



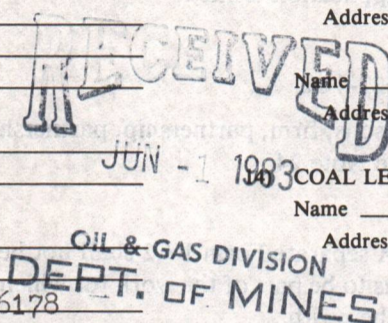
1) Date: May 30, 19 83  
 2) Operator's Well No. Lowther #3  
 3) API Well No. 47 085 6527  
 State County Permit

DRILLING CONTRACTOR:

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil X / Gas X /  
 B (If "Gas", Production X / Underground storage      / Deep      / Shallow X /)
- 5) LOCATION: Elevation: 1085' / Watershed: Goose Creek  
 District: Grant / County: Ritchie / Quadrangle: Schultz
- 6) WELL OPERATOR Over-John Inc. 11) DESIGNATED AGENT Percy Johnson  
 Address 6335 Emerson Ave. Address 6335 Emerson Ave.  
Parkersburg, W.V. 26101 Parkersburg, W.V. 26101
- 7) OIL & GAS ROYALTY OWNER A. B. Lowther Heirs 12) COAL OPERATOR       
 Address Robert Lowther Address       
Middlebourne, W.V. 26149
- 8) SURFACE OWNER Harry Jones 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address Route 1 Name       
Cairo, W.V. Address       
 Acreage 80.4 Name       
 Address
- 9) FIELD SALE (IF MADE) TO:  
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Samual Hersman Name       
 Address P.O. Box 66 Address       
Smithville, W.V. 26178
- 15) PROPOSED WORK: Drill X / Drill deeper      / Redrill      / Fracture or stimulate       
 Plug off old formation      / Perforate new formation       
 Other physical change in well (specify) Marcellus
- 16) GEOLOGICAL TARGET FORMATION, Marcellus
- 17) Estimated depth of completed well, 5990' feet  
 18) Approximate water strata depths: Fresh, 790' 285' feet; salt, 500' feet.  
 19) Approximate coal seam depths:      Is coal being mined in the area? Yes      / No X /



20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	16"				X		40'		Kinds
Fresh water	1 3/4		38	X		325	325-250"	CTS	Neat No Additives
Coal									Sizes
Intermediate	8 5/8		23	X			1250'	CTS	Depths set
Production									
Tubing	4 1/2		10.5	X			5900'	380 SKS	OR as req by
Liners									Perforations: Rule 15-01
									Top Bottom

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)
- 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary:      Signed: Percy Johnson  
 My Commission Expires June 3, 1991 Its: Owner

OFFICE USE ONLY

Permit number 47-085-6527 **DRILLING PERMIT** Date June 9 19 83  
 Date 08/18/2023

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires February 9, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>453</u>	Agent: <u>OK</u>	Plat: <u>    </u>	Casing: <u>    </u>	Fee: <u>294</u>
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     Administrator, Office of Oil and Gas

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

**WAIVER**

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this permit was examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_, 19\_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

08/18/2023



ORM IV-60  
6-82)



DATE: May 30, 1983  
OPERATOR'S  
WELL NO.: Lowther #4

API NO: 47 085 -  
State County Permit

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Ritchie

I, Percy Johnson (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(c) (1982).

Signed: Percy Johnson

Taken, subscribed, and sworn to before me this 25 day of May, 1983.

Notary: Bruce E. Doak  
Bruce E. Doak


My Commission Expires: June 3, 1991


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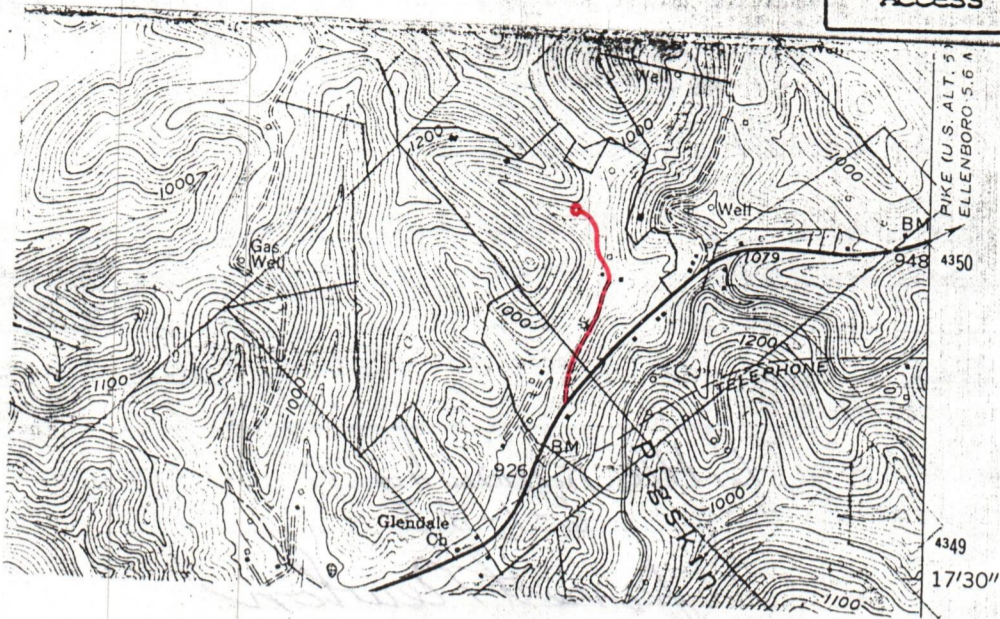
08/18/2023

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Schultz (7.5')

**LEGEND**












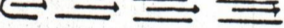
Well Site 

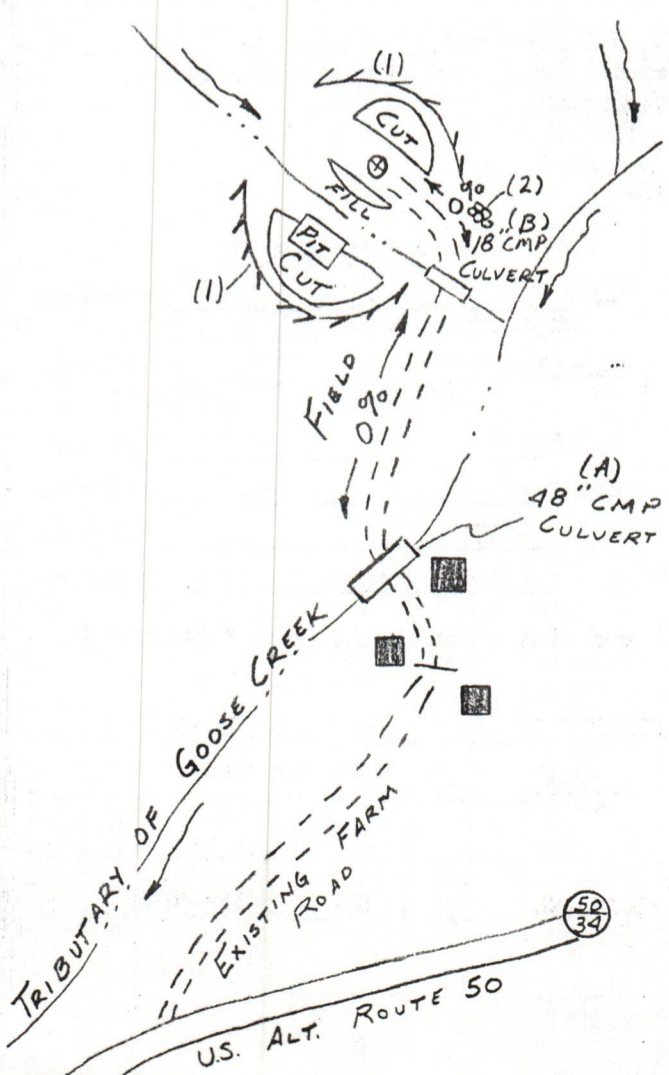
Access Road 



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

**LEGEND**

Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



**Comments**

- 1) The location is located in a creek bottom.
- 2) Excavation is needed for both the site and the pit.
- 3) A few trees will be removed. All trees 8" or larger will be cut and stacked, all others and brush will be burned.
- 4) Existing road will be maintained.
- 5) Access road will be located in a mowed flat bottom.

08/18/2023



IV-9  
(Rev 8-81)

DATE APRIL 21 1983  
WELL NO. LOWTHER #3  
API NO. 47 - 085 - 6527

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME OVER-JOHN INC DESIGNATED AGENT PERCY JOHNSON  
Address 6335 EMERSON AVE, PARKERSBURG, W.V. 26101 Address 6335 EMERSON AVE PARKERSBURG, W.V. 26101  
Telephone \_\_\_\_\_ Telephone \_\_\_\_\_  
LANDOWNER HARRY JONES SOIL CONS. DISTRICT LITTLE KANAWHA  
Revegetation to be carried out by \_\_\_\_\_ (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: \_\_\_\_\_

6-1-83  
(Date)  
Jarrett Newton  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>48" CMP CULVERT</u> (A) Spacing <u>SEE SKETCH</u> Page Ref. Manual <u>2-8</u>	Structure <u>DIVERSION DITCH</u> (1) Material <u>SOIL</u> Page Ref. Manual <u>2-12</u>
Structure <u>18" CMP CULVERT</u> (B) Spacing <u>SEE SKETCH</u> Page Ref. Manual <u>2-8</u>	Structure <u>RIP-RAP</u> (2) Material <u>STONE</u> Page Ref. Manual <u>2-9</u>
Structure _____ (C) Spacing _____ Page Ref. Manual _____	Structure _____ (3) Material _____ Page Ref. Manual _____

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
Lime _____ Tons/acre or correct to pH <u>6.5</u>	Lime _____ Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch HAY <u>1.5</u> Tons/acre	Mulch HAY <u>1.5</u> Tons/acre
Seed* Ky. 31 <u>40</u> lbs/acre	Seed* Ky. 31 <u>40</u> lbs/acre
REDTOP <u>6</u> lbs/acre	REDTOP <u>6</u> lbs/acre
LADINO CLOVER <u>3</u> lbs/acre	LADINO CLOVER <u>3</u> lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

PLAN PREPARED BY Bruce E. Doak 08/18/2023  
ADDRESS 293 Ash Circle  
Davisville, W.Va. 26142  
PHONE NO. (304) 485-4633

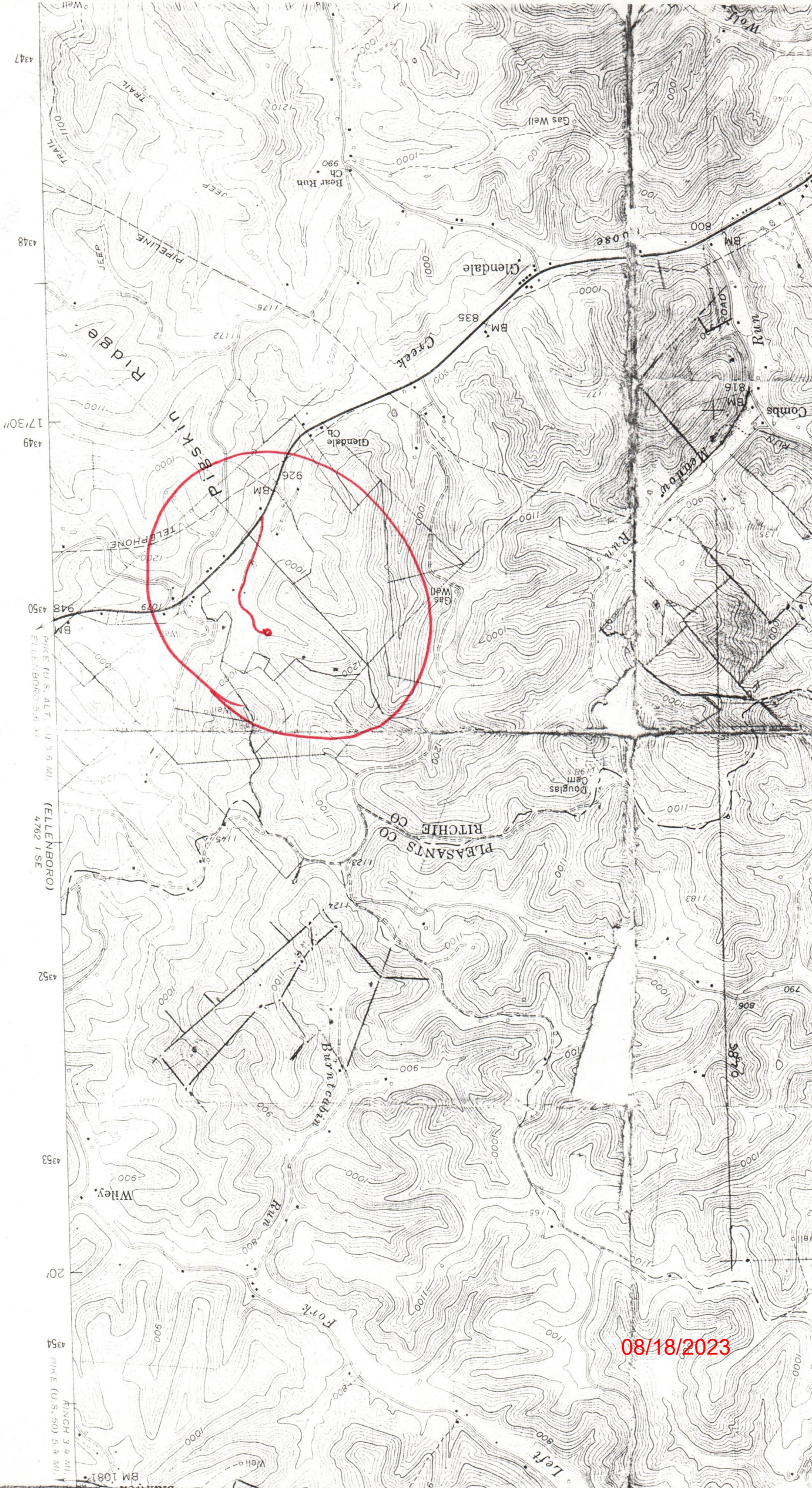
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OIL & GAS DIVISION

JUN - 1 1983

REMOVED



08/18/2023



08/18/2023

4347  
4348  
4349  
1730'  
4350  
PIKE (U.S. ALT. 3.6 MI.)  
ELLENBORO 5.6 MI.  
4762 1 SE  
4352  
4353  
20'  
4354  
FINCH 3.4 MI.  
PIKE (U.S. 501 5.4 MI.)  
BM 1081



OIL AND GAS LEASE

Recorded Book 152  
Page 238

AGREEMENT: Made and entered into the 29th day of December, 1982

by and between Robert A. Lowther & others  
Robert A. Lowther, Power of Attorney

of Middlebourne, W. Va. 26149 hereinafter called lessor (whether one or more), and Deep Rock Oil and Gas Company  
4532 E. Rathbun Road, Birch Run, Mi 48415

hereinafter called lessee:

Witnesseth: That the said lessor, for and in consideration of one (1) dollar cash in hand paid the receipt of which is hereby acknowledged, and covenants and agreements hereinafter contained on part of lessee to be paid, kept and performed, has granted, demised, lease and let unto the said lessee for the sole and only purpose of mining and operating for oil and gas and of laying of pipe lines, and of building tanks, power stations, and structures thereon to produce save and take care of said products, all that certain tract of land situated in the district of Grant, County of Ritchie state of West Virginia, described as follows, to wit:

Being all land owned by lessor is Section

Bounded by:

North by Nichols  
East by Riggs  
South by  
West by

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Being further described as Parcel # on sheet #7 of Ritchie County Assessors Tax Map (Grant District).

of Section 83 District Grant, Range, and containing 83 acres, more or less.

It is agreed that this lease shall remain in force for a primary term of one (1) year from this date and if lessee shall complete and put into production within said primary term or any extension thereof, said term shall extend long thereafter as oil and gas, or either of them, is produced by lessee from said land or from a communitized unit as hereinafter provided.

In consideration of the premises the lessee covenants and agrees:

1st. To deliver to the credit of lessor, free of cost, into tank reservoirs or into the pipe line to which lessee may connect wells on said land, the equal five-thirty second (5/32) part of all oil produced and saved from the leased premises

2nd. To pay lessor 5/32 of the gross proceeds each year, payable monthly for the gas and oil from each well where gas only is found, while the same is being used of the premises, and if used in the manufacture of gasoline a royalty of 5/32 payable monthly at the prevailing market rate for gas. Where such gas is not sold or used

08/18/2023

for a period of one (1) year, lessee shall pay or tender as royalty an amount equal to the yearly delay rental as provided by the provisions of this lease, payable annually at the end of each year during which such gas is not sold or used, and while such royalty is so paid or tendered this lease is to be held as a producing property under the above paragraph setting forth the primary term hereof. Lessor is to have gas free of cost from any such well for all stoves, and all heating in the principal dwelling on said land during the same time, by making lessor's own connections with the well at lessor's own risk and expense.

3rd. To pay lessor for gas produced from any oil well and off the premises or in the manufacture of gasoline or any other product a royalty of  $\frac{5}{32}$  of the proceeds, payable monthly at the prevailing market rate at the mouth of the well.

If no well be completed and in production on said land on or before the 1 day of April, 1983, this lease shall terminate as to both parties.

Failure of Lessee to pay the delayed rental specified herein shall not cause this lease or any part thereof to terminate until and unless the Lessor gives the Lessee or his assigns written notice by certified or registered mail that the rental is past due and the Lessee then fails to pay the lessor or his assigns within ten (10) days after Lessee receives such notification, all the past due rental.

Should the first well drilled on the above described land be a dry hole, then and in that event, if a second well is not commenced on said land within twelve (12) months the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties unless the lessee on or before the expiration of said twelve (12) months shall resume the payments of rentals in the same amount and in the same manner as hereinabove provided. And, it is agreed that on the resumption of the payments of rentals as above provided, the last preceding paragraph hereof governing the payment of rentals and the effect thereof shall continue in force as though there had been no interruption in the rental payments.

If said lessor owns a less interest in the above described land than the entire undivided fee simple estate therein, then the royalties and rentals therein provided for shall be paid the lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil, and water produced on said land for lessee's operation thereon except water from the wells of lessor. When requested by lessor, lessee shall bury lessee's pipe line below plow depth. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor. Lessee shall pay for damages caused by lessee's operations to growing crops and to real estate surface and improvements; on said land. Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

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OIL & GAS DIVISION

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Notwithstanding anything to the contrary herein contained or implied by law, all present and future rules and regulations of any governmental agency pertaining to well spacing, use of material and equipment or otherwise shall be binding on the parties hereto with like effect as though incorporated herein at length.

If the estate of either party hereto is assigned and the privilege of assigning in whole or in part is expressly allowed the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof, and it is hereby agreed that in the event this lease shall be assigned as to a part or as to parts of the above described lands and the assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such defaults shall not operate to defeat or affect this lease insofar as it covers a part or parts of said lands upon which the said lessee or any assignee thereof shall make due payments of said rentals.

Lessee agrees to protect adequately lessor's freshwater supply from injury as a result of any of its operations.

Lessor hereby warrants and agrees to defend the title to said lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor by payments any mortgage, taxes, or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof and the undersigned lessors for themselves and their heirs, successors, and assigns, hereby surrender and release all rights of dower and homestead in the premises herein described, insofar as said right of dower and homestead may in any way affect the purposes for which this lease is made as recited herein.

Lessee may at any time surrender this lease as to all or any part of the lands covered thereby, by delivering or mailing a release thereof to the lessor, if lease is not recorded, or by placing a release thereof of record in the proper county, if lease is recorded, and if surrendered only as to a part of said lands, any delay rentals or acreage payments which may thereafter be payable hereunder shall be reduced proportionately.

Shut in royalty is for gas and oil and is at the rate of \$15.00 per acre, No well shall hold more than 41 1/2 acres in production.

Robert Lowther is to be notified before drilling commences.

If present entrance road is used it must be maintained to present condition. First well must be completed within three (3) months.

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There will be a minimum yearly royalty payment of \$15.00 per acre times 83 acres if all of the lease is held by two wells which will be \$1245.00 yearly. If Lessee decides to hold lease he will pay the difference between royalty payments and the minimum yearly

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OIL & GAS DIVISION

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royalty. If royalty payments are not met, 500 ft. around wells will be held.

There will be one well drilled and in production by March 1, 1983 or this lease will be automatically surrendered.

All gas will be metered on the lease. All gas used in any way but to operate pump jacks, heat oil in tanks on lease, Operate drilling rigs on lease will be metered and royalty paid on it.

There will be the maxium of two acres utilized per well for operation of wells.

All roads will be built with the cooperation of surface owner. The right of way to build roads, lay pipe lines, etc., to other leases will not go into effect until there is one well drilled and into production on this lease.

This lease will be only to the stratigraphic equilavent of the depth which the wells are drilled. This clause will come into effect when the average daily production drops below 10 barrels per well per day, averaged on a 30 day period. Or gas production drops below 100,000 cu. ft. per day on a thirty day period. The lessor shall have the right to lease these lower strata. The lessee shall retain 500 ft. around each well that no other drilling will be permitted. The lessee shall have an option of 30 days to lease this lower strata after lessor notifies lessee by registered mail that there has been production found in the lower strata within 5 miles of lease.

The lessor will be furnished a plat of proposed well location ten days before drilling starts.

The lessee will notify surface owner 5 days before any work on well location starts.

The lessor will befurnished a copy of all logs wells on lease within 30 days.

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DEPT. OF MINES

The Lessor will be notified within 10 days after well is fractured of the production expectations of well.

This lease is not transferable for a period of 5 years without the written consent of lessor.

This instrument consent of (5) five pages

First well to be completed and capable of production by April 1, 1983.  
Second well to be drilled and completed by July 1, 1983. Third well to be drilled and completed by January 1, 1984.

Reserve five (5) acres around well drilled by Bison Corp.

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OIL & GAS DIVISION  
DEPT. OF MINES

IN TESTIMONY WHEREOF WE SIGN, This the 30 day of Dec 1982

WITNESSES

LESSOR(S)

Jacey Johnson  
Paul A. Robinson

Genevieve N. Lowther  
Robert A. Lowther  
Robert A. Lowther

Power of Attourney for

Zela Patterson, John D. Patterson, La Veta L. Hanlin, Billy Dean Hanlin, Sara Nell Mason, John Mason, Linda Weller, John Weller, Sarah Wagner, Single, Samuel O. Wagner Single, Thomas J. Wagner, Single, Mary Dotson  
STATE OF West Virginia Jay Dotson  
COUNTY OF Tyler

On this 30th day of December A.D. 1982 before me, the undersigned, a Notary Public in and for said county, in the State aforesaid, personally appeared Genevieve N. Lowther and Robert A. Lowther

to me known as the person 5 described in and who executed the foregoing instrument and acknowledged that he had executed same as free act and deed.

08/18/2023

Darius M. Williams  
NOTARY PUBLIC Tyler COUNTY  
May 19, 1986

PREPARED BY ROBERT A LOWTHER



STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS  
NOTICE OF EXPIRED PERMIT

**RECEIVED**  
JUL 15 1985  
OIL & GAS DIVISION  
**DEPT. OF MINES**

Permit number: 47-85-6527  
Company: OVERJOHN INC  
Date: 27-Jun-85  
Date issued: 6/09/83

County: RITCHIE  
Farm: JONES, HARRY A/LOWTHER #3  
Well no.:  
Date expired: / / 0

I have inspected the above wellsite and found no well work done. Please cancel this well work permit.

Signed: Samuel N. Hersman  
Date: 7-10-85

*Permit canceled 2-21-84*



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JUL 15 1985

DEPT. OF MINES  
OIL & GAS DIVISION

STATE OF WEST VIRGINIA  
OFFICE OF OIL AND GAS  
NOTICE OF EXPIRED PERMIT

Permit number: 47-85-6227  
Company: OVERJOHN INC  
Date: 27-Jun-85  
Date issued: 6/27/83

County: RITCHIE  
Farm: JONES, HARRY ALBOTHER #3  
Well no.:  
Date expired: 7/0

I have inspected the above wellsite and found no well done. Please  
cancel this well permit.

Signed: *[Signature]*  
Date: 7-10-85

*[Faint handwritten text]*



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

ARCH A. MOORE, JR.  
 Governor

July 29, 1985

Over-John, Inc.  
 6335 Emerson Avenue  
 Parkersburg, West Virginia 26101

In Re: Permit No: 47-085-6527  
 Farm: A. B. Lowther Heirs  
 Well No: 3  
 District: Grant  
 County: Ritchie  
 Issued: 6-09-83

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. Only the column checked below applies:

       The well designated by the above captioned permit number has been released under your Blanket Bond.

       Please return the enclosed cancelled single bond which covered the well designated by the above permit number to the surety company who executed said bond in your behalf, in order that they may give you credit on their records.

       Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

XXXX PERMIT CANCELLED - NEVER DRILLED

Very truly yours,

Theodore M. Streit

TMS/nw

08/18/2023



WEST VIRGINIA DEPT. OF ENERGY  
OIL AND GAS DIVISION  
1615 WASHINGTON ST. EAST  
CHARLESTON, WV 25311

*MW*

**RECEIVED**

AUG 6 - 1985

PRESORTED  
FIRST CLASS

CHARLESTON  
AUG-1985  
W. VA.

POSTNET  
611566

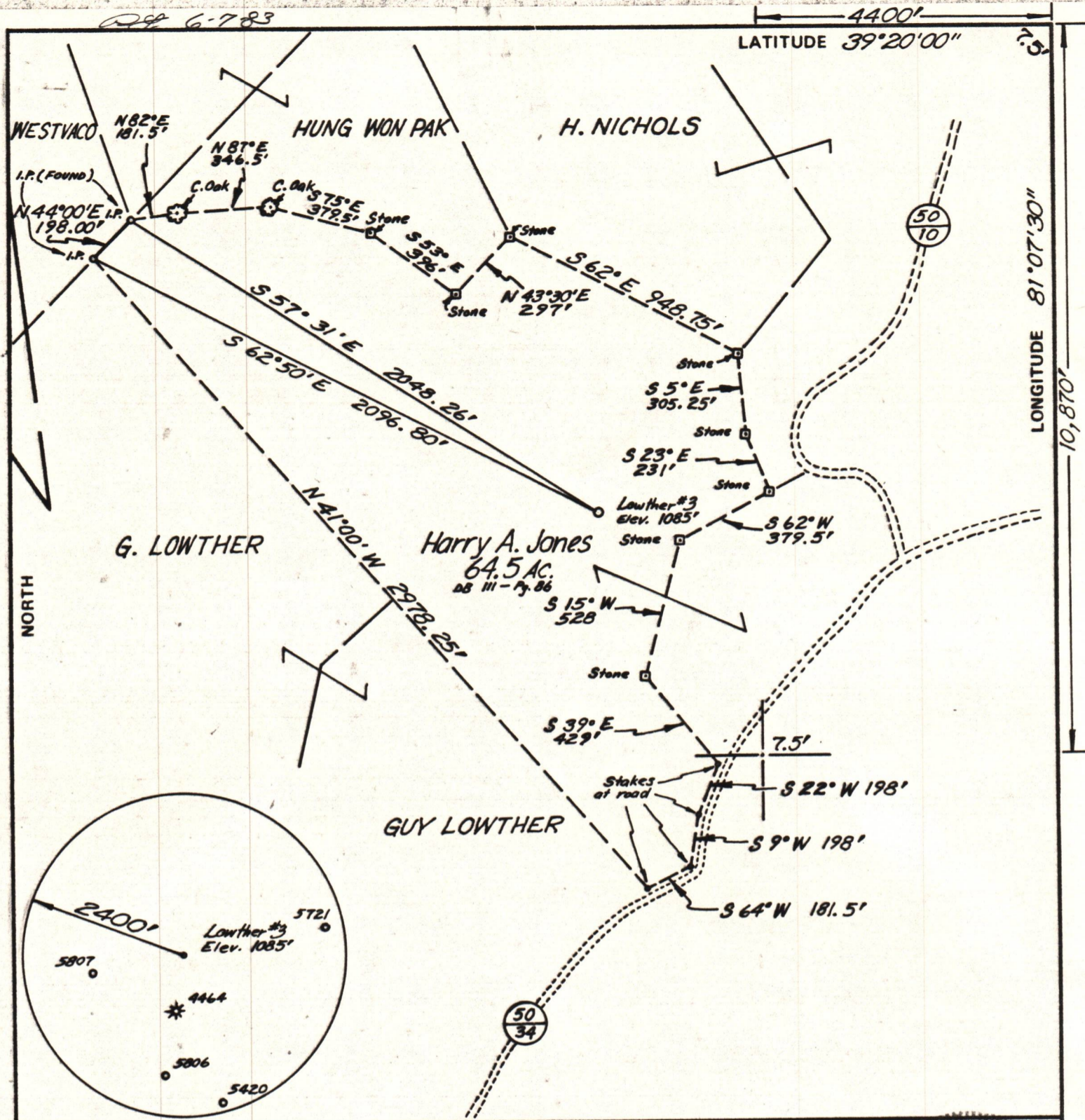
U.S. POSTAGE  
018

DEPARTMENT OF ENERGY 08/05/85  
DIVISION OF OIL & GAS  
RETURN TO SENDER  
MOVED LEFT NO ADDRESS

Over-John, Inc.  
6335 Emerson Avenue  
Parkersburg, West Virginia 26101

47-085-6527

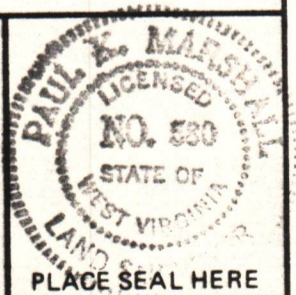




FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION USGS BM 926'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Paul K. Marshall  
 R.P.E. \_\_\_\_\_ L.L.S. 580



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE APRIL 21 19 83  
 OPERATOR'S WELL NO. LOWTHER#3  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 6527  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_

(IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION 1085' WATER SHED GOOSE CREEK  
 DISTRICT GRANT COUNTY RITCHIE  
 QUADRANGLE SCHULTZ (7.5)

SURFACE OWNER HARRY A. JONES ACREAGE 64.5  
 OIL & GAS ROYALTY OWNER ROBERT A. LOWTHER LEASE ACREAGE 83

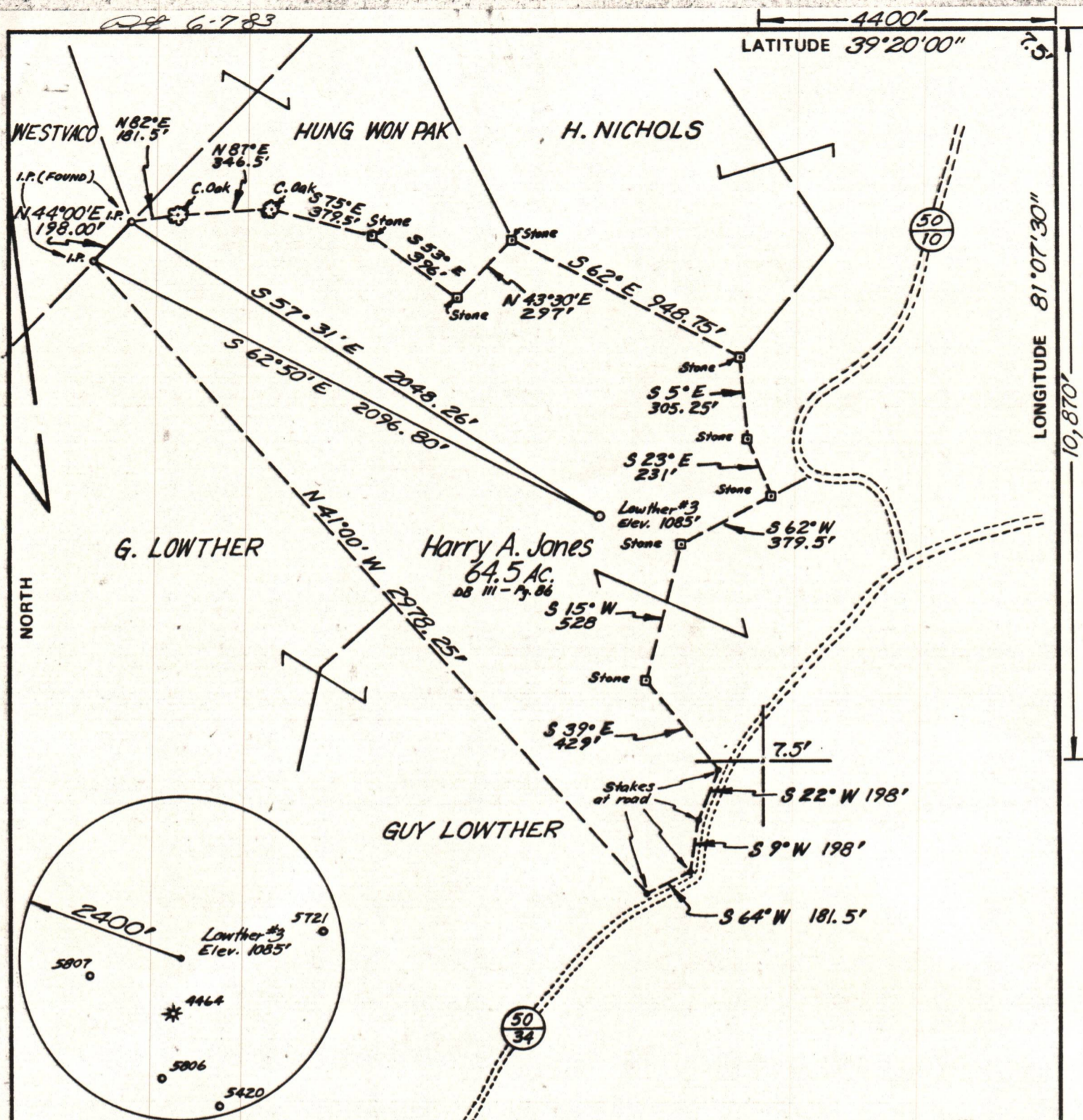
08/18/2023

LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

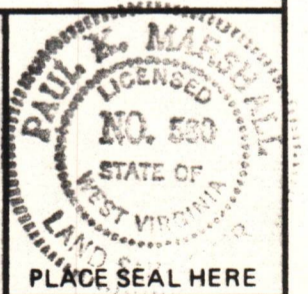
PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5995'  
 WELL OPERATOR OVER-JOHN INC. DESIGNATED AGENT PERCY JOHNSON  
 ADDRESS 6335 EMERSON AVE. ADDRESS 6335 EMERSON AVE.  
PARKERSBURG, W.VA. 26101 PARKERSBURG, W.VA. 26101

RIT. 6527



FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1:200  
 PROVEN SOURCE OF ELEVATION USGS BM 926'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
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STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



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 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

08/18/2023

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