellenboro, WV MINERAL RIGHTS OWNER Same ADDRESS OIL AND GAS INSPECTOR FOR THIS WORK ADDRESS PERMIT ISSUED 3/7/83 DRILLING COMMENCED 11/2/83 DRILLING COMPLETED 11/9/83

Table with 4 columns: Casing Tubing Size, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2 and Liners used.

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

GEOLOGICAL TARGET FORMATION Sandstone Depth 5800 feet Depth of completed well 5820 feet Rotary X / Cable Tools Water strata Depth: Fresh Salt Coal seam depths: Is coal being mined in the area? No

OPEN FLOW DATA Producing formation Sandstone, Siltstone, Shale Pay zone depth 466-5474 feet Gas: Initial open flow 200 Mcf/d Oil: Initial open flow 10 Bbl/d Final open flow 175 Mcf/d Final open flow 8 Bbl/d Time of open flow between initial and final tests 7 hours Static rock pressure 1300 psig (surface measurement) after 48 hours shut in (If applicable due to multiple completion--)

(Continue on reverse side)

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

THREE STAGE-

1ST STAGE - 4666 TO 4370 . 22 Holes .35 Entry 1,000,000 SCF N₂ 20 TONS CO₂
 2ND STAGE - 4215 TO 3904 21 Holes .35 Entry 962,000 SCF N₂ 20 TONS CO₂
 3RD STAGE - 3718 TO 3474 23 Holes .35 Entry 1,113,000 SCF N₂ 23 TONS CO₂

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
SAND			225	235	FRESH WATER
SAND AND SHALE			235	1825	
BUSTON			1825	1950	OIL/GAS
SHALE & SILTSTONE			1950	2450	
WEIR			2450	2510	
SHALE & SILTSTONE			2510	2700	
STR SAND			2700	2715	
SHALE & SILTSTONE			2715 3470	3470	
UPPER SPEECHLEY			3470	3550	
SHALE & SILTSTONE			3550	3600	
LOWER SPEECHLEY			3600	3750	
SHALE & SILTSTONE			3750	3800	
UPPER BALLTOWN			3800 3900	3900	
SHALE & SILTSTONE			3900	4000	
LOWER BALLTOWN			4000	4150	
SHALE & SILTSTONE			4150	4300	
STRAY SAND (?)			4300	4320	
SHALE & SILTSTONE			4320	4625	
BRADFORD			4625	4666	
SHALE & SILTSTONE			4666	5000	
		T.D.	5000		

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OCT 27 1981

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

(Attach separate sheets as necessary)

Well Operator
By: Philip Ludwig, President
Date: 7/9/82

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."
 3380



Select County: (085) Ritchie Select datatypes: (Check All)

Enter Permit #: 06300

Location Production Plugging
 Owner/Completion Stratigraphy Sample
 Pay/Show/Water Logs Btm Hole Loc

Get Data Reset

[Table Descriptions](#)
[County Code Translations](#)
[Permit-Numbering Series](#)
[Usage Notes](#)
[Contact Information](#)
[Disclaimer](#)
[WVGES Main](#)
["Pipeline-Plus" New](#)

WV Geological & Economic Survey:

Well: County = 85 Permit = 06300 Report Time: Monday, January 03, 2022 12:38:18 PM

Location Information: [View Map](#)

API	COUNTY	PERMIT	TAX_DISTRICT	QUAD_75	QUAD_15	LAT_DD	LON_DD	UTME	UTMN
4708506300	Ritchie	6300	Clay	Ellenboro	St. Marys	39.256506	-81.069292	494021.6	4345244.2

There is no Bottom Hole Location data for this well

Owner Information:

API	CMP_DT	SUFFIX	STATUS	SURFACE_OWNER	WELL_NUM	CO_NUM	LEASE	LEASE_NUM	MINERAL_OWN	OPERATOR_AT_COMPLETION	PROP_VD	PR
4708506300	11/19/1983	Original Loc	Completed	Harley J Seese		EPI 4				Highland Resources, Inc.		

Completion Information:

API	CMP_DT	SPUD_DT	ELEV DATUM	FIELD	DEEPEST_FM	DEEPEST_FMT	INITIAL_CLASS	FINAL_CLASS	TYPE	RIG	CMP_MTHD	TVD
4708506300	11/19/1983	11/12/1983	822 Ground Level	Hushers Run	Angola Sh Mbr	Angola Sh Mbr	Development Well	Development Well	Oil and Gas	Rotary	Fractured	5000

Pay/Show/Water Information:

API	CMP_DT	ACTIVITY	PRODUCT	SECTION	DEPTH_TOP	FM_TOP	DEPTH_BOT	FM_BOT	G_BEF	G_AFT	O_BEF	O_AFT	WATER_QNTY
4708506300	11/19/1983	Show	Oil & Gas	Vertical			1950	Big Injun (Price&eq)	0	0			
4708506300	11/19/1983	Pay	Oil & Gas	Vertical	3474	Udev undf:Ber/LoHURN	3798	Lower Huron	0	0			
4708506300	11/19/1983	Pay	Oil & Gas	Vertical	3904	Lower Huron	4218	Lower Huron	0	0			
4708506300	11/19/1983	Pay	Oil & Gas	Vertical	4370	Lower Huron	4666	Java Fm	0	0			

Production Gas Information: (Volumes in Mcf)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_GAS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4708506300	Highland Resources, Inc.	1984	6,235	1,116	405	678	366	603	442	435	708	593	392	231	261
4708506300	Highland School, The	1987	1,612	49	135	144	128	91	129	125	207	173	152	190	89
4708506300	Highland School, The	1988	859	94	77	64	48	28	13	34	117	118	74	87	105
4708506300	Highland Resources, Inc.	1999	1,025	108	113	63	72	80	18	102	83	73	105	109	99
4708506300	Highland Resources, Inc.	1999	941	98	52	65	86	75	44	83	87	72	12	119	148
4708506300	Highland Resources, Inc.	1999	911	61	113	44	51	74	76	58	94	97	89	78	76
4708506300	Highland Resources, Inc.	2001	782	88	85	90	81	76	109	81	61	12	8	56	35
4708506300	Mountain State Well Tending	2003	923	76	72	81	96	107	58	69	72	100	95	41	56
4708506300	Mountain State Well Tending	2013	487	47	50	47	42	58	57	56	51	43	15	11	10
4708506300	Mountain State Well Tending	2014	35	9	5	1	0	0	0	0	0	10	9	1	0
4708506300	Mountain State Well Tending	2016	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2019	120	10	10	10	10	10	10	10	10	10	10	10	10
4708506300	Mountain State Well Tending	2020	100	10	10	10	10	10	10	10	10	10	10	0	0

Production Oil Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_OIL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4708506300	Highland Resources, Inc.	1984	627	77	146	166	70	0	0	81	0	0	0	0	87
4708506300	Highland School, The	1987	229	0	203	0	0	0	0	0	0	26	0	0	0
4708506300	Highland School, The	1988													
4708506300	Highland Resources, Inc.	1999	3	0	0	0	0	0	0	0	0	3	0	0	0
4708506300	Highland Resources, Inc.	1999	49	0	0	0	0	0	0	0	0	49	0	0	0
4708506300	Highland Resources, Inc.	1999	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Highland Resources, Inc.	2001	68	0	68	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2003	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2014	12	0	0	12	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2016	0												
4708506300	Mountain State Well Tending	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2020	0	0	0	0	0	0	0	0	0	0	0	0	0

Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4708506300	Mountain State Well Tending	2013	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2014	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2016	0												
4708506300	Mountain State Well Tending	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2020	0	0	0	0	0	0	0	0	0	0	0	0	0

Production Water Information: (Volumes in Gallons)

API	PRODUCING_OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM
4708506300	Mountain State Well Tending	2016	0												
4708506300	Mountain State Well Tending	2018	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2019	0	0	0	0	0	0	0	0	0	0	0	0	0
4708506300	Mountain State Well Tending	2020	0	0	0	0	0	0	0	0	0	0	0	0	0

Stratigraphy Information:

API	SUFFIX	FM	FM_QUALITY	DEPTH_TOP	DEPTH_QUALITY	THICKNESS	THICKNESS_QUALITY	ELEV DATUM
4708506300	Original Loc	Big Injun (Price&eq)	Well Record	1825	Reasonable	125	Reasonable	822 Ground Level
4708506300	Original Loc	Udev undf:Ber/LoHURN	WVGES Staff Geologist	2350	Reasonable	0	Reasonable	822 Ground Level

There is no Wireline (E-Log) data for this well

There is no Plugging data for this well

There is no Sample data for this well

01/14/2022

WW-9
(5/16)

API Number 47 - 085 - 06300
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN - DEP PAID PLUGGING CONTRACT (in place of Mountain State Well Tending) OP Code 309086

Watershed (HUC 10) North Fork of Hughes River Quadrangle Ellenboro

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

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-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

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-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature H. Jason Harmon Digitally signed by H. Jason Harmon
Date: 2022.01.03 12:14:55 -05'00'

Company Official (Typed Name) H. Jason Harmon

Company Official Title Deputy Chief, Office of Oil and Gas

Subscribed and sworn before me this _____ day of _____, 20____

Notary Public

My commission expires _____

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed < 1 Prevegetation pH unknown

Lime 2-3 Tons/acre or to correct to pH _____

Fertilizer type 10-20-20

Fertilizer amount 400 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Fescue

40

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: _____

Comments: _____

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Title: _____ Date: _____

Field Reviewed? () Yes () No

4708506300P

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-085-06300 WELL NO.: EPI-004

FARM NAME: Steven A. Seese

RESPONSIBLE PARTY NAME: Mountain State Well Tending

COUNTY: Ritchie DISTRICT: Clay

QUADRANGLE: Ellenboro

SURFACE OWNER: Steven A. Seese

ROYALTY OWNER: _____

UTM GPS NORTHING: 4344883.92

UTM GPS EASTING: 494043.38 GPS ELEVATION: 822

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS : Post Processed Differential _____
Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

H. Jason Harmon
Digitally signed by H. Jason Harmon
Date: 2022.01.03 12:15:38 -05'00'

Signature

Title

Date

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Dec 22, 2021, 11:11 AM

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
Phone: (304) 926-0450
Fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
dep.wv.gov

MEMORANDUM

To: B. J. Chestnut
Administrative Services Manager

From: James Martin 
Chief

Date: December 23, 2021

Subject: Emergency Justification: API No. 47-085-06300

On or around December 1, 2021, the Office of Oil and Gas (OOG) was notified that well API# 47-085-06300 was leaking well fluids at the surface. The registered operator of the well, Mountain State Well Tending, or someone acting on their behalf, installed a band clamp around the well head shortly thereafter which reduced the leak to approximately 2 barrels of fluid per day; however, this leak remains an immediate threat to public health, safety, and waters of the state. OOG conversations with known associates of Mountain State Well Tending have been unproductive.

Immediate action is required to prevent further pollution. OOG will pursue emergency well plugging activities to eliminate the source of the contaminant utilizing the Reclamation Fund established under W. Va. Code § 22-6-29. Responsive action will include two projects: construction of a road to the site and a second project to properly plug and abandon the well.

The estimated cost of repairs for this well shall not exceed \$250,000.00 for both projects.

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