



1) Date: May 19, 19 83
 2) Operator's Well No. Two (2)
 3) API Well No. 47 085 6508
 State County Permit

DRILLING CONTRACTOR:
Gene Stalnaker, Inc.
220 West Main Street
Glenville, W. Va. 26351

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1063 Watershed: North Fork Hughes River
 District: Clay County: Ritchie Quadrangle: Pullman 7.5
- 6) WELL OPERATOR Prior Oil Company
 Address P. O. Box 1486
Parkersburg, W. Va.
- 7) OIL & GAS ROYALTY OWNER Ray Rex Taylor
 Address Route 1,
Pennsboro, West Virginia
 Acreage 158.25
- 8) SURFACE OWNER Ray Rex Taylor
 Address Route 1
Pennsboro, West Virginia
 Acreage 158.25
- 9) FIELD SALE (IF MADE) TO:
 Address Unknown
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Samuel N. Hersman
 Address P. O. Box 66
Smithville, W. Va.
- 11) DESIGNATED AGENT Ferrell Prior
 Address P. O. Box 1486
Parkersburg, W. Va. 26101
- 12) COAL OPERATOR N/A
 Address _____
- 13) COAL OWNER(S) WITH DECLARATION ON RECORD:
 Name N/A
 Address _____
 Name N/A
 Address _____
- 14) COAL LESSEE WITH DECLARATION ON RECORD:
 Name N/A
 Address _____
- 15) PROPOSED WORK: Drill / Drill deeper _____ / Redrill _____ / Fracture or stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 16) GEOLOGICAL TARGET FORMATION, Alexander
- 17) Estimated depth of completed well, 5200 feet
- 18) Approximate water strata depths: Fresh, 60 feet; salt, _____ feet.
- 19) Approximate coal seam depths: None Is coal being mined in the area? Yes _____ / No

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 MAY 25 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production									Depths set
Tubing	8 5/8					1063	1063	To surface	<u>Heat</u>
Liners									Perforations:
Casing	4 1/2						5200	545 sks.	Top Bottom

- 21) EXTRACTION RIGHTS
 Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: _____ Signed: Ferrell Prior
 My Commission Expires _____ Its: _____

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-085-6508 Date June 7, 19 83
08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 7, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>BB</u>	Agent: <u>ls</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>8324</u>
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Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
 - (1) A brief description of the tract of land including the district and county wherein the tract is located;
 - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
 - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
 - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

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The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

08/18/2023

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

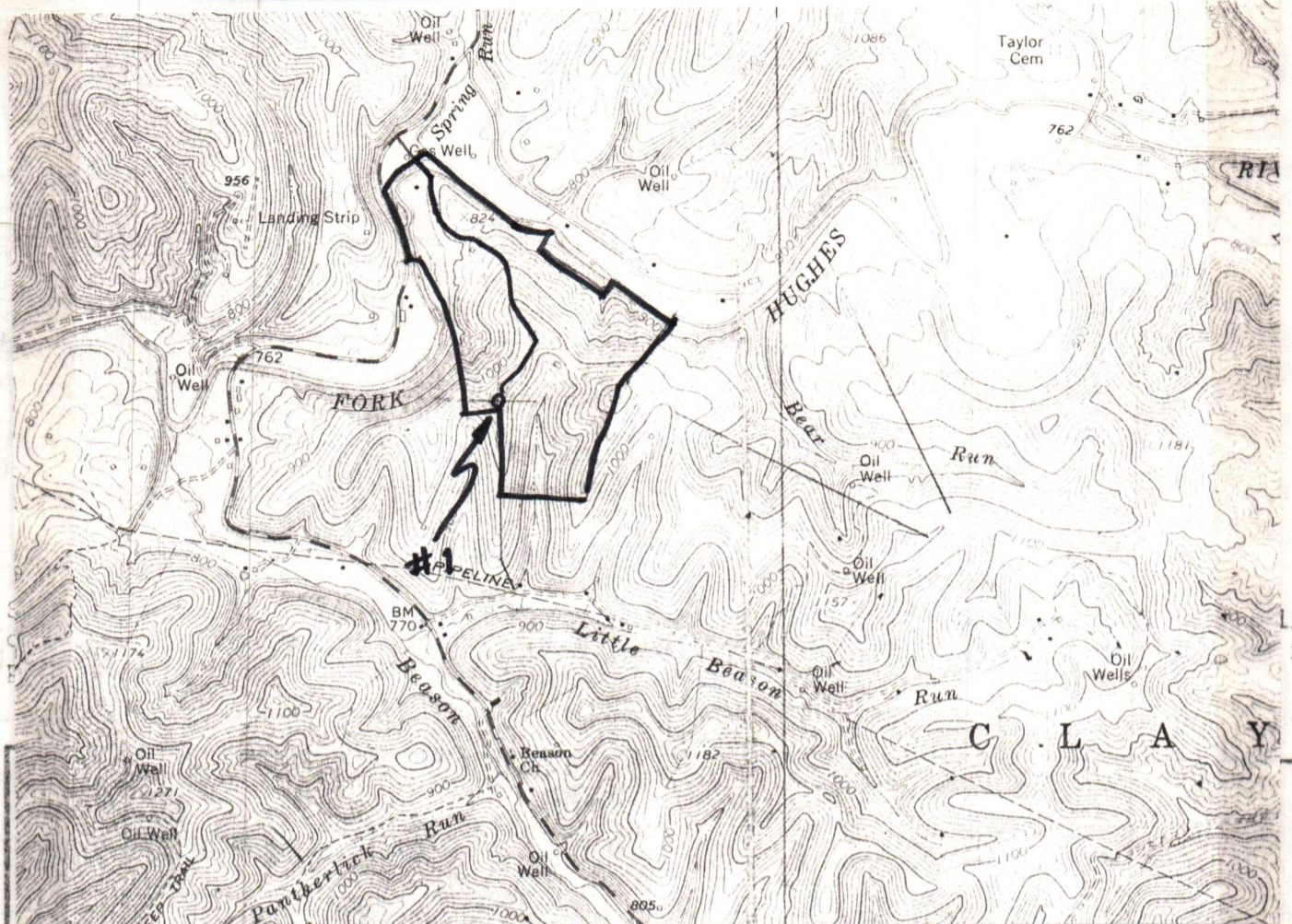
Date: _____, 19____

By _____

Its _____

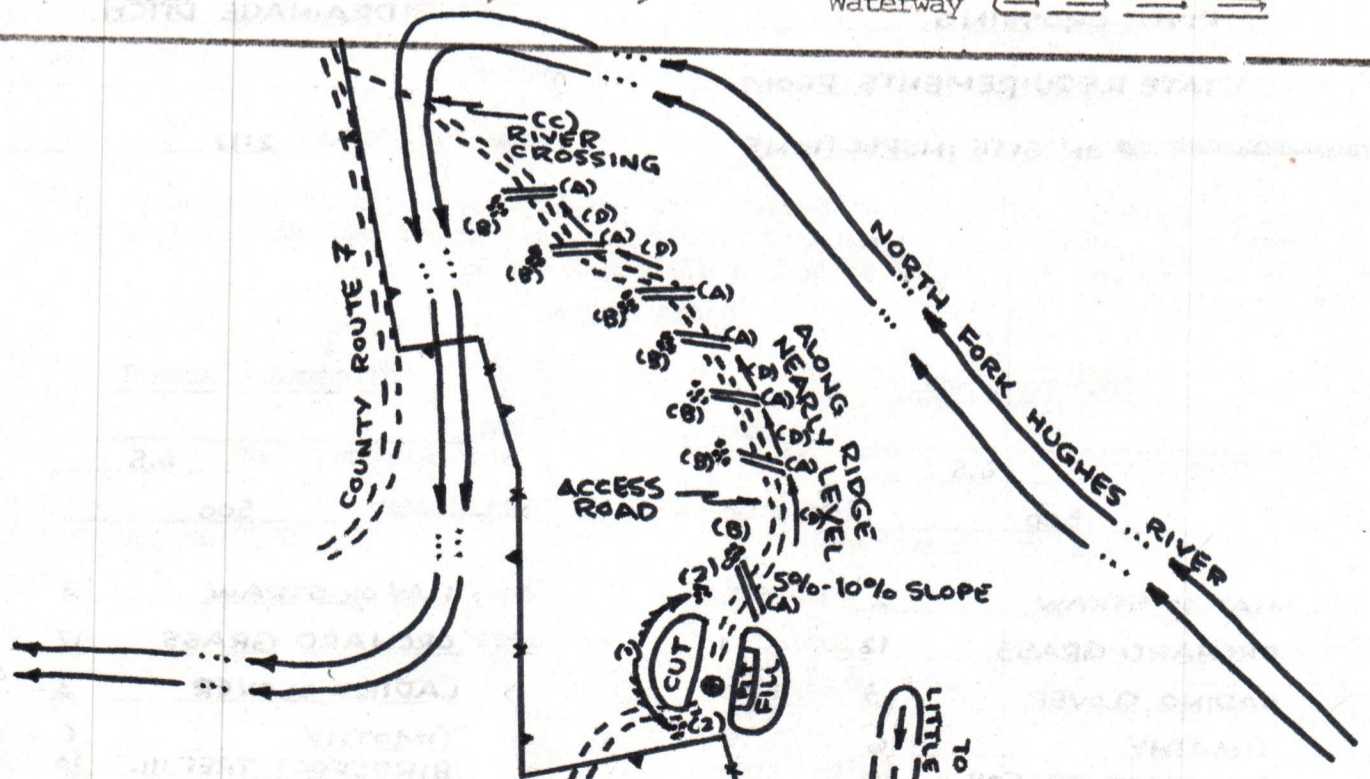
ATTACH OR PHOTOCOPY SECTION OF
INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE **PULLMAN**

LEGEND
WELL SITE ⊕ ACCESS ROAD —



Existing fence — x — x —
Planned fence — / — / —
Stream — wavy line —
Open ditch — dotted line —>

Wet spot ⊕
Building ■
Drain pipe — o —> — o —>
Waterway <—≡≡≡≡



- Comments:
1. LENGTH OF ACCESS ROAD 2800'
 2. BRUSH TO BE CUT AND PILED AT SITE.
 3. TREES TO BE CUT AND STACKED AT SITE
 - 4.
 - 5.

08/18/2023



IV-9
(Rev 8-81)

DATE 8 MAY, 1983

WELL NO. 2

State of West Virginia API NO. 47 - 085 - 6508

Department of Mines
Oil and Gas Division
Construction & Reclamation Plan

COMPANY NAME PRIOR OIL COMPANY
ADDRESS POST OFFICE BOX 1486
PARKERSBURG, W.VA. 26101
Telephone (304) 485-7418

DESIGNATED AGENT FERRELL PRIOR
ADDRESS POST OFFICE BOX 1486
PARKERSBURG, W.VA. 26101
Telephone (304) 485-7418

LANDOWNER RAY REX TAYLOR
Revegetation to be carried out by PRIOR OIL COMPANY (Agent)

SOIL CONS. DISTRICT LITTLE KANAWHA

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-19-83 (Date)

Jarrett Newlon (SCD Agent) MAY 25 1983

ACCESS ROAD

Structure CROSS DRAIN (A)
Spacing 45' TO 400' (AS NEEDED)
Page Ref. Manual 2:1

Structure RIP-RAP (STONE ?/ HAY BALES) (B)
Spacing SAME AS CROSS DRAIN
Page Ref. Manual 2:9

Structure RIVER CROSSING (C)
Spacing STATE REQUIREMENTS FROM
ON SITE INSPECTIONS

LOCATION OIL & GAS DIVISION
DEPT. OF MINES

Structure DIVERSION DITCH (1)
Material SOIL
Page Ref. Manual 2:12

Structure RIP-RAP (2)
Material STONE ?/ HAY BALES
Page Ref. Manual 2:9

Structure DRAINAGE DITCH (D) (X)
Material _____
Page Ref. Manual 2:12

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 2 Tons/acre
Seed* ORCHARD GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre

Lime _____ Tons/acre
or correct to pH 6.5
Fertilizer 500 lbs/acre
(10-20-20 or equivalent)
Mulch HAY OR STRAW 2 Tons/acre
Seed* ORCHARD GRASS 12 lbs/acre
LADINO CLOVER 3 lbs/acre
TIMOTHY 6 lbs/acre
BIRDSFOOT TREFOIL 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

08/18/2023

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W.VA. 26362

PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

A S S I G N M E N T

THIS ASSIGNMENT, Made this 19th day of May, 1983, by and between TIARA, INC., Party of the First Part, Assignor, and PRIOR OIL COMPANY, Party of the Second Part, Assignee.

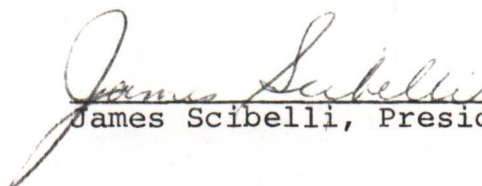
WITNESSETH: That for and in consideration of the sum of TEN (\$10.00) DOLLARS, cash in hand paid, and other good and valuable consideration, this day paid, to the Party of the First Part, by the Party of the Second Part, the receipt of which is hereby acknowledged, the said Party of the First Part does hereby sell, assign, transfer, set over, and convey unto the said Party of the Second Part all its right, title and interest, in and to that certain lease for oil and gas purposes, said lease situate in Clay District, Ritchie County, West Virginia, and more particularly described as follows:

That certain lease for oil and gas purposes, dated the 3rd day of July, 1945, by Mark Taylor and others to J.W. Maxwell, of record in the Office of the Clerk of the County Court of Ritchie County, West Virginia, in Book 75 at page 509, said lease subsequently assigned to Ray Rex Taylor and Merlin Taylor, his wife, and Willard H. McCloy and Karen McCloy, his wife, and further assigned to Kanawha Drilling Company, Inc., and further assigned to Tiara, Inc.

This assignment is made subject to all the royalties, terms, provisions, and conditions set out and being a part of the original oil and gas lease and intervening assignments.

WITNESS the following signature and seal.

TIARA, INC.


James Scibelli, President

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MAY 25 1983

08/18/2023

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA,
COUNTY OF WOOD, TO WIT:

I, Melodie Rector, a Notary Public,
in and for the County and State aforesaid, do hereby certify
that James Scibelli, whose name is signed
to the foregoing writing, bearing date the 19th day of
May, 1983, has this day acknowledged the same before me in my said County.

Given under my hand and seal this 19th day of
May, 1983.


Notary Public

My Commission Expires:
2/17/93

This instrument prepared by: C. J. Sims

08/18/2023

Prior OIL WELL DRILLING CO.

MAILING ADDRESS
P. O. Box 1486
PARKERSBURG, W. VA. 26101

OFFICE ADDRESS
4818 ROSEMAR ROAD
PARKERSBURG, WEST VIRGINIA 26101
TELEPHONE 304 - 485-7418

R. Rex Taylor No. 1

Code 22-4-11 (c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:

- (1) A brief description of the tract of land including the district and county wherein the tract is located;

Located in Clay District, Ritchie County, West Virginia
Water shed North Fork Hughes River
acreage 158.25

- (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;

Ray Rex Taylor and Merlin Taylor , his wife and Williard H. McCloy and Kearn McCloy, his wife, as Lessor to Kanawha Drilling Company, Inc. as Lessee

- (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;

Recorded in Ritchie County, West Virginia in Deed Book 152, at page 465

- (4) A brief description of the royalty provisions of each such lease or contract.

Ray Rex Taylor and Merlin Taylor and Willard H. McCloy and Kearn McCloy et al Hays and Company will act disbursing agent

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MAY 25 1983

OIL & GAS DIVISION
DEPT. OF MINES

08/18/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

RECEIVED
 OCT 16 1983
 OIL & GAS DIVISION
 DEPT. OF MINES

Permit No. 085-6508
 Company Ferrell Prior
 Inspector SAMUEL N. HERSMAN
 Date August 26, 1983

County Ritchie/Clay
 Farm Ray Rex Taylor
 Well No. 2

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

Cancel

COMMENTS: CANCEL ON EXPIRATION

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman 08/18/2023
 DATE: 10-9-84



State of West Virginia

Department of Mines
Oil and Gas Division

Charleston 25305
November 28, 1984

THEODORE M. STREIT
ADMINISTRATOR

WALTER N. MILLER
DIRECTOR

Prior Oil Company
P.O. Box 1486
Parkersburg, W.Va. 26101
Attn: Ferrell L. Prior

In Re: PERMIT NO:	085-6508
FARM:	Ray Rex Taylor
WELL NO:	Two
DISTRICT:	Clay
COUNTY:	Ritchie
ISSUED:	6-7-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

XXX The well designated by the above permit number has been released under your Blanket Bond. (PERMIT CANCELLED - NEVER DRILLED)

Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

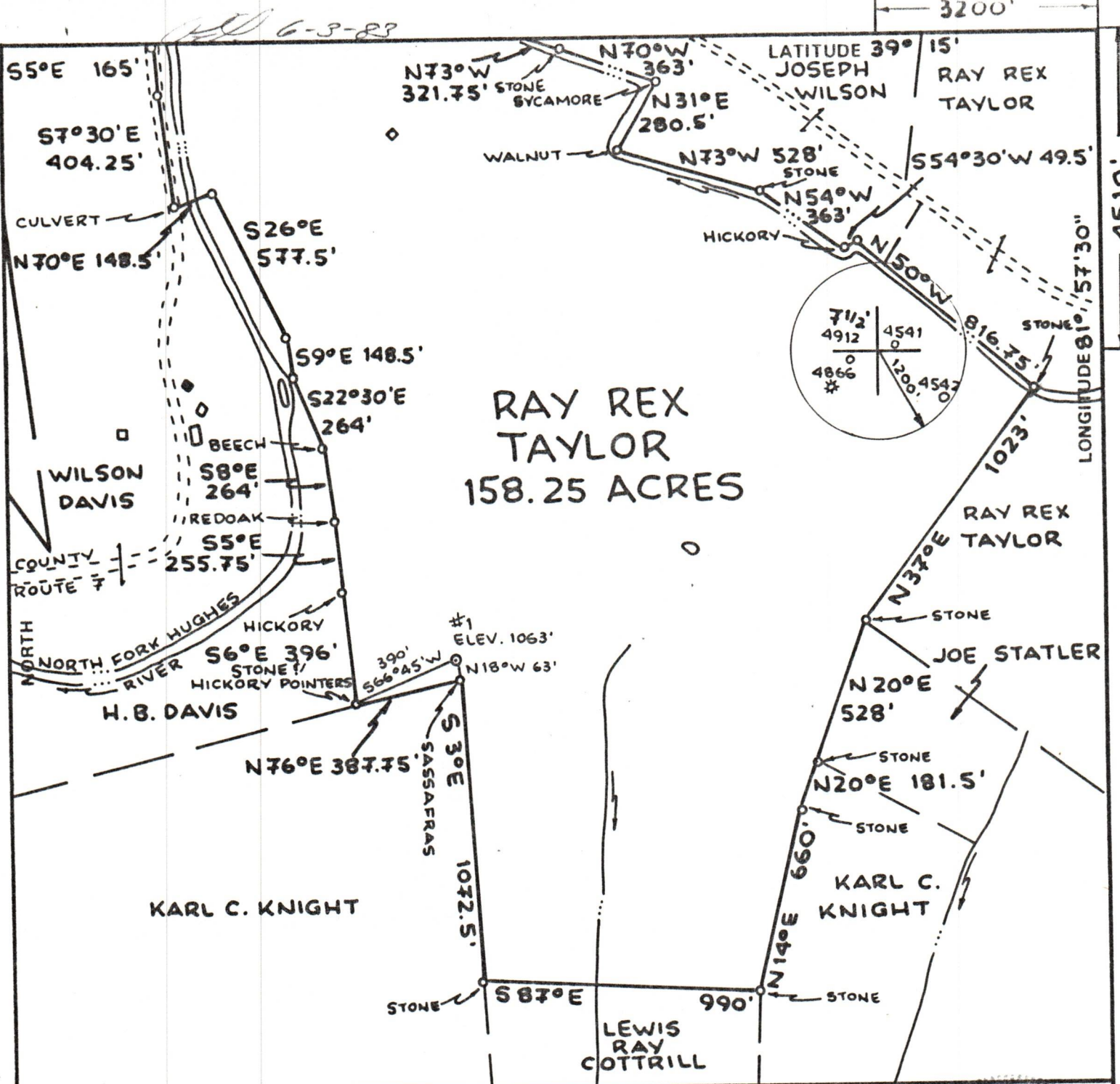
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above captioned well will remain under bond coverage for life of the well.

Very truly yours,

Theodore M. Streit, Administrator
Office of Oil & Gas - Dept. Mines

TMS/ chm

08/18/2023



RAY REX TAYLOR
158.25 ACRES

FILE NO. _____
DRAWING NO. _____
SCALE **1"=500'**
MINIMUM DEGREE OF ACCURACY **1:200**
PROVEN SOURCE OF ELEVATION **ROAD INT. ELEV. 762'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
(SIGNED) *William R. [Signature]*
R.P.E. _____ L.L.S. **551**

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
FORM IV-6 (8-78)



DATE **13 MAY**, 19 **83**
OPERATOR'S WELL NO. **#2**
API WELL NO. _____
47 - 085 - 6508
STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Cancelled

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
LOCATION: ELEVATION **1063'** WATER SHED **NORTH FORK HUGHES RIVER**
DISTRICT **CLAY** COUNTY **RITCHIE**
QUADRANGLE **PULLMAN 7 1/2' QUAD.**

SURFACE OWNER **RAY REX TAYLOR** ACREAGE **158.25**
OIL & GAS ROYALTY OWNER **RAY REX TAYLOR** LEASE ACREAGE **158.25**
LEASE NO. _____

08/18/2023

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION **ALEXANDER** ESTIMATED DEPTH **5200'**
WELL OPERATOR **PRIOR OIL COMPANY** DESIGNATED AGENT **FERRELL PRIOR**
ADDRESS **P.O. BOX 1486** ADDRESS **P.O. BOX 1486**
PARKERSBURG, W.VA. 26101 **PARKERSBURG, W.VA. 26101**