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(Ohverse (6-82))				S. D. L.		Pate:	June 10 83	
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DRILL	ING CONT	RACTOR.			C. Ann	*/	Pl Well No. 47	085 6586	
		sources	Core		STATE OF THE		State	County Permit	-
#1 -	Sever	teenth	St.	DEPARTM	STATE OF WEST	VIRGINIA L AND GAS DIVIS	ION	· Crimi	
Vier	na. W.	Va. 2	6105			MIT APPLICATION			
	10.5			With direction to depote a	OAS WELL PER	MIT APPLICATION	1		
4) W	ELL TYPE:	A Oil	X/ Ga	X	,				
						1 storage	/ Dam	, a V	
5) LO	CATION:	Elevation	:1	120'	Underground Watershed:	Layfield	Run	_/ Shallow _X/)	
		District:	Grant		Country	Ritchie	Quadrangle:	Schultz 7-1/2	-
6) W	Address	#1 - S	con Res	ources	Corp.		DAGENT John	n Simons	-
	Address	Vienna	eventee , W. Va	2610		Address	#1 - Seven	teenth St.	
7) 01	L & GAS	Phone :	11-295-	3333			Vienna, W.		
RO	YALTY OV	VNER Shi	irley R	inehart	& A. Doss	EI2) COAL OPER	Phone #1-29	95-3333	
	Address	-				Address	NIOR_IV/a		-
		141.7	W. Va	•					
e \ et	Acreage	Shi	rlow D	inchant	& A. Doss	13) COAL OWNE	R(S) WITH DECLAR	ATION ON RECORD:	•
0) 30	Address	Rt.#1	TICY N.	Lilenari	A. Doss	Name	100	ARROS	
	rudi ess	Cairo,	W. Va.			Address		36121 V 1210	
	Acreage	141.7				Nama			,
9) FI		(IF MADE) T				Name		111 - 9 1983	•,
	Address	Conso	lidated	d Gas C	0.	Address	011	1 110 0 10 10 10 10 10 10 10 10 10 10 10	-
			sburg,			14) COAL LESSE	E WITH DECLARAT	AND GAS DIVISION	
10) OI	L & GAS IN	Sam H	O BE NOTIF	IED		Name	- TO BECEARAT	TON ON RECORD:	
Na	Address	1-477	-3597			Address			•
	Address				-		-		
15) PR	OPOSED W	ORK: Dri	IL X	Drill deene	/ D-4		V		
		Plu	g off old for	mation	/ Perforate	new formation	cture or stimulate_X		
		Oth	er physical ch	ange in well	(specify)	new formation			
		TARGET FO	DRMATION,	Mar	celllus				
17)			leted well,						
18)		te water strate			1001,	salt,	feet.		
19)	Approxima	ite coal seam d	epths:n		1001,		feet.	/ NoX_/	
19)	Approxima		epths:n		1001,			/ NoX/	
19) 20) CA CAS	Approxima SING AND ING OR	ite coal seam d	OGRAM SPECIFICATI	/ a	ls co		aren? Yes		
19) 20) CA CAS	Approxima	TUBING PR	ogram	/ a	FOOTA	oal being mined in the	CEMENT FILLUP	PACKERS	
20) CA CAS TUR Condu	Approxima SING AND ING OR ING TYPE	TUBING PR	OGRAM SPECIFICATI Weight	ons	FOOTA	oal being mined in the	area? Yes	PACKERS	
19) 20) CA CAS TUE	Approxima SING AND ING OR ING TYPE	TUBING PR	OGRAM SPECIFICATI Weight	ons	FOOTA	GE INTERVALS Left in well	CEMENT FILLUP	PACKERS Kinds	
19) CAS TUB Condu Preth Coul	Approxima SING AND ING OR ING TYPE ctor	TUBING PR	OGRAM SPECIFICATI Weight	ons	FOOTA For drilling	GE INTERVALS Left in well 1.220	CEMENT FILLUP	PACKERS	5
20) CAS TUB Condu Presh Coal Interm	Approxima SING AND ING OR ING TYPE ctor water	Sir 0 8-5/8	OGRAM SPECIFICATI Weight	ons	FOOTA For drilling 1220' 4000' T	GE INTERVALS Left in well 1220' 2. D. 4000'7	CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS Kinds by Rule 1500	5
19) CAS TUB Condu Preth Coul	Approxima SING AND ING OR ING TYPE ctor water	TUBING PR	OGRAM SPECIFICATI Weight	ons	FOOTA For drilling	GE INTERVALS Left in well 1220 !	CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS Kinds by Rule 1500	5
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Condu Preth Coal Interm Produc	Approxima SING AND ING OR ING TYPE ctor water	Sir 0 8-5/8	OGRAM SPECIFICATI Weight	ons	FOOTA For drilling 1220' 4000' T	GE INTERVALS Left in well 1220' 2. D. 4000'7	CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS Kinds 6y Rule 15-0. Sizes OR as esa by Depths set Rule k5-0	5
19) CAS TUB Condu Preth Coal Interm Produc Tubing Liners	Approxima SING AND ING OR ING TYPE ctor water ediate	Sire 0 8-5/8 4-1/2 2	OGRAM SPECIFICATI Weight	ons	FOOTA For drilling 1220' 4000' T	GE INTERVALS Left in well 1220' 2. D. 4000'7	CEMENT FILLUP OR SACKS (Cubic feet)	PACKERS Kinds by Rake 15-0. Sizes OR as esa by Depths set Rule k5-0.	5
19) CAS TUB Condu Preth Coal Interm Produc Tubing Liners	Approxima SING AND ING OR ING TYPE ctor water ediate	TUBING PR Sir 0 8-5/8 4-1/2 2 RIGHTS	OGRAM SPECIFICATI rade Per ft.	ONS New Hu	FOOTA For drilling 1220' 4000' T 3990'	GE INTERVALS Left in well 1.220' 1.D. 4000' 7 3990'	CEMENT FILIAUP OR SACKS (Cubic feet) C7.5 D. 280 Sks	PACKERS Kinds By Rule 15-0. Sizes OR AS 850 by Depths set Rule k5-0 Perforations: Top Bottom	5
20) CA CAS TUB Condu Preth Coal Interm Produc Tubing Liners 21) EX Che	Approxima SING AND ING OR ING TYPE ctor water ediate	TUBING PR Sir 0 8-5/8 4-1/2 2 RIGHTS	OGRAM SPECIFICATI rade Per ft.	ONS New Hu	FOOTA For drilling 1220' 4000' T 3990'	GE INTERVALS Left in well 1.220' 1.D. 4000' 7 3990'	CEMENT FILIAUP OR SACKS (Cubic feet) C7.5 D. 280 Sks	PACKERS Kinds By Rule 15-0. Sizes OR AS 850 by Depths set Rule k5-0 Perforations: Top Bottom	5
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20) CAS TUB Condu Preth Coal Interm Produc Tubing Liners 21) EX Che 22) ROY Is the simil proof f the ans 33) Required	Approxima SING AND ING OR ING OR ING TYPE ctor water ediate ction FRACTION ck and provi Included The requi YALTY PRO e right to ext lar provision luced or mar swer above is uired Copies	RIGHTS de one of the is the lease or rement of Coopyisions ract, produce of for compens exteted? Yes a No, nothing (See reverse s	following: leases or othe de 22-4-1-(c) (or market the ation to the o additional is side.)	ONS New III r continuing 1) through (4 oil or gas basewner of the contended. If the	Footage of the state of the sta	Section of the sectio	CEMENT FILLUP OR SACKS (Cubic feet) C7.5 D. 280 Sks e right to extract oil or contracts providing y related to the volume form IV-60.	Perforations: Top Bottom gas. (ONFILE) ge for flat well royalty or any e of oil or gas so extracted,	5
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20) CAS TUB Condu Preth Coal Interm Produc Tubina Liners 21) EX Che 22) ROY Is the simil produc f the and 3) Requirement wire and	Approxima SING AND ING OR ING OR ING TYPE ctor water ediate etiton FRACTION ck and provi Included The requi YALTY PRO er right to ext lar provision luced or mar swer above is uired Copies es of this Per d coal opera s at Charlest y mmber nit covering is s subject to o. 10) Prior extrict oil and	RIGHTS ide one of the is the lease or rement of Convisions ract, produce of for compens whether a condition, coal owners, west virg John Expires. The well operating the condition of the condit	following: leases or other de 22-4-1-(c) (or market the ation to the or additional is side.) on and the ener(s), and coal inia. C. Smithur 16 tor and well less contained her additioned her additione	ons New III r continuing I) through (4 oil or gas basewher of the closed plat and lessee on or tle , 1991 ocation show trein and on the closed plat and on the closed plat and lessee on or tle , 1991	contract or contract: 1220 4000 T 3990 3990 3990 4000 T 3990 4000 T	D. 4000'7 3990' a by which I hold the for specifics.) mer continuing contra hich is not inherently may use Affidavit For mailing or delivery Signed: Its: ONLY MIT of permission grante diffication must be gifted work and a fine additional may be gifted work and a fine additional may be gifted work and a fine additional must be gifted work and a fine additiona	cement Fill-Up OR SACKS (Cubic feet) CTS D. 280 Ses right to extract oil or ct or contracts providing related to the volume of this Permit Application of this Permit Application of the providence of the District Oil in the Well operator of the Poperator of	PACKERS Kinds 6y Part 15-0 Sizer 60 GS 250 by Depths set Quill K5-0 Perforations: Top Bottom gas. (Ox Fize) ag for flat well royalty or any e of oil or gas so extracted, ered by hand to the above from to the Department of	•
20) CAS TUBE Condu Preth Coal Interm Productions Interm Productions Interm Productions Interm Productions Interm Productions Interm Productions Intermediate Inte	Approxima SING AND ING OR ING OR ING TYPE ctor water ediate etiton FRACTION ck and provi Included The requi YALTY PRO er right to ext lar provision luced or mar swer above is uired Copies es of this Per d coal opera s at Charlest y mmber nit covering is s subject to o. 10) Prior extrict oil and	RIGHTS Ide one of the is the lease or rement of Convisions ract, produce for compens keted? Yes a No, nothing (See reverse semit Application, coal, west Virganian, west Virga	following: leases or othe de 22-4-1-(c) (or market the ation to the o additional is side.) on and the ener(s), and coal inia. Smittllly 16 to additional the energy of	ons New III r continuing 1) through (4 oil or gas basewher of the closed plat and lessee on or tle 1991 ocation show erein and on the	contract or contract: 1220 4000 T 3990 3990 3990 4000 T 3990 4000 T	D. 4000'7 3990' a by which I hold the for specifics.) mer continuing contra hich is not inherently may use Affidavit For mailing or delivery Signed: Its: ONLY MIT of permission grante diffication must be gifted work and a fine additional may be gifted work and a fine additional may be gifted work and a fine additional must be gifted work and a fine additiona	cement Fill-Up OR SACKS (Cubic feet) CTS D. 280 Ses right to extract oil or ct or contracts providing related to the volume of this Permit Application of this Permit Application of the providence of the District Oil in the Well operator of the Poperator of	PACKERS Kinds By Pack 15-0 Sizes OR OR REG by Depths set Pack 15-0 Perforations: Top Bottom gas. (ON FIRE) In for flat well royalty or any e of oil or gas so extracted, extend by hand to the above the discontinuous to the Department of t	•

IV-9 (Rev 8-81)

> Assiden separate sheets as neduduary for comments.



WELL NO. RINEHART

API NO. 47 - 085

State of West Wirginia

Bepartment of Mines Gil und Gas Bivision

CONSTRUCTION AND RE	XIAMATION PLAN
COMPANY NAME BEACON RESOURCES CORP Address P. O. Box 5370, VIENNA, W VA 26 Telephone 304 - 295 - 3333 LANDOWNER S. RINEHART	Telephone 304-295-3333 SOIL CONS. DISTRICT LITTLE KANAWH.
Revegetation to be carried out by BEACOL	V RESOURCES CORP. (Agent
This plan has been reviewed by LITTLE and additions become a part of this plan:	Kanawas SCD. All corrections 6-3-83 (Date)
The state of the s	(SCD Agent)
ACCESS ROAD 4	LOCATION
Structure CRUSHED STONE ACE	Structure 11
Spacing AS NEEDED	Material
Page Ref. Manual	19page Ref. Manual
Structure CROSS DRAINSEPTED GAS I	No structure
Structure CROSS DRAINSEPTED OF Spacing H5'	MINESI W
Page Ref. Manual 2-1, 2-4	Page Ref. Manual
Structure OPEN SIDE DITCH (C)	Structure 6
Spacing ROAD CUT AREA	Material
Page Ref. Manual 2-14 \$ 2-12	Page Ref. Manual
All structures should be inspected regularl commercial timber is to be cut and stacked an cut and removed from the site before dirt wor	d all brush and small timber to be
REVEGERATIO	
Treatment Area I + II	(Constants Assessed
Lime Tons/acre	Lime Tons/acre
or correct to pH 6.5	or correct to pH
Fertilizer 500 lbs./acre (10-20-20 or equivalent)	Fertilizerlbs/acre
Mulch STRAW 2 Tons/acre	(10-20-20 or equivalent) Mulch Tons/acre
Seed* FESCUE 40 lbs/acre	Seed* lbs/acre
REDTOP 5 lbs/acre	lbs/acre
. lbs/acre	04/26/ 2007
*Inoculate all legumes such as vetch, trefoil Inoculate with 3X recommended amount.	•
PLAN PRE	PARED BY DARRELL R. BOICE LLS
NOTES: Please request landowners!	ADDRESS RT I
dealling for one growing season.	ELIZABETH, W VA

PHONE NO. 474-3654

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGIE SHULTZ 71/2

Well Site Access Road

ACCESS Road

Goods

Goo

Sketch to include well location, existing access road, roads to be constructed, wells drilling pits and necessary structures numbered or lettered to correspond with the fire part of this plan. Include all natural drainage.

Property boundary

Road = Spring O

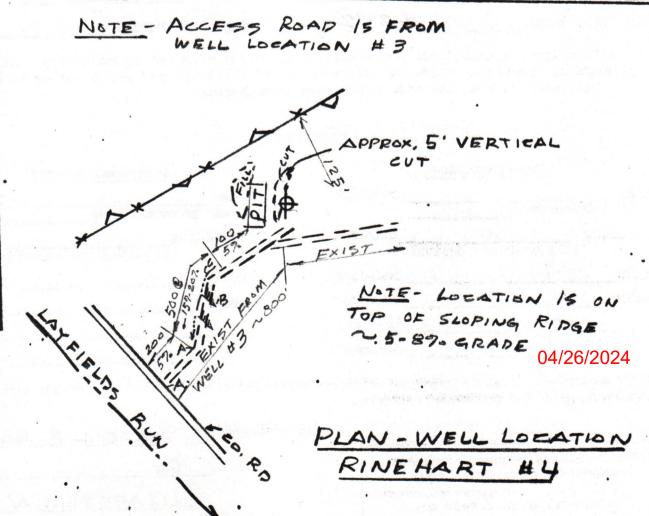
Existing fence X X

Planned fence Drain pipe O

Open ditch

Waterway C

Waterway C



BEACON RESOURCES CORP.

P.O. BOX 5370 VIENNA, WV 26105

PH. (304) 295-3333

November 29, 1983

W. Va. Dept. of Mines Office of Oil & Gas 1613 Washington St. - East Charleston, W. Va. 25305

Attn: Mr. Patrick E. Lewis

Dear Sir:

This is to inform you that we would like to change our Operators Well No. Rinehart #4, API#47-085-6586 to Operators Well No. Rinehart #7, using the same API#47-085-6586.

If there is any further question, please contact me.

Sincerely,

BEACON RESOURCES CORP.

John E. Smittle

Lease Representative

Angel 21/83

NOV 3 0 1983

OIL & GAS DIVISION

DEPT. OF MINES



IV-35 (Rev 8-81)

OIL & GAS DIVISION

DEPT. OF MINES State of Mest Wirginia

Department of Mines Wil und Was Bivision

Date	6-5-84		
0		#7	
	RINEHART		-
APT NO.	47 - 085	_	65861

WELL OPERATOR'S REPORT

OF AND/OR STIMULATING, OR PHYSICAL CHANGE

사이지 위하님이 뭐 하면 이 아니라 아이는 아이를 가는 아이를 하는데		e Disposal e/ Deep	The through the control of the	participation (2000)
OCATION: Elevation: 1185 Watershed L	AYFIELD	Quadrangle	SCHUL	r'Z
District: GRANT County RIT	CHIE	Quaurangre		
· · · · · · · · · · · · · · · · · · ·	200			
COMPANY BEACON RESOURCES CORP.			THUMA I	
	Casing	Used in	Left	Cement fill up
ADDRESS #1-17 th St. Vienna WV 26105 RUSSELL T. POOLE RUSSELL T. POOLE	Tubing	Drilling	in Well	Cu. ft.
PARKERSBURG	Size			
SURFACE OWNER S. RINEHART, A. DOSS WV	20-16 Cond.			
ADDRESS #1 Cairo, WV	13-10"			
MINERAL RIGHTS OWNER SAME	9 5/8	A CAMPANIAN		
ADDRESS	8 5/8	975	975	280 pbs
OIL AND GAS INSPECTOR FOR THIS WORK SAM	7			
HERSHMAN ADDRESS MIDDLEBOURNE, WV	5 1/2			
PERMIT ISSUED 6-10-83	4 1/2	4100	4100	2800bo
DRILLING COMMENCED 12-5-83	3			
DRILLING COMPLETED 12-10-83	2			
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	Liners used			
GEOLOGICAL TARGET FORMATION , MARCELLUS	7 1 2 5	Company of the last of the las	-	nn feet
Depth of completed well feet	Rotary_	X / Cab	le Tools	
Water strata depth: Fresh 0 feet;	Salt_	0 fee	t	
Coal seam depths: 0		1 being mi	ned in the	he area? No
war som offer.				
			enth	fee
OPEN FLOW DATA	N P	ay zone de	-h-r-	
OPEN FLOW DATA Producing formation SPEECHLY/BALLTOW	Oil: I	ay zone de initial ope	en flow_	Show Bbl/
OPEN FLOW DATA Producing formation SPEECHLY/BALLTOW Gas: Initial open flow 15 Mcf/d	Oil: I	nitial ope	en flow_	Show Bbl/
OPEN FLOW DATA Producing formation SPEECHLY/BALLTOW Gas: Initial open flow 15 Mcf/d Final open flow 200 Mcf/d	Oil: I	nitial open	flow_s	show Bbl
OPEN FLOW DATA Producing formation SPEECHLY/BALLTOW Gas: Initial open flow 15 Mcf/d Final open flow 200 Mcf/d Time of open flow between in	Oil: I F itial and	nitial open final tes	flow_s	show Bbl/ show Bbl/ hours 12024
OPEN FLOW DATA Producing formation SPEECHLY/BALLTOW Gas: Initial open flow 15 Mcf/d Final open flow 200 Mcf/d Time of open flow between in Static rock pressure 890 psig(surf.	Oil: I I itial and ace measu	nitial open final tes	flow_s	show Bbl, hours 12024
OPEN FLOW DATA Producing formation SPEECHLY/BALLTOW Gas: Initial open flow 15 Mcf/d Final open flow 200 Mcf/d Time of open flow between in Static rock pressure 890 psig(surf (If applicable due to multiple completi	Oil: I itial and ace measur on)	initial open final open final test rement) af	flow_s flow_s ts_8 04/26 ter_12_h	show Bbl, show Bbl, hours 12024 hours shut
OPEN FLOW DATA Producing formation SPEECHLY/BALLTOW Gas: Initial open flow 15 Mcf/d Final open flow 200 Mcf/d Time of open flow between in Static rock pressure 890 psig(surf.)	Oil: I itial and ace measur on)	rinal open final test rement) af	flow sts 8 04/26 ter 12 h	show Ably hours 2024 hours shut

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

PERFORATED: 7/ holes: - 4/03/- 32341

FRAC'D: 1st STAGE: BROKE @ 2900#, 250 Gal Acid, 500,000 SCF N2

2nd STAGE: BROKE @ 2400#, 250 Gal. Acid: 900,000 SCF/ N2

3rd STAGE: BROKE @ 2400#: 500 Gal. Acid: 100,000 SCFN2

WELL LOG

PORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
PENNSYLVDANIAN SYSTEMS	SURFACE	1880	
1st COW RUN SANDSTONE 2nd COW RUN SANDSTONE SALT SANDS MAXTON SANDSTONE GREENBRIER LIMEBTONE BIG INJUN SANDSTONE SANDBURY SHALE SILTSTONE & SHALE	1010 1130 1200 1600 1700 1750 2100 2130	1075 1190 1500 1675 1725 2000 2130	BEREA GANTZ 2200-2220 GORDON 2330 - 2350 TIONA 3000-3020 SPEECHLYZ BALLTOWN
		C	and the control of th
		231 (23.7 fg)	
		and the second	
		D NAME OF	
		- 1 E160A	
and the same of th			
Astr.			

(Attach separate sheets as necessary)

VISTA OIL &	GAS CORPORATION	04/26/2024
By: Kun	M. Pole	VICE-PRESIDENT
Date:	5/21/84	

hoter Regulation & Dalid to while and field

Operator's Well No. RINEHART #7 API Well No. 47 - 085 - 65 Perm

AUG 1 7 1984 STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

OIL & GAS DIVISION

DEPT. OF MINES WELL OPERATOR'S REPORT

PERATOR VISTA O								
		CORP.		DESIGNAT	ED AGEN	RUSS	SELL T.	POOLE
ddress PO_BOX 5	370			Add	ress _	2794	VALLEY	MILLS
VIENNA,	WV 26105					PARKE	ERSBURG	, WV 26
ICAL TARGET FORMAT	ION: MARC	CELLUS	į	()		Depth	4000	
			Pe	erforation	Interva	1 323	34-4031	
INES FOR TESTING:								
- A 24 hour preflou - Uniform producing - Measurement stand - Separate Form IV-	rate duri lards as fo 36 for eac	ng the 2 r Form I h produc	4 hour tes V-39, "Rep ing format	port of Annition in a m	period ual Pro ultiple	duction" complet	i <u>sec</u> Pe	gulatick
START OF TEST-DATE	71ME 3:00PM		F TEST-DATE	3:00		DURATION		
TUBING PRESSURE	CASING PRES	SURE	SEPARATOR P	RESSURE	1	OR TEMPER		
OIL PRODUCTION DUR			ON DURING T	EST WATER PR	RODUCTION	DURING T	EST & SALI	NITY
OIL GRAVITY	bbis.	PR	ODUCING MET	Mcf HOD (Flowing,	bbls	, cas lif	-, etc.)	p:
	• AF		FLOWING GAS PRODUC	HOD (Flowing,	pumping	, gas lif	-, etc.)	<u>p:r.</u>
MEACUREMENT METHOD	• AF	1	FLOWING	CTION PO	pumping	, gas lif	-, etc.)	<u>X</u>
MEASUREMENT METHOD	• AF	L-10	GAS PRODUC	CTION PO	Pumping DSITIVE C	, gas lif	-, etc.)	X D
MEASUREMENT METHOD	+:-E 1AP	L-10 PIPE 2	GAS PRODUCE GAS PRODUCE DIAMETER (IN. 067 STATIC PRESS	CTION PO	SITIVE C	HOKE LOHOKE E	-, etc.)	7/6/
MEASUREMENT METHOD FLANGL TAF (X) ORTFICE DIAMETER DIFFERENTIAL PRESSE	PE TAPL 1/2 JRE RANGE	L-10 PIPE 2	GAS PRODUCE GAS PRODUCE DIAMETER (IN. 067 STATIC PRESSOO	CTION PO	DSITIVE CONTINUE INCOMENTAL INCOM	HOKE LOW HOKE E LOW HOKE E LOW HOKE E		7/64
MEASUREMENT METHOD FLANGL TAF XX ORIFICE DIAMETER DIFFERENTIAL PRESSE DIFFERENTIAL 51 GAS GRAVITY (AIR-1.	PE TAPL 12 URE RANGE	L-IO PIPE 2 MAX. 5(STATIO	GAS PRODUCE GAS PRODUCE DIAMETER (IN. 067 STATIC PRESSOO	CTION PO CANNSIDE DIAM.) SURE RANGE	SITIVE CONTINUE NOMINA PROVER GAS GR MEASUR	HOKE LOW HOVE LOHOKE E CHOKE E AVITY (A)	TE - P E DIAM	7/64
MEACUREMENT METHOD FLANGL TAF [X] ORIFICE DIAMETER DIFFERENTIAL PRESSU	PAFE TAPE 12 URE RANGE	L-IO PIPE 2 MAX. 5(STATIO	GAS PRODUCE GAS PRODUCE DIAMETER (IN O. 6.7) STATIC PRESSOR C 9.5-70	CTION PO CANNSIDE DIAM.) SURE RANGE	SITIVE CONTINUE OF THE CONTIN	HOKE LOW HOVE LOHOKE E CHOKE E AVITY (A)	TE - IN.	7/64
MEACUREMENT METHOD FLANGE TAF ORIFICE DIAMETER DIFFERENTIAL PRESSE DIFFERENTIAL 51 GAS GRAVITY (AIR-1.	PAFE TAPE 12 URE RANGE	L-IO PIPE 2 MAX. 5(STATIO	GAS PRODUCE GAS PRODUCE DIAMETER (IN O. 6.7) STATIC PRESSOR C 9.5-70	CTION PO CANNSIDE DIAM.) SURE RANGE	SITIVE CONTINUE OF THE CONTIN	HOKE LOW HOW	TE - IN.	7/64
MEACUREMENT METHOD FLANGE TAF ORIFICE DIAMETER DIFFERENTIAL PRESSE DIFFERENTIAL 51 GAS GRAVITY (AIR-1.	PAFE TAPE 12 URE RANGE	L-10 PIPE 2 MAX. 5(STATIO	GAS PRODUCE GAS PRODUCE CAS PRODUCE DIAMETER (IN. 067 STATIC PRESSOR CC 95-70 NG TEMPERATU	CTION PO CANSIDE DIAM.) SURE RANGE	DSITIVE CONTINUE OF THE CONTIN	HOKE LOW HOW	TE - IN.	7/64

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 085 -63 86				r Gas Well	
Company Beacon Resources Corp.	CASING AND TUBING	USED IN DRILLING	LEFT IN	PAG	CKERS
Address	Size				
Farm Skirley Rinehart + A. Doss	16		46.00	Kind of Pa	cker
Well No RineRart # 47 7	10			Size of	
District Strant County Retchie	81/4	ENTRE	7		
Drilling commenced 12-5-83	0%	EIIM		Depth set	
Drilling completedTotal depth	5 3/1d)	0 1983	N	Parf ton	
Date shotDepth of shot	01L &	GAS DIVISIO	ES		nı
Initial open flow/10ths Water inInch	Liners Used			Perf. top_	
Open flow after tubing/10ths Merc. inInch				Perf. botto	m
VolumeCu. Ft.	CASING CEMEN	NTED	SIZE	No. FT	Date
Rock pressure lbs. hrs.	NAME OF SER	VICE COMPA	NY		
Oilbbls., 1st 24 hrs.	COAL WAS EN	COUNTERED	AT	_FEET	INCHES
Fresh water 400' feet feet	FEET_	INCH	ES	_FEET	INCHES
Salt water feet feet	FEET_	INCH	ES	FEET	INCHES
Drillers' Names S. Sams/Raymond Zimme	erman / R.	Simons			
Deneral Drilling Rig # 1	tool Pushe	es lot	In Se	mons	
1 03 /com 183 fo	of af 83 "	casing	,		
nousco ran 280 sachs	Class A.	with.	3 70 CC		
Runing drill pipe back i	in hole at	time of	Visit	1	
/2 -7-83 BATE		Sam	wel M.	DISTRICT WOLL	INSPECTOR

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No				Wel	1 No	
COMPANY			ADDRESS	State of the Care and the	I done are the	
FARM	TOTAL NEEDEN	DISTRIC	т	OUNTY		
Filling Material Used						
Liner Loc	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	Liúrayaj					
		9-70-	A	13 - 4 Y		
				L. Carrier and Carrier	102 374	
			The second secon			
			20.00	1.		
	7 8 8 8 8 9 9 9 9 9		And an extension of the second			
		Deska Bak	s (prop) en 15 islepskinder			
	PROFILE					
Drillers' Names						
		All the second second second	general management is the every property of the state of			
Remarks:					i kama	
3	I hereby certify I	visited the ab	pove well on this date.			
BATE						

04/26/2024NEPECTOP



State of West Virginia

Department of Mines Oil and Gas Division Charleston 25305



OIL & GAS DIVISION

DEPT. OF MINES

FINAL INSPECTION REPORT INSPECTORS COMPLIANCE REPORT June 6, 1984

	June 6, 19	84	
COMPANY		PERMIT NO	085-6586
#1	Seventeenth Street	FARM & WELL NO	Rinehart #7
Vie	nna, West Virginia 2 6105	DIST. & COUNTY	Grant/Ritchie
RULE	DESCRIPTION	YES	COMPLIANCE NO
23.06 25.04 25.03 16.01 15.03 15.02 15.01 15.04 15.05 23.02 25.01 23.04 23.05 23.07 16.01 16.02 7.05	Notification Prior to Starting Work Prepared before Drilling to Prevent High-Pressure Drilling Required Permits at Wellsite Adequate Fresh Water Casing Adequate Coal Casing Adequate Production Casing Adequate Cement Strenght Cement Type Maintained Access Roads Necessary Equipment to Prevent Waste Reclaimed Drilling Pits No Surface or Underground Pollution Requirements for Production & Gather Well Records on Site Well Records Filed Identification Markings	Waste V V V V V V V V V V V V V	
HAVE 1	INSPECTED THE ABOVE CAPTIONED WELL AND	RECOMMEND THAT IT	BE RELEASED:
		SIGNED Damue	A. Hersman
		DATE 10-12-	-84
	1 record was received and reclamation pter 22, Article 4, Section 2, the about for the life of the well.	requirements appropries well will remain Administrator-Oil January 3,	l & Gas Division
		DATE	

