

1)	Date:	March 14		, 1983
2)	Operator's Well No	Smith	#1	

DRILLING CO	NTDACTO	.			14		3) A	API Well No. 47	-085- 634
	nknown	ζ:				F WEST VII		State	County
	IIIII O WII		_ D					SION	
light from a se	roopeo a le	1	- ceolly up	OIL ANI	A STATE OF THE PARTY OF THE PAR	the same of the sa		<u>Na atauna kalumba</u>	
				X	/chaigh sh			a liquid term by 6. Subde rgra and rea	
	B (If	"Gas", I	Production		/ Uno	derground st	orage	/ Deep	/ Shallow X
5) LOCATIO		ation: _ rict: Gr	658 ant	Ma naire			Hughes Ritchie	A STATE OF THE PARTY OF THE PAR	Petroleum
WELL OF	PERATOR_	· 公司基督信息公司(1) (1) (1) (2) (2)	NEW BOX SERVICES AND ADDRESS OF THE PARTY.	arton		inty:) DESIGNAT	Quadrangle.	ke Ross
Addres		9월 F	rankli	n St.	Lintin's B	as halting	Address		nklin St.
	2 (39)		hannon			to the second		Buckhar	nnon, WV 262
7) OIL & GA ROYALT	VOWNER	Shirl	ey & F	orres	t Prib	ble He	COAL OPE	RATOR None	S) Where well
Addres	6 6/0	LIGHT 9	OTTE D	LUIIII	roleum		5161 ^{Address}	The second of the	equivalent to
	177	And the second second	OX II-	A, Fet.	roteam			Property Color of Aff	registered w
Acreag SURFACI	E OWNER 1		V. & E	rench	J. Sm	iith 13) COAL OWN	VER(S) WITH DECLA Pibble Heirs	RATION ON RECORD:
Addres	s(Jener	al Del	livery		- Esta	Address		11-A
		Petro	leum,	WV 26	161			Petroleum,	WV 26161
Acreago FIELD SA		No. of Concession, Name of Street, or other Persons, Name of Street, Name of S					Name	ou ou estadas at	1 20 W 500 1 T b
Addres	TT 1	lown	o hoad kook				Address	s vak ansem "hole	0.003
						14			TION ON RECORDS 7
OIL & GA	s inspect	OR TO B	E NOTIFIE	ED			Name	None	WE CELL
	P.C			integrated in	en llana		Address	distribution of the	CHAPTION - Glanc
	Smi			IV 26	178		Day still of	mastriante de sumitana	MAR 2 2 198
) PROPOSE	D WORK:	Drill		Drill deepe		_/ Redrill_	/ Fi	racture or stimulate	ON AND GAS
			ff old form			Perforate ne	ew formation	His rect	WVDEPARTMENT
GEOLOGI	CAL TARG		hysical char	nge in well Devo	(specify) nian S	hale		WICH.	Material Hot Pric
	ated depth of			4500	nation Tests	feet	bollen bes	Section of the section	10 Apr 27 1 1 1
18) Appro	ximate water	strata dej	oths: Fresh	$_{1}$, 10	0		alt, 1200	feet.	elevation
19) Appro	ximate coal s	eam depth	ns:	none		Is coal	being mined in th		/ NoX
) CASING A	ND TUBIN	G PROG	RAM						ings with the fall of
CASING OR	11	S	PECIFICATION	NS	1	FOOTAGE	INTERVALS	CEMENT FILL-UP	O DATE OF THE CHARGE
TUBING TYP	Size	Grade	Weight per ft.	New Us	ed For	drilling	Left in well	OR SACKS (Cubic feet)	PACKERS
Conductor						STITLE	The State of		Kinds
Fresh water Coal		Fig. 5 h	-					194 Charles Harris	S. C. Arria Const.
Intermediate	8 5/8	3 CW	20#	X	150	00	800	Cement to	Sizes
Production	4章	CW	10.5#		420	0	4200'	600sks.	Depths set
Tubing							1=00	OCCURS:	Depths set
Liners			- 100 X	10 mm				A CONTRACTOR	Perforations:
					21				Top Bottom
4	A Commercial Commercia			5				the management and	
EXTRACT	ON RIGHTS	S	1.016	es interessed					de sime de cett
	provide one o					attura a			second adV
The i	equirement of	of Code 2	ses or other $2-4-1-(c)$ (1)	continuing	contract or	contracts by	which I hold the	he right to extract oil o	r gas.
ROYALTY	PROVISION	IS					the Street Butter		
Is the right t	o extract, pro	duce or n	narket the o	il or gas bas	ed upon a le	ase or other	continuing conti	ract or contracts provid	ing for flat well royalty or a
design brot	marketed?	il pensano.	ii to the ow	ner of the	oil or gas in	place which	h is not inheren	tly related to the volum	ing for flat well royalty or a ne of oil or gas so extract
he answer abo	ove is No, no	thing add	litional is no	eeded. If the	e answer is	Yes, you ma	y use Affidavit	Form IV-60.	30 Sham at
required Co	pres (see lev	erse side.							
A STATE OF THE PARTY OF THE PAR	peracor, con	T CMITCI (S	, and coal	losed plat a lessee on or	before the	day of the	ve been mailed t	by registered mail or de	elivered by hand to the aborication to the Department
7	arreston, wes	t Virginia	n .				7	- / / Appl	Cation to the Department
Notary: A	A STATE OF THE STA	7M.	Cample	un	Olemano.	torn salin	Signed:	whe of	Coss
My Commissi	on Expires	une	13,	1483	HALL W		Its:	Charles affects	Parenti muy
					OFFICE	USE ON	II V	10000115	191-30 av 10
	/-	7-085-	634.0			NG PERM			
mit number _	47	-085-	0348			Wo		March	04/26/2094
s permit cover	ing the well	Operator	and well los	ration show	n helewi	wid		Dat	[[4] [[4] [[4] [[4] [[4] [[4] [[4] [[4]
- dine subject	to the come	IIIIOIIS CO	manned nerg	and on	ne reverse r	iereot Notif	igntion must be	circan do dha Diata	ce with the pertinent legal
fer to No. 10) I per district oil								on, the well operator or	his contractor shall notify
mit expires	Novemb	er 24	, 1983	- actual per	mitted WOFF			OR ISSUED SEEDS THE	and the control of the
Bond:	Agent	1	Plat:	Casir	Ig) F	unless drilli	ng is commenced	prior to that date and	prosecuted with due diligen
BB		Onl	20	1,0	1	7/ -	1-	11/	7
1)10		4	151	40	1 1.	//	/ Ac	dministrator, Office of	Oil and Gas

Line Item Explanation Date of Application

2)	Your well name and number
3)	To be filled out by office of oil & gas what he carried to reside the same and the
4A)	"Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
4B)	"Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
2620	"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
5)	Where well is located aniel eliding tearnor & veining and the
6)	Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
(7)	Use separate sheet if necessary vo 1AOD at the separate sheet if necessary wo 1AOD at the separate sheet is necessary with the separate sheet in the separate sheet sheet in the separate sheet shee
8)	Present surface owner at time application is filed.
9)	Petroleum, WV 26161 Active 149.
11)	See Reg. 7.01 relating to code §22-4-1k
12)	"Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
13 & 14)	As per §22-4-20; See Note 24
15)	Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
16)	Anticipated formation for which well will be completed
17)	Self explanatory 9 Esna nsinoved Monay Andread
18)	Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
19)	All coal seam depths
20)	Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
21)	Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following: (1) A brief description of the tract of land including the district and county wherein the tract is located; (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed; (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded; (4) A brief description of the royalty provisions of each such lease or contract.
22)	Code 22-4-11(d) and 22-4-11(e).
23)	Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
24)	The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.
o the above	(4) Copies of this Permit Application and the enclosed plat and reclamation plan have been mained by regulared read or delivered by hand manded coal covered to the coal lower its and lower than the named coal covered to the coal lower its and coal covered to the coa
	The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.
	TIM WAIVER LISIG
mined thi dded to the perator h	ersigned coal operator / owner / lessee / of the coal under this well location has exsproposed well location. If a mine map exists which covers the area of the well location, the well location has been me mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well as complied with all applicable requirements of the West Virginia Code and the governing regulations.
)ota:	By By
Date:	
	Its not seen on this permit not this permit negative deliting incertain at I

WELL	OPERATOR	J&J	Enterprises,	Inc.	
	_				-

API#: 47- 097 -

ITEM # 21 - EXTRACTION RIGHTS

CODE 22-4-11 (C)

163 ACRI	SDI	STRICT Upsh	ur	COUNT	Y, WV
LESSORS 8	ADDRESS	PERCENT OGM ROYALT INTEREST (of	Y	RECOR	DING PG
John H,		John H. Smit		37/99	175
4637 Sy	vlvan Drive	JOHN H. SHILE	100%	Assignme	
				4	
Allison	Park, Pa. 15101			4	
		1			
			19861	TOTAL	[D]
***			took the board Cold to	ac v la	Constant of the Constant of th
		1	MAR 2	2 1983	
			OILAND	GAS DIVISI	ON
			WVDEPAR	GAS DIVISION OF MIN	ES
		-			
		-			
2					
				office	
		1			No. of the second
					1 (1)
•				1	
				04/26	/2024

IV-9 (Rev 8-81)





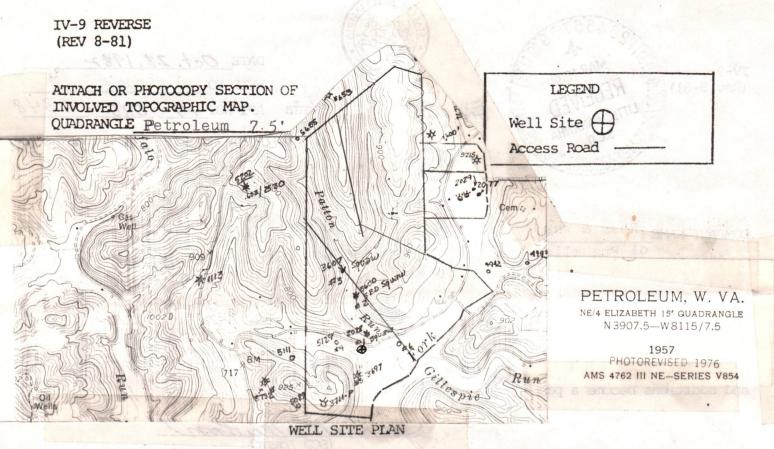
DATE Oct. 28, 1982
WELL NO. 1 (one)

State of Mest Airginia

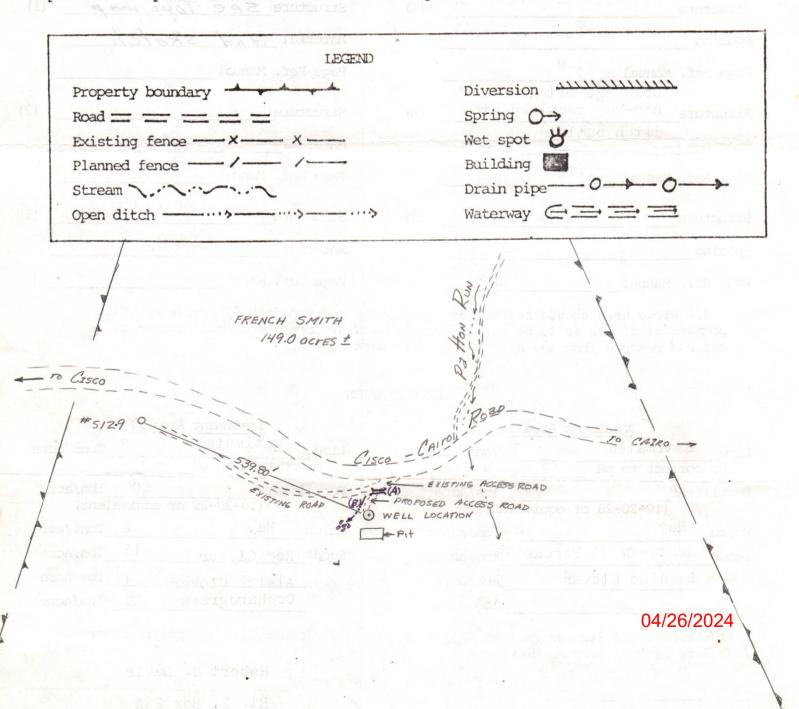
API NO. 47 - 085 - 630

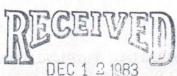
Bepartment of Mines Gil and Gas Division

CONSTRUCTIO	ON AND RECI	AMATION PLAN
COMPANY NAME Ross & Wharton Gas Co	DE	SIGNATED AGENT Same
Address 9½ Franklin Street, Bu		Widdress
Telephone 472-4289		Telephone
LANDOWNER Mary & French Smith		SOIL CONS. DISTRICT
Revegetation to be carried out by	and a second	(Agent)
This plan has been reviewed by L	.41/0 H	angula SCD. All corrections
and additions become a part of this pla		0
and later of the part of the part		(Date)
	Jan	sett Deurton
ided, ibada no constructed, wellst		(SCD Agent)
and the war access road		LOCATION
Structure Culverts 12" Min I. D.	(A)	Structure See Topo map (1)
Spacing . 300' Maximum		Material and sketch
Page Ref. Manual I-8		Page Ref. Manual
Drainage Ditch		Manage Net - Parital Vandanios Vandonia
Structure Rip-Rap required at	(B)	Structure (2
Spacing ditch outlets		Material
T 11		Page Ref. Manual ECEIVED
Page Ref. Manual 1-11		J. 1988 J. J. Williams 3
Structure	(C)	Structure MAR 2 2 1983 (3
Spacing		Material OIL AND GAS DIVISION WY DEPARTMENT OF MINES
Page Ref. Manual		Page Ref. Manual
All structures should be inspected commercial timber is to be out and so cut and removed from the site before	stacked and	d all brush and small timber to be be begins.
Treatment Area I		Treatment Area II
Lime Estimated 3 Tons/acr	re	Lime Estimated 3 Tons/acre or correct to pH 6.5
or correct to pH 0.5 Fertilizer 600 lbs/acre	A.	Fertilizer 600 lbs/acre
(10-20-20 or equivalent)		(10-20-20 or equivalent)
Mulch Hay 2 Tons/act	re	Mulch Hay 2 Tons/acre
Seed* Kentucky 31 Fescue 351bs/acre	е	Seed* Red Clover 12 lbs/acre
Landino Clover 51bs/acre	e	Alsike Clover 4 bs/acre
lbs/acre	е	Orchardgrass 10 lbs/acre
*Inoculate all legumes such as vetch Inoculate with 3X recommended amount.	h, trefoil	and clovers with the proper bacterium.
	PLAN PR	Robert G. Davis
NOTICE DI		ADDRESS Rt. 2, Box 23A
NOTES: Please request landowners' cooperation to protect new		2630
seedling for one growing season.		Camden, WV <u>26338</u> 269-3497 26338
Attach separate sheets as necessary for comments.	P	HONE NO. 269-3497



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





IV-35 (Rev 8-81)

OIL & GAS DIVISION

DEPT. OF MINES



State of Mest Wirginia

Bepartment of Mines Gil und Gas Division

Datel 1/29/83	
Operator's	
Well No. #1	
Farm Smith	No. 14
APT No. 47 - 085	- 6348

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

	dughes Riv			
District: Grant County Ritch	nie	Quadrangl	e Petro	leum 7.5
4. The state of th			3.151 850	90
COMPANY Ross & Wharton Gas Company			79.34	
ADDRESS 9 1/2 Franklin St, Buckhannon, W.VA 26201	Casina			Cement
DESIGNATED AGENT Mike Ross	Casing	Used in	Left	fill up
ADDRESS 9 1/2 Franklin St, Buckhannon, W.VA. 26201	Tubing	Drilling	in Well	Cu, ft.
SURFACE OWNER Mary V. & French J. Smith	Size 20-16			
ADDRESS General Delivery, Petroleum, W. VA. 26161	Cond.			
MINERAL RIGHTS OWNER Pribble Heirs	13-10"	-		per until
c/o Marjorie Kuhn, RT #1, ADDRESS BOX 11-A, Petroleum, W.VA.26161	9 5/8			200 500
OIL AND GAS INSPECTOR FOR THIS WORK Deo	8 5/8	800'	800'	200 sac
Mace ADDRESS Sandridge, W.VA. 25274	7			
PERMIT ISSUED March 24, 1983	5 1/2			es so
DRILLING COMMENCED 11/5/83	4 1/2		4484.7	667 sacks
ORTLLING COMPLETED 11/8/83	3			
F APPLICABLE: PLUGGING OF DRY HOLE ON	2			
ONTINUOUS PROGRESSION FROM DRILLING OR EWORKING. VERBAL PERMISSION OBTAINED N	Liners used	100		
				L
FOLOGICAL TARGET FORMATION Devonian Shales		Dept	h 4458	feet
Donth of several and and			Tools	
Depth of completed well 4513 feet R		_/ Cable	10015	
Water strata depth: Fresh 50 feet;		_/ Cable 00 feet	10015	
	Salt 16	_/ Cable 00 feet being mine		area? NO
Water strata depth: Fresh 50 feet;	Salt 16	00 feet		area? NO
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA	Salt 16	00 feet being mine	d in the	
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA Producing formation Devonian Shale	Salt 16 Is coal 1	00 feet being mine zone dept	d in the	66 feet
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 30 Mcf/d (Salt 16 Is coal 1 Pay Oil: Ini	00 feet being mine zone dept tial open	d in the	66 feet
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 30 Mcf/d Final open flow 100 Mcf/d	Salt 16 Is coal 1 Pay Oil: Ini Fin	oo feet being mine zone dept tial open	d in the h 2128-44 flow show 2	666 feet bw Bbl/d
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 30 Mcf/d Final open flow 100 Mcf/d Time of open flow between initial	Salt 16 Is coal 1 Pay Oil: Ini Final	oo feet being mine zone dept tial open al open fl	d in the h 2128-44 flow show 2	66 feet W Bbl/d Bbl/d Bbl/d
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 30 Mcf/d Final open flow 100 Mcf/d Time of open flow between initial Static rock pressure 630 psig(surface)	Pay Oil: Ini Final and fin	oo feet being mine zone dept tial open al open fl	d in the h 2128-44 flow show 2	66 feet W Bbl/d Bbl/d Bbl/d
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 30 Mcf/d Final open flow 100 Mcf/d Time of open flow between initial Static rock pressure 630 psig(surface (If applicable due to multiple completion-	Pay Oil: Ini Final and final measurement	zone dept tial open al open fl hal tests	d in the h 2128-44 flow sho ow 2 10 hour	66 feet W Bbl/d Bbl/d Bbl/d Bbl/d S DAYS S Shut in
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 30 Mcf/d Final open flow 100 Mcf/d Time of open flow between initial Static rock pressure 630 psig(surface (If applicable due to multiple completion—Second producing formation ————————————————————————————————————	Pay Oil: Ini Final and final measurement	oo feet being mine zone dept tial open al open fl hal tests ent) after zone dept	d in the h 2128-44 flow show 2 10 hours h 04	666 feet bw Bbl/d Bbl/d Bbl/d Bbl/d See Bays See Shut in
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 30 Mcf/d Final open flow 100 Mcf/d Time of open flow between initial Static rock pressure 630 psig(surface (If applicable due to multiple completion—Second producing formation ————————————————————————————————————	Pay Oil: Ini measurem -) Pay Oil: Ini	zone deptical open fluid tests ent) after zone deptical open	d in the h 2128-44 flow show 2 10 how 72 hours h 04	a66 feet bw Bbl/d 0 Bbl/d 20 Bbl/d 25 DAYS cs shut in 26/2024
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 30 Mcf/d Final open flow 100 Mcf/d Time of open flow between initial Static rock pressure 630 psig(surface (If applicable due to multiple completion—Second producing formation ————————————————————————————————————	Pay Oil: Ini measurem Pay Oil: Ini oil: Fina	zone deptical open fluid tests ent) after zone deptical open fluid	d in the h 2128-44 flow show 2 10 hours h 04 flow ow	Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d Bbl/d
Water strata depth: Fresh 50 feet; Coal seam depths: NONE PEN FLOW DATA Producing formation Devonian Shale Gas: Initial open flow 30 Mcf/d Final open flow 100 Mcf/d Time of open flow between initial Static rock pressure 630 psig(surface (If applicable due to multiple completion—Second producing formation ————————————————————————————————————	Pay Oil: Ini measurement Pay Oil: Ini Tini Tini Tini Tini Tini Tini Tini T	zone dept tial open fl nal tests ent) after zone dept tial open fl nal tests	d in the h 2128-44 flow sho cw 2 10 hour h04 flow ow hou	a66 feet bw Bbl/d 0 Bbl/d 20 Bbl/d 25 DAYS cs shut in 26/20/20/t

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Stage #1 - Perfs @ 4462-66(4), 4272-76(4), 4246-48(2), 4236-38(2), 4092-94(2), 4048-50(2). Total sand = 35,000 lbs 20/40 sand; Total N₂ = 496,000 SCF Stage #2 - Perfs @ 3678-86(6), 3590-92(2), 3306-10(4), 3254-56(2), 3018-20(2). Total sand = 33,000 lbs 20/40 sand; Total N₂ = 494,000 SCF Stage #3 - Perfs @ 2762-64(2), 2506-12(6), 2448-50(2), 2398-40(2), 2254-56(2), 2128 -32(4). Total sand = 35,000 lbs 20/40 sand; Total N₂ = 416,000 SCF.

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and ga
Red Rock & Slate	0	80	Fresh water @ 50'
Sand	80	120	and a support to the support of the
Sandy Shale	120	140	
Sand	140	190	
Red Rock & Shale	190	315	
Red Rock	315	535	
Shale	535	915	
Sand	915	1004	
Shale	1004	1016	
Little Lime	1016	1102	
Shale	1102	1215	
Blue Monday	1215	1240	
Shale	1240	1264	
Big Lime	1264	1492	Show oil 1396'
Big Injun	1492	1552	
Shale	1552	1584	BY ROT MEDICAL PROPERTY AND LINES.
Squaw	1584	1623	Salt water @ 1600'
Shales	1623	2012	
Berea	2012	2020	
Devonian Shale	2020	T.D.	THE THE REMARKS PARTIES
			Constitution of the constitution
	and the state of t		
	version and		
	adias des		
		1	

(Attach separate sheets as necessary)

Ross & Wharton Gas Company Well Operator

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including of a well."

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, EIC.

Stage #1 - Perfs @ 4462-66(4), 4272-76(4), 4246-48(2), 4236-38(2), 4092-94(2), 4048-50(2). Total sand = 35,000 lbs 20/40 sand; Total N₂ = 496,000 SCF Stage #2 - Perfs @ 3678-86(6), 3590-92(2), 3306-10(4), 3254-56(2), 3018-20(2).

Total sand = 33,000 lbs 20/40 sand; Total $N_2 = 494,000$ SCF Stage #3 - Perfs @ 2762-64(2), 2506-12(6), 2448-50(2), 2398-40(2), 2254-56(2), 2128 -32(4). Total sand = 35,000 lbs 20/40 sand; Total N₂ = 416,000 SCF.

WELL LOG

			REMARKS
FORMATION COLOR HARD OR SO	FT TOP FEET	BOTTOM FEET	Including indication of all fresh and salt water, coal, oil and gas
Red Rock & Slate	0	80	Fresh water @ 50'
Sand	80	120	
Sandy Shale	120	140	County of the common place control
Sand	140	190	
Red Rock & Shale	190	315	
Red Rock	315	535	AND
Shale	535	915	
Sand	915	1004	
Shale	1004	1016	William Co. Commission Co.
Little Lime	1016	1102	
Shale	1102	1215	A ***
Blue Monday	1215	1240	and the second s
Shale	1240	1264	
Big Lime	1264	1492	Show oil 1396'
Big Injun	1492	1552	
Shale	1552	1584	
Squaw	1584	1623	Salt water @ 1600'
Shales	1623	2012	d 2, 2, 2 44
Berea	2012	2020	
Devonian Shale	2020	4513	TD
	The second second	April and the second second	
St. State of the s			
The state of the s			TORRISON TO THE STATE OF THE ST
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Charles Age (Base) - In control the control of the		AND THE PROPERTY OF THE PROPER	taj i bierik i
of these with the balls of the	THE STREET	-	CALLED WINE IN
		The second second	
Personal Contraction of the Cont			
and the second s		A LAN OWNERSHIP	

(Attach separate sheets as necessary)

Ross & Wharton Gas Company Well Operator

Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including only encountered in the drilling of a well."

Date: Dec	ember 30, 19 83
Operator's Well No.	Smith #1
API Well No.	47 - 085 - 6348 State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT

Address 9½ Franklin St. Buckhannon, WV 26201 Perforation Interval 2128-4466 UIDELINES FOR TESTING: 1- A minimum of gas vented or flared 2- A 24 hour preflow into pipelines or tanks 3- Uniform producing rate during the 24 hour test per test period 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regula 5- Separate Form IV-36 for each producing formation in a multiple completion TEST DATA TEST DATA TEST DATA TEST DATA TIME 11-15-83 9:00 11-16-83 9:00 24 hrs. TUBING PRESSURE NA SEPARATOR PRESSURE NA SEPARATOR TEMPERATURE NA	26201 fe
Buckhannon, WV 26201 Buckhannon, WV 26201 Devonian Shales Perforation Interval 2128-4466 **TOBLINES FOR TESTING:** 1- A minimum of gas vented or flared 2- A 24 hour preflow into pipelines or tanks 3- Uniform producing rate during the 24 hour test per test period 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regula 5- Separate Form IV-36 for each producing formation in a multiple completion **TEST DATA** START OF TEST-DATE 11ME END OF TEST-DATE 11-15-83 9:00 24 hrs.** TUBING PRESSURE CASING PRESSURE SEPARATOR PRESSURE NA SEPARATOR TEMPERATURE NA	fefe
Perforation Interval 2128-4466 **TIDELINES FOR TESTING:** 1- A minimum of gas vented or flared 2- A 24 hour preflow into pipelines or tanks 3- Uniform producing rate during the 24 hour test per test period 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regula 5- Separate Form IV-36 for each producing formation in a multiple completion **TEST DATA** START OF TEST-DATE TIME END OF TEST-DATE TIME DURATION OF TEST 11-15-83 9:00 11-16-83 9:00 24 hrs. TUBING PRESSURE CASING PRESSURE SEPARATOR PRESSURE SEPARATOR TEMPERATURE NA 200# 50# NA	
Perforation Interval 2128-4466 **IDELINES FOR TESTING:** 1- A minimum of gas vented or flared 2- A 24 hour preflow into pipelines or tanks 3- Uniform producing rate during the 24 hour test per test period 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regula 5- Separate Form IV-36 for each producing formation in a multiple completion START OF TEST-DATE	fe
1- A minimum of gas vented or flared 2- A 24 hour preflow into pipelines or tanks 3- Uniform producing rate during the 24 hour test per test period 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regula 5- Separate Form IV-36 for each producing formation in a multiple completion TEST DATA START OF TEST-DATE TIME END OF TEST-DATE TIME OURATION OF TEST 11-15-83 9:00 11-16-83 9:00 24 hrs. TUBING PRESSURE CASING PRESSURE SEPARATOR PRESSURE SEPARATOR TEMPERATURE NA	
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2- A 24 hour preflow into pipelines or tanks 3- Uniform producing rate during the 24 hour test per test period 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regula 5- Separate Form IV-36 for each producing formation in a multiple completion TEST DATA START OF TEST-DATE TIME END OF TEST-DATE TIME DURATION OF TEST 11-15-83 9:00 11-16-83 9:00 24 hrs. TUBING PRESSURE CASING PRESSURE SEPARATOR PRESSURE SEPARATOR TEMPERATURE NA	tion \$1.01)
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TUBING PRESSURE CASING PRESSURE SEPARATOR PRESSURE SEPARATOR TEMPERATURE NA 200# 50# NA	
NA 200# 50# NA	
OIL PRODUCTION DURING TEST GAS PRODUCTION DURING TEST WATER PRODUCTION DURING TEST & SALINITY	-
OIL GRAVITY A PROPUCING METHOD (Flowing, pumping, gas lift, etc.) PROPUCING METHOD (Flowing, pumping, gas lift, etc.)	THE REAL PROPERTY AND ADDRESS AND
GAS PRODUCTION MEASUREMENT METHOD FLANGE TAP FIPE TAP L-10 POSITIVE CHOKE CRITICAL FLOW PROVER	
ORIFICE DIAMETER PIPE DIAMETER (INSIDE DIAM) - NOWING COME	
DIFFERENTIAL PRESCURE DANCE	
DIFFERENTIAL	
GAS GRAVITY (Air-1.0)	
FLOWING TEMPERATURE GAS TEMPERATURE 60	District State State
24 HOUR COEFFICIENT 24 HOUR COEFFICIENT	-
PRESSURE - DSIA	
TEST RESULTS	To the same of the
DAILY OIL 20 bbls. DAILY WATER O bbls. DAILY GAS 30 Mcf. GAS-OIL RATIO 1500 SCFATE	

DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT. of MINES

Permit No. 85-6348				Gas Well	NES
Company Ross - Wharton Gas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACK	ERS
Address	Size	9			
Farm Wary V- / French J. Smith	7 16			Kind of Pac	ker
Well No. Smith # /	13	* * * * * * * * * * * * * * * * * * *		Size of	
District Frant County Ritchio	81/4			Size of	F-0-7550-18-4-19-4-19-4-19-4-19-4-19-4-19-4-19-4
Drilling commenced 11-4-83	6%			Depth set_	
Drilling completedTotal depth	5 3/16				
Date shotDepth of shot	2			Perf. top Perf. bottom	
Initial open flow/10ths Water inInch	Liners Used			Perf. top	
Open flow after tubing /10ths Merc. in Inch				Perf. bottom	1
VolumeCu. Ft	. CASING CEMEN	NTED	SIZE	No. FT	Date
itock pressurelbs,hrs	NAME OF SER				
Oilbbls., 1st 24 hrs.	. COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh waterfeetfeet	FEET_	INCH	ES	_FEET	_INCHES
Salt water <u>feet</u> feet	FEET_	INCH	ES	_FEET	INCHES
Drillers' Names & Golfrey H. Rid	Pester	S. The	mp son		
Fot Dulling Right 3 Remarks: on 11-6-83 Ron 820 g Halliburton van 200 sach	Fort 85"	asing Plans	120Sb.	/new	•
0 il skon -1396		Carl (- rica	7 -	
11-7-83		Sam	uel N. %	104126120	24
DATE				- 44/2 ()//()	4

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

MPANY			ADDRESS		and the constitutions	A STATE OF THE PARTY OF THE PAR
ARM	C. 1155 J	DISTRICT.		OUNTY		
ling Material Used			90.T			
ner Loc	eation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
4.						
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		and the second second second	and the later of the later		it was bound	10.7 T
			335-63 A.S			
	THE SQUESTION				2	
			Late Late the cell paradicion			
	487.077					de
llers' Names						Bart de constitue
			and the product of the Continued States of the continued states and the continued states of the contin	The state of the s		
narks:						

. I hereby certify I visited the above well on this date.

BATT

DEPARTMENT OF MINES



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

Company Ross +	Wharton Sas Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PACKERS
Address		Size			
Farm Smit	R	16			Kind of Packer
Vell No. Smil	A #1	13			Size of
District Stront	County Ritchis	81/4			
Orilling commenced		6%		-	Depth set
Orilling completed	Total depth	3		11.2 × 11	Perf. top
ate shot	Depth of shot	2			Perf. bottom
nitial open flow	/10ths Water in	Inch Liners Used		99-	Perf. top
pen flow after tubing.	/10ths Merc. in	Inch			Perf. bottom
olume	Cu	. Ft. CASING CEME	NTED	SIZE	No. FTDa
ock pressure	lbs	hrs. NAME OF SER	VICE COMPA	NY	
il	bbls., 1st 24	hrs. COAL WAS EN	COUNTERED	AT	_FEETINCHE
resh water	feet	feetFEET_	INCH	ES	_FEETINCHE
alt water	feet	feet FEET_	INCH	ES	_FEETINCHE

Remarks: Visit location sile at request of Mike Rass - will more location site slightly to miss gas line and prevent undermining county road.

Moving forther into meadow is OK with Land owner and no change in reclamation plan will be required "Resurvaying at time of visit

11-4-83

Samuel I Heropage
DISTRICT WELL INSPECTOR

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit Ne				Wei	I No	
OMPANY			ADDRESS			
ARM		DISTRICT	Contract Con	COUNTY	•	
lling Material Used						
ner Loc	ation	Amount	Packer	Location		
	ND DEPTH PLACED		BRIDGES		G AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	BIZE	LOST
				24	The state of	
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	and the second					
			And and Hall in			
		egyerin i				
	77.57900		SUVE (
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	200000					
llers' Names						
		and the second second	a makana paman kana da	are serviced to be		
marks:					•	
	I hereby certify I	risited the above	ve well on this date.			
BATE	- morely terming I	the #00	ve won on this tate.			
				and the second s	4/26/20	14





OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia

Department of Mines

Gil and Gas Zivision

Charlesion 25305
FINAL INSPECTION REPORT
NSPECTORS COMPLIANCE REPORT

INSPECTORS COMPLIANCE REPORT January 9, 1984

tchie
ICE NO
ASED:

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

Administrator-Oil & (54526/20124on

June 7, 1985

FERC-121

1.0 API well number: (If not available, leave blank, 14 digits.)		47-08	5-6348		_	
2.0 Type of determination being sought: (Use the codes found on the front of this form.)		107 Section of N	IGPA	Calegory Code	ETTTT	
Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)			446	66 feet DE	012 1983	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Name 9 1/2 Street	& Wharton G	treet W.	0" •	DF MINES	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	Cairo Field Na Ritch County		ine – Hartle	W.VA. State		
(b) For OCS wells:	!		1			
•	Area Nar	Date of Lea		Block Number	-	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Smith	n #1				
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)						
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Conso	olidated Gas	Supply		Buyer Code	
(b) Date of the contract:	0 5 0 4 7 7 Mo. Day Yr.					
(c) Estimated annual production:			20	MMcf.		
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)						
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)						
9.0 Person responsible for this application:	Mike	Ross		Partner	7 10	
Date Received by Juris Agency Date Received by FERC	Name Signature	he fo	33	Title		
	Date Appi	ication is Complete		904) 472-4289 Phone Number		

DATE:	FEB 20 1984	DINES OF THE
PARTICIPANIS:		BUYER-SELLER CODE
	harton Gas Co.	
	ted Gas Supply	004228
OTHER:	44+	
W. Va. Department of Mines, Oil & Gas Division WELL DETERMINATION FILE NUMBER	APPROVE	D
831212-107-085-6348	MAR - 8 1984	
Use Above File Number on all Communications		
Relating to Determination of this Well	And the second s	
CHECK EACH ITEM AS COM	MPLETE OR NOTE WHAT IS MISSING	
ITEM NO.		
	not completed - Line No.	/
2. IV-1 Agent		
3. IV-2 Well Permit		
4. IV-6 Well Plat		
5. IV-35 Well Record	Drilling Deeper	ning
6. IV-36 Gas-Oil Test: Gas Only	Was Oil Produced?	Ratio
7. IV-39 Annual Production	years	,
8. IV-40 90 day Production	Days off line:	
9. IV-48 Application for certific	ation. Complete?	
10-17. IV Form 51 - 52 - 53 - 54 - 55	- 56 - 57 / 58 Complete?	Affidavit Signed
18-28. Other: Survey Log	s Geological Charts	
Structure Map Gas Analyses	1 4000 Map Well	Tabulations
(5) Date commenced:	_ Dete completed Dee	pened
(5) Production Depth:		
(5) Production Formation:		
(5) Final Open Flow:		
(5) After Frac. R. P.		
(6) Other Gas Test:		
(7) Avg. Daily Gas from Angual Prod		
(8) Avg. Daily Gas from 90-day endi	ing w/1-120 days	
(8) Line Pressure:		PSIG from Daily Repor
(5) Oil Production:		1010 From Dally Report
0-17. Does lease inventory indicate e		
0-17. Is affidavit signed?		
oes official well record with the Depa		04/26/2024
dditional information		ridi:
as Determination Objected to		
	By Whom?	

FORM :	IV-48WC B)	STATE OF	WEST VIRGINIA	Date 11/2	29	. 19 83
**		DEPARTMENT OF MINES	OIL AND GAS DIVISION	Operator's Well No	Smith #1	
				API Well	•	7.,
		STATE ADDITION O	OR LTIL OLIGINATION	No. 47	County	6348
		STATE APPLICATION F	OR WELL CLASSIFICATION	Previous Fi		Permit
110				.,		pplicable)
WELL O	PERATOR ROSS & W	Tharton Gas Company	DESIGNATED AGENT N	like Poss		
ADDRES	s 9 1/2 Franklin	St.,	ADDRESS 9 1/2 Fran		-	
Buck	hannon, West Vi	rginia 26201	Buckhannon, Wes		26201	
1	chase Contract No	- CIL		VIIGINIA	20201	
Meter C	thart Code 2	896	(Month, day and y	ear)		· , · · ·
Name of	First Purchaser	Consolidated Gas Su	ipply	•		
		445 West Main St.				1 1
=		Clarksburg, W.VA.				
FERC Se	ller Code	(city)		p Code)		
	DETERMINATION BEI	INC COUCUE	FERC Buyer Code			
(X) (1)			107			
(2)	Decermination In	ation (See FERC Form 121 at increased production	.) Section of NGPA	Categ	ory Code	_
(3)	technical	OBy.		d		
L (3)	betermination of	a seasonally affected w			N = 1 **	. * :
		к.	Mike Ross		ner	
			Bignatura Kos			
			9 1/2 Franklin St.			-
			Street or P. O. Box			
II.				26201		. :
			804) 472-4289	(Zip Code)		
-			Area Phone Number	-		
(Certifi	cate of Proof of S	Service to Purchaser)			N	the "
		,				
		•	1			
					•	
All of t	he shows as be		,			
	ne above to be con	mpleted by the Operator/	Applicant)			7
To be co	mpleted by Jurisd:	ictional Agency. Execute	ed copy to be returned to	O Operator/Appl	licane and	
	The Denomina					
ell as m NGPA); nder Sec		nt of Mines has received ements of Section nation that increased property or for determination				
he office	All interested pa	arties are hereby notifie Gas Division in Charlesto ablic hearing, if request	d that on the day of	of		
		is assigned File No.	ed, or ir objection is f	iled.		
	Initial review of	infa	ndicates the			**
- FIRE MAIL	ditional evidence ter may be heard.	will be made at the tim	e appointed for a public). A review o hearing or as	soon thereaf	ce
sys, a he	Unless objections aring will not be rmination.	are timely filed or a reheld except on ex parte	equest for a hearing is motion of the departmen	made within fir t and the matte	fteen (15) er will	•
		w	EST VIRGINIA DEPARTMENT	OF MINES		
	DEC 1219	83		Diffector	Taking in	0.4
recei	ved by		By	MIN MASS	U47Z0/ZU	∠ 4
	onal Agency		Title	* * 1.00		

Sperator: Ross &	Wharton Gas Co	Agent:	Mike Ross
Type Determinat	ion being sought	- 107 (Devonia	an Shale)
API Well No.: _	47-085-6348	Well Nam	ne: _ Smith #1
lest Virginia O References: SJ	ffice of Oil and A File No.	Gas County:	Ritchie
Vol Pa	ge Line		
(c Ba) intervals with	Gamma Ray unit log is includ	with the (a) Shale Base x (Shale Base Line), as less than 0.7 x (Shale led with this analysis.
Α.	Shale Base Line		
	1. GR Value at 2. Remarks:	Base Line = _	150 * API Units
В.	Gamma Ray Log V	alue at 0.7 x	Value at Base Line
	1. GR Value = 2. Calculation	150 * API Uni	
II. Intervals			(Value at Base Line):
	rval	Thickness	Feet of less than*
From**	To***	of Interval Feet	0.7 (Shale Base Line) Feet
2020'	4500'	2480 '	30 '
			``.
	evonial Interval	2480	
).7 (Shale Base)		30'
Less Than 0.7	(Shale Base Line)		<u>1.21</u> 7.
			04/26/2024
"TOD OI DEVOUIS	included with an an Section Record	-d P1	terval in this Column. ecorded as last Interval

FRICE UNDER THE NATURAL GAS POLICY ACT

ate	11/29/83
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DEPARTMENT OF MINES OIL AND GAS DIVISION

Operator's Well No. Smith #1

API Well No.

47 - 085 - 6348 State County Permit

WELL CLASSIFICATION FORM HIGH COST GAS WELL - DEVONIAN SHALE NGPA Section 107

DESIGNATED AGENT Mike Ross ADDRESS 9 1/2 Franklin Street Buckhannon, West Virginia 26201 LOCATION Elevation 658 Watershed Hughes River WELL OPERATOR Ross & Wharton Gas Company ADDRESS 9 1/2 Franklin Street County Ritchie Quad. Petroleum 7.5 Gas Purchase Buckhannon, West Virginia 26201 Contract No. 3812 .GAS PURCHASER Consolidated Gas Supply Meter Chart Code 2896 ADDRESS 445 West Main Street Clarksburg, West Virginia 26301 Date of Contract 5/4/77 Date surface drilling began: 11/5/83 Indicate the bottom hole pressure of the well and explain how this was calculated. BHP = $P_1 + P_1(_eGL/53.34*T_{-1})$ BHP = 691.6 psi $P_{1} = 630 \text{ psi}$ $L^{1} = 4500$ G = .625e = 2.71828T = 105°F + 460 = 565°F ABS

AFFIDAVIT

I, Mike Ross
, having been first sworn according to law, state that I have calculated the percentage of footage of the producing interval which is not Devonian Shale as indicated by a Gamma Ray index of less than 0.7 if a Gamma Ray log described in subparagraph (3)(i) or (3)(ii)(A) has been filed, or as indicated by the report described in subparagraph (3)(ii)(B); I have demonstrated that the percentage of potentially disqualifying non-shale footage is equal to or less than five (5) percent of the gross Devonian age interval; and I have no knowledge of any information not described in the application which is inconsistent with a conclusion that the well qualifies as a high-cost natural gas well.

STATE OF WEST VIRGINIA

COUNTY OF Lepshine, TO-WIT:

I, Nathaniel G. Sadon, a Notary Public in and for the state and county aforesaid, do certify that Mike Ross, whose name is signed to the writing above, bearing date the att day of December, 1983, has acknowledged the same before me, in my county aforesaid.

O4/26/2024

Given under my hand and official seal this 9th day of December, 1982.

My term of office expires on the 23 day of September, 1990.

(NOTARIAL SEAL)

Notary Public

OPERATOR Koss

STATE OF WEST VIRGINIA DEPARTMENT OF MINES - OIL AND GAS DIVISION

REPORT DATE 5-3-84

04/26/2024

REPORT OF MONTHLY PRODUCTION GAS VOLUMES IN MCF @ 14.73 OIL IN BARRELS @ 60 DEGREES

	NUMBERS	GAS MCF OIL BBL DAYS ON LINE	7E-3R 19	DAYS ON LINE	GAS MCF OIL BBL	YEAR 19 84 API 6348	DAYS ON LINE	CAS MCF	API 6348	NEAR 19 83
		J- F- M-	FARM 9	29 32 28	J- F- 568 406	FARM Smith #1		J FM	FARM 5m, the #1	
In accordance with Section		A	COUNTY	8 58 HE	A- 100 348 135	COUNTRY 8; tehic		AJ	COUNTY Ritchic	
ection 271.804 (b) please list all other wells	SUMMARIZATION SCHEDULE Section 271.804 (b)	J- A- S-	AVG. FLOW PRESSURE	2 33 39 38 38 43		AVG. FLOW PRESSURE 50		J- A- S-	AVG. FLOW PRESSURE 50	
ist all other wells	5585=15.09	0- N- D-	SHUT-IN PRESSURE	8 28 43	0- N- 0- 0- 0- 0- 0- 0- 0- 0- 0- 0- 0- 0- 0-		Dn.:160	0- N- D- 4//	SHUT-IN PRESSURE 250	
	15.09	OIL	TOTALS	3421 89	OIL 5/74 1805		28	OIL O		

Part 271 Subpart II.

which are to be used in determining this well classification under

1.0 API well number: (If not available, leave blank. 14 digits.)		and the state of t	47-085-6	6348		
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	10 000 10 10	108 Section of	The state of the s	_	Category Cod	e
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	12 m (14 c)	artitage.ge	446	6	feet	
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not	Ros	ss & Whart	on Gas Co	ompany		
available, leave blank.)	Street	Franklin khannon,		State	26207 Zip Code	
5.0 Location of this well: (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	Cai Field Na R1	ro, Ritch	ie Mine	- Hart	ley	of some to
(b) For OCS wells:	Area Na	me a sit all	pase:	341 B		reso
(c) Name and identification number of this well: (35 letters and digits maximum.)	Smi	th #1		ers 2	rase Number	(1.5° 11.7° 12°)
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	.2 ₃ 39					
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Con	solidated	Gas Supp	oly		
(b) Date of the contract:	erse		LOL 51 04 Mo. Day	-		Buyer Code
(c) Estimated annual production:	1000		20		_MMcf.	
		(a) Base Price (\$/MMBTU)	(b) Tax	(c) Al Prices (+) or	Other [Indicate (-).]	(d) Total of (a), (b) and (g)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)						
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)		(la)				
9.0 Person responsible for this application:	Zooka .		The second second		-144	
Agency Use Only Oute Received by Juris Agency	Mik Name Signature	e Ross	Poss	т	Partne	er waga
Date Received by FERC	May 3	, 1984	ed (472 - 428 Number	9

FT7900806/2-2

SEP-

(00)

04/26/2024

U.S. DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission Washington, D.C. 20426

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA) (Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

Section of NGPA	Category Code	Description
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103		New onshore production well
107	a skil	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts: Contract Date (Mo. Day Yr.) Remarks:

FT7900806/1-2

Ser.

04/26/2024

W.

City.

DATE: MAY 30 1984	BUYER-SELLER CO
WELL OPERATOR: Ross & Whaton Bas Co.	DOILE SELLER COL
FIRST PURCHASER: Consolidated Gas Transmission	Barrier a continue and a state of principles and a state of the state
OTHER:	OC INTERESTRETARING AND ARTHUR ACTION AND ARTHUR ATTEMPT AND ARTHUR AT
W. Va. Department of Mines, Oil & Gas Division	Name of the last o
WELL DETERMINATION FILE NUMBER	and the same of th
840504 108 085 : 6348 QUALIFIED	
Uso Above File Number on all Communications Relating to Determination of this Well	
Kelating to Determination of this .44ell	4
CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	f
1. FERC -121 Items not completed - Line No	
	ACCORDING TO A PURE TO A MANAGEMENT AND POSSESSED TO THE SECOND POSSESSED AND A SECOND POSS
2. IV-1 Agent	
3. IN-2 Well Permit	
4. IV-6 Well Plat	
5. IV-35 Well RecordDrilling Dee	
6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7. IV-39 Annual Production years	
8. IV-40 90 day Production Days off line:	
9. IV-48 Application for certification. Complete?	
10-17. IV Form 51 - 52 - 53 - 4 - 55 - 56 - 57 - 58 Complete?	Affidavit Signed
18-28. Other: Survey Logs Geological Charts	
Structure Map 1: 4000 Map We	ll Tabulations
(5) Date commenced: Date completed	
(5) Production Depth:	beepened
(5) Production Formation:	Participants 4,071-97822470044 14000 14000 14000 14000 14000 14000 14000 14000 14000 14000 14000 14000 14000 1
(5) Final Open Flow:	
(5) After Frac. R. P.	
(6) Other Gas Test:	
(7) Avg. Daily Gas from Annual roduction:	
(E) Avg. Daily Gas from 90-day ending w/1-120 days	
	PS1G from Deily 3.
(i) Oil Production: From Completion Report	
10-17. Does lease invintory indicate enhanced recovery being done	04/26/2024
10-17. Is affidavy, signed? Notarized?	
loes official well record with the Department confirm the submitted info	ornation
Additional information Does computer program confirm?	
sas Determination Objected to By Whom?	

FORM	IV-	Ь	6W	
112.78	11			

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date	May	3,	, 19_	84
Operator's Well No	Smi	th	#1	
API Well	. 08	15	634	8

WELL CLASSIFICATION FORM

STRIPPER	R GAS WELL
	ection 108
	DESIGNATED AGENTMike Ross
	ADDRESS 92 Franklin Street
	Buckhannon, WV 26201
WELL OPERATOR Ross & Wharton Gas C	LOCATION: Elevation 675
ADDRESS 92 Franklin St.	WatershedHughes River
Buckhannon, WV 26201	Dist.Grant County Ritchie Quad.Petroleum 7.
GAS PURCHASER Consolidated Gas Sur	Gas Purchase Contract No. 3812
ADDRESS 445 W. Main St.,	Meter Chart Code2896
Clarksburg, WV 26301	Date of Contract 5/4/77

or, if less than 24 months, the period the vail has	duction equipment used for the well for the previous 24 months been in production. Include a complete list of equipment or proed recovery technique during completion or production. (Attach
Standard Well Head Equipmen	nt
4. 44	Ab
cluding production records, B&O Tax Records an	contain information relevant to a determination of eligibility (in- id royalty payment records) and indicate the location of such
records:	END AND SERVICE STATE STATE STATE
All records at the office 9½ Franklin St., Buckhanno	of Ross & Wharton Gas Company on, WV 26201
and the second s	

DEPARTMENT OF MINES, OIL AND CAS DIVISION STATE APPLICATION FOR WILL CLASSIFICATION STATE APPLICATION FOR WILL CLASSIFICATION POPERATOR ROSS & Wharton Gas Co. DESIGNATED ACRIT MIRE NO. WILL OPERATOR ROSS & Wharton Gas Co. ADDRESS 9 Pranklin St. DEVELOPMENT OF MIRE NO. WILL OPERATOR ROSS & Wharton Gas Co. ADDRESS 9 Pranklin St. DEVELOPMENT OF MIRE NO. WILL OPERATOR ROSS & Wharton Gas Co. ADDRESS 9 Pranklin St. DEVELOPMENT OF MIRE NO. Buckhannon, WV 26201 WILL OFFICE OF THE NO. WILL OPERATOR ROSS & Wharton Gas Co. Buckhannon, WV 26201 WILL OPERATOR ROSS & Wharton Gas Co. Buckhannon, WV 26201 WILL OPERATOR ROSS & Wharton Gas Co. COMBOLIDATED COMPANY OF THE NO. WILL OPERATOR ROSS & Wharton Gas Co. WILL OPERATOR ROSS & Wharton Gas Co. Buckhannon, WV 26201 CATS COMPANY CASE OF THE PROPERTY OF THE PRO	FORM IV-48WC STATE OF WEST VIRGINIA	Date		()
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STATE APPLICATION FOR WILL CLASSIFICATION Previous File No. (IF Applicable) WILL OPERATOR ROSS & Wharton Gas Co. ADDRESS 98 Pranklin St. Duckhannon, W 26201 Buckhannon, W 26201 Consolidated Gas Supply 445 West Main St. Clarkeburg Ferrar or F.O. Son) Clarkeburg Ferrar			Smith #1	
VELL OPERATOR ROSS & Wharton Gas Co. JESIGNATED AGENT Mike ROSS ADDRESS 9 Pranklin St. Buckhamnon, WV 26201 Gas Purchase Contract No. 3812 and Date 5/4/77 (Gonth, day and year) Meter Chart Code 2896 Mans of First Purchaser Consolidated Gas Subject Clarksburgh (Gonth, day and year) FIRC Saller Code (Lip Code) TYPE of DETERMINATION BEING SOUGHT. (I) Initial determination (See FERC Form 121.) Section of Mike ROSS Pranklin St. Gerea of Proof of Service to Purchaser) Gas Buckhamnon, WV 26201 Mike ROSS Partner Mike ROSS Mike ROSS Partner Mike ROSS Mike ROSS Partner Mike ROSS Partner Mike ROSS Partner Mike ROSS Mike ROSS Partner Mike ROSS Partner Mike ROSS Mike ROSS Partner Mike ROSS Partner Mike ROSS Partner Mike ROSS Partner Mike ROSS Mike ROSS Partner Mike R		No. 47 -		6348
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Mike Ross Mike Ross Partner	B	d	, .,	
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Street or F. O. Box Buckhannon, WV 26201 City State (Zip Code) (304) 472-4289 Area Phona Number Code Proof of Service to Purchaser) Sent by U.S. Certified Mail on May 4, 198 certification #: P33 8926498 Li of the above to be completed by the Operator/Applicant) O be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and rechaser, if known). The Department of Mines has received a request. for certification of the above described under the Natural Gas Policy Act of 1976. Ler Section 108 of NOR91: of of determination that increased production is the earlier decovery technology of the office of the Oli and Gas Division in Charleston, West Virginia, or as soon thereafter as it may heard, there will be a public hearing, if requested, or if objection is filed. This Application is assigned File No. Initial review of information summitted indicates the well is. is not inled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence the matter may be heard. Unless objections are timely filed or a request for a hearing is made within fifteen (15) a hearing will not be held except on exparte motion of the department and the matter will WEST VIRGINIA DEPARTMENT OF MINES MAY - 4 1984	Signature Koss			
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Describe	cribe the search made of any records listed above:		
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1	Records located at 9½ Franklin St., Buckhannon,	WV 26201	
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	Are you swere of any other information which would tond to be ince		
specified	Are you aware of any other information which would tend to be inconfised above? Yes No $\frac{x}{x}$. If yes, indicate the type and source of the	insistent with the	information
		····oimation.	
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	AFFIDAVIT		
	, Mike Ross , having been first sworn according to		
mation o	made a diligent search of those records hereinbefore indicated in the manner had contained in this document is true and accurate and that on the basis of inbefore described, and to the best of my information, knowledge and belief, this sought qualifies as a stripper well.	the records and ex	aminations
STATE	TE OF WEST VIRGINIA,		
			the en
COUNT	NTY OF Upshur, TO WIT:		
	Ilene Cutright , a Notary Public in and for the state and co		
	May 19 84 , has acknowledged the same before me, in m		uay U
An area	Given under my hand and official seal this 3rd day of May	y county aforesaid.	
THE RESERVE AND ADDRESS OF THE PARTY OF THE	Given under my hand and official seal this 3rd day of May My term of office expires on the 3rd day of November , 19	84	o de de la companya d
	lene Cutie	ght	
NOTIF	ADIAL OFALL		
NUIAR	ARIAL SEAL)		

