



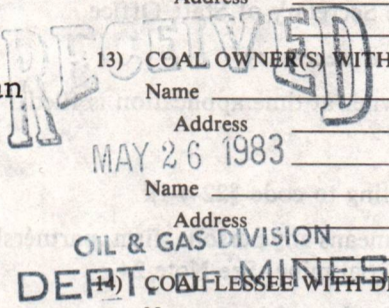
1) Date: May 24, 19 83
 2) Operator's Well No. Huffman #3
 3) API Well No. 47 085 6490
 State County Permit

DRILLING CONTRACTOR:

Beacon Resources Corp.
 #1- Seventeenth St.
 Vienna, W. Va. 26105

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
 5) LOCATION: Elevation: 1180' Watershed: Douglas Run
 District: Grant County: Ritchie Quadrangle: Schultz 7-1/2Quad
 6) WELL OPERATOR Beacon Resources Corp. 11) DESIGNATED AGENT John Simons
 Address #1 - Seventeenth St. Address #1 - Seventeenth St.
Vienna, W. Va. 26105 Vienna, W. Va. 26105
 7) OIL & GAS ROYALTY OWNER Darrell &/ Lois Huffman 12) COAL OPERATOR N/A
 Address Route #5 Address _____
Marietta, Ohio 45750
 Acreage 110 Acres
 8) SURFACE OWNER Darrell &/ Lois Huffman 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 m Address Route #5 Name _____
Marietta, Ohio 45750 Address _____
 Acreage 110 Acres Name _____
 9) FIELD SALE (IF MADE) TO: Consolidated Gas Co. Address _____
 Address Clarksburg, W. Va.
 10) OIL & GAS INSPECTOR TO BE NOTIFIED Name _____
 Name Sam Hersman Address _____
 Address Phone #1-477-3597
 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
 16) GEOLOGICAL TARGET FORMATION, Speechly-Balltown
 17) Estimated depth of completed well, 4100' feet
 18) Approximate water strata depths: Fresh, 400' feet; salt, -0- feet.
 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes _____ / No



20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	<u>8-5/8"</u>					<u>1280'</u>	<u>1280'</u>	<u>CTS</u>	<u>NEAT</u>
Coal									Sizes
Intermediate	<u>4-1/2"</u>					<u>4100' T.D.</u>	<u>4100' T.D.</u>	<u>290 SK</u>	<u>OR AS REQ</u>
Production	<u>2"</u>					<u>4090'</u>	<u>4090'</u>		Depths set <u>by Rule 15-01</u>
Tubing									
Liners									Perforations: Top Bottom

21) EXTRACTION RIGHTS

- Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

22) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

23) Required Copies (See reverse side.)

24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: John E. Smittle
 My Commission Expires July 16, 1991

Signed: John E. Smittle
 Its: Agent

OFFICE USE ONLY

Permit number 47-085-6490 **DRILLING PERMIT** Date May 26 1983
08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires January 26, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Blanket</u>	Agent: <u>O.K. m.y.</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>2089</u>
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/18/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

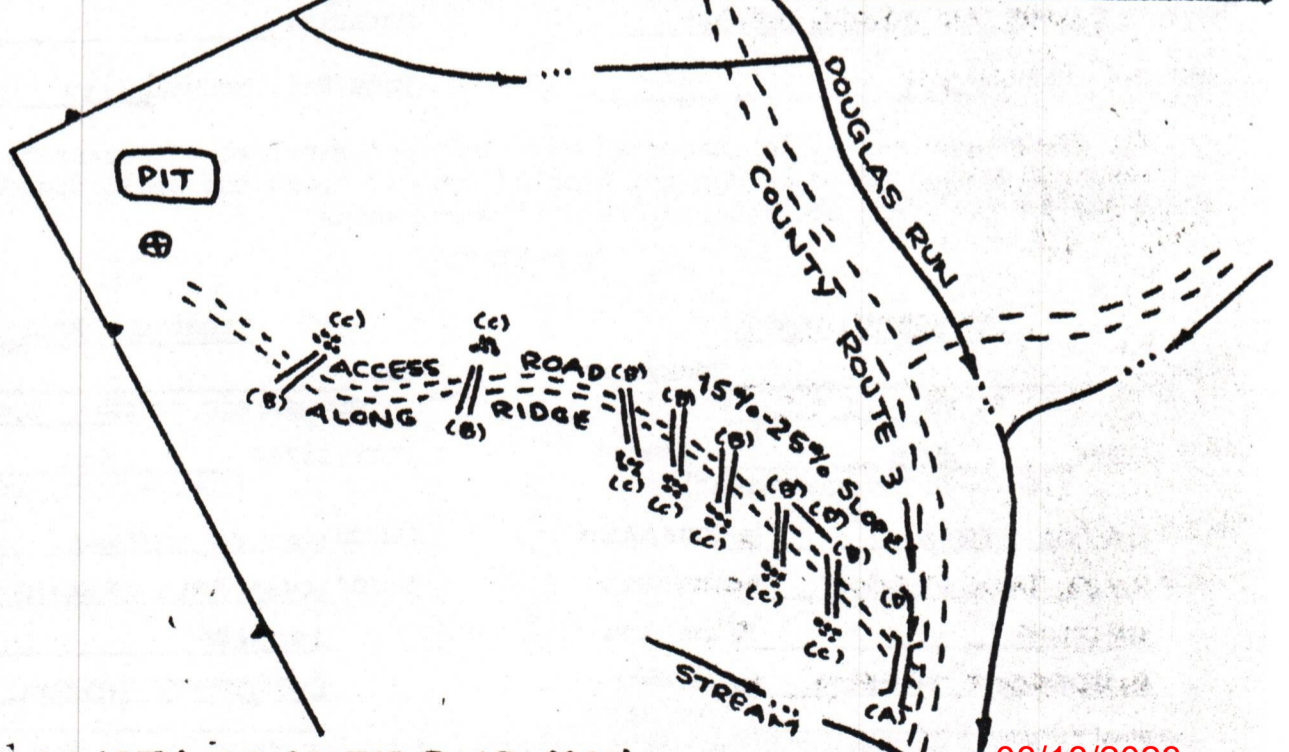
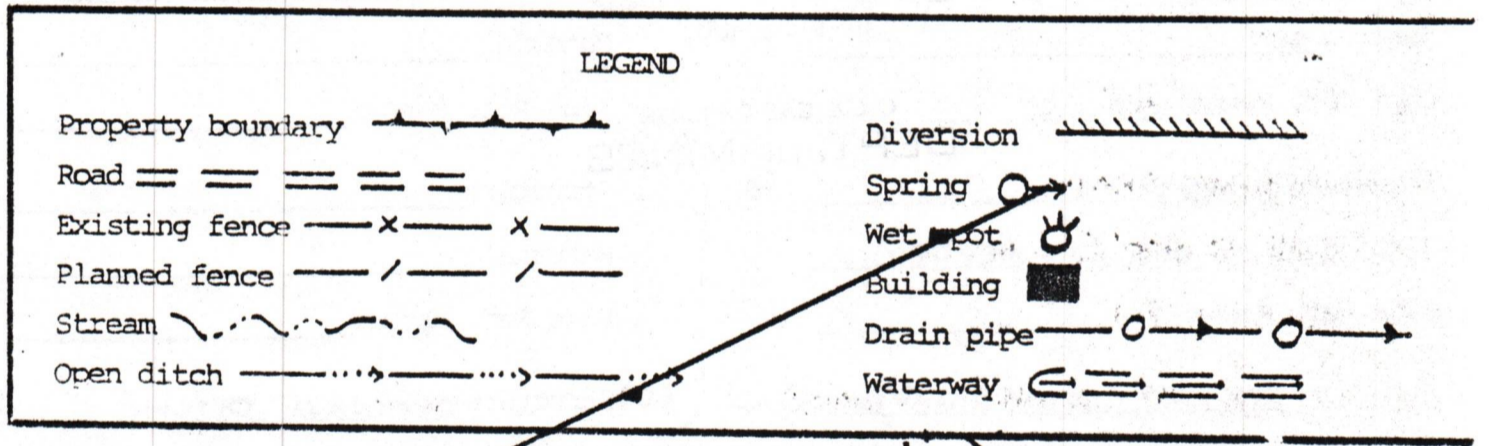
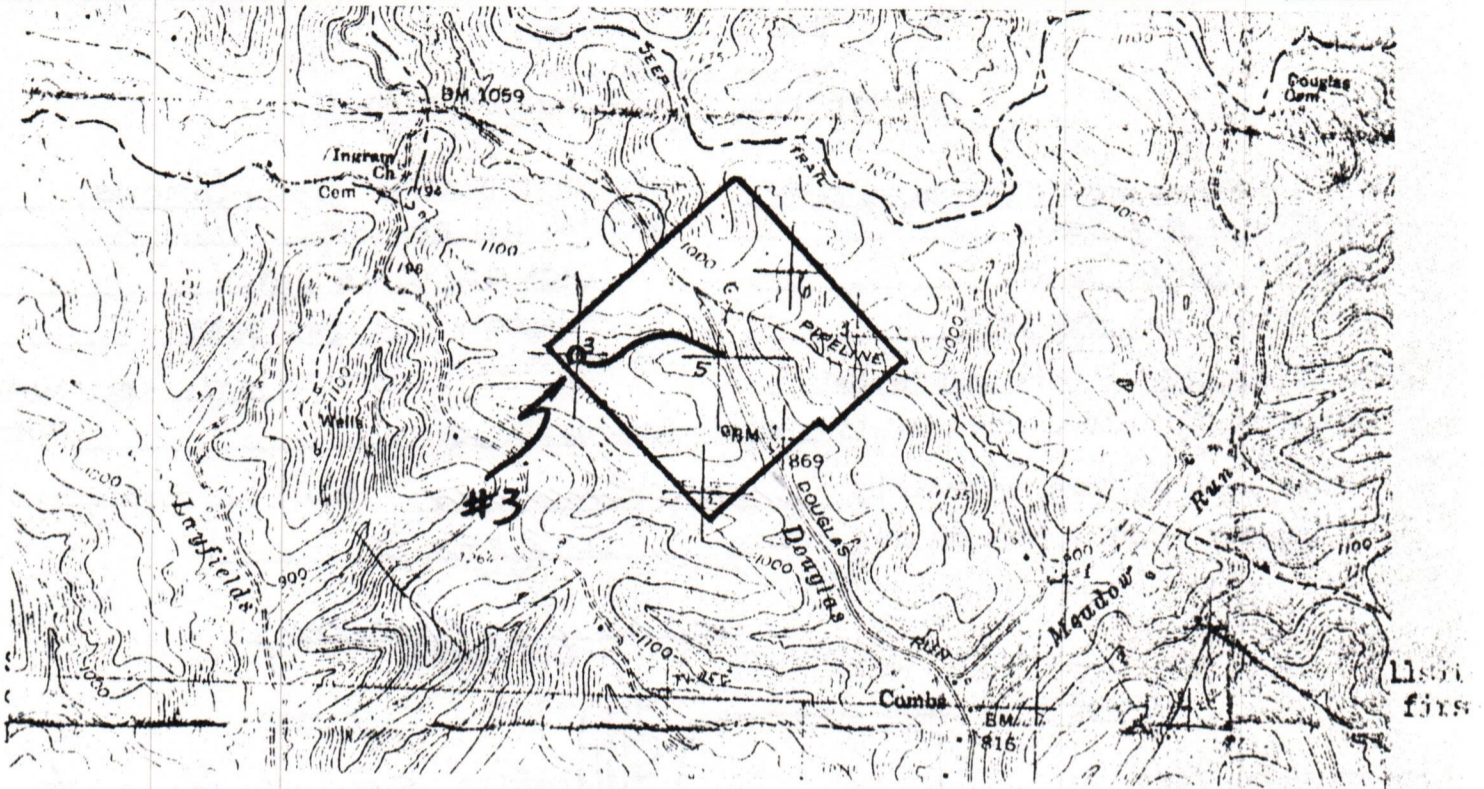
Date: _____, 19_____

By _____

Its _____

ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE SCHULTZ

LEGEND
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 1600'.
 2. BRUSH TO BE CUT AND PILED AT SITE.
 3. TREES TO BE CUT AND STACKED AT SITE.
 4. LOCATION LOCATED ON RIDGE.
 5. NO CUT OR FILL NEEDED.
- 08/18/2023



IV-9
(Rev 8-81)

DATE 2 MAY, 1983

WELL NO. HUFFMAN#3

State of West Virginia API NO. 47 - 085 - 6490

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME BEACON RESOURCES CORP.
ADDRESS P.O. BOX 5370
VIENNA, W.VA. 26105
Telephone (304) 295-3333

DESIGNATED AGENT JOHN SIMONS
ADDRESS P.O. BOX 5370
VIENNA, W.VA. 26105
Telephone (304) 295-3333

LANDOWNER DARRELL & LOIS HUFFMAN
Revegetation to be carried out by BEACON RESOURCES CORP. (Agent)

SOIL CONS. DISTRICT LITTLE KANAWHA

This plan has been reviewed by LITTLE KANAWHA SCD. All corrections and additions become a part of this plan: 5-23-83 (Date)

Jarrett Newton
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CULVERT (A)

Structure see comment (1)

Spacing 16"

Material _____

Page Ref. Manual 2:7

Page Ref. Manual _____

Structure CROSS DRAIN (B)

Structure _____ (2)

Spacing 45' TO 400' (AS NEEDED)

Material _____

Page Ref. Manual 2:1

Page Ref. Manual _____

Structure RIP-RAP (STONE & HAY BALES) (C)

(D) Structure DRAINAGE DITCH (8)

Spacing SAME AS CROSS DRAIN

Material _____

Page Ref. Manual 2:9

Page Ref. Manual 2:12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

REDFEET 5 lbs/acre

REDFEET 5 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.
ADDRESS 106 NORTH SPRING STREET
HARRISVILLE, W.VA. 26362
PHONE NO. (304) 643-4572

LESSEE TO DRILL SECOND WELL WITHIN (6) SIX MONTHS FROM LEASE DATE, THEN DEVELOPE LEASE AT RATE OF (1) ONE WELL PER (8) EIGHT MONTHS EACH FOLLOWING (8) EIGHT MONTHS UNT. THERE IS A WELL ON EACH (20) TWENTY ACRES. SHOULD THIS NOT BE DONE LESSEE WILL RELEASE ALL BUT (20) TWENTY ACRES AROUND EACH WELL THAT HAS BEEN DRILLED

State of West Virginia
County of Hitchie

Be it remembered, That on the 22nd day of April A. D. 1953

Before me a Notary Public in and for said county, personally came the within named Dorell E. & Lois E. Huffman ~~and Co Owners~~ and in due form of law acknowledged the within indenture to be their

free act and deed and desired that the same might be recorded as such.



Robert C. Jackson (SEAL)

THE LESSOR WILL HAVE THE RIGHT TO APPROVE ALL WELL SITES, TANKSITES, PIPELINES, AND ROAD-WAYS

ASSIGNMENT OF LEASE

KNOW ALL MEN BY THESE PRESENTS, That for and in consideration of the sum of _____ Dollars the receipt of which is hereby acknowledged, has this day sold and transferred unto my _____ interest in the foregoing lease, subject to the terms and conditions thereof.

WITNESS

ACKNOWLEDGEMENT OF TRANSFER

State of _____ }
County of _____ } ss.

Be it remembered, That on the _____ day of _____ A. D. 19____ before me, a _____ in and for said county, personally came the above named _____ and in due form of law acknowledged the above indenture to be _____ free act and deed and desired that the same might be recorded as such.

Lessee to survey well locations on each 20 acres before any dribbling is to be done

08/18/2023

Oil and Gas Lease No. 31

AGREEMENT OF LEASE, Made this 22 day of APRIL A. D., 1983

between DARRELLE E. HUFFMAN + LOIS E. HUFFMAN (CO OWNERS)

of ROUTE #5, Lessor, and Timothy E. Prime Lessee

MARIETTA, OHIO 45750, #10.00 Dollars

WITNESSETH, That the lessor, in consideration of the receipt whereof is hereby acknowledged, and the covenants and agreements hereinafter contained, with covenants for the lessee's quiet possession and enjoyment for the term and general warranty of title and the sole right to convey, does hereby grant, demise, lease and let unto said lessee the following described tract of land, for the purpose and with the exclusive right to operate and drill for and produce oil, gas and gasoline thereon and therefrom, together with the right to lay and maintain pipe lines and erect and maintain telephone and telegraph lines, shackle work, machinery, houses, box buildings for storage, and buildings incident to and convenient for the operation of the land alone and jointly with neighboring lands for oil, gas and gasoline with the right to use water, oil and gasoline from said land, free of charge for such purposes; and ingress, egress and regress to and on said leasehold and all lands of said lessor for all of said purposes, and with the right of removing, either during or after the term hereof, all and any property, fixtures or improvements placed or erected in or upon said land by said lessee, and all other rights and privileges necessary for the proper use, enjoyment and operation of said land by said lessee; with the right of sub-dividing and releasing all that tract of land, situate in the Township of DISTRICT GRANT

County of RITCHIE and State of WEST VIRGINIA

and bounded and described as follows, to-wit:

North by lands of METZ

East by lands of A.W. SUTTON

South by lands of VIOLA FRENCH + CATHEY

West by lands of TEMPLETON HEIRS

containing 110 acres, more or less SEE DB 187 PAGE 1

OIL & GAS DIVISION DEPT. OF MINES

RECEIVED MAY 26 1983

TO HAVE AND TO HOLD Unto and for the exclusive use of the lessee for the term of (3) THREE MONTHS years from the date hereof, as much longer as oil, gas or gasoline can be produced in paying quantity, or the rental paid thereon, paying for or yielding to the lessor the one-eighth part of all oil produced and saved from the premises, delivered free of expense into tank or pipe lines to the lessor's credit. Should gasoline be manufactured from gas production on the premises hereby leased, the lessor shall receive one-eighth of the surplus gasoline thus manufactured and saved delivered in tanks provided by lessee on the premises, free of expense, or, one-eighth of the proceeds, less the cost of marketing the same, payable to the lessor semi-annually. The gasoline manufactured from gas produced on the premises hereby leased may be apportioned among several farms, according to the number of wells on each producing and supplying gas to the gasoline plant or plants. Should a well be found producing gas only, then the lessor shall be paid for each gas well at the rate of 1/8 ONE EIGHT

WELL HEAD PRICE Dollars for each year, so long as gas is sold therefrom, payable MONTHLY when so marketed

provided that this lease shall become null and void unless a well shall be commenced on the premises within (3) THREE MONTHS from the date hereof, or unless the lessor shall have expended the sum of \$1000.00 on the premises within the said term

of lessor in Bank or by check deposited in post office

The rents and royalties herein reserved shall include any rentals or interests in the oil and gas that may have been heretofore so reserved or conveyed by the lessor or his predecessors in title. Should the lessor not have title to all the oil and gas in and under the above described premises, lessor agrees to release the lessee from the payment of the rentals and royalties herein provided, in proportion to the outstanding interest.

In case the first well be dry or non-producing, this in itself shall not work a forfeiture of this lease, but lessee shall have the exclusive right to drill other wells during the term of this lease, both before and after oil or gas is found in paying quantity. Lessor is to fully use and enjoy said premises for the purpose of tillage, except such parts as may be used by lessee for purposes aforesaid. Lessee is not to put down a well on lands hereby leased within ten rods of buildings now on said premises without the consent of the lessor. If any operated well or wells on said premises produce sufficient surplus gas over and above the requirements of lessee for use in operations as herein provided the lessor may have gas for heat and light for one family in one house on said premises, so long as lessee continues to operate said well or wells, the lessors making connections therefore at his own risk and expense at such point as may be from time to time designated by lessee, and using modern and economical appliances in consuming same. The above rental may be paid to lessor in person, or by a deposit to the credit

of lessor in Bank or by check deposited in post office directed to ABOVE PARTIES at ABOVE ADDRESS, County of WASHINGTON

State of OHIO at time said rentals become due THERE WILL BE A 3/2 ONE OF 8 EIGHTS OVER RIDING ROYALTY DIRECTED THIRTY SECOND OF 8 EIGHTS

TO DARRELLE E. HUFFMAN ROUTE #5 MARIETTA, OHIO 45750

and it is further agreed that all conditions, terms and limitations between the parties hereunto shall extend to their heirs, executors and assigns

IN WITNESS WHEREOF, We, the said parties hereto, have hereunto set out hands and seals the day and year first above written.

WITNESS

Virginia E. Lee Mary B. Matthews

Darrell E. Huffman Lois E. Huffman (SEAL) (SEAL) (SEAL)

LAND OWNER WILL BE LIMITED TO 250 MCF OF GAS PER YEAR FROM EACH WELL DRILLED See Ex A

47-085-6490

Hall's Reclamation

HUFFMAN # 3

GENERAL CONTRACTING

ROUTE 1 PENNSBORO, WV 26415

GERALD D. HALL
Phone 304-659-2408

- * HYDROSEEDING
- * BULDOZING
- * TRUCKING

January 2, 1985

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 JAN 30 1985
 OIL & GAS DIVISION
 DEPT. OF MINES

West Virginia Department of Mines
 Oil and Gas Division
 Charleston, WV 25305

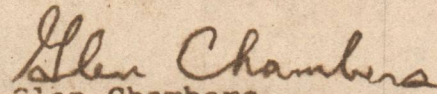
Mr. Sam Hershman:

We are asking that the Oil and Gas Division with the West Virginia Department of Mines, issue an extension on the reclamation of the Huffman lease located off Douglas Run Road in Ritchie County. Sam Hershman and Mike Underwood with the Department of Mines and Glen Chambers of Alliance Resources, Gerald D. Hall, Hall's Reclamation, Inc., visited the Huffman #1, Huffman #2, Huffman #3, and the Huffman #4 and discussed the problems with all four locations and what we would do to correct the reclamation and make all four locations ready for state approval. As soon as the weather will permit, I will start and reclaim the four Huffman well locations. We will go ahead and cut cross ditches in roads now to prevent erosion. We will keep Glen Chambers and Sam Hershman posted on the progress of our work.

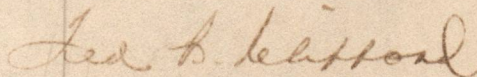
Thank you,



Gerald D. Hall and
 President



Glen Chambers



Ted B. Clifford

08/18/2023

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JAN 17 1900
OFFICE OF THE
DEPT. OF MINES

08/18/2023

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 OCT 1 1984
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 DIVISION OF OIL & GAS

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Pennsylvania Systems			Surface	1940	
1st. Cow Run S.S.			1050	1080	
2nd. Cow Run S.S.			1140	1170	
Salt Sands			1200	1690	
Maxton S.S.			1700	1770	
Greenbrier Limesotne			1860	1940	
Big Injun S.S.			1950	2020	
Sandbury Shale			2230	2350	
Siltstone & Shale			2350	4100	
				T.D.	
					Berea 2322-2326
					Gantz 2560-2574
					Gordon 2840-2855
					Tiona 3690-3745
					Speechly-Balltown 3775-3955

(Attach separate sheets as necessary)

Beacon Resources Corporation

Well Operator

By: Ken Wharton

08/18/2023

Date: 10/08/84

Note: Regulation 2.02(f) provides as follows:
 The term 'log' or 'well log' shall mean a systematic
 record of all formations encountered including

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DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

Date 07/30/84
Operator's
Well No. Huffman #3
Farm Huffman
API No. 47 - 085 - 6490

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production ___ / Underground Storage ___ / Deep ___ / Shallow /)

LOCATION: Elevation: 1180' Watershed Douglas Run
District: Grant County Ritchie Quadrangle Schultz 7.5

COMPANY Beacon Resources Corporation
ADDRESS PO Box 5370, Vienna, WV 26105
DESIGNATED AGENT Walter H. Allen
ADDRESS PO Box 5370, Vienna, WV 26105
SURFACE OWNER Darrell E. & Lois E. Huffman
ADDRESS Rt. 5, Marietta, OH 45750
MINERAL RIGHTS OWNER Same
ADDRESS _____
OIL AND GAS INSPECTOR FOR THIS WORK S. Hersman
ADDRESS 1-477-3597

Casing Tubing Size Cond.	Used in Drilling	Left in Well	Cement fill up Cu. ft.
20-16			
13-10"			
9 5/8			
8 5/8	1280'	1280'	557.4cf
7			
5 1/2			
4 1/2	4350'	4350'	656.8cf
3			
2	4212'	4212'	
Liners used			

PERMIT ISSUED 05/26/83
DRILLING COMMENCED 05/28/83
DRILLING COMPLETED 06/01/83
IF APPLICABLE: PLUGGING OF DRY HOLE ON
CONTINUOUS PROGRESSION FROM DRILLING OR
REWORKING. VERBAL PERMISSION OBTAINED
ON N/A

GEOLOGICAL TARGET FORMATION Speechly-Balltown Depth 4100 feet
Depth of completed well 4350 feet Rotary / Cable Tools _____
Water strata depth: Fresh _____ feet; Salt _____ feet
Coal seam depths: N/A Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Speechly-Balltown Pay zone depth 3824-4344 feet
Gas: Initial open flow 200 Mcf/d Oil: Initial open flow 0 Bbl/d
Final open flow 250 Mcf/d Final open flow 5 Bbl/d

Time of open flow between initial and final tests 24 hours
Static rock pressure 1050 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)

Second producing formation _____ Pay zone depth _____ feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

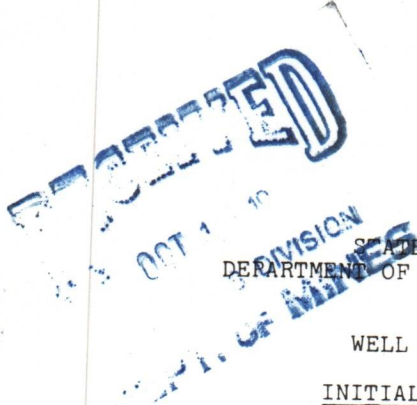
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in

RT 6490

08/18/2023

Operator's
Well No. Huffman #3

API Well No. 47 - 085 - 6490
State County Permit



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Beacon Resources Corporation
Address PO Box 5370
Vienna, WV 26105

DESIGNATED AGENT John Smittle
Address PO Box 5370
Vienna, WV 26105

GEOLOGICAL TARGET FORMATION: Speechly-Balldown Depth 4100 feet
Perforation Interval 3824-4344 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 07/12/83	TIME 9:00a.m.	END OF TEST-DATE 07/13/83	TIME 9:00a.m.	DURATION OF TEST 24 Hours
TUBING PRESSURE	CASING PRESSURE 370-220	SEPARATOR PRESSURE 100-80	SEPARATOR TEMPERATURE	
OIL PRODUCTION DURING TEST 14 bbls.	GAS PRODUCTION DURING TEST 92 Mcf	WATER PRODUCTION DURING TEST & SALINITY 0 bbls. ppm.		
OIL GRAVITY 55 °API	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Flowing			

MEASUREMENT METHOD			GAS PRODUCTION	
FLANGE TAP <input checked="" type="checkbox"/>	PIPE TAP <input type="checkbox"/>	L-10 <input type="checkbox"/>	POSITIVE CHOKE CRITICAL FLOW PROVER <input checked="" type="checkbox"/>	
ORIFICE DIAMETER .500	PIPE DIAMETER (INSIDE DIAM.) 2.067	NOMINAL CHOKE SIZE - IN. 12/64		
DIFFERENTIAL PRESSURE RANGE 500#	MAX. STATIC PRESSURE RANGE 500#	PROVER & ORIFICE DIAM. - IN.		
DIFFERENTIAL 10"	STATIC 80#	GAS GRAVITY (Air-1.0) MEASURED _____ ESTIMATED <input checked="" type="checkbox"/>		
GAS GRAVITY (Air-1.0) .750	FLOWING TEMPERATURE	GAS TEMPERATURE _____ °F		
24 HOUR COEFFICIENT.	24 HOUR COEFFICIENT			
PRESSURE - _____ psia				

TEST RESULTS			
DAILY OIL 14 bbls.	DAILY WATER 0 bbls.	DAILY GAS 92 Mcf.	GAS-OIL RATIO 6.57 SCF/STB

Beacon Resources Corporation
Well Operator

By: Ken Wharton

Its: Completions Manager

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 14 1983

OIL & GAS DIVISION
DEPT. OF MINES
INSPECTOR'S WELL REPORT

Permit No. 85-6490

Oil or Gas Well _____
(KIND)

Company Beacon Resources Corp.
 Address _____
 Farm Darnell + Lois Huffman
 Well No. Huffman #3
 District Grant County Ritchie
 Drilling commenced 6-8-83
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 50' feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names E. McKinney / Raymond Semmelman / C. Donahoe

General Drilling Rig #1 Tool Pusher Scott Hogue

Remarks: on 6-9-83 Ran 301 feet of 11 3/4" casing
Howsco ran 170 sacks cement neat with 3.20 CC.
966 foot deep at time of visit

6-10-83
DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

08/18/2023

6-15-83
DATE

Samuel N. Hersman
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

SEP 13 1983

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-6490

Oil or Gas Well _____
(KIND)

Company BEACON RESOURCE Corp.

Address _____

Farm Huffman

Well No. THREE

District GRANT County Putahie

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: STATUS Report

Visit location? FOR FINAL inspection, did not, RELEASE
PIPE LINE'S NOT COMPLETE

9-6-83

DATE

Mike Underwood
08/18/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

NOV 7 - 1984

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 085-6490

Oil or Gas Well _____
(KIND)

Company <u>BEACON RESOURCES Corp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>HOFFMAN</u>	16			
Well No. <u>THREE</u>	13			Size of _____
District <u>Grant</u> County <u>Ritchie</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth _____	6 3/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.				
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Status Report -
Visit site, to check AND SEE, if they done any thing to ABATE violation, (No) still shut-in -

10-30-84

DATE

Mike Underwood

08/18/2023

DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner		Location		Amount	Packer	Location			
PLUGS USED AND DEPTH PLACED						BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST			

Drillers' Names _____

Remarks: _____

DATE _____ I hereby certify I visited the above well on this date.

DISTRICT _____ 08/18/2023



RECEIVED
SEP 24 1985

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT
November 8, 1984

COMPANY Beacon Resources Corp.
#1 Seventeenth Street
Vienna, West Virginia 26105

PERMIT NO 085-6490 (5-26)
FARM & WELL NO Darrell Huffman #
DIST. & COUNTY Grant/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input checked="" type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input checked="" type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel M. Keroman

DATE 9-17-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. L. ...
Administrator-Oil & Gas Division

September 30, 1985
DATE

TMS/nw

5-84
DATE

(+) HAVE WELL SHUT-IN NOW.

Mike Underwood
DISTRICT WELL INSPECTOR

08/18/2023

26
82

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS WELLS DIVISION
INSPECTOR'S PLUGGING REPORT

Well No. _____

Permit No. _____

Company _____ ADDRESS _____

Form _____ DISTRICT _____ COUNTY _____

Sealing Material Used _____

Packer	Location			Packer	Location		
	PLUGS USED AND DEPTH PLACED	Amount	BRIDGES		CASING AND TUBING		
	CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks:

Remarks: The well was plugged with cement and wood chips. The casing was recovered and the well was sealed.

I hereby certify I visited the above well on this date.

DATE

08/18/2023
DISTRICT WELL INSPECTOR



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 25305

Barton B. Lay, Jr.
Deputy Director

THEODORE M. STREIT
ADMINISTRATOR

IN THE MATTER OF)
PERMIT DENIAL AS)
PROVIDED IN W. VA.)
CODE 22-4-1(k)(i))

CAUSE NO. 94-D

ORDER NO. 2

REPORT OF THE OFFICE

Pursuant to the powers of the administrator in denying permits, under 22-4-1(k)(i) the office has issued the following order:

FINDINGS OF FACT

The following violations have been abated this date for Beacon Resources Corp. :

- 47-073-1603 - Reclamation & Well Record - Abatement Date 6-1-84
47-073-1627 - Reclamation (12b) - Abatement Date 6-1-84
47-073-1628 - Reclamation (12b) - Abatement Date 5-28-84
47-073-1655 - Reclamation (12b) - Abatement Date 5-31-84
47-073-1657 - Reclamation & Well Record- Abatement Date 5-23-84
47-085-6426 (Transferred to Majestic Enterprises)
47-085-6490 (Transferred to Majestic Enterprises)

CONCLUSION OF LAW

The Office of Oil and Gas of the Department of Mines has authority to issue Orders to implement 22-4-et. seq. of the Code as outlined in 22-4-1g through 22-4-1k of the Code.

ORDER

Wherefore, it is hereby ordered that order Number 1 of this Cause is rescinded and permits may be issued again.

Entered in Charleston, West Virginia, this 25th day of April, 1985.

IN THE NAME OF THE STATE OF WEST VIRGINIA:

OFFICE OF OIL AND GAS
OF THE DEPARTMENT OF MINES
OF THE STATE OF WEST VIRGINIA

By: Theodore M. Streit, Administrator

IV-27
9-83

RECEIVED
AUG 14 1984



OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Date: 8-9-84
Well No: HUFFMAN 3#
API NO: 47-085-6490
State County Permit

Oil and Gas Division NOTICE OF VIOLATION

WELL TYPE: Oil X / Gas X / Liquid Injection / Waste Disposal /
Of "Gas" - Production X / Storage / Deep / Shallow X /
LOCATION: Elevation: ? Watershed: Douglas Run
District: Grant County: Pitkin Quadrangle: Shultz
WELL OPERATOR BEACON RESOURCES Corp. DESIGNATED AGENT John Smith
Address 1st 17th St. Address 1st 17th St.
VIENNA W.VA. 26105 VIENNA W.VA. 26105

The above well is being posted this 9 day of Aug, 1984, for a violation of Code 22-4-12B and/or Regulation 23.05, set forth in detail as follows:

(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

- (1) All access roads shall be maintained, and constructed to prevent sedimentation, and surface run off.
- (2) This well may belong to majestic entrepreneurs corp. But it's still permit under Beacon, so you all take it from there.

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
You are hereby granted until Aug-16, 1984, to abate this violation.
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Mike Underwood
Oil and Gas Inspector
Address P.O. Box 136
Salmon W. Va.
Telephone: 782-1043 **08/18/2023**

469

FORM IV-30
9-83

RECEIVED
SEP 12 1984

Date: 9-6-84
Operator's Well Number HUFFMAN 3rd
API Well No.: No. 47 - 085 - 6490
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OFFICE OF OIL AND GAS
ORDER FOR FAILURE TO ABATE VIOLATION

WELL TYPE: Oil / Gas Liquid Injection _____ / Waste disposal _____
Underground _____
If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: _____ Watershed: Douglas Run
District: Grant County: Pitkin Quadrangle: Schulteis
WELL OPERATOR BEACON RESOURCES CORP.
Address 12 17th St. Vienna W.VA. 26105
DESIGNATED AGENT: John Smithie
Address: 12 17th St. Vienna W.VA 26105

Notice is hereby given that the undersigned authorized oil and gas inspector has made a special inspection of the above-named well on 9-6-84, 19_____.
The violation of Code 22-4-1B, heretofore found to exist on 89-84, 19_____, by Form IV-27, "Notice of Violation" _____, Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated and it has been determined that no further extension of time should be permitted for the following reasons:

(USE REVERSE SIDE OF THIS ORDER IF NECESSARY)

*Violation has not been abated.
CEASE further operation until abated.*

Therefore, in accordance with the provisions of Code 22-4-1g, the well operator is hereby ORDERED:

- To continue cessation of operations until the imminent danger is fully abated.
- To cease further operations until the violation has been fully abated.

In accordance with Code 22-4-1h, a well operator or complaining coal operator, owner, or lessee may apply for review of this Order within 15 days of the date of this Order.

PURCHASER: _____
Address _____

Mich Underswood
Oil and Gas Inspector
Address: R.O. 2 Box 265
SALIDA W.VA. 26426
Telephone: 702-1443

(Copies of this ORDER have been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.)

08/18/2023

RECEIVED
JAN 22 1985
OIL & GAS DIVISION
DEPT. OF MINES

Date: 1-17-85, 19__
Operator's Well No. Huffman-3rd
API Well NO. 47 - 005 - 6490
State County Permit

469

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil / Gas / Liquid Injection _____ / Waste disposal _____
Of "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow
LOCATION: Elevation: ? Watershed: Doug's Run
District: Grant County: _____ Quadrangle: Schultz's
WELL OPERATOR: Beacon Resources DESIGNATED AGENT: John Smittle?
Address: 1st 1744 St. Vienna, W. Va. 26105 Address: same

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on 1-17-85, 19__.
The violation of Code 22-4-12B, heretofore found to exist on 9-6-84, 19__
by Form IV-27, "Notice of Violation" , Form IV-28, "Imminent Danger Order" _____ of that date has not been totally abated. Accordingly, the well operator is—

_____ required to continue the cessation of operations until the imminent danger is totally abated.

granted an extension of time to totally abate the violation, until JUNE 30, 1985.
This is the first / second _____ / final _____ / extension of said Notice of Violation.

COMMENTS: (USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

EXTENSION, OF ABATEMENT, DO TO COMPANY REQUEST
MAKE IN FIELD VISIT, AND PUTTING UP MARRY TO CONTACTED
JUST NEED GOOD WHISTLE. O.K.

Mike Underwood
Oil and Gas Inspector
Address: R.O. 2, Box 135
Salem, W. Va. 26426
Telephone: 782-1043 08/18/2023

RECEIVED
JAN 2 3 38
OIL & GAS DIVISION
DEPT. OF MINES

Date: 1-17-82
Operator's Name: [Handwritten]
API Well No.: [Handwritten]
State: [Handwritten]

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE EXTENDING ABATEMENT TIME

WELL TYPE: Oil
LOCATION: [Handwritten]
WELL OPERATOR: [Handwritten]
ADDRESS: [Handwritten]

This notice hereby gives the undersigned authorized and gas inspector made a special inspection of the above named well on 1-17-82. The violation of Code Section 202-12, Form IV-55, Imminent Danger Order, that date has not been totally abated. According to the well operator, production continues and cessation of operations until the imminent danger is totally abated.

granted an extension of time to totally abate the violation until [Handwritten] 1982. The date has not been totally abated.

REVERSE SIDE OF THIS NOTICE IS NECESSARY

Extension of Abatement, Oil and Gas Division
Make a fine and penalty of money to Columbia
[Handwritten]

[Handwritten signature and text]

08/18/2023

RECEIVED

APR 30 1985

OIL & GAS DIVISION
DEPT. OF MINES

FORM IV-31
9-83

Date: 4-24-85
 Operator's Well Number: 3
 API Well No.: 47 - 085 - 6490
State County Permit

469

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT

WELL TYPE: Oil X / Gas X / Liquid Injection _____ / Waste disposal _____
 Underground _____
 LOCATION: If "Gas" - Production _____ / Storage _____ / Deep _____ / Shallow X
 Elevation: _____ Watershed: Douglas Run
 District: _____ County: Ritchie Quadrangle: Schultz 7.5
 WELL OPERATOR: Beacon Resources Corp. DESIGNATED AGENT: John Simmons
 Address: 1st 17th st. Address: 1st 17th street
Vianna WV 26105 Vianna, WV 26105

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on April 24, 19 85.
 The violation of Code § 22-4-12B heretofore found to exist on 8-9-84, by Form IV-27, "Notice of Violation" Form IV-28, "Imminent Danger Order" _____ of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS Violation abated, location reclaimed -

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

Mike Underwood
 Oil and Gas Inspector
 Address R.D. 2, Box 135
Salmon, W.Va. 26426
 Telephone 782-1043

RECEIVED

APR 3 0 1985

FORM IV-31
9-53

DEPT. OF MINES
OIL & GAS DIVISION

Date: 4-21-85
Operator's
Well Number: 3
API Well No.: 47 State: VA County: Stafford Permit: 2490

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
NOTICE OF ABATEMENT

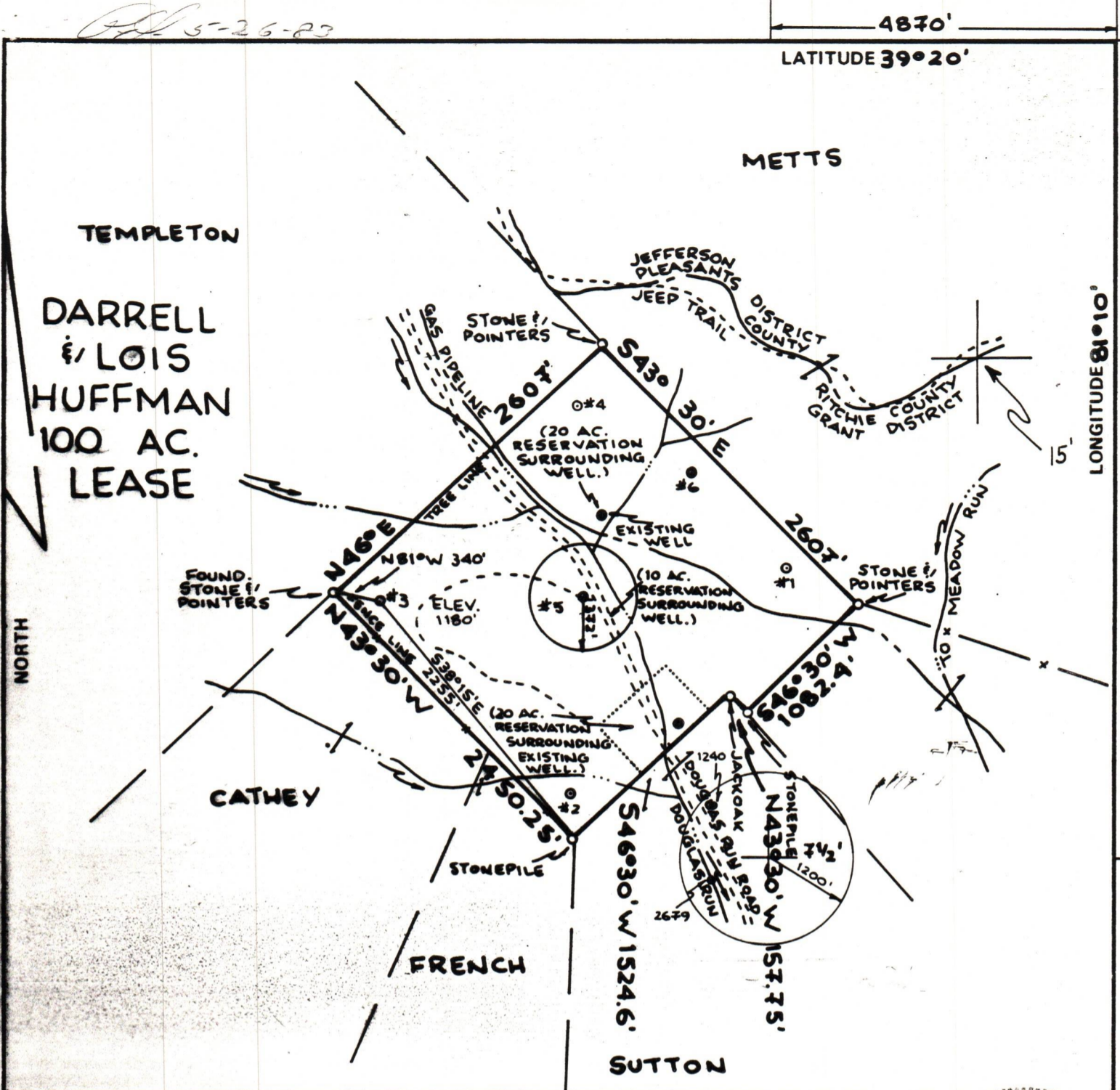
WELL TYPE: Gas Gas Waste disposal
LOCATION: Underground Shallow Deep
Elevation: 1000
WELL OR RATOR: James Brown Corp.
Address: 1000 1st St. James VA 24102
District: Stafford County: Stafford Wards: Stafford
DESIGNATED AGENT: James Brown Corp.
Address: 1000 1st St. James VA 24102

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on April 21 1985 and found that the violation of Code 22-2-12B 8-21-85 of that date has been totally abated. If the abated violation was found by an imminent danger order requiring operations to cease, such abatement is hereby recognized, and the well operator is hereby notified that he may resume operations.

COMMENTS: Violation abated, location retained

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.
Oil and Gas Inspector: [Signature]
Address: 1000 1st St. James VA 24102
Telephone: 787-4042

08/18/2023



FILE NO. _____
 DRAWING NO. _____
 SCALE **1"=1000'**
 MINIMUM DEGREE OF ACCURACY **1:200**
 PROVEN SOURCE OF ELEVATION **BM ELEV. 869'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) *William Blawie*
 R.P.E. _____ L.L.S. **551**

AM 9 MAY 1983
 PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-B (8-78)



DATE **2 MAY**, 19 **83**
 OPERATOR'S WELL NO. **HUFFMAN #3**
 API WELL NO. _____
47 - **085** - **6490**
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION **1180'** WATER SHED **DOUGLAS RUN**
 DISTRICT **GRANT** COUNTY **RITCHE**
 QUADRANGLE **SCHULTZ** **7 1/2' QUAD.**
 SURFACE OWNER **DARRELL & LOIS HUFFMAN** ACREAGE **150**
 OIL & GAS ROYALTY OWNER **DARRELL & LOIS HUFFMAN** LEASE ACREAGE **100** **08/18/2023**
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION **SPEECHLY-BALTOWN** ESTIMATED DEPTH **4100'**
 WELL OPERATOR **BEACON RESOURCES CORP.** DESIGNATED AGENT **JOHN SIMONS**
 ADDRESS **P.O. BOX 5330** ADDRESS **P.O. BOX 5330**
VIENNA, W.VA. 26105 **VIENNA, W.VA. 26105**