



1) Date: March 21, 19 83
 2) Operator's Well No. H-1389
 3) API Well No. 47 - 085 - 6360
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas XX /
 B (If "Gas", Production XX / Underground storage / Deep / Shallow XX /)
- 5) LOCATION: Elevation: 986' Watershed: North Fork of Hughes River
 District: Murphy County: Ritchie Quadrangle: Smithville 7 1/2
- 6) WELL OPERATOR Haight, Inc. 11) DESIGNATED AGENT Warren R. Haight
 Address 4424 Emerson Ave. Address Rt. 3 Box 14
Parkersburg, WV 26104 Smithville, WV 26178
- 7) OIL & GAS ROYALTY OWNER Goldie R. Reger 12) COAL OPERATOR NONE
 Address 1001 Knob Way Address
S. Charleston, WV 25309
- 8) SURFACE OWNER John W. McDonald 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address ~~XXXXXXXXXX~~ RFD 2 Name
Harrisville, WV Address
 Acreage 45 Name
- 9) FIELD SALE (IF MADE) TO: Consolidated Gas Supply Address
 Address 445 East Main St. Name
Clarksburg, WV 26301 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name Samuel Hersman Name NONE
 Address P.O. Box 66 Address
Smithville, WV 26178
- 15) PROPOSED WORK: Drill XX / Drill deeper / Redrill / Fracture or stimulate
 Plug off old formation / Perforate new formation / Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, Lower Devonian Shale
 17) Estimated depth of completed well, 5000' feet
 18) Approximate water strata depths: Fresh, feet; salt, feet.
 19) Approximate coal seam depths: Is coal being mined in the area? Yes / No

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WV DEPARTMENT OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8	k-55	20#	X		1086'	1086'	cement to surface	<u>NEAT</u>
Coal									Sizes
Intermediate									
Production	4 1/2	j-55	10.5#	X			5000'	500sx	Depths set
Tubing									
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: Gary B. Nelson
 My Commission Expires April 6, 1992

Signed: Mark S. Maser
 Its: Well Administrator

OFFICE USE ONLY

Permit number 47-085-6360 **DRILLING PERMIT** Date March 31, 1983
08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires December 1, 1983 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>LP</u>	Plat: <u> </u>	Casing: <u> </u>	Fee: <u>3836</u>
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Fred O. Campbell
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/18/2023

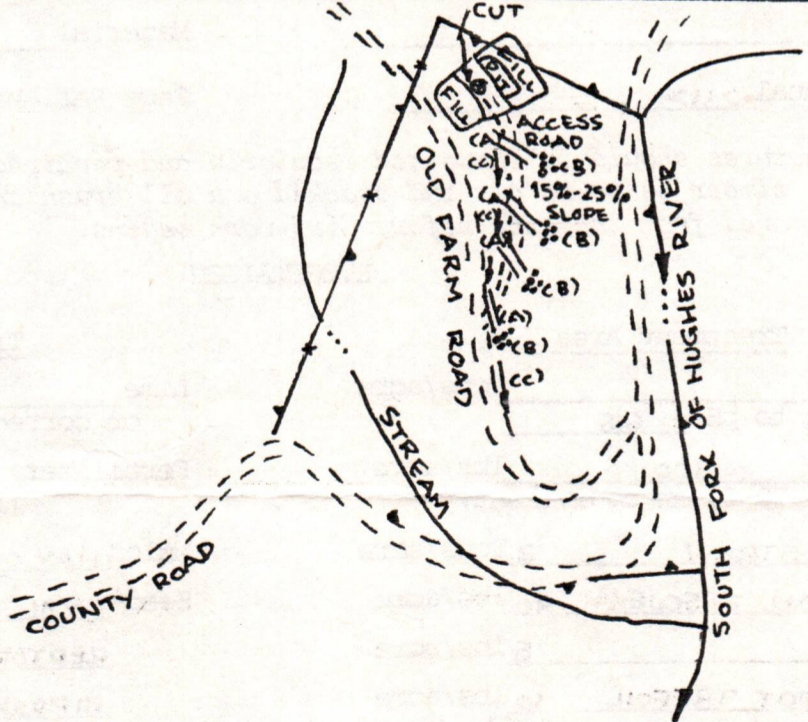
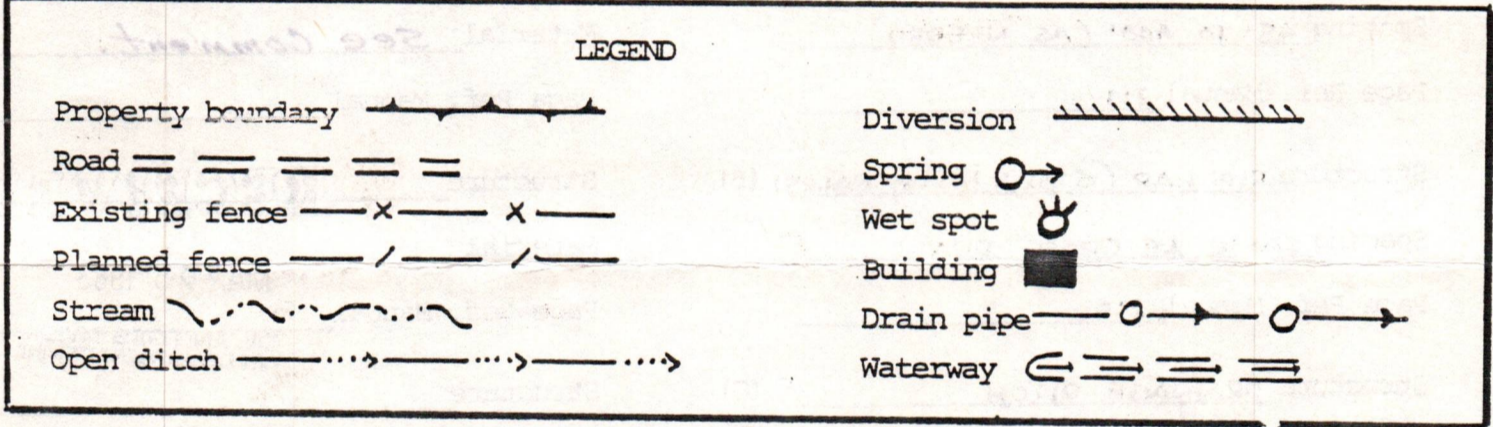
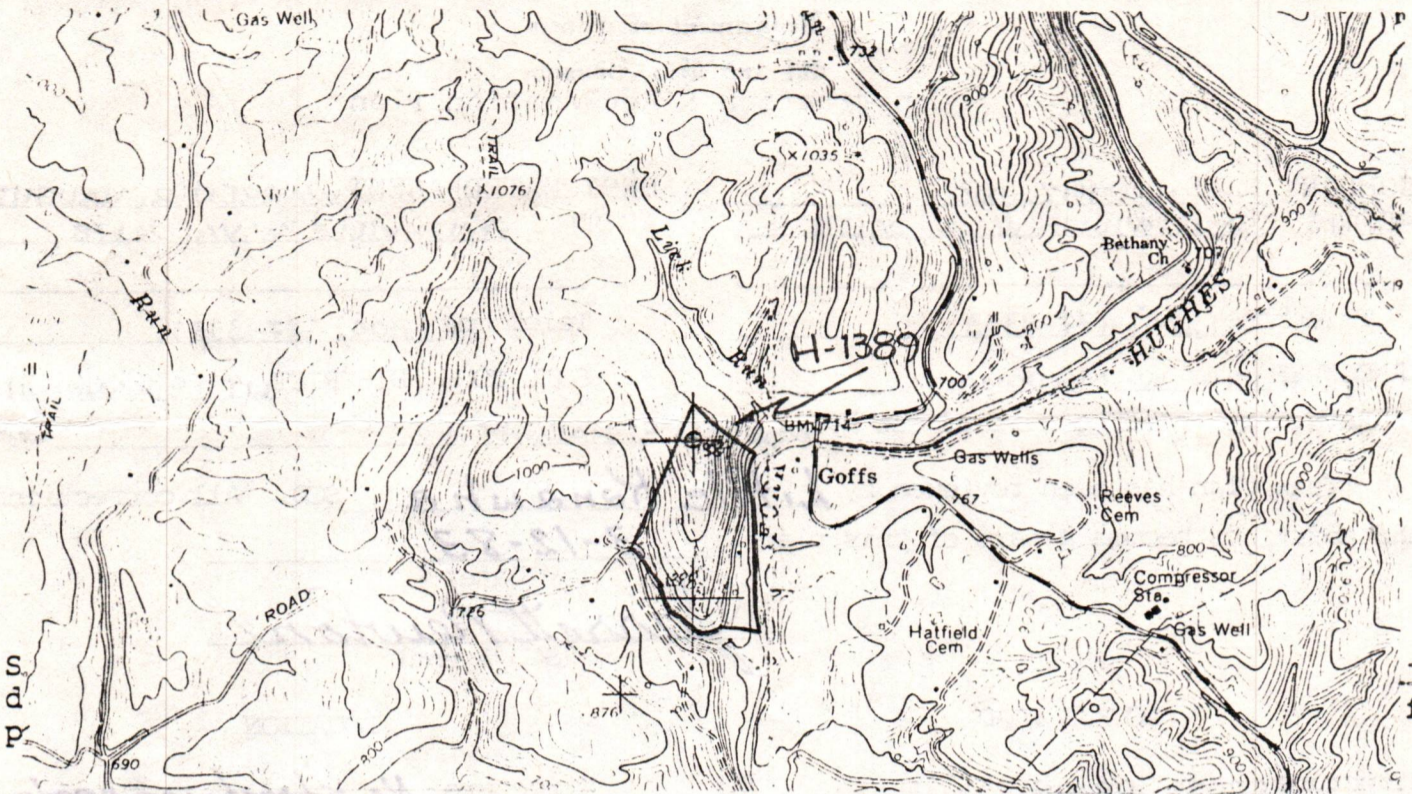
Date: _____, 19____

By _____

Its _____

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE SMITHVILLE

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 2200'
 2. WILL USE OLD FARM ROAD, WHICH WILL BE MAINTAINED.
 3. BRUSH TO BE CUT AND PILED AT SITE.
 4. LOCATION LOCATED IN HIGH PART OF FIELD
 5. _____

08/18/2023



IV-9
(Rev 8-81)

DATE 22 FEBRUARY, 1983

WELL NO. H-1389

State of West Virginia API NO. 47 - 085 - 6360

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME HAUGHT, INC.
ADDRESS SMITHVILLE, W.VA. 26178

DESIGNATED AGENT WARREN R. HAUGHT
ADDRESS SMITHVILLE, W.VA. 26178

Telephone (304) 477-3333

Telephone (304) 477-3333

LANDOWNER JOHN W. McDONALD

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by WARREN R. HAUGHT (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 3-12-83

(Date)
Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)
Spacing 45' TO 400' (AS NEEDED)
Page Ref. Manual 2:1

Structure No structures needed. (1)
Material see comment.
Page Ref. Manual _____

Structure RIP-RAP (STONE & HAY BALES) (B)
Spacing SAME AS CROSS DRAIN
Page Ref. Manual 2:9

Structure RECEIVED (2)
Material _____
Page Ref. Manual _____

MAR 25 1983
OIL AND GAS DIVISION
WV DEPARTMENT OF MINES

Structure DRAINAGE DITCH (C)
Spacing _____
Page Ref. Manual 2:12

Structure _____ (3)
Material _____
Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

THIS AGREEMENT, made and entered into the 23rd day of January, 1981
 by and between Goldie R. Reger, widow; Gladys Gill and William A. Gill, her husband

of the first part, hereinafter called the Lessor, and Warren R. Haught
 _____, party of the second part, hereinafter called the Lessee.

Witnesseth, That the Lessor in consideration of One Dollar in hand paid by the Lessee, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained, hereby grants and warrants generally the title to all the oil and gas in and under, and grants, demises and leases with covenants of quiet possession, and of sole right to convey, all that certain tract of land hereinafter described, for the sole and only purpose of operating for and producing oil and gas, together with the rights of way and servitudes for pipe lines, structures, plants, drips, tanks, stations, telephone, telegraph, and electric power lines, houses for gates, meters and regulators, and all other rights and privileges necessary, incident to, and convenient for the economic operation, including the drilling of wells, of this land for oil and gas, with the right to use free oil, gas and water for such purposes and with the right of removing either during or after the term hereof all and any property and improvements placed or erected on the premises, the right to lay service and sale lines and roadways without additional consideration across the premises from adjoining leases, and the right to place any meter or other mineral sales measuring device on the premises for the purpose of measuring sales to a third party from adjoining leases, by Lessee; also with the right of operating as one entire tract, or subdividing the premises situate in Murphy District, Ritchie County, and State of West Virginia, on the waters of S. F. H. R. bounded and described as follows:

On the *North* by lands of E. G. Goff
 On the *East* by lands of Goffs; Abner Hatfield
 On the *South* by lands of B. H. Wilson
 On the *West* by lands of Charles Hatfield; B. H. Wilson
 Containing forty four and one half (44½) acres, more or less, reserving, however, 200 feet from the _____ building _____ now on the premises, on which no well shall be drilled by either party except by mutual consent.

To have and to hold unto and for the use of the Lessee for the term of 2 years from this date, and as long thereafter as the said land is operated by the Lessee in the search for or production of oil or gas, with the extension of term by payment of rentals as hereinafter set forth.

IN CONSIDERATION OF THE PREMISES the said Lessee covenants and agrees: 1st — To deliver to the credit of the Lessor, their heirs or assigns, free of cost, in the pipe line to which said Lessee may connect its wells, a royalty of the equal of one-eighth (1/8) part, or their proportional share of 1/8, of all oil produced and saved from the leased premises; 2nd — To pay the equal of one-eighth (1/8), or their proportional share of 1/8, of all money received from sale of gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said payment to be made within sixty days after commencing to market the gas therefrom as aforesaid and to be paid each three months thereafter while the gas from said well or wells is so marketed and used.

Said Lessee shall not be required in any event to increase the rate of said gas well payment or said royalty of oil or the delay rental payments hereinafter provided by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by said Lessor or their predecessors in title or otherwise; and if the Lessor does not have title to all the oil and gas in the leased premises, there shall be refunded such part of all delay rental and gas well payments made by the Lessee under this lease, as shall be proportionate to the outstanding title, and payments thereafter to be made for such purposes shall be reduced in the same proportion.

The leased premises may be fully and freely used by the Lessor for farming purposes, excepting such parts as are used by Lessee in operating hereunder.

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 WV DEPARTMENT OF MINES
 08/18/2023

The said Lessee covenants and agrees to pay a rental at the rate of their proportional share of five dollars per acre per year dollars (\$ _____) quarterly in advance, beginning in on date of

_____ months from this date, until a well is completed, or this lease surrendered; any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same.

*latest acknowledgement hereon

All payments hereunder may be directed to the Lessor, or deposited to _____ credit or the credit of _____ respective heirs or assigns in _____, or by check payable and mail to Goldie R. Reger at 1001 Knob Way Post Office, South Charleston 25309 County, State of West Virginia, or in any of said methods to _____, who is hereby appointed agent to receive and receipt for the same.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas. For the above-mentioned consideration Lessor hereby grants all rights necessary for the proper disposal of produced salt in accord with state and federal regulations and all rights of unitization necessary to secure state drilling permits.

It is further agreed that the Lessee shall have the right at any time to surrender this lease, or from time to time any part or parts of the leased land upon the payment of One Dollar (\$1.00) and all amounts due hereunder as to the land so surrendered, and thereafter the Lessee shall be released and discharged from all payments, obligations, covenants and conditions herein contained as to the land so surrendered, and this lease shall thereupon become null and void as to land in respect to which a surrender is made.

The Lessor agrees that the recordation of deed of surrender in the proper County, and deposit in the post office of a check payable as above provided for said last mentioned sum and all amounts then due hereunder, shall be and be accepted as full and legal surrender of Lessee's rights under this lease.

All terms, conditions, limitations and covenants between the parties hereto shall extend to their respective heirs, successors, personal representatives and assigns.

IN WITNESS WHEREOF the parties to this agreement have hereunto set their hands and seals the day and year first above written.

Witness:
L. Elena Hatch
William Parker
Norothy Giddis

Goldie R. Reger (Seal)
Gladys Lee (Seal)
William Rice (Seal)

_____ (Seal)

Signed: _____

08/18/2023

This instrument was prepared by Carolyn Chabot

STATE OF WEST VIRGINIA
COUNTY OF Kanawha

TO-WIT: I, Carolyn Chabot, a Notary Public in and for said County and State, do certify that Walter R. Rege and [Signature] his wife, whose name is signed to the writing above, bearing date the 23rd day of February, 1981, has this day acknowledged the same before me in my said County.
Given under my hand this 2nd day of February, 1981.
My Commission expires Sept 23, 1981.
Carolyn Chabot, Notary Public

^{Indiana}
STATE OF WEST VIRGINIA
COUNTY OF Marion

TO-WIT: I, Louise Edick Thorne, a Notary Public in and for said County and State, do certify that Gladys Hill and [Signature] his wife, whose name is signed to the writing above, bearing date the 9th day of February, 1981, has this day acknowledged the same before me in my said County.
Given under my hand this 9th day of February, 1981.
My Commission expires March 25, 1981.
Louise Edick Thorne, Notary Public

STATE OF WEST VIRGINIA INDIANA
COUNTY OF MARION

TO-WIT: I, Rose M. Strube, a Notary Public in and for said County and State, do certify that William Hill and [Signature] his wife, whose name is signed to the writing above, bearing date the 12th day of FEBRUARY, 1981, has this day acknowledged the same before me in my said County.
Given under my hand this 12th day of FEBRUARY, 1981.
My Commission expires May 4, 1982.
Rose M. Strube, Notary Public
Rose M. STRUBE
I reside in Morgan County.

STATE OF WEST VIRGINIA
COUNTY OF

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____ his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, has this day acknowledged the same before me in my said County.
Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

STATE OF WEST VIRGINIA
COUNTY OF

TO-WIT: I, _____, a Notary Public in and for said County and State, do certify that _____ and _____ his wife, whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, has this day acknowledged the same before me in my said County.
Given under my hand this _____ day of _____, 19____.
My Commission expires _____, Notary Public

OIL AND GAS LEASE

FROM

TO

Date _____, 19__

TERM _____

No. Acres _____

LOCATION

DISTRICT _____

COUNTY _____

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. FEB 20 1981

19__ at _____ o'clock _____ P. M.

Recorded in _____

Book No. 134 Page 134

Tested by Linda B. Mary Clerk

(Form CC No. _____)

STATE OF WEST VIRGINIA

Ritchie County Commission Clerk's Office _____ February 20th, 19__ 81__
at 1:40 o'clock P. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office

Teste: Linda B. Mary _____, Clerk

08/18/2023

State of West Virginia County of Kanawha to-wit:
I, Elizabeth A. Keely
Notary Public of said County of Kanawha do certify that
Goldie K. Legez and

his wife, whose name _____ signed to the writing above bearing date the _____ day of _____
A. D. 19 _____ ha _____ this day acknowledged the same before me
in my said county.
Given under my hand this 22nd day of September A. D. 19 78
Notary Public Elizabeth A. Keely County, Kanawha
My Commission expires June 14, 1987

State of MICHIGAN County of BERRIEN to-wit:
I, Carol A. Cutter
Notary Public of said County of Berrien do certify that
William A. Gill and

~~XXXXX~~ whose name _____ signed to the writing above bearing date the _____ day of _____
A. D. 19 _____ ha _____ this day acknowledged the same before me
in my said county.
Given under my hand this 3rd day of October A. D. 19 78
Carol A. Cutter
Notary Public Berrien County, Michigan
My Commission expires May 24, 1982

State of Indiana County of Wayne to-wit:
I, Mary G. Staats
Notary Public of said County of Wayne do certify that
Gladys Gill and

~~XXXXX~~ whose name was signed to the writing above bearing date the 6th day of October
A. D. 19 78 ha S this day acknowledged the same before me
in my said county.
Given under my hand this 6th day of October A. D. 19 78
Mary G. Staats
Notary Public Wayne County, Indiana
My Commission expires January 13, 1979

of the sum of One Dollar, cash in hand paid, receipt of which is hereby acknowledged, _____
right title to and interest in the within described oil and gas _____
the terms contained therein.

STATE OF WEST VIRGINIA,

Ritchie County Commission Clerk's Office

November 15th, 1978
at 8:45 o'clock A. M.

The foregoing writing, with the certificates of acknowledgment thereto, was this day admitted to record in said office.

Teste: Linda B. May Clerk

OIL AND GAS LEASE

08/18/2023

Globe Form 26 Rev.

Filed and admitted to record in the office
of the Clerk of the County Commission of Ritchie
County, W. Va. NOV 15 1978
County, W. Va. Ritchie
District _____
County _____
Received for Record _____ 19 _____
Recorded _____ 19 _____
In Book _____ Page _____
Recorded Lease
Book No. 126 Page 252
Teste: Linda B. May Clerk

AGREEMENT, made and entered into the date of final acknowledgement hereon 1978 by and between Goldie R. Reger (widow) and Gladys Gill William A. Gill her husband

COPY

P. O.

County of _____ and state of _____ part _____ of the first part.

hereinafter called Lessors, whether one or more, and Warren R. Haught party of the second part, hereinafter called Lessee.

373 WITNESSETH, that the said Lessors for and in consideration of the sum of one Dollars to them in hand well and truly paid by said Lessee, the receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of the said Lessee, to be paid, kept and performed, have granted, demised, leased and let and by these presents do grant, demise, lease and let with covenants of quiet possession, and that they have the sole right so to grant and demise, unto the said Lessee, its successors and assigns, for the purpose of mining and operating for oil and gas, and of building tanks, stations, power plants, water stations and structures thereon to take care of the said products, and of laying pipe lines on, over and across the leased premises and other lands of Lessors, for the purpose of conveying oil, gas, steam or water therein from and to wells and pipe lines on the premises and on adjoining and adjacent farms, and rights of way for road ways over this and other land of Lessors.

All that certain tract of land situate in Murphy District Ritchie County and State of West Virginia on the waters of S.F.H.R.

RECEIVED

bounded as follows:

On the North by lands of E.G. Goff
On the East by lands of Goffs - Abner Hatfield S.F.H.R.
On the South by lands of B.H. Wilson
On the West by lands of Chas. Hatfield - B.H. Wilson

MAR 25 1983 OIL AND GAS DIVISION WV DEPARTMENT OF MINES

Containing Forty-Four & one half acre (44 1/2) acres, more or less, being land purchased from _____ by deed dated _____ recorded Deed Book _____ page _____ reserving, however, therefrom all lands within two hundred feet of the resident buildings now on the premises on which no well shall be drilled by either party except by mutual consent.

It is agreed that this lease shall remain in force for the term of ten years from this date and as long thereafter as oil or gas, or either of them, is produced from the said lands by the said Lessee, its successors and assigns.

In Consideration of the Premises the said party of the second part, covenants and agrees: 1st—to deliver to the credit of the Lessors, their heirs or assigns, free of cost, in the pipe line to which Lessee may connect its wells, their equal share of

the equal one-eighth (1/8) part of all oil produced and saved from the leased premises; and second, to pay their equal share of

one-eighth (1/8) of the value at the well of the gas from each and every gas well drilled on said premises, the product from which is marketed and used off the premises, said gas to be measured at a meter set on the farm.

The Lessee shall not be required in any event to increase the rate of said gas well payments or said royalty of oil by reason of any royalty or interest in said oil or gas that may have been heretofore sold, reserved or conveyed by Lessors or their predecessor in title or otherwise. And any such outstanding royalty or interest shall first be deducted from the royalties and rentals above provided to be paid or delivered.

It is agreed by the parties hereto that the Lessee, its successors or assigns, shall have the right to use off the farm for such purposes as it may desire, "Casing Head Gas," (being gas produced from wells on the premises), but if said "casing head gas" or any part thereof should be manufactured into gasoline or other by-products by said company, said Lessors shall receive their equal share of one-eighth of the net value at the factory of the gasoline and other by-products so manufactured.

Lessor may lay a line to any well producing gas only on said land or to second party's pipe line leading from said well to market, to take gas produced from said well for their own use for heat and light in one dwelling house on said land at Lessor's own risk, subject to the use, operation, pumping and right of abandonment of the well and pipe line by the Lessee; the first two hundred thousand cubic feet of gas so taken in each year shall be free, but all gas in excess of two hundred thousand cubic feet taken in each year shall be paid for by the Lessor at the current published local rates of the Lessee, and measurement and regulation shall be by meter and regulators set at the tap on the well or line. This privilege is upon condition that the Lessor shall use said gas with economy, in safe and proper pipes and appliances, and shall subscribe to and be bound by reasonable rules and regulations of the Lessee published at such time relating to such use of gas.

Lessee covenants and agrees to locate all wells so as to interfere as little as possible with the cultivated portion of the farm. And it is agreed that the leased premises may be fully and freely used by the Lessors for farming purposes, excepting such parts as are used by the Lessee in operating hereunder, and, further, that the said Lessee may drill or not drill on said land, as it may elect, and that the consideration and rentals paid and to be paid constitute adequate compensation for such privilege.

The said Lessee covenant and agrees to pay rental at the rate of their equal proportional share of two dollar per acre, per year (---) Dollars, quarterly in advance, beginning date of final acknowledgement hereon _____ months from this date, until, but not after, a well yielding royalty to the Lessors in drilled on the leased premises, and any rental paid for time beyond the date of completion of a gas well shall be credited upon the first royalty due upon the same and all rentals shall cease after the surrender of this lease as hereinafter provided for. All payments for delay, for gas produced and marketed, for gasoline and other by-products may be made direct to the lessors or be deposited to their credit, or to the credit of their heirs or assigns in the _____

Bank of _____ or by check mailed to Goldie R. Reger & Gladys Gill at 1001 Knob Way P. O., South Charleston County State of West Virginia 25309; such payments may be also made in the same manner to _____ who is hereby appointed agent for the lessors to receive the same.

It is agreed that the Lessee is to have the privilege of using free, sufficient water and gas from the said premises to run all machinery necessary for drilling and operating thereon at any time to remove all machinery and fixtures placed on said premises; and further, upon the payment of one (\$1.00) Dollar at any time, by the party of the second part, or by its successors and assigns it or they shall have the right to surrender this lease for cancellation, after which all payments and liabilities thereafter to accrue under and by virtue of its terms shall cease and determine, and this lease becomes absolutely null and void.

Lessors agree that the recordation of a deed of surrender in the proper county, and the mailing in the postoffice of a check, payable as above provided, for said last mentioned sum and all amounts then due hereunder, shall be a full surrender and termination of this lease.

All provisions of this lease shall be binding upon the heirs, executors, administrators, successors and assigns of the parties hereto. In Witness Whereof, the parties of this agreement have hereunto set their hands and seals the day and year first, above written.

Witness:
Goldie R. Reger (Seal)
Gladys Gill (Seal)
Warren R. Haught (Seal)

08/18/2023

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

RECEIVED
JUL 23 1985
OIL & GAS DIVISION
DEPT. OF MINES

Permit number: 47- 85-6360
Company: HAUGHT INC.
Date: 27-Jun-85
Date issued: 3/31/83

County: RITCHIE
Farm: JOHN W MCDONALD
Well no.:
Date expired: / / 0

H-1389

I have inspected the above wellsite and found no well work done. Please
cancel this well work permit.

Signed: Samuel N. Hersman
Date: 7-15-85

08/18/2023

RECEIVED

JUL 23 1982

DEPT. OF MINES
OIL & GAS DIVISION

H-1389

County: RITCHIE
Farm: JOHN W MCDONALD
Well no.:
Date expired: 10

Permit number: 7-82-8380
Company: HAUGHT INC.
Date: 27-Jun-82
Date issued: 3/31/82

STATE OF WEST VIRGINIA
OFFICE OF OIL AND GAS
NOTICE OF EXPIRED PERMIT

I have inspected the above wellsite and found no well done. Please
cancel this well permit.

Signed: _____
Date: _____

08/18/2023



STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY
 DIVISION OF OIL AND GAS
 1615 Washington Street, East
 Charleston, West Virginia 25311
 Telephone: 348-3500

ARCH A. MOORE, JR.
 Governor

August 5, 1985

Haught, Inc.
 4424 Emerson Avenue
 Parkersburg, West Virginia

26104

In Re: Permit No: 47-985-6360
 Farm: John W. McDonald
 Well No: H-1389
 District: Murphy
 County: Ritchie
 Issued: 3-31-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

 The well designated by the above captioned permit number has been released under your Blanket Bond.

 Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

 Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

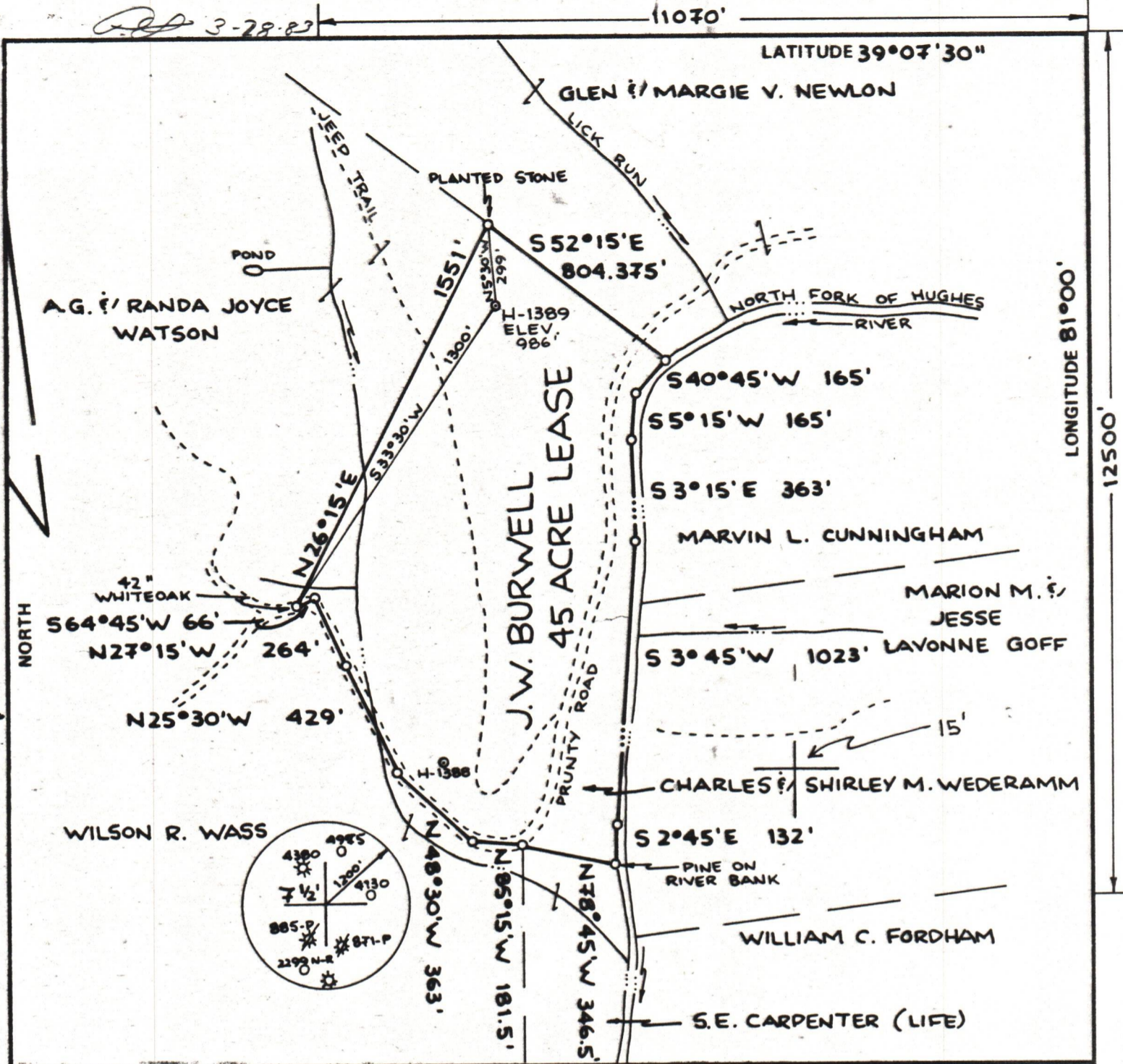
XXXXXX PERMIT CANCELLED - NEVER DRILLED

Very truly yours,

Theodore M. Streit

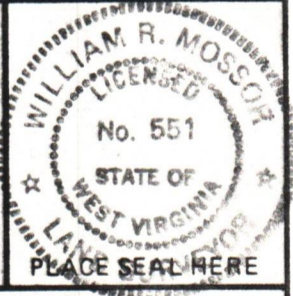
TMS/ nw

08/18/2023



FILE NO. _____
 DRAWING NO. _____
 SCALE 1"=500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION RD. INT. ELEV. 700'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES
 (SIGNED) William R. Mossor
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 22 FEBRUARY, 19 83
 OPERATOR'S WELL NO. H-1389
 API WELL NO. _____
47 - 085 - 6360
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 986' WATER SHED NORTH FORK OF HUGHES RIVER
 DISTRICT MURPHY COUNTY RITCHIE
 QUADRANGLE SMITHVILLE 7 1/2' QUAD.
 SURFACE OWNER JOHN W. Mc/DONALD ACREAGE 45
 OIL & GAS ROYALTY OWNER J.W. BURWELL LEASE ACREAGE 45 08/18/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION LOWER DEVONIAN SHALE ESTIMATED DEPTH 5000'
 WELL OPERATOR HAUGHT, INC. DESIGNATED AGENT WARREN R. HAUGHT
 ADDRESS SMITHVILLE, W.VA. 26178 ADDRESS SMITHVILLE, W.VA. 26178

RIT. 6360

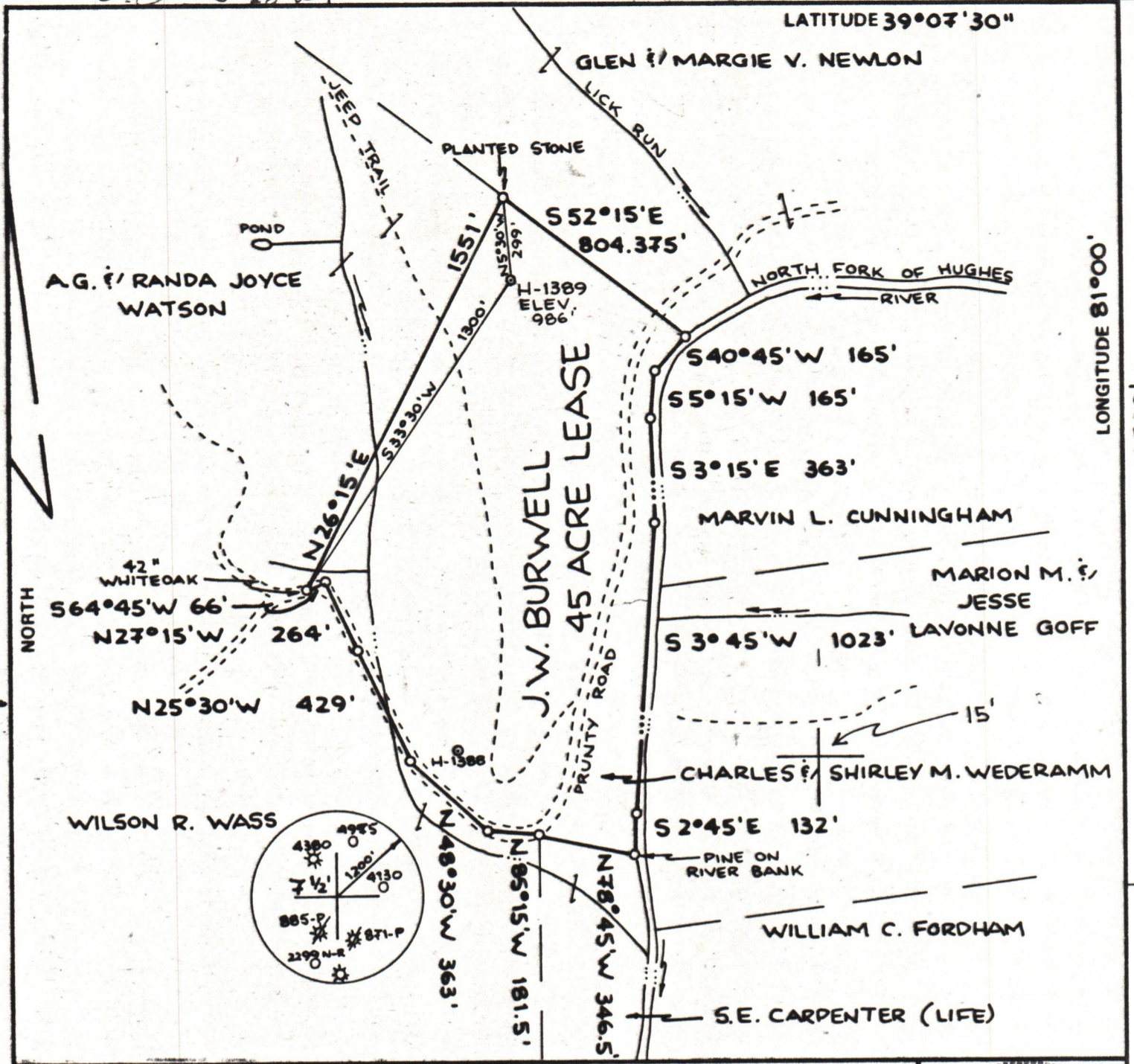
3-28-83

11070'

LATITUDE 39°07'30"

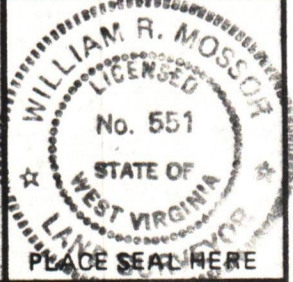
LONGITUDE 81°00'

12502'



FILE NO. _____
 DRAWING NO. _____
 SCALE **1"=500'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **RD. INT. ELEV. 700'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) *William R. Mossor*
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE **22 FEBRUARY**, 19 **83**
 OPERATOR'S WELL NO. **H-1389**
 API WELL NO. _____
47 - **085** - **6360**
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **906'** WATER SHED **NORTH FORK OF HUGHES RIVER**
 DISTRICT **MURPHY** COUNTY **RITCHIE**
 QUADRANGLE **SMITHVILLE 7 1/2' QUAD.**
 SURFACE OWNER **JOHN W. Mc/DONALD** ACREAGE **45**
 OIL & GAS ROYALTY OWNER **J.W. BURWELL** LEASE ACREAGE **45** **08/18/2023**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **LOWER DEVONIAN SHALE** ESTIMATED DEPTH **5000'**
 WELL OPERATOR **HAUGHT, INC.** DESIGNATED AGENT **WARREN R. HAUGHT**
 ADDRESS **SMITHVILLE, W.VA. 26178** ADDRESS **SMITHVILLE, W.VA. 26178**

RIT. 6360