



1) Date: April 28, 19 83
 2) Operator's Well No. Huffman #1
 3) API Well No. 47 085 6426
 State County Permit

DRILLING CONTRACTOR:

Beacon Resources Corp.
 #1 - Seventeenth St.
 Vienna, W. Va. 26105

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1,068' Watershed: Meadow Run
 District: Grant County: Ritchie Quadrangle: Schultz-7-1/2Quad.
- 6) WELL OPERATOR Beacon Resources Corp. 11) DESIGNATED AGENT Walter H. Allen
 Address #1 - Seventeenth St. Address #1 - Seventeenth St.
Vienna, W. Va. 26105 Vienna, W. Va. 26105
- 7) OIL & GAS ROYALTY OWNER Darrell E. & Lois E. Huffman 12) COAL OPERATOR _____
 Address Route #5 Address _____
Marietta, Ohio 45750
 Acreage 110 Acres
- 8) SURFACE OWNER Darrell E. & Lois E. Huffman 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Route #5 Name _____
Marietta, Ohio 45750 Address _____
 Acreage 110 Acres Name _____
 Address _____
- 9) FIELD SALE (IF MADE) TO: Consolidated Gas Co. 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Address Clarksburg, W. Va. Name _____
 Address _____
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Sam Hersman Address _____
 Address Phone #1-477-3597
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Speechly-Balltown
- 17) Estimated depth of completed well, 4,100' feet
- 18) Approximate water strata depths: Fresh, 400' feet; salt, -0- feet.
- 19) Approximate coal seam depths: na Is coal being mined in the area? Yes _____ / No

RECEIVED
 MAY 2 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	<u>8-5/8"</u>					<u>1168'</u>	<u>1168'</u>	<u>CTS</u>		<u>NEAT</u>
Coal										
Intermediate										
Production	<u>4-1/2"</u>					<u>4100'</u>	<u>4100'</u>	<u>275 SKS</u>		<u>Depths set OR GAS REG. by Rule 15-01</u>
Tubing	<u>2"</u>					<u>4,090</u>	<u>4090'</u>			
Liners										
										Perforations: Top Bottom

21) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: John E. Smittle
 My Commission Expires July 16, 1991

Signed: John E. Smittle
 Its: Agent

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6426 Date May 2 19 83
 Date 08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector.** (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires January 2, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>ok</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>1389</u>
-----------------	------------------	--------------------------	----------------------------	------------------

[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.

- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.


The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

08/18/2023

Date: _____, 19_____

By	
----	---

Its _____

ITEM #21 - EXTRACTION RIGHTS
 CODE 22-4-11 (C)

110 ACRES Grant DISTRICT Ritchie COUNTY, WV

Bounded as follows:
 on the North by Metz
 on the East by A. W. Sutton
 on the South by Viola French & Cathey
 on the West by Templeton Heirs

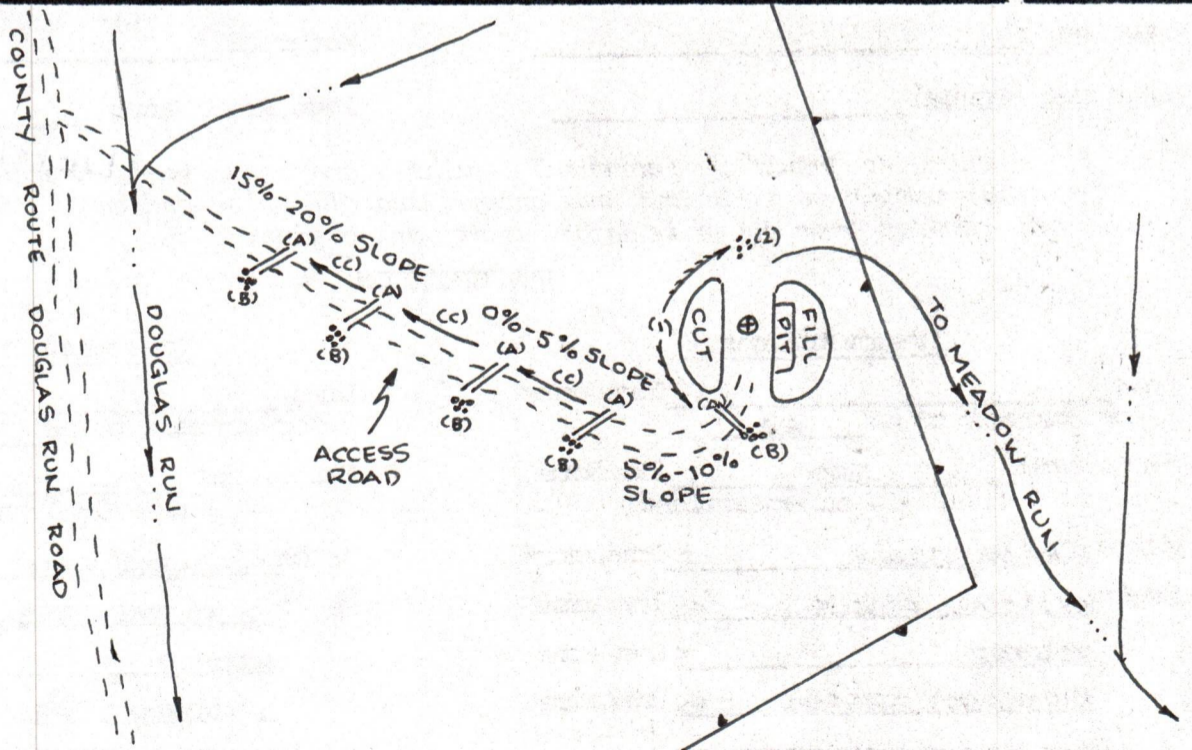
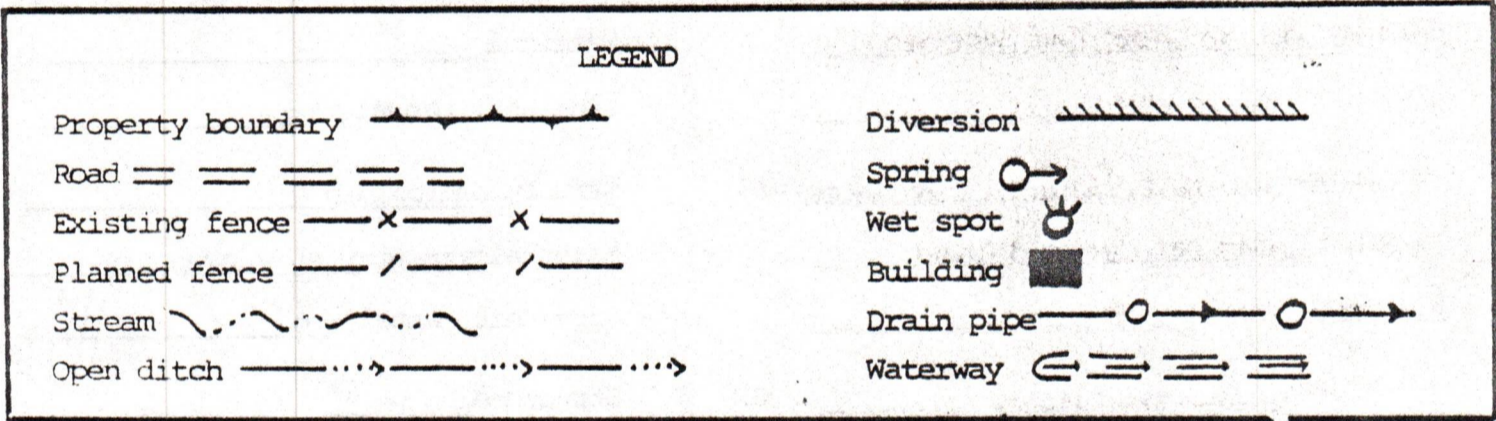
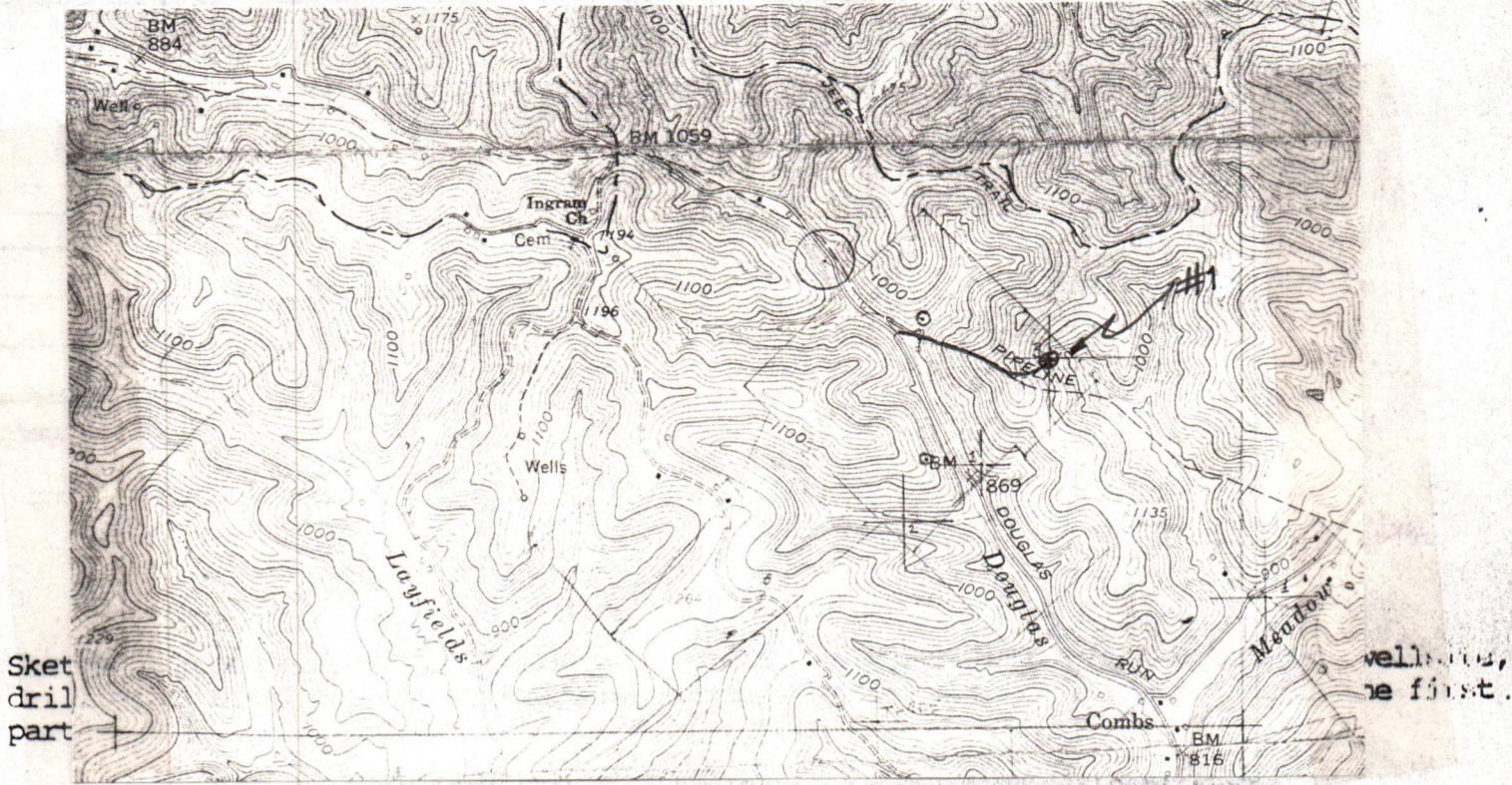
Lessors & Address	Percent OGM Royalty Interest (of 1/8ths)	Recording	
		BK	PG
Darrell E. & Lois E. Huffman Route #5, Marietta, Ohio <small>(Co-Owners)</small>	One eighth (1/8) plus One-thirty-second (1/32) Override	156	819

RECEIVED
 MAY 2 1983

OIL & GAS DIVISION
 DEPT. OF MINES 08/18/2023

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE SCHULTZ

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 1700'.
 2. BRUSH TO BE CUT AND PILED AT SITE.
 3. TREES TO BE CUT AND STACKED AT SITE.
 4. _____
 5. _____

08/18/2023



IV-9
(Rev 8-81)

DATE 22 APRIL, 1983

WELL NO. HUFFMAN #1

State of West Virginia API NO. 47 - 085 - 6426

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME BEACON RESOURCES CORP.
ADDRESS P.O. BOX 5370
VIENNA, W.VA. 26105
Telephone (304) 295-3333

DESIGNATED AGENT WALT ALLEN
ADDRESS P.O. BOX 5370
VIENNA, W.VA. 26105
Telephone (304) 295-3333

LANDOWNER DARRELL & LOIS HUFFMAN

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by BEACON RESOURCES CORP. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 4-25-83

(Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAIN (A)

Structure DIVERSION DITCH (1)

Spacing 45' TO 400' (AS NEEDED)

Material SOIL

Page Ref. Manual 2:1

Page Ref. Manual 2:12

Structure RIP-RAP (STONE & HAY BALES) (B)

Structure RIP-RAP (2)

Spacing SAME AS CROSS DRAIN

Material STONE & HAY BALES

Page Ref. Manual 2:9

Page Ref. Manual 2:9

Structure DRAINAGE DITCH (C)

Structure _____ (3)

Spacing _____

Material _____

Page Ref. Manual 2:12

Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY 31 TALL FESCUE 40 lbs/acre

Seed* KY 31 TALL FESCUE 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

LESSEE TO DRILL SECOND WELL WITHIN (6) SIX MONTHS FROM
 LEASE DATE, THEN DEVELOPE LEASE AT RATE OF (1) ONE WELL
 PER (8) EIGHT MONTHS EACH FOLLOWING (8) EIGHT MONTHS UNTIL
 THERE IS A WELL ON EACH (20) TWENTY ACRES. SHOULD THIS NOT BE
 DONE LESSEE WILL RELEASE ALL BUT (20) TWENTY
 ACRES AROUND EACH WELL THAT HAS
 BEEN DRILLED

State of West Virginia County of Hitchie
 Be it remembered, That on the 22nd day of April A. D., 1933

Before me a Notary Public in and for said county, personally came the
 within named Dorell E. & Lois E. Huffman ~~and~~ CO OWNERS and in due form of law acknowledged the within indenture to be their

free act and deed and desired that the same might be recorded as such.
 _____ (SEAL)

THE LESSOR WILL HAVE THE RIGHT TO APPROVE ALL WELL
 SITES, TANKSITES, PIPELINES, AND ROAD-WAYS
 ASSIGNMENT OF LEASE

KNOW ALL MEN BY THESE PRESENTS, That
 for and in consideration of the sum of _____ Dollars
 the receipt of which is hereby acknowledged, has this day sold and transferred unto _____
 _____ interest in the foregoing lease, subject to the terms and conditions thereof.

WITNESS

ACKNOWLEDGEMENT OF TRANSFER

County of _____ ss.

Be it remembered, That on the _____ day of _____ A. D., 19____
 before me, a _____ in and for said county, personally came the
 one named _____
 in due form of law acknowledged the above indenture to be _____ free act and deed and desired that the sa
 ht be recorded as such.

lessee to survey well locations on each 20 acres before
 any dribbling is to be done (SEAL)
 08/18/2023

Oil and Gas Lease No. 31

156 819

AGREEMENT OF LEASE, Made this 22 day of APRIL A. D. 1983

between DARRELL E. HUFFMAN & LOIS E. HUFFMAN (CO OWNERS) ROUTE #5 of MARIETTA, OHIO 45750 Lessor, and Timothy E. Prine Lessee.

WITNESSETH, That the lessor, in consideration of \$10.00 Dollars

the receipt whereof is hereby acknowledged, and the covenants and agreements hereinafter contained, with covenants for the lessee's quiet possession and enjoyment for the term and general warranty of title and the sole right to convey, does hereby grant, demise, lease and let unto said lessee the following described tract of land, for the purpose and with the exclusive right to operate and drill for and produce oil, gas and gasoline thereon and therefrom, together with the right to lay and maintain pipe lines and erect and maintain telephone and telegraph lines, shackle work, machinery, ~~BOYS, SIX BOYS for SANDS~~ and buildings incident to and convenient for the operation of the land alone and ~~jointly with neighboring lands~~ for oil, gas and gasoline with the right to use water, oil and gasoline from said land, free of charge for such purposes; and ingress, egress and regress to and on said leasehold and all lands of said lessor for all of said purposes, and with the right of removing, either during or after the term hereof, all and any property, fixtures or improvements placed or erected in or upon said land by said lessee, and all other rights and privileges necessary for the proper use, enjoyment and operation of said land by said lessee; with the right of sub-dividing and releasing all that tract of land, situate in the DISTRICT GRANT Township of RITCHIE County of WEST VIRGINIA and State of WEST VIRGINIA

and bounded and described as follows, to-wit: North by lands of METZ East by lands of A.W. SUTTON South by lands of VIOLA FRENCH & CATHEY West by lands of TEMPLETON HEIRS containing 110 acres, more or less SEE DB 187 PAGE 1

TO HAVE AND TO HOLD Unto and for the exclusive use of the lessee for the term of (3) THREE MONTHS years from the date hereof, as long as oil, gas or gasoline can be produced in paying quantity, or the rental paid thereon, paying for or yielding to the lessor the one-eighth part of all oil produced and saved from the premises, delivered free of expense into tank or pipe lines to the lessor's credit. Should gasoline be manufactured from gas production on the premises hereby leased, the lessor shall receive one-eighth of the surplus gasoline thus manufactured and saved delivered in tanks provided by lessee on the premises, free of expense, or, one-eighth of the proceeds, less the cost of marketing the same, payable to the lessor semi-annually. The gasoline manufactured from gas produced on the premises hereby leased may be apportioned among several farms, according to the number of wells on each producing and supplying gas to the gasoline plants or plants. Should a well be found producing gas only, then the lessor shall be paid for each gas well at the rate of 1/8 ONE EIGHT WELL HEAD PRICE Dollars for each year, so long as gas is sold therefrom, payable MONTHLY when so marketed. Provided that this lease shall become null and void unless a well shall be commenced on the premises within (3) THREE MONTHS months from the date hereof, ~~or within 90 days of the date of this lease~~ ~~or within 90 days of the date of this lease~~

The rents and royalties herein reserved shall include any rentals or interests in the oil and gas that may have been heretofore sold or reserved or conveyed by the lessor or his predecessors in title. Should the lessor not have title to all the oil and gas in and under the above described premises, lessor agrees to release the lessee from the payment of the rentals and royalties herein provided, in proportion to the outstanding interest.

In case the first well be dry or non-producing, this in itself shall not work a forfeiture of this lease, but lessee shall have the exclusive right to drill other wells during the term of this lease, both before and after oil or gas is found in paying quantity. Lessor is to fully enjoy and enjoy said premises for the purpose of tillage, except such parts as may be used by lessee for purposes aforesaid. Lessee is not to put down a well on lands hereby leased within ten rods of buildings now on said premises without the consent of the lessor. If any operated well or wells on said premises produce sufficient surplus gas over and above the requirements of lessee for use in operations as herein provided, the lessor may have gas for heat and light for one family in one house on said premises, so long as lessee continues to operate said well or wells, the lessors making connections therefor at his own risk and expense at such point as may be from time to time designated by lessee, and using modern and economical appliances in consuming same. The above rental may be paid to lessor in person, or by a deposit to the credit of lessor in Bank or by check deposited in post office directed to ABOVE PARTIES at ABOVE ADDRESS, County of WASHINGTON State of OHIO at time said rentals become due. THERE WILL BE A 32 ONE OF 8 EIGHTS OVER RIDING ROYALTY DIRECTED TO DARRELLE E. HUFFMAN ROUTE #5 MARIETTA, OHIO 45750

and it is further agreed that all conditions, terms and limitations between the parties hereunto shall extend to their heirs, executors and assigns. IN WITNESS WHEREOF, We, the said parties hereto, have hereunto set out hands and seals the day and year first above written.

WITNESS Virginia E. Lee Mary B. Matthews Darrell E. Huffman Lois E. Huffman (SEA) (SEA) (SEA) 08/18/2023 (SEA) MAY 2 1983

LAND OWNER WILL BE LIMITED TO 250 MCF OF GAS PER YEAR FROM EACH WELL DRILLED See Ex A

EXHIBIT A

(1) It is understood and agreed that lessee will drill a second well within six (6) months from the date of this lease and will continue to develop the lease at the rate of one well each eight months thereafter until there is a well for each twenty (20) acres of the subject lease; provided the spacing of such wells will allow the gas produced therefrom to qualify for the current F.E.R.C. 107 gas price.

(2) Landowner will be limited to 250 mcf of gas per year from each well drilled.

(3) The lessor shall have the right to approve all well sites, tank sites, pipeline, and roadway locations.

(4) Lessee agrees to survey well locations on each twenty (20) acre parcel before any drilling commence. Surveys are to conform to the conditions set forth in paragraph "(1)" above.

THIS INSTRUMENT PREPARED BY DAVID G. HANLON ATTORNEY AT LAW
111 SOUTH COURT STREET HARRISVILLE, WEST VIRGINIA 26362

STATE OF WEST VIRGINIA,

Ritchie County Commission Clerk's Office, _____ April 22nd _____, 19 83 _____ at 12:10 o'clock P.

(Form CC No. 1)

08/18/2023

and Exhibit A attached
The foregoing writing, with the certificate of acknowledgment/thereto, was this day admitted to record in said office.

Teste: Linda B. Magee, Clerk

47-085-6426

Hall's Reclamation

HUFFMAN #1

GENERAL CONTRACTING

ROUTE 1 PENNSBORO, WV 26415

GERALD D. HALL
Phone 304-659-2408



- * HYDROSEEDING
- * BULLDOZING
- * TRUCKING

January 2, 1985

RECEIVED

JAN 3 0 1985

West Virginia Department of Mines
Oil and Gas Division
Charleston, WV 25305

OIL & GAS DIVISION
DEPT. OF MINES

Mr. Sam Hershman:

We are asking that the Oil and Gas Division with the West Virginia Department of Mines, issue an extension on the reclamation of the Huffman lease located off Douglas Run Road in Ritchie County. Sam Hershman and Mike Underwood with the Department of Mines and Glen Chambers of Alliance Resources, Gerald D. Hall, Hall's Reclamation, Inc., visited the Huffman #1, Huffman #2, Huffman #3, and the Huffman #4 and discussed the problems with all four locations and what we would do to correct the reclamation and make all four locations ready for state approval. As soon as the weather will permit, I will start and reclaim the four Huffman well locations. We will go ahead and cut cross ditches in roads now to prevent erosion. We will keep Glen Chambers and Sam Hershman posted on the progress of our work.

Thank you,

Gerald D. Hall and
President

Glen Chambers

Ted B. Clifford

08/18/2023

RECEIVED

SAC GENERAL

OFFICE OF THE DIRECTOR

DEPT. OF JUSTICE

11/21/20

DEPARTMENT OF REVENUE
 STATE OF OHIO
 DIVISION OF OIL & GAS

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Penn. Systems			Surface		
1st Cow Run S.S.			940	950	
2nd Cow Run S.S.			1040	1090	
Salt Sands			1100	1760	
Maxton S.S.			1770	1830	
Greenbrier, Limestone			1900	1940	
Big Injun S.S.			1970	2050	
Sandbury Shale			2060	2400	
Siltstone & Shale			2400	4350	
					Berea 2368-2374 Gantz 2610-2626 Gordan 2885-2900 Tiona 3750-3810 Speechly-Balltown 3820-3940

(Attach separate sheets as necessary)

Beacon Resources Corporation
 Well Operator

By: Ken Wharton

08/18/2023

Date: 10/08/84

Note: Regulation 2.02(f) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic record of the well log for including

IV-35
(Rev 8-81)



Date July 30, 1983
Operator's
Well No. Huffman #1
Farm Huffman
API No. 47 - 085 - 6426

WELL OPERATOR'S REPORT
OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas x / Liquid Injection / Waste Disposal /
(If "Gas," Production / Underground Storage / Deep / Shallow x /)

LOCATION: Elevation: 1,068' Watershed Meadow Run
District: Grant County Ritchie Quadrangle Schultz 7.5

COMPANY Beacon Resources Corporation
ADDRESS PO Box 5370 Vienna, WV 26105
DESIGNATED AGENT Walter H. Allen
ADDRESS PO box 5370, Vienna, WV 26105
SURFACE OWNER Darrell E. & Lois E. Huffman
ADDRESS Rt. #5, Marietta, OH 45750
MINERAL RIGHTS OWNER Same
ADDRESS
OIL AND GAS INSPECTOR FOR THIS WORK s. Hersman
ADDRESS 1-477-3597
PERMIT ISSUED 05/02/83
DRILLING COMMENCED 05/04/84
DRILLING COMPLETED 05/09/84

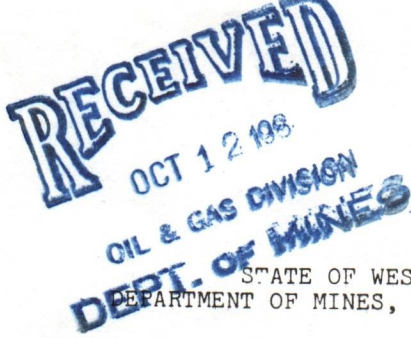
Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size			
20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1168'	1168'	188.8cf
7			
5 1/2			
4 1/2	4102'	4102'	625.6cf
3			
2	4090'	4090'	
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON N/A

GEOLOGICAL TARGET FORMATION Speechly-Balltown Depth 4102' feet
Depth of completed well 4102' feet Rotary x / Cable Tools
Water strata depth: Fresh 800 feet; Salt 0 feet
Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Speechly-Balltown Pay zone depth 3675 to 4070 feet
Gas: Initial open flow 100 Mcf/d Oil: Initial open flow 5 Bbl/d
Final open flow 150 Mcf/d Final open flow 40 Bbl/d
Time of open flow between initial and final tests 72 hours
Static rock pressure 950 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--) 08/18/2023
Second producing formation Pay zone depth feet
Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d
Final open flow Mcf/d Oil: Final open flow Bbl/d
Time of open flow between initial and final tests hours
Static rock pressure psig (surface measurement) after hours shut in

R17
6426



Date: October 3, 19 84

Operator's Well No. Huffman #1

API Well No. 47 - 085 - 6426
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Beacon Resources Corporation
Address PO Box 5370
Vienna, WV 26105

DESIGNATED AGENT John Smittle
Address PO Box 5370
Vienna, WV 26105

GEOLOGICAL TARGET FORMATION: Speechly-Balltown Depth 4102 feet
Perforation Interval 3675-4070 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 05/26/83	TIME 9:00a.m.	END OF TEST-DATE 05/27/83	TIME 9:00a.m.	DURATION OF TEST 24 Hours
TUBING PRESSURE 250	CASING PRESSURE 350	SEPARATOR PRESSURE 100	SEPARATOR TEMPERATURE N/A	
OIL PRODUCTION DURING TEST 37 bbls.	GAS PRODUCTION DURING TEST 141 Mcf		WATER PRODUCTION DURING TEST & SALINITY 0 bbls. ppm.	
OIL GRAVITY 55 °API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Flowing			

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input checked="" type="checkbox"/> PIPE TAP <input type="checkbox"/> L-10 <input type="checkbox"/>		POSITIVE CHOKE <input checked="" type="checkbox"/> CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER .500	PIPE DIAMETER (INSIDE DIAM.) 2.067	NOMINAL CHOKE SIZE - IN. 15/64
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE 500#	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL 22"	STATIC 100#	GAS GRAVITY (Air=1.0) MEASURED _____ ESTIMATED <input checked="" type="checkbox"/>
GAS GRAVITY (Air=1.0) .750	FLOWING TEMPERATURE	GAS TEMPERATURE _____ °F
24 HOUR COEFFICIENT.	24 HOUR COEFFICIENT	
PRESSURE - _____ psia		

TEST RESULTS			
DAILY OIL 37bbls.	DAILY WATER 0 bbls.	DAILY GAS 141Mcf.	GAS-OIL RATIO 3.82 SCF/STB

Beacon Resources Corp.
Well Operator

By: Ken Wharton

Its: Completions Manager

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 12 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6426

Oil or Gas Well _____
(KIND)

Company Beacon Resources Corp.

Address _____

Farm Darrell E. + Lois E. Huffman

Well No. Huffman #1

District Grant County Ritchie

Drilling commenced 5-8-83

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

_____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names _____

Remarks: Visit - trying to Run 11 3/4" casing

5-9-83
DATE

Samuel N. [Signature]
08/18/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 16 1983

INSPECTOR'S WELL REPORT

Permit No. 85-6426

OIL & GAS DIVISION
DEPT. OF MINES
(KIND)

Company	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
<u>Beacon Resources Corp.</u>	Size			
Address _____	16			Kind of Packer _____
Farm <u>Darrell E. + Lois E. Huffman</u>	13			
Well No. <u>Huffman #1</u>	10			Size of _____
District <u>Grant</u> County <u>Pitcher</u>	8 1/4			
Drilling commenced <u>5-8-83</u>	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
OIL _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>130'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Raymond Zimmerman E. McHenry

General Drilling Rig #1 Tool Pusher Scott Fogel

Remarks: on 5-9-83 Ran 300 feet of 11 3/4" casing
Howco ran 160 sacks cement
Rig broke down at time of visit

5-10-83
DATE

Samuel N. Heroman
DISTRICT WELL INSPECTOR

08/18/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING			
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 85-6426

Oil or Gas Well _____
(KIND)

Company Seacon Resources Corp.
 Address _____
 Farm Darrell E + Lois E. Huffman
 Well No. Huffman # 1
 District Grant County Pitkin
 Drilling commenced 5-8-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES
 _____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: Visit - 1862 foot deep - PSL OK

5-12-83
DATE

Samuel N. Hermon
DISTRICT WELL INSPECTOR

08/18/2023

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
SEP 13 1983

OIL & GAS DIVISION
INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 05-6426

Oil or Gas Well _____
(KIND)

Company <u>BEACON RESOURCE CORP</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>HUFFMAN</u>	16			Kind of Packer _____
Well No. <u>ONE</u>	13			
District <u>GRANT</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 1/2			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.				
Fresh water _____ feet _____ feet				
Salt water _____ feet _____ feet				

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

STATUS Report.

Remarks:

Visit location? FOR FINAL inspection could not
RELEASE, pipe line's not complete'd

9-6-83

DATE

Mike Underwood
08/18/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. 05-6426 Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Packer				Location		
PLUGS USED AND DEPTH PLACED			BRIDGES				CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION				RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

DATE I hereby certify I visited the above well on this date.

08/18/2023
DISTRICT WELL INSPECTOR



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

RECEIVED
SEP 24 1985

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
November 8, 1984

COMPANY Beacon Resources Corporation
#1 Seventeenth Street
Vienna, West Virginia 26105

PERMIT NO 085-6426 (5-02-83)
FARM & WELL NO Darrell Huffman #1
DIST. & COUNTY Grant/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite	✓	
15.03	Adequate Fresh Water Casing	✓	
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strenght		
15.05	Cement Type		
23.02	Maintained Access Roads	✓	
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits	✓	
23.05	No Surface or Underground Pollution	✓	
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site	✓	
16.02	Well Records Filed	✓	
7.05	Identification Markings	✓	

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel W. Heroman

DATE 9-17-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T.H. [Signature]
Administrator-Oil & Gas Division

September 30, 1985
DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 1 1 1984

INSPECTOR'S WELL REPORT OIL AND GAS DIVISION

Permit No. 85-6426

DEPT. OF MINES
Oil or Gas Well
(KIND)

Company <u>Beacon Resources Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer
Address _____	16			
Farm <u>Huffman</u>	13			
Well No. <u>Huffman #1</u>	10			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	8 1/4			
Drilling commenced _____	6 5/8			Depth set _____
Drilling completed _____ Total depth _____	5 3/16			
Date shot _____ Depth of shot _____	3			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used _____			Perf. top _____
Volume _____ Cu. Ft.				Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: With and at request of Glen Chambers and Mark Walker, Mike Underwood and I visited above location site. Showed Glen + Mark what requirements were needed to be done on reclamation.

12-5-84
DATE

Samuel M. He...
DISTRICT WELL INSPECTOR

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

RECEIVED
DEC 1 1 1984

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
	PLUGS USED AND DEPTH PLACED				BRIDGES	CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

DEC 1 1 1984

OIL & GAS DIVISION
DEPT. OF MINES

Oil or Gas Well _____
(KIND)

INSPECTOR'S WELL REPORT

Permit No. 085-6426

Company <u>Beacon Resources Inc.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>?</u>	Size		
Farm _____	16			
Well No. <u>Huffman - 1 -</u>	13			Size of
District <u>Grant</u> County <u>Putnam</u>	10			
Drilling commenced _____	8 1/4			Depth set
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top
Volume _____ Cu. Ft.	Liners Used			Perf. bottom
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Status Report

Remarks:

Visit site, on request of Glen Chamber's a man from Tetra who wants to know what has to be done to get his well's released, from failure - to date, order to produce wells. I show him, he said they do it.

Time will tell.

12-5-84

DATE

Mike Huffman

08/18/2023

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner			Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

06/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
DEC 11 1984

OIL & GAS DIVISION
DEPT. OF MINES

6426 INSPECTOR'S WELL REPORT

Permit No. 085-6494

Oil or Gas Well _____
(KIND)

Company <u>Beacon Resources Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>?</u>	16			Kind of Packer _____
Well No. <u>Huffman A</u>	13			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Status Report

Remarks:

Visit site on Request of Glen Chamberis a man from TEXAS
to look at location to see what needs done
to get final inspection, (No IV 35)
(No - A.P.E.)
Location is o.k.

12-5-84
DATE

Mark [Signature]
08/18/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____

ADDRESS _____

FARM _____

DISTRICT _____

COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST	

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.

DATE

08/18/2023



State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

WALTER N. MILLER
 DIRECTOR

THEODORE M. STREIT
 ADMINISTRATOR

IN THE MATTER OF)
 PERMIT DENIAL AS)
 PROVIDED IN W. VA.)
 CODE 22-4-1(k) (i))

CAUSE NO. 94-D

ORDER NO. 1

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k) (i) the office has issued the following order:

FINDINGS OF FACT

The following violations are deemed substantial and remained unabated as of this date for Beacon Resources Corporation

47-073-1603	Reclamation (12b) No IV-35 (8b)	Abatement Date 6/1/84
47-073-1627	Reclamation (12b)	Abatement Date 6/1/84
47-073-1628	Reclamation (12b)	Abatement Date 5/28/84
47-073-1655	Reclamation (12b)	Abatement Date 5/31/84
47-073-1657	Reclamation (12b) No IV-35 (8b)	Abatement Date 5/23/84
47-085-6426	Reclamation (12b) No IV-35 (8b)	Abatement Date 8/16/84
47-085-6490	Reclamation (12b) No IV-35 (8b)	Abatement Date 8/16/84

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g thru 22-4-1k of the Code.

ORDER

Wherefore, it is hereby Ordered that no permits be issued to the above named applicant until all the above violations are abated.

Entered in Charleston, West Virginia, this 5th. day of September, 1984.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
 OF THE DEPARTMENT OF MINES
 OF THE STATE OF WEST VIRGINIA

By: *T.M. Streit*
 Theodore M. Streit, Administrator

08/18/2023



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

Barton B. Lay, Jr.
Deputy Director

THEODORE M. STREIT
ADMINISTRATOR

IN THE MATTER OF)
PERMIT DENIAL AS)
PROVIDED IN W. VA.)
CODE 22-4-1(k)(i))

CAUSE NO. 94-D

ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Beacon Resources Corp. :

- 47-073-1603 - Reclamation & Well Record - Abatement Date 6-1-84
47-073-1627 - Reclamation (12b) - Abatement Date 6-1-84
47-073-1628 - Reclamation (12b) - Abatement Date 5-28-84
47-073-1655 - Reclamation (12b) - Abatement Date 5-31-84
47-073-1657 - Reclamation & Well Record- Abatement Date 5-23-84
47-085-6426 (Transferred to Majestic Enterprises)
47-085-6490 (Transferred to Majestic Enterprises)

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g through 22-4-1k of the Code.

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, West Virginia, this 25th day of April, 1985.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: Theodore M. Streit, Administrator

RECEIVED

AUG 14 1984



IV-27
9-83

OIL & GAS DIVISION
DEPT. OF MINES STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 8-9-84
Well No: HUFFMAN - 1#
API NO: 47 - 085 - 6426
State County Permit

Oil and Gas Division
NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: ? Watershed: Red Douglas Run
District: Grant County: Ritchie Quadrangle: Shultz
WELL OPERATOR BEACON RESOURCES Corp. DESIGNATED AGENT John SMITH
Address 1st 17th St. Address 1st 17th St.
VIENNA W.VA 26105 VIENNA W.VA 26105

The above well is being posted this 9 day of Aug, 1984, for a violation of Code 22-4-12B and/or Regulation 2302, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

All access road shall be constructed to prevent sediment and maintained.

This road needs cross ditches, culvert, ditched, and some kind of seed and mulch to prevent so much erosion. Location is marked up, from service rig work clean it up and reseed.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until Aug-16-, 1984, to abate this violation.

Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Mike Underwood
Oil and Gas Inspector

Address R.O. 2, Box 135
Saltwell, W. VA

Telephone: 782-1042 **08/18/2023**

FORM IV-30
9-83

RECEIVED

SEP 12 1984

OIL & GAS DIVISION
DEPT. OF MINES

Date: 9-6-84
Operator's Well Number Hufferman-1
API Well No.: No. 47 - 005 - 6426
State County Permit

468

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste disposal _____
Underground _____
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow

LOCATION: Elevation: _____ Watershed: Douglas Run
District: Grant County: Ritchie Quadrangle: Schultz's

WELL OPERATOR BEACON RESOURCES
Address 1# 1714 ST VIENNA W. VA.

DESIGNATED AGENT: John Smithle 26105
Address: 1# 1714 ST VIENNA W. VA.

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 9-6-84, 19____.
The violation of Code 22-4-1B, heretofore found to exist on 8-9-84, 19____ by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ / of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

Violation has not been abated.
Cease further operation until abated.

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- ____ To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address: _____

Mike Underwood
Oil and Gas Inspector
Address: R. D. 2, Box 135
Salmon, W. Va. 26266
Telephone: 782-1043

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

RECEIVED
JAN 22 1985

Date: 1-17-85, 19____
Operator's Well No. Huffman 2
API Well NO. 47 - 085 - 6926
State County Permit

**OIL & GAS DIVISION
DEPT. OF MINES**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste disposal _____
Of "Gas" - Production / Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: _____ Watershed: Douglas Run
District: Grant County: _____ Quadrangle: Sabutt's?
WELL OPERATOR Beacon Resources DESIGNATED AGENT John Smittle?
Address 14-17th St Vienna, W.V. 26105 Address SAWS
John Smittle?

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 1-17-85, 19____.
The violation of Code 22-4-2B, heretofore found to exist on _____, 19____, by Form IV-27, "Notice of Violation" / Form IV-28, "Imminent Danger Order" _____ / of that date has not been totally abated. Accordingly, the well operator is—

_____ required to continue the cessation of operations until the imminent danger is totally abated.
 granted an extension of time to totally abate the violation, until June 30, 1985.
This is the first / second _____ / final _____ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Grant Extension, of time do to the fact of given money to conduct, to do work and make field visit, with Inspector O.K.

Mike Underwood
Oil and Gas Inspector
Address P.O. Box 135
Salem, W.V. 26426
Telephone 787-1045 **08/18/2023**

RECEIVED

JAN 2 1987

DEPT. OF MINES
OIL & GAS DIVISION

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

Date: 1-17-85
Operator's Well No. 111111
API Well No. 111111
State: WV County: Putnam

WELL TYPE: Oil & Gas
LOCATION: Oil & Gas Production
Well Operator: [Handwritten Name]
Address: [Handwritten Address]
City: [Handwritten City]
County: [Handwritten County]

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 1-17-85. The violation of Code Section 52-2-1, Article of Violation, Code of West Virginia, Chapter 52, Minimum, Basic Order, that date has not been fully abated. Accordingly, the well operator is

required to continue the cessation of operations until the abatement is totally abated. I grant an extension of time to totally abate the violation until 1-30-85. This is the first extension of this Notice of Violation.

USE REVERSE SIDE OF THIS NOTICE IF NECESSARY. COMMENTS

Chief, abatement of this well to the fact. It gives more to extend to be met and with this visit, with 1-30-85.

[Handwritten signatures and stamps at the bottom of the page]

RECEIVED
APR 30 1985

Date: 4-24-85
Operator's Well Number: Huffman-1-
API Well No.: 47 - 005 - 6426
State County Permit

468

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil Gas Liquid Injection _____ / Waste disposal _____

Underground

If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow

LOCATION: Elevation: _____ Watershed: Douglas Run

District: GRANT County: _____ Quadrangle: Schultz's

WELL OPERATOR BEACON RESOURCES DESIGNATED AGENT John Sumittle

Address 1-17th St, VIENNA W.VA. 26105 Address # 17th St VIENNA W.VA. 26105

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 4-24-85, 1985,

The violation of Code § 22-4-12B heretofore found to exist on 9-6-84, 1984, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

Violation has been abated

Thank's

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Nick Underwood
Oil and Gas Inspector
Address P.O. Box 135
Salem WVA - 26426
Telephone 702-7043

RECEIVED
APR 30 1982

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

Date: 4-24-82
Operator's Name: J. L. Gorman
Well Number: 47-082
APL Well No.: 47-082
State: West Virginia
County: Putnam
Permit: 6436

WELL TYPE: Gas Oil Liquid Infiltration Waste Disposal
LOCATION: Production Storage Shallow Deep
Elevation: _____
District: Grant
WELL OPERATOR: Paul Reservoir
Address: 1517th St, Vienna, W.Va.
24102
DESIGNATED AGENT: John Smith
Address: 1111th St, Vienna, W.Va.
24102

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 4-24-82. The violation of Code 20-2-12B, "Notice of Violation", Form IV-28, "Imminent Danger Order", of that date has been totally abated. If the abated violation was found by an imminent danger order and operations to cease, such abatement is hereby recorded, and the well operator is hereby notified that he may resume operations.

COMMENTS: Violation has been abated

Thank you

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
Oil and Gas Inspector: [Signature]
Address: 1517th St, Vienna, W.Va. 24102
Telephone: 702-1019

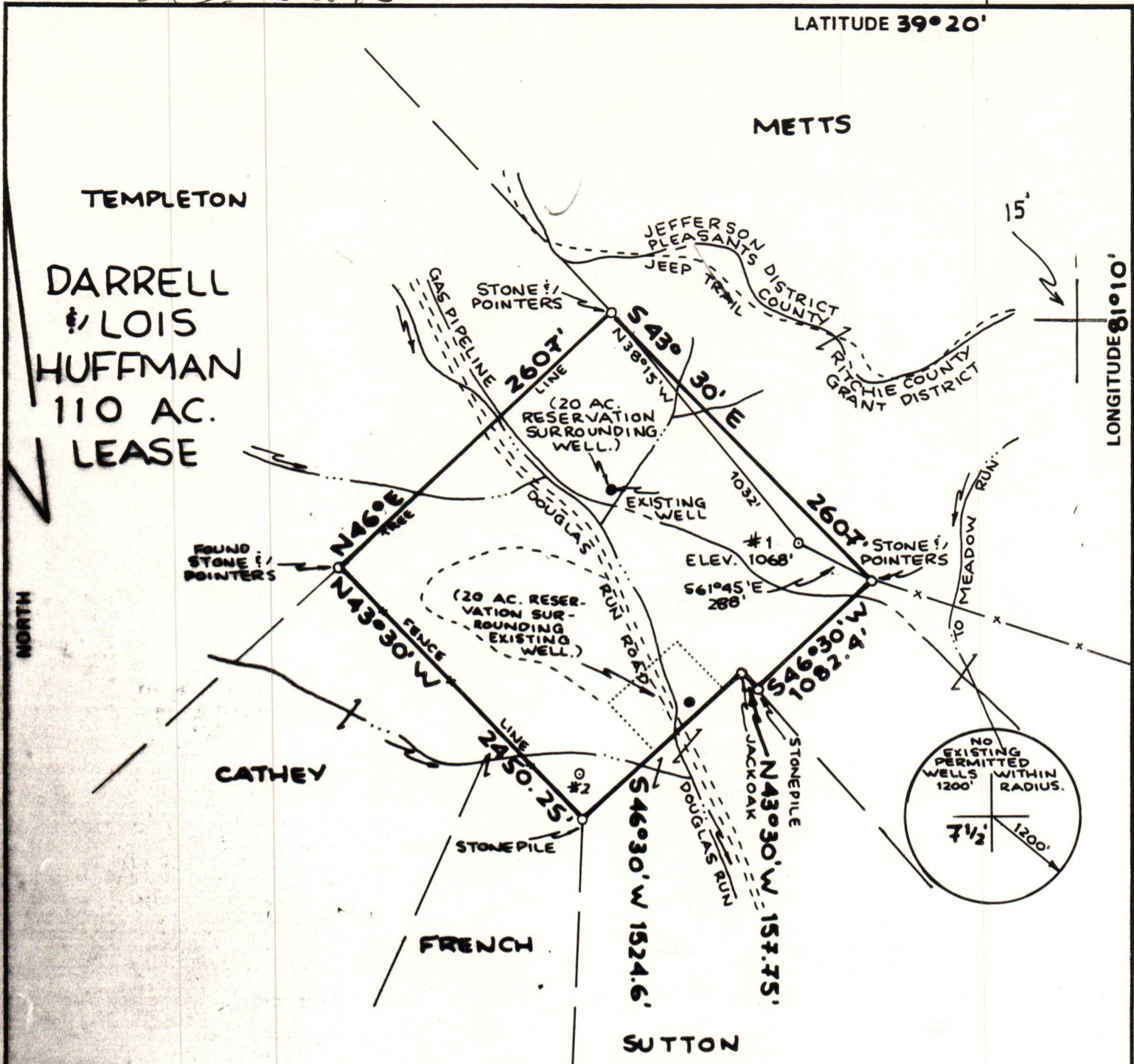
5-2-23

← 2025' →

LATITUDE 39° 20'

LONGITUDE 81° 10'

11280'



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION BM ELEV. 869'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William P. Hase
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 22 APRIL, 19 83
 OPERATOR'S WELL NO. HUFFMAN #1
 API WELL NO. _____
47 - 085 - 6426
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1068' WATER SHED MEADOW RUN
 DISTRICT GRANT COUNTY RITCHIE
 QUADRANGLE SCHULTZ 7 1/2' QUAD.
 SURFACE OWNER DARRELL 1/2 LOIS HUFFMAN ACREAGE 150
 OIL & GAS ROYALTY OWNER DARRELL 1/2 LOIS HUFFMAN LEASE ACREAGE 110 08/18/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATIONS SPEECHLY - BALTOWN ESTIMATED DEPTH 4100'
 WELL OPERATOR BEACON RESOURCES CORP DESIGNATED AGENT WALT ALLEN
 ADDRESS P.O. BOX 5370 ADDRESS P.O. BOX 5370
VIENNA, W.VA. 26105 VIENNA, W.VA. 26105