



1) Date: May 19, 19 83
 2) Operator's Two (2)
 Well No. _____
 3) API Well No. 47 085 6504
 State County Permit

DRILLING CONTRACTOR:
Gene Stalnaker, Inc.
220 West Main Street
Glenville, W. Va. 26351

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1032 Watershed: Slab Creek
 District: Union County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Prior Oil Company 11) DESIGNATED AGENT Ferrell Prior
 Address P. O. Box 1486 Address P. O. Box 1486
Parkersburg, W. Va. Parkersburg, W. Va. 26101
- 7) OIL & GAS ROYALTY OWNER J. A. Cox 12) COAL OPERATOR N/A
 Address Las Vegas, Nevada Address _____
 Acreage 33
- 8) SURFACE OWNER Ernest H & Reta M Clark 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Address Pullman, West Virginia Name N/A
 Address _____
 Acreage 33 Name N/A
 Address _____
- 9) FIELD SALE (IF MADE) TO:
 Address Unknown
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman
 Address P. O. Box 66
Smithville, W. Va.
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) Alexander
- 16) GEOLOGICAL TARGET FORMATION, Alexander
- 17) Estimated depth of completed well, 5200 feet
 18) Approximate water strata depths: Fresh, 60 feet; salt, _____ feet.
 19) Approximate coal seam depths: None Is coal being mined in the area? Yes No

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 MAY 25 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing	8 5/8					1232	1232	To surface	NEAT
Liners									Perforations:
Casing	4 1/2						5200	545 sks.	Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.

Notary: _____
 My Commission Expires _____

Signed: Ferrell Prior
 Its: _____

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-6504 Date June 08/18/2023 83

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 7, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>ls</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>8325</u>
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[Signature]
 Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/18/2023

The undersigned coal operator _____/ owner _____/ lessee _____/ of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

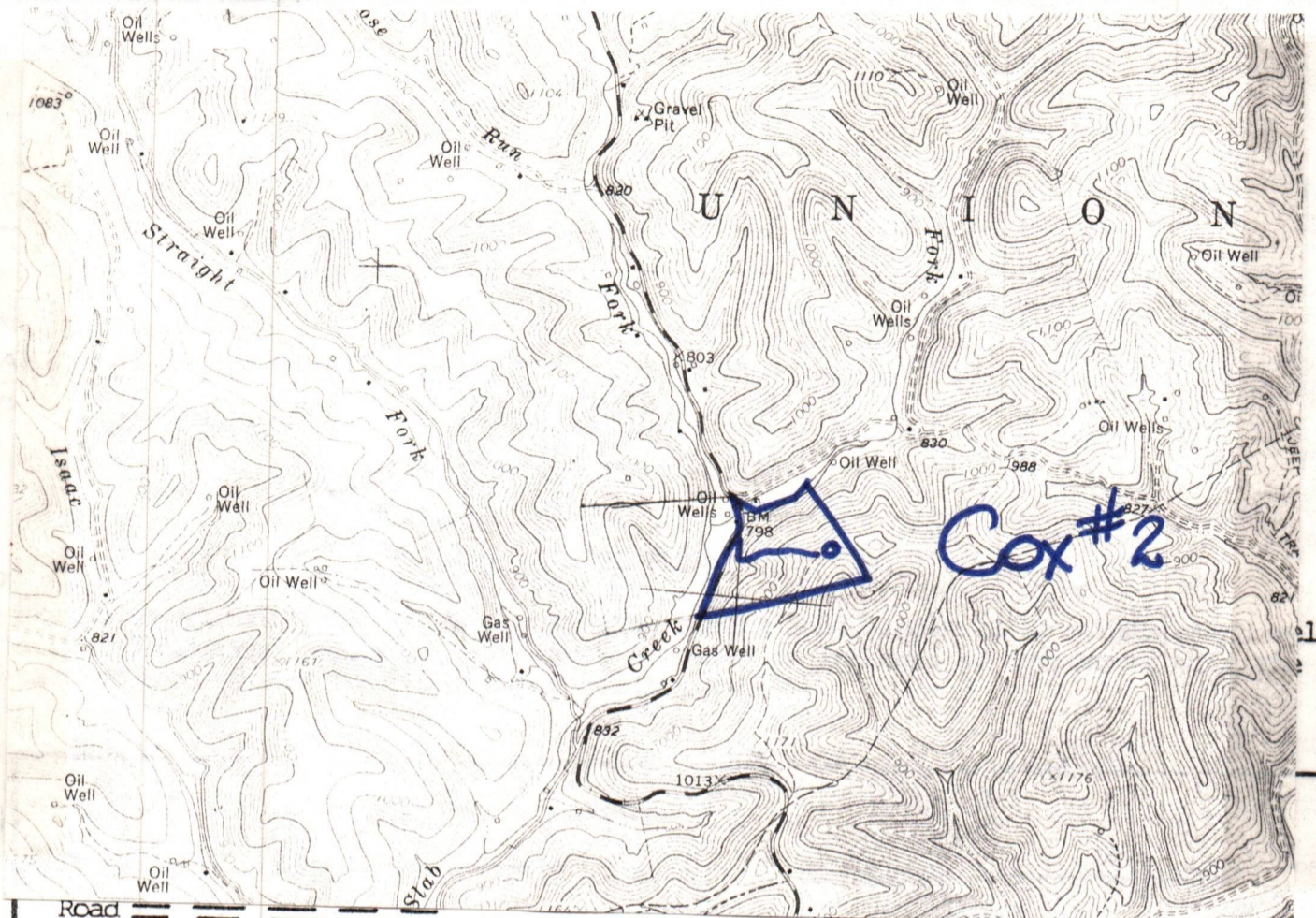
Date: _____, 19_____

By _____

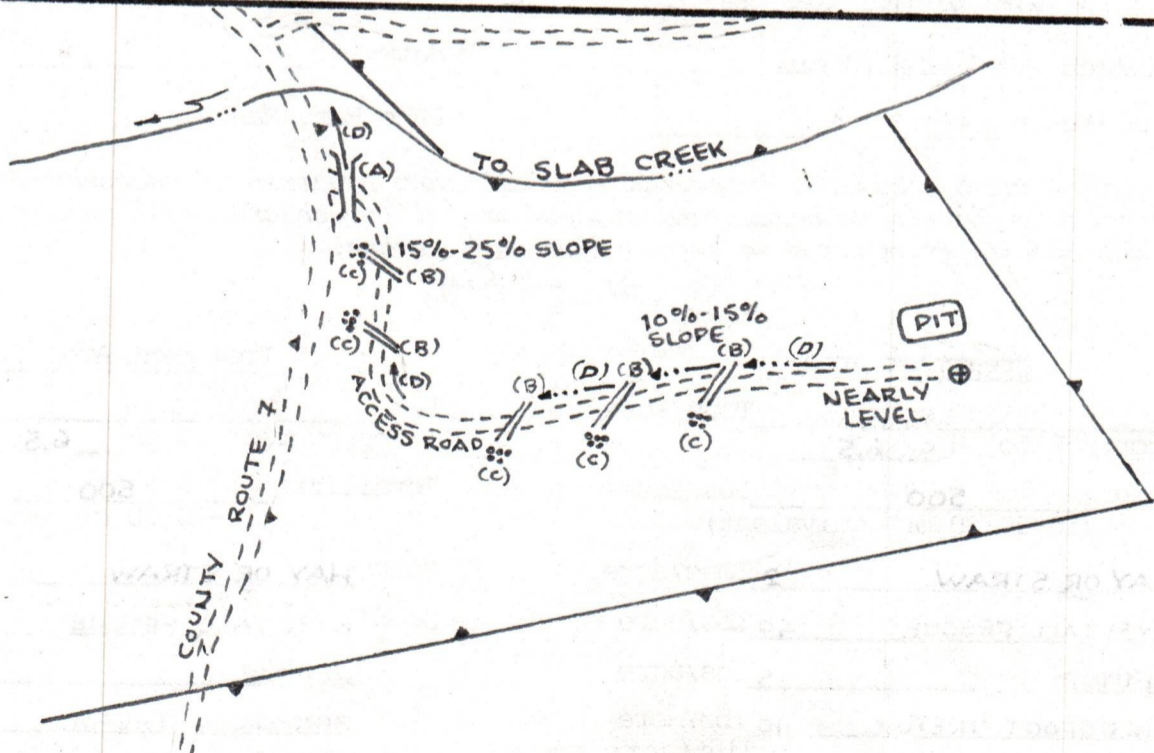
Its _____

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE PULLMAN

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Road	— — — — —	Spring	⊕
Existing fence	— x — x —	Wet spot	☼
Planned fence	— / — / —	Building	■
Stream	~ ~ ~ ~ ~	Drain pipe	— ○ — ○ —
Open ditch	— ···· — ···· —	Waterway	← ≡ ≡ ≡ →



- Comments:
1. LENGTH OF ACCESS ROAD 1500'.
 2. BRUSH TO BE CUT AND PILED AT SITE.
 3. TREES TO BE CUT AND STACKED AT SITE.
 4. LOCATION LOCATED ON RIDGE
 5. WILL USE EXISTING LOCATION.
 6. NO CUT OR FILL NEEDED.

08/18/2023



IV-9
(Rev 8-81)

DATE 3 MAY, 1983

WELL NO. COX #2

State of West Virginia

API NO. 47 - 085 - 6504

Department of Mines

Oil and Gas Division

Construction & Reclamation Plan

COMPANY NAME PRIOR OIL COMPANY
ADDRESS P.O. Box 1486

DESIGNATED AGENT FERRELL PRIOR
ADDRESS P.O. Box 1486

PARKERSBURG, W. VA. 26101

PARKERSBURG, W. VA. 26101

Telephone (304) 485-7418

Telephone (304) 485-7418

LANDOWNER ERNEST H. F./RETA M. CLARK

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by PRIOR OIL COMPANY (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-19-83

(Date)

Jarrett Newton
(SCD Agent)

RECEIVED
MAY 25 1983
OIL & GAS DIVISION
DEPT. OF MINES

ACCESS ROAD

LOCATION

Structure CULVERT (A)

Structure DIVERSION DITCH (1)

Spacing 12"

Material SOIL

Page Ref. Manual 2:7

Page Ref. Manual 2:12

Structure CROSS DRAIN (B)

Structure RIP-RAP (2)

Spacing 45' TO 400' (AS NEEDED)

Material STONE & HAY BALES

Page Ref. Manual 2:1

Page Ref. Manual 2:9

Structure RIP-RAP (STONE & HAY BALES) (C)

(D) Structure DRAINAGE DITCH (X)

Spacing SAME AS CROSS DRAIN

Material _____

Page Ref. Manual 2:9

Page Ref. Manual 2:12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5

Lime _____ Tons/acre
or correct to pH 6.5

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

Seed* KY31 TALL FESCUE 40 lbs/acre

REDFEET 5 lbs/acre

REDFEET 5 lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acre

BIRDSFOOT TREFOIL 10 lbs/acre
lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W. VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

A S S I G N M E N T

THIS ASSIGNMENT, Made this 4th day of April, 1983, by and between KANAWHA DRILLING COMPANY, INC., Party of the First Part, Assignor, and FERRELL PRIOR, Party of the Second Part, Assignee.

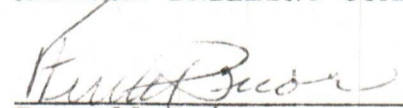
WITNESSETH: That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid, and other good and valuable consideration, this day paid, to the Party of the First Part, by the Party of the Second Part, the receipt of which is hereby acknowledged, the said Party of the First Part does hereby sell, assign, transfer, set over, and convey unto the said Party of the Second Part all his right, title and interest in and to that certain lease for oil and gas purposes, said lease situated in Union District, Ritchie County, West Virginia, and more particularly described as follows:

That certain oil and gas lease, dated March 10th, 1982, by and between Calla E. Britton, remaining heir of J. A. Cox, with leasing rights, as Lessor, and James L. Goff and subsequently assigned to Kanawha Drilling Company, Inc., said lease of record in the Office of the Clerk of the County Court of Ritchie County, West Virginia, in Book 155 at Page 427, said lease situated on the waters of Slab Creek, Union District, Ritchie County, West Virginia, and containing thirty-three (33) acres, more or less.

This assignment is made subject to all the royalties, terms, provisions, and conditions set out and being a part of the original oil and gas lease and intervening assignments.

WITNESS the following signature and seal.

KANAWHA DRILLING COMPANY, INC.



Ferrell Prior

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MAY 25 1983

08/18/2023

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA,

COUNTY OF WOOD, TO WIT:

I, Melodie Rector, a Notary Public, in and for the County and State aforesaid, do hereby certify that Ferrell Prior, whose name is signed to the foregoing writing, bearing date the 4th day of April, 1983, has this day acknowledged the same before me in my said County.

Given under my hand and seal this 4th day of April, 1983.


Notary Public

My Commission Expires:

2-17-1993

This instrument prepared by:

C. J. Sims

08/18/2023

Prior OIL WELL DRILLING CO.

MAILING ADDRESS
P. O. Box 1486
PARKERSBURG, W. VA. 26101

OFFICE ADDRESS
4818 ROSEMAR ROAD
PARKERSBURG, WEST VIRGINIA 26101
TELEPHONE 304 - 485-7418

May 20, 1983

Code 22-4-11 (c) In Lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:

- (1) A brief description of the tract of land including the district and county wherein the tract is located:

Union District, Ritchie County, West Virginia
Quadrangle Pullman 7.5 Elevation 1082

- (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed:

Calla E. Britton, remaining heri of J. A. Cox with leaseing rights, as Lessor, and James L. Goff as Lessee, and subsequently assigned to Kanawha Drilling Company, Inc.

- (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;

Book 155 at page 427 recorded in Ritchie County, West Virginia

- (4) A brief description of the royalty provisions of each such lease or contract.

Calla E. Britton remaining heir of J. A. Cox

Hays and Company, will act as disbursing agent

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MAY 25 1983

OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
OCT 16 1983

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 085-6504
Company Ferrell Prior
Inspector SAMUEL N. HERSMAN
Date August 26, 1983

County Ritchie/Union
Farm Ernest H. & Reta M. Clark
Well No. 2

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

Cancel

COMMENTS: CANCEL ON EXPIRATION

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman 08/18/2023
DATE: 10-9-84



State of West Virginia

Department of Mines

Oil and Gas Division

Charleston 25305

November 28, 1984

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Prior Oil Company
P.O. Box 1486
Parkersburg, W.Va. 26101
Attn: Ferrell L. Prior

In Re: PERMIT NO:	085-6504
FARM:	Ernest & Reta Clark
WELL NO:	Cox #2
DISTRICT:	Union
COUNTY:	Ritchie
ISSUED:	6-7-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

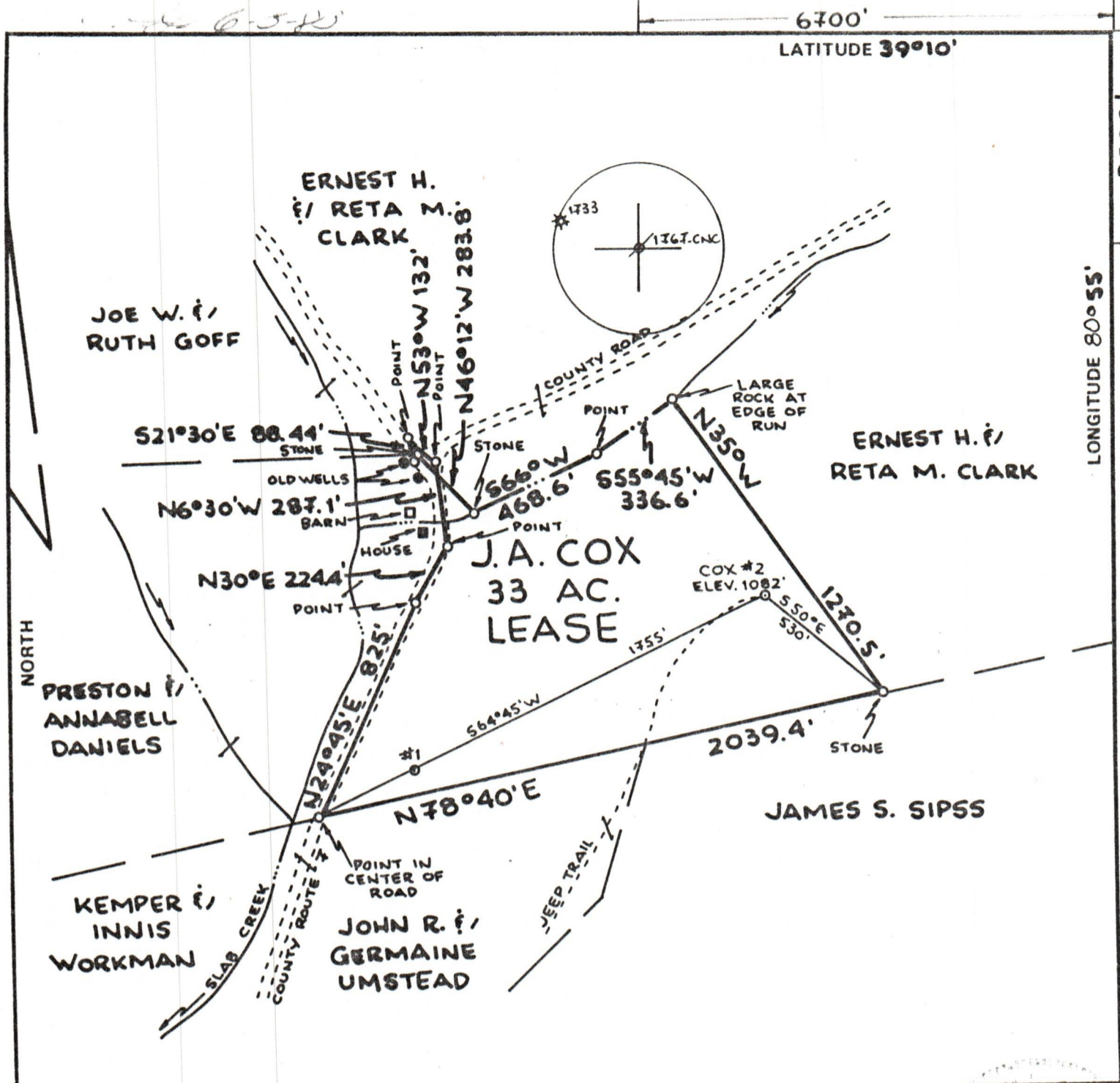
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines

TMS/ chm

08/18/2023



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION ROAD INT. ELEV. 832'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) William P. Shaver
 R.P.E. _____ L.L.S. 551



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE 3 MAY, 19 83
 OPERATOR'S WELL NO. COX #2
 API WELL NO. _____
47 - 085 - 6504
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1082' WATER SHED SLAB CREEK
 DISTRICT UNION COUNTY RITCHIE
 QUADRANGLE PULLMAN 7 1/2' QUAD.
 SURFACE OWNER ERNEST H. & RETA M. CLARK ACREAGE 33
 OIL & GAS ROYALTY OWNER J.A. COX LEASE ACREAGE 33 08/18/2023
 LEASE NO. _____
 PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5200'
 WELL OPERATOR PRIOR OIL COMPANY DESIGNATED AGENT FERRELL PRIOR
 ADDRESS P.O. BOX 1486 ADDRESS P.O. BOX 1486
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

Cancelled