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unless drilling is commenced prior to that date and prosecuted with due diligence. Bond: Agent: Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- Date of Application 1)
- Your well name and number 2)
- 3) To be filled out by office of oil & gas
- "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined
- "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of 4B) the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.
 - "Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less then six thousand feet, whatever is shallower.
 - Where well is located 5)
 - Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
 - Use separate sheet if necessary 7)
 - Present surface owner at time application is filed. 8)
 - Optional 9)
- See Reg. 7.01 relating to code §22-4-1k 11)
- "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to 12) or does operate a coal mine. See Note 24
- As per §22-4-20; See Note 24 13 & 14)
 - Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well 15) where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith,
 - Anticipated formation for which well will be completed
 - Self explanatory 17)
 - Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in 18) elevation
 - All coal seam depths 19)
 - Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
 - Code 22-4-11(c) In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a 21) permit described herein may file the following:
 - (1)A brief description of the tract of land including the district and county wherein the tract is located; (2) The identification of all parties to all leases or other continuing contractual agreements by which the right

to extract, produce or market the oil or gas is claimed;

- (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
- (4)A brief description of the royalty provisions of each such lease or contract.
- Code 22-4-11(d) and 22-4-11(e). 22)
- Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code \$22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver m who has recorded a dec days of receipt thereof.	elaration under Code 22	e coal operator an 2-4-20, if the perm	nd by any coal owner or co nit is to be issued within fif	teen (15)
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The undersigned coal operatoramined this proposed well location, added to the mine map. The unders operator has complied with all app	. If a mine map exists wi	a the work propos	sed to be done at this locati	on, provided, the wel
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Address	-						Add	ress	same as ab	ove	
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9) FIELD SAL	E (IF MADE	e) TO: C	in St.	uate	u uas		Add	lress	5.	TI DO DOWN	TRATE
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10) OIL & GAS					•		Name		Leased	ATION ON REC	CORD:
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Address		1 -	Box 65				Add	ress	٠,	. JUN-1	0, 1983
Address		ridge,		2527	4	-		-			
15) PROPOSED						/ Redri	,	/ Fractur	a or stimulate	OH & G	AS DIVISIO
.,						/ Perforate					
			ysical char				icw forma	ion		DEPT.	The Initi
16) GEOLOGIC											:
17) Estimate						feet					
18) Approxi	imate water si	trata dept	hs: Fresh	,	50	feet;	salt.	030	feet.	** * \$	
19) Approxi	imate coal sea	m depths	: N	/A		•	,				Y
		and and process				1s coa	i ocing min	ed in the are	a? Yes	/ · No	
						Is coa	i being min	ed in the are	a? Yes	/ `No	
20) CASING AN		PROGR	AM			Is coa	oeing min	ed in the are	a? Yes		.,
	ND TUBING	PROGR					E INTERVAL		CEMENT FILL-UP	1	ERS
CASING AN	ND TUBING	PROGR SPI Grade	AM ECIFICATION Weight per ft.	NS New	Used	FOOTAG	E INTERVAL	s n well			ERS
CASING OR TUBING TYPE	ND TUBING	PROGR	AM ECIFICATION Weight	NS I	.	FOOTAG	E INTERVAL	s	CEMENT FILL-UP OR SACKS		ERS
CASING AN CASING OR TUBING TYPE Conductor Fresh water	ND TUBING	PROGR SPI Grade	AM ECIFICATION Weight per ft.	NS New	.	FOOTAG	E INTERVAL	s n well	CEMENT FILLAUP OR SACKS (Cubic feet)	PACK	ERS
CASING AN CASING OR TUBING TYPE Conductor Fresh water Coul	Size	PROGR SPI Grade H40	AM ECIFICATION Weight per ft. 42#	New X	.	Footage For drilling	E INTERVALL	S well	CEMENT FILLUP OR SACKS (Cubic feet) 30 SKS	PACK	ERS
CASING AN CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate	Size 11 3/4 8 5/8	PROGR SPI Grade H40	AM ECIFICATION Weight per ft. 42#	New X	.	Footage 60	E INTERVALL Left ii	s Powell	CEMENT FILL UP OR SACKS (Cubic feet) 30 Sks	PACK! Kinds	ERS
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CASING AN CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production	Size 11 3/4 8 5/8	PROGR SPI Grade H40	AM ECIFICATION Weight per ft. 42#	New X	.	Footage 60	E INTERVALL Left ii	s Powell	CEMENT FILL UP OR SACKS (Cubic feet) 30 Sks	FACK! Kinds	ERS
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CASING AN CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners	Size 11 3/4 8 5/8 4 1/2	PROGR SPI Grade H40 H40 J55	AM ECIFICATION Weight per ft. 42#	New X	.	Footage 60	E INTERVALL Left ii	s Powell	CEMENT FILL UP OR SACKS (Cubic feet) 30 Sks	Kinds Sizes Depths set Perforations:	
CASING AN CASING OR TUBING TYPE Conductor Fresh water Coal Intermediate Production Tubing Liners	Size 11 3/4 8 5/8 4 1/2 DN RIGHTS	PROGR SPI Grade H40 H40 J55	AM ECIFICATION Weight per ft. 42# 28# 10.5#	New X	.	Footage 60	E INTERVALL Left ii	s Powell	CEMENT FILL UP OR SACKS (Cubic feet) 30 Sks	Kinds Sizes Depths set Perforations:	
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NOTE: Keep one copy of this permit posted at the drilling location.

Administrator, Office of Oil and Gas

JUNE 2, 1983 IV-9 WELL NO MILDRED STANLEY (Rev 8-81) JUN 1983 State of Mest Mirginia API NO. 47 RECEIVED Bepartment of Mines TLE KANAWHA Correction Gil und Gas Bivision Russell Richards CONSTRUCTION AND RECLAMATION PLAN E-951 DESIGNATED AGENT MIKE NUGEN COMPANY NAME ENSOURCE INC. Address P.O. DRAWER 1738 Address P.O. DRAWER 1738 CLARKSBURG, WY 6301 Telephone 624-9653 Telephone 624-9653 CLARICS BURG W Ryssall SOIL CONS. DISTRICT LITTLE LANDOWNER MILDRED STANLEY KANHWHA RECLAMATION CONTRACTOR Revegetation to be carried out by (Agent This plan has been reviewed by Little SCD. All corrections and additions become a part of this plan: ACCESS ROAD LOCATION Structure CULVERTS (A) Structure DIVERSION DIECHES Spacing 512E Material EARTHEN. Page Ref. Manual Page Ref. Manual Structure DRAINAFE DITCH (B) Structure Spacing Material Page Ref. Manual I-11 Page Ref. Manual Structure DITCH RELIEF CROSS-DRAW(C) Structure Spacing SKE TCH Material Page Ref. Manual Page Ref. Manual All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins. REVEGENATION Treatment Area I & I Treatment Area II Lime Tons/acre Lime Tons/acre or correct to pH or correct to pH lbs/acre Fertilizer lbs/acre 20 or equivalent) (10-20-20 or equivalent) or Straw Tons/acre Mulch Tons/acre Seed* Ky 31 Fescue 30 lbs/acre Seed* lbs/acre Crownvetch // lbs/acre lbs/acre lbs/acre lbs/acre *Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount. 04/26/2024 PLAN PREPARED BY Mike NOTES: Please request landowners' cooperation to protect new seedling for one growing season.

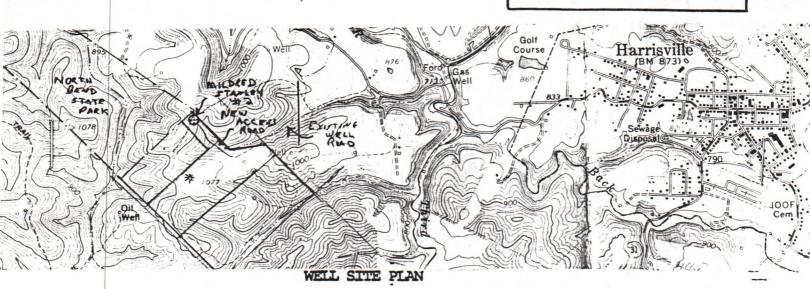
PHONE NO. 304-

Attach separate sheets as necessary for comments.

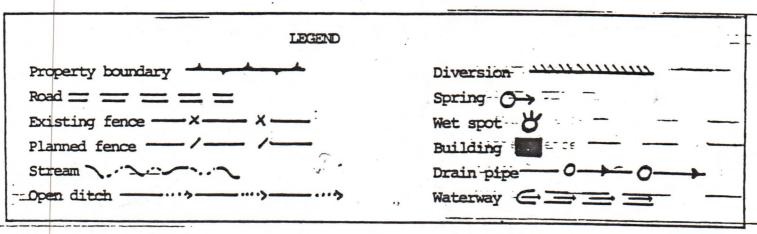
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

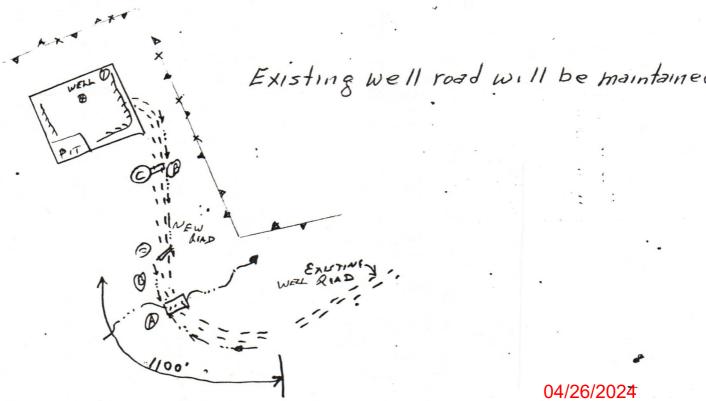
QUADRANGLE // AKKISVILLE

Well Site Access Road —



Sketch to include well location, existing access road, reads to be-constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





AGREEMENT, made and entered into the 25th	GJY OI	
Russell E Richard and h	nis wife Mary	
1/2 Ogm		
		ofP. O.
County of and state		
	ofpin_ Varren R Haught	of the first part,
party of the second part, bereinafter called Leuce.		_
220 WITNESSETH, that the said Lesson for and in	consideration of the sum of One	
Dollars to them in hand well and truly paid by said agreements hereinafter contained on the part of the said		scknowledged, and of the covenants and
by these presents do grant, demise, lease and let with	covenants of oniet possession, and that	they have the sale night on to grant and
demise, unto the said Lessee, its successors and assigns, stations, power plants, water stations and structures the	treon to take care of the said products, an	d of laving nine lines on over and some
the leased premises and other lands of Lessors, for the plines on the premises and on adjoining and adjacent farm	purpose of conveying oil, gas steam or w	Fater therein from and to welle and nine
	2, 220 11 , 22 01 117, 101 1020 1127, 0161	the and other land of Lessons,
All that certain tract of land situate in Grant	District Ri	tchie
County and State of West Virginia	North	Fork Hughes River
honorded as follows.		
On the North by lands of A-Matheny & Bi	rd Cokeley	
Hattid Mointire		
On the East by lands of George T Layfi	eId	
E J Taylor		
Containing Thirty Five		.) acres, more or less, being land purchased
from reserving, bowever, therefrom all lands within two hun-	by deed dated recorded	Deed Book page
drilled by either party except by mutual consent.	one (1) year	
It is agreed that this lease shall remain in force for either of them, is produced from the said lands by the said	or the term of Oth years from this date	and as long thereafter as oil or gas, or
In Consideration of the Premises the said party of	the second part, covenants and agrees:]	st-to deliver to the credit of the Lesson,
their heirs or assigns, free of cost, in the pipe line to whi	ich Lessee may connect its wells, their	r equal share of 1/8th
		one-eighth (1/2) part of all oil produced of 1/8th
and saved from the leased premises; and second, to pay	their equal share	of 1/8th
		•
one-eighth (1/2) of the value at the well of the gas from marketed and used off the premises, said gas to be me	seach and every gas well drilled on sai	d premises, the product from which is
The Lessee shall not be required in any event to in	ocrease the rate of said was well payments	or said royalty of oil by reason of any
royalty or interest in said oil or gas that may have be otherwise. And any such outstanding royalty or interest	en beretoiore sold, reserved or conveyed	hy I eccore or their medecases in sistems
CELIVERED.		
It is agreed by the parties hereto that the Lessee, its it may desire, "Casing Head Gas," (being gas produced for	rom wells on the premises), but if said "c	t to use off the farm for such purposes as
be manufactured into gasoline or other by-products by sai	id company, said Lessors shall receive th	heir equal share of 1/6
one-cigned of the net value at the factory of the casoline	and other by-products so manufactured	•
Lessor may lay a line to any well producing gas to take gas produced from said well for he are owned to the use, operation, pumping and right of a and cubic feet of gas so taken in each year shall be	on use for heat and light in one dwelling	house on said land at Lessor's own risk
nomy, in safe and proper pipes and appliances, and sh		
Lessee covenants and agrees to locate all wells so as	to interfere se limbe se monthly mist at	
is agreed that the leased premises may be fully and freely the Lessee in operating bereinder, and further, that the	used by the Lessons for farming purpo	ses, excepting such parts as are used by
the Lessee in operating berennder, and, further, that the sideration and rentals paid and to be paid constitute ade		land, as it may elect, and that the con-
The said Leses covenant and agrees to pay rental a	t the rate of One dollar per	r sere nor mor
The said Leser covenant and agrees to pay rental a acknowledgement hereon:	37) Dollar grandel is admired	data of final
-citizent care ment hereon	as form while data and the	
drilled on the leased premises, and any rental paid for troyalty due upon the same and all rentals shall cease after	ime beyond the date of completion of a	well yielding royalty to the Lessors in
royalty due upon the same and all rentals shall cease after for gas produced and marketed, for gasoline and other by	the surrender of this lease as bereinafter	provided for. All payments for delay,
the credit of their heirs or assigns in the	produce may be made direct to the less	or or be deposited to their credit, or to
Bank of	or by check mailed to Russell	Pichards
RFD 1 Harrisville 26362		
	P. O.,	
	such payments n	pay be also made in the same manner to
	who is hereby appointed agent for the l	essors to receive the same.
It is agreed that the Lessee is to have the privilege onecessary for drilling and operating thereon at any ti	f using free, sufficient water and gas from	n the said premises to run all machine
upon the payment of one (\$1 00) Dollar at any	- al and fixture	es placed on said premises; and further.
shall cease and determine, and this lease becomes absolutely	and and and and made the traiter to	o accrue under and by virtue of its terms
Lessors agree that the recordation of a deed of annual	des in the second	04/26/2024
All provisions of this lease shall be hinding and at	the service and the a late	surrender and termination of this lease.
In Witness Whereof, the parties of this agreement his	ave berennto set their hands and seals the	day and rear first, above written
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	mary 1	(Seal)
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	mary 1	(Seal)
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CREEMENT	Mildred Stanley 137	h Jar	uary	.er 19 78 by and
ctween	Mildred Stanley 137	Jettle Belle St	anley, her de the	er
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				ofP. O
onnty of	and :	state of	part	of the first and
treinafter calle	d Lessors, whether one or more, and_	Warren	R Haught	The part of the part
20 The action of the action of the presents ber present of actions, power or leased presents on the present on the present of	econd part, bereinafter called Lessee. SETH, that the said Lessem for and in hand well and truly paid by einafter contained on the part of the ints do grant, demise, lease and let the said Lessee, its successors and assign plants, water stations and structure nises and other lands of Lessors, for remises and on adjoining and adjacent tract of land situate in Grant tate of West Virginia	is sensideration of the said Lessee, the receipt said Lessee, to be paid, with covenants of quiegns, for the purpose of thereon to take care of the purpose of conveying farms, and rights of with the purpose of conveying farms.	of which is bereby acknown and performed, have to possession, and that they mining and operating for of the said products, and of goil, gas, steam or water to for road ways over this	wledged, and of the covenant and granted, demised, leased and let an have the sole right so to grant an oil and gas, and of building tanks laying pipe lines on, over and acrost therein from and to wells and pip and other land of Lessors,
ounty and S	tate of West Virginia	on the	waters ofNort	h Fork Hughes River
unded as fol				•
the North	by lands of A Matheny & I	Bird Cokelev		
	by lands of David McIntin			
a the South	by lands of George T Layf	ield		
n the West	by lands of E J Taylor			
ontaining T	by lands of E J Taylor hirty Five		35	es more or less being land of the
om.		he dead deed	,, acr	d Book
It is agre ber of them. In Consid	ever, therefrom all lands within two or party except by mutual consent. ed that this lease shall remain in force is produced from the said lands by the deration of the Premises the said party ssigns, free of cost, in the pipe line to	te for the term of min he said Lessee, its succes of the second part, co	years from this date and sors and assigns. venants and agrees: lst—	as long thereafter as oil or gas, co to deliver to the credit of the Lesson
				ighth (1/8) part of all oil produce
saved from	the leased premises; and second, to			
e-eighth (V) of the value at the well of the gas	from each and every ga	well drilled on said and	
The Lesse alty or inte erwise. Ar	need off the premises, said gas to be re shall not be required in any event to rest in said oil or gas that may have deany such outstanding royalty or interest.	measured at a meter of to increase the rate of a e been beretofore sold.	et on the farm. aid gas well payments or a reserved or conveyed by Le	aid royalty of oil by reason of an
may desire, manufacture	d by the parties hereto that the Lesses Casing Head Gas;" (being gas product d into gasoline or other by-products be a set a solution of the set of the se	ed from wells on the pr y said company, said Lo	emises), but if said "casing ssors shall receive their	bead gas" or any part thereof shoul
Lesson metake gas propert to the cubic feet ur shall be ter and regular, in safe blished at su	av lay a line to any well producing valued from said well for the law use, operation, pumping and right of gas so taken in each year shall paid for by the Lessor at the curre ulators set at the tap on the well on the meloth time relating to such use of gas.	gas only on said land of abandonment of the be free, but all gas int published local rate or line. This privilege is d shall subscribe to and	or to second party's pipe lin light in one dwelling hous well and pipe line by the land excess of two hundred of the Lessee, and measure upon condition that the land be bound by reasonable	ne leading from said well to marke e on said land at Lessor's own rish Lessee; the first two hundred thous thousand cubic feet taken in each urement and regulation shall be b Lessor shall use said gas with ex- rules and regulations of the Lesse
Lessee in or	enants and agrees to locate all wells so be leased premises may be fully and fi perating bereunder, and, further, that t rentals paid and to be paid constitute	reely used by the Lesson the said Lessee may dril adequate compensation	s for farming purposes, end or not drill on said land, for such privilege.	scepting such parts as are used by as it may elect, and that the con
The mid ! dollar	per acre per year	al at the rate of Th	er proportion	al snare of one
knowle led on the l alty due upo gas produce	dgement hereon—— m eased premises, and any rental paid f n the same and all rentals shall cease at d and marketed, for gasoline and othe	onths from this date, us or time beyond the dat fter the surrender of the	ntil, but not after, a well e of completion of a gas w	yielding royalty to the Lessors is
k of	eir beirs or assigns in the	or by check mai	ed to Mildred St	anley
I I I	Harrisville 26362 est Virginia	P. O.,		Count
of		who is hereby annu	inted agent for the lessors	e also made in the same manner to
	at an in-contrast and an in-cont		WE IEMOIS	TO THE PAINE
the payme right to sure cease and d Lessors agr te provided, All provisi	that the Lessee is to have the privile rilling and operating thereon at an nt of one (\$1.00) Dollar at any ting render this lease for cancellation, after letermine, and this lease becomes absolute that the recordation of a deed of suffor said last mentioned sum and all ones of this lease shall be binding upon Whereof, the parties of this agreement	y time to remove all ne, by the party of the which all payments and utely null and void. Irrender in the proper coll amounts then due he not the being, executors.	machinery and fixtures placecond part, or by its success liabilities thereafter to accrumty, and the mailing in treunder, shall be a full surr dministrators, successors and thands and seals the day	ors and assigns it or they shall have not and assigns it or they shall have not under and the postoffice of a check, payable as ender and termination of this lease, d assigns of the parties hereto, and year first, above written.
			Max Dulle 1 ?	ituit (Sal)
				(Seal)
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				(Sel)

(Seal)

2

WHEREAS, On the 25th day of	January ,	19. 78, certain oil and gas
mining lease was entered into by and between Mildred Stanley & Jettie Belle	Russell E. Richards Stanley, her daughte	and his wife Mary; er.
Lessor and Warren R. Haught	minimum and the contract of th	
Lesses covering the following described land.		
and State of West Virginia described as follows:	, to-wit: Two Leases	s bounded and
On the North by lands of: On the East by lands of: On the South by lands of:	David McIntire	Cokeley
On the West by lands of:		RECEIVEU
		JUN - 8 1983
		DEPT. OF MINES
		DEP I. Dr
Said lease being recorded in the office of the Cou	nty Clerk of said County, in I	124 522 Book 124 Page 526
of the Clerks Records of sa		
NOW, THEREFORE, KNOW ALL MEN I		
Warren R. Haught		0
sum of One Dollar, and other good and valuable co		
HAUGHT, INC.		-
hereby grant, sell, transfer and assign unto the said		
the oil and mineral lease above mentioned, inso		
	-	
기업병의 왕씨를 다녔는 것 같은 것이 없다.		
		기미에는 종교 왕인 교육, 기반이
and all personal property, machinery and equipment and interests in and to said land, created by virtu	nt thereon, together with all le	asehold and other rights, titles
TO HAVE AND TO HOLD unto the said		
its successors and assigns, forever, in accordance w	ith the terms and provisions of	of said lease
And for the same consideration the undersigne	d for Warren R. Haugh	tand
His heirs, successors and representatives do	covenant with the	he said assignee, its successors
and assigns, that said lease, hereby assigned, _is	now in full force and effect	t, with all rentals and royalties,
payable under the same, duly paid: that the unders thereunder and personal property thereon, with fu property are now unencumbered; and to warrant an said assignee, its successors and assigns, against all a	ll right to convey the same, and forever defend said lease	nd that said lease, rights and
IN WITNESS WHEDEOF The main		
IN WITNESS WHEREOF, The undersigned this instrument this . 14th day of	February	9 78
	Marren R.	Haught WI

This instrument areased by D. C.	Power C-141 122	17 17 0/2 0
This instrument prepared by D. G.	Rowe, Smithville,	W. Va. 26178

bunty, W. Va. FEB 14 1978, we at 3:340 clock P. M. Acaiss. Page 1.410 Page 6.20	Return to	То	From	Assignment of Oil and Gas Lease	NoCounty	(Jobs Printing & Binding Co., Parkersburg, W. Vs.
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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

INSPECTOR'S WELL REPOREPT. OF MINES

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STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit Ne				Well	No	
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Filling Material Used						
iner Loc	ation	Amount	Packer	Location		
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5			and the second			
Drillers' Names						
Remarks:						
Vemaras:					*	
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BATE	_ I hereby certify	I visited the a	bove well on this date.			

STATE OF WEST VINGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



INSPECTOR'S WELL REPORT

OIL & GAS DIVISION

DEPT YOF MINES

				(****	101
Company Ensour	co Inc.	CASING AND TUBING	USED IN	LEFT IN WELL	PACKERS
Address		Size	• o o o o o o o o o o o o o o o o o o o		Joseph Charles of a second
Farm Wildred	Stanley	16			Kind of Packer
Well No E -951	A second	13		APPECA COLOR	Simo
District Grant	County Ritchio				Size of
Drilling commenced /-		6%	Man make the manager of the same	1 - 1 - 1 - 1 - 1	Depth set
Drilling completed	Total depth	5 3/16	***************************************		
Date shot	Depth of shot	3		and the second second	Perf. top Perf. bottom
Initial open flow	/10ths Water inInch	Liners Used	8	ver men en e	Perf. top
	/10ths Merc. inInch	8			Perf. bottom
Volume	Cu. Ft.	CASING CEMEN	ITED	_SIZE	No. FTDat
lock pressure	lbshrs.				
)il	bbls., 1st 24 hrs.		COUNTERED		FEETINCHES
resh water	feetfeet	and the second second second	er the company of a factor of the con-		FEETINCHES
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Prillers' Names					
Mames					# 18 <u>2</u>
emarks: m 1-8	-84 ran 1102 for	at of 851	lasino		
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1-9-84	wzak sido	रा जिल्ला क्याब्द्र स्टब्स्ट होंगे हैं			
DATE			Damu	ref 11.76	04/26/2024

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

						-
COMPANY			ADDRESS			-
FARM		DISTRICT_		COUNTY		
Filling Material Used						
iner Lo	cation	Amount	Packer	Location		
PLUGS USED A	AND DEPTH PLACED		BRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	BZE	LOS
						
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	La Santa		teritorial transcension of the Company of the Compa			
	* Y S T S T S T S T S T S T S T S T S T S					
Drillers' Names		The state of the same of the same	and the second s			
Remarks:					. 1	
ACTION NO.					1	
					š .	
BATE	I hereby certify I	visited the abo	we well on this date.			
				0.	1/26/20	24
				<u> </u>	STRICT WEL	INSPE





INSPECTOR'S WELL

REPORT DEPT. OF MINES OIL & GAS DIVISION

	e Inc.	TUBING	DRILLING	WELL	PAC	CKERS
Address		Size			1	
Farm Wildred	Stanley	16		2 2 1 2	Kind of Pa	icker
Well No E - 95/	0	13			1	•
the second part of the second second second	the state of the s	- 10	79.30.71	wyger ale	Size of	
istrice Grant	County Ritchie	81/4			P	
rilling commenced /	-5-84	6%			Depth set_	×
illing completed /-//	1-84 Total depth 5000	5 3/16				
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shot	Depth of shot	. 2	Street, Street	eperano englaria	Perf. bottor	
al open flow	/10ths Water inInch	Liners Used	and a special section of	and the second	Perf. top	
	/10ths Merc. inInch	1			Perf. bottor	
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essure	lbshrs.	NAME OF SERV				
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the state of the s		COAL WAS ENC	OUNTERED A	Т	FEET	INCHES
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Moving re	ig afflocation af tim					
	I of water of ten	no of Visit				
	· · · · · · · · · · · · · · · · · · ·	Carrier service service	170 Jane			

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

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OMPANY			ADDRESS		1	
				OUNTY		
ARM		DISTRICT_	V	00111		
illing Material Used						
iner	Location	Amount	Packer	Location		
PLUGS USE	AND DEPTH PLACED		PRIDGES	CASIN	G AND TU	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOS
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Drillers' Names						
Remarks:						

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	Thomas woulder	I winited the ab	ove well on this date.			





OIL & GAS DIVISION

State of West Virginia DEPT. of MINES

Bepartment of Mines

Oil and Gas Division Charleston 25305

FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Ensource, Inc. PERMIT NO 085-6628 P. O. Drawer 1738 FARM & WELL NO Mildred Stanley #2, E-951 Clarksburg, West Virginia 26301 DIST. & COUNTY Crant/Ritchie IN COMPLIANCE YES NO 23.06 Notification Prior to Starting Work 25.04 Prepared before Drilling to Prevent Waste 25.03 High-Pressure Drilling 16.01 Required Permits at Wellsite 15.03 Adequate Fresh Water Casing 15.01 Adequate Production Casing 15.04 Adequate Cement Strenght 15.05 Cement Type 23.02 Maintained Access Roads 25.01 No Surface or Underground Pollution 23.05 No Surface or Underground Pollution 23.06 Requirements for Production & Gathering Pipelines 16.01 Well Records on Site 16.02 Well Records on Site 16.02 Well Records Filed 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Annuel Accordance With Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well. Administrator-oil & Gas Division October 25, 1984		February	15, 1984		(7-83)	
Clarksburg, West Virginia 26301 DIST. & COUNTY Grant/Ritchie RULE DESCRIPTION IN COMPLIANCE YES NO 23.06 Notification Prior to Starting Work 25.04 Prepared before Drilling to Prevent Waste 25.03 High-Pressure Drilling 16.01 Required Permits at Wellsite 15.03 Adequate Fresh Water Casing 15.02 Adequate Coal Casing 15.04 Adequate Coment Strenght 15.05 Cement Type 23.07 Maintained Access Roads 25.01 Necessary Equipment to Prevent Waste 23.04 Reclaimed Drilling Pits 23.05 No Surface or Underground Pollution 25.07 Requirements for Production & Gathering Pipelines 16.01 Well Records on Site 16.02 Well Records Filed 7.05 Identification Markings I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED: SIGNED Samue N. Jessmann DATE 9-0 844 Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.	COMPA	NYEnsource, Inc.	PERMIT NO	085-6628		
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Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well. Administrator-Oil & Gas Division	I HAVE	E INSPECTED THE ABOVE CAPTIONED WELL A	ND RECOMMEND THAT IT	BE RELEASED		
Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well. Administrator-Oil & Gas Division			SIGNED Samu	elM. Her	sman	
with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well. Administrator-Oil & Gas Division			DATE 9-	1084		
with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well. Administrator-Oil & Gas Division	Your v	well record was received and reclamation	on requirements annr	oved In acco	ordance	
coverage for the life of the well. Administrator-Oil & Gas Division						
Administrator-Oil & Gas Division			and the well will rema	In under bond		
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			711	1	1	
TMS/chm October 25, 1984			Administrator-0	il & Gas Divi	sion	
	TMS/c	hm	Octobe	r 25, 1984		

DATE

APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)

1.0 API well number:	LE UNDER 1	HE NATURAL	GAS POLICY AC	T (NGPA)	
(If not assigned, leave blank, 14 digi	ts.)	_ 47	- 085 - 6628	_	
2.0 Type of determination being sought:					_
(Use the codes found on the front			103	The Car	- مالان المالان
of this form.)		50	ction of NGPA	Carana	JE WET
3.0 Depth of the deepest completion		36	CHOIL OF INGLY	Category Gode	
location: (Only needed if sections 10	3		5003	777	and !
or 107 in 2.0 above.)	1		3003	feet	10
4.0 Name, address and code number of				FEB	10 1984
applicant: (35 letters per line	I Fra	The	•		
meximum. If code number not		source Inc.		All o	04119
	Name			חרחד מ פ	AS DIVISMENCOde
available, leave blank.)	<u>P.</u>	0. Drawer 173	88	DEP1.	DE MINES
	Street				
	<u>Cla</u>	arksburg		WV 26301	
	City		St	ate Zip Co	de
5.0 Location of this well: [Complete (a)					
or (b).]					
(a) For onshore wells	Field !	Name			
135 letters maximum for field	Rito	chie		WV	
name.)	County		S+	ate	
(b) For OCS wells:	1				
	! N	/Δ			
	Area N			Diagle More	
	1			Block Nur	nner
	1	D			
	1	Dat	te of Lease:		
		لــــــا	Day Yr.		
(c) Name and identification number	1	Mo.	OCS Lease Number		
of this well: (35 letters and digits	і м-				
maximum.)	!	ldred Stanley	# 4		
(d) If code 4 or 5 in 2.0 above, name					
of the reservoir: (35 letters					
maximum.)		N/A			
0 (a) Name and code number of the					
	i				
purchaser: (35 letters and digits	1				
maximum. If code number not	Cons	olidated Gas	Transmission (Corporation	004228
available, leave blank.)	Name				
(b) Date of the contract:					Buyer Code
	i		1 1 1 1		1
	1		Mo. Day	Yr.	
(c) Estimated total annual production	!		mo, Day	11,	
from the well;	1		N/A		
				Million Cub	ic Feet
	1			(c) All Other	1
	! 1	(a) Base Price	(b) Tax	1	(d) Total of (a).
	!		10/ 18%	Prices [Indicate	(b) and (c)
Contract price:	1			(+) or (-).]	1
(As of filing date. Complete to 3	1S/MMETU				
oecimal places.)	1				
Maximum lawful rate:			1		
(As of filing date. Complete to 3	S/N:MBTU	2 0 5 0			
decimal places.)	JANUARIO	2 8 5 9	286		3 1 4 5
Person responsible for this application:					
to this application:	Micha	el W. Nugen			
Agency Use Only		er w. nugen		District	Manager
e Received by Aug.	Name	01.0		Title	
FEB 10 1984	1 M/w	Karl W. Ylune			
le Received by FERC	Signature				
THE STORE OF FERC	Februa	ry 7, 1984		(304) 624-	9653
DC 101	Date Arip	lication & Completed			2000
RC-121 (8-82)	,	The state of the s		Phone Number	

DIICID	DATE: MAR 27 1984	BUYER-SELLER COL
RTICIP	PERATOR: Ensource Inc.	
	PURCHASER: Consolidated Gas Trans Corp	004228
OTHER:		
W. Va.	Department of Mines, Oil & Gas Division OFF 3826 29 7D = 2 ELL DETERMINATION FILE NUMBER - 260 - 77D = 26	128
	ELL DETERMINATION FILE NUMBER - 260 - 77 D = 26	290
840	2 10 -103 - 085 = 6628 bove File Number on all Communications APPROVED	1/155
Re	lating to Determination of this Well APR 27 1984	1
	CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING	
ITEM NO	and the state of t	
1.	FERC -121 Items not completed - Line No.	
2.	IX-1 Agent	
3.	IV-2 Well Permit	. /
4.	IV-6 Well Plat	
5.	IV-35 Well RecordDrilling Deepening	
		/
	IV-36 Gas-Oil Test: Gas Only Was Oil Produced?	Ratio
7.	IV-39 Annual Production years	
8.		
9.	IV-48 Application for certification. Complete?	
	IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? As	ffidavit Signed
18-28.	Other: Survey Logs Geological Charts	
	Structure Map 1: 4000 Map Well Ta	abulations
	das Allaryses	
(5)	Date commenced: Date completed Deepe	ened
(5)	Production Depth:	
(5)	Production Formation:	
(5)	Final Open Flow:	
(5)	After Frac. R. P.	
(6)	Other Gas Test:	•
(7)	Avg. Daily Gas from Annual Production:	
	Avg. Daily Gas from 90-day ending w/1-120 days	
		PSIG from Daily !
	Oil Production: From Completion Report	/
	Does lease inventory indicate enhanced recovery being done	\
10-17.	Is affidavit signed? Notarized?	04/00/000
oes of	ficial well record with the Department confirm the submitted informat	04/26/2024 tion?
	hal information Does computer program confirm?	
ins bet	ermination Objected to By Whom?	
/		

PARTICIPANTS:

BUYER-SELLER CODE

FORM IV-48WC	STATE OF WE	ST VIRGINIA	Date February 7,, 19 84
[12-78]	DEPARTMENT OF MINES,	OIL AND GAS DIVISION	Operator's E-951 Well No. Mildred Stanley #2
			API Well
	STATE APPLICATION FO	OR WELL CLASSIFICATION	No. 47 - 085 - 6628 State County Permit
			Previous File No. (If Applicable)
well operator Ensource	Inc.	DESIGNATED AGENT _	Michael W. Nugen
ADDRESS P. O. Drawer		ADDRESS P. O. Dra	
Clarksburg, W		Clarksbu	rg, WV 26301
Gas Purchase Contract No. Meter Chart Code N	N/A and	Date N/A (Month, day and y	year)
Name of First Purchaser	Consolidated Gas Tr	ansmission Corporat	tion
	445 W. Main Street		
	Clarksburg		5301
FERC Seller Code 041		FERC Buyer Code	004228
TYPE OF DETERMINATION BEI		_	
	ation (See FERC Form 121		Category Code
(2) Determination the recovery technol	at increased production ogy.	is the result of enhance	ced
(3) Determination of	a seasonally affected w	ell. Michael W. Nuger	n District Manager
		Name (Print)	Title
	.*.	Signature V.	/ugen
		P. O. Drawer 173 Street or P. O. Box	38
		Clarksburg, WV	26301
		(304, 624-9653)	e (Zip Code)
	**	Area Phone Numb	er
(Certificate of Proof of	Service to Purchaser)		
I hereby certify that related attachments u	t I have this day se	rved the foregoing	document together with the
Dated at Clarksburg	, West Virgini	a, this <u>7th</u> da	ly of February, 1984.
		2/1	
(1)11 of the character is		71/2	signature Jugen
(All of the above to be co	ompleted by the Operator,	(Applicant)	
(To be completed by Jurisc purchaser, if known).	dictional Agency. Execut	ed copy to be returned	to Operator/Applicant and
The Departme	ent of Mines has received	d a request. for cert	tification of the above described
(NGPA): [or for determi	ration that increased pr	under the Nat	tural Gas Policy Act of 1978.
All interested p	parties are hereby notifi	ed that on the	fected well under Section 108 of (NGPA,
the office of the Oil and be heard there will be a p	Gas Division in Charlest public hearing, if reques	on, West Virginia, or a sted, or if objection is	y of, 19, at as soon thereafter as it may so filed.
	is assigned File No	•	
entitled to certification		ural Cas Polises Ast (VC	s. is not GPA). A review of this evidence ic hearing or as soon thereafter
Unless objection days, a hearing will not be to determination.	s are timely filed or a e held except on ex part	request for a hearing i e motion of the departm	s made within fifteen (15) ent and the matter will
		WEST VIRGINIA DEPARTMEN	T OF MINES
FEB 10	1984		1/1/2011
1 20 20		· · · · · · · · · · · · · · · · · · ·	Priector
ate received by		Ву	
urisdictional Agency		Title	

04/26/2024

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date February 7 . 19 84
Operator's E-951
Well No. Mildred Stanley #2 API Well No. 47 - 085 County

WELL CLASSIFICATION FORM NEW ONSHORE PRODUCTION WELL

		NGPA Section						
			DESIGNATED	AGENT Mi	chael W	. Nuge	n	
			ADDRESS P	. O. Draw	er 1738			
				larksburg				
	Encource Inc			Blevation _				
_	Ensource Inc.			North F		Hunhes	River	
	Drawer 1738	301						<u>Harris</u> ville
	0,			,	mty_NIC	CITIE	Quad	Harrisy IIIe
	onsolidated Ga	Corp.	Gas Purcha Contract N	se o	N	/A		
	. Main Street		Meter Char	t Code	N	/A /A		
Clark	sburg, WV 263	01	Date of Co	ntract		/ A		
					-			
* * *	* * *	* * *	* *	* *	* *	*	* 1	r #r
		3 /05 /04						
Date surface dr	illing was begun:	1/06/84				"		
Indicate the ho	ttom hole pressure	of the well a	nd explain	how this was	s calculat	ed:		
	$= (e^{GL/53.3})$							
DHF - F T F	- (e . 55.5	41-1)						
P = 800 + 1	4.73 = 814.73		BHP = 142	6.35				
G = .65								
		finely.						
L = 2666								
T = 580		AFFIDAV		,				
1977; the well within a prorat reservoir from in commercial cowas capable of the best of my	Michael W. No of the well for satisfies application unit, in exist which gas is or with the satisfies or on which gas in control of the production gas in conformation, know the production well the is inconsistent	tence at the title to the title to the produced the surface drawn are to the title title to the title title to the title title to the title tit title tit	ime surface in and which rilling begantities. It for that the not aware o	drilling be applied to n on or afte state, furt	gan, which any other er Februar her, that hich this	was app well pro y 19, 19 I have of determin	plicable oducing s 977, and concluded nation is	to the ras which d, to s sought
				Mu	ilaelu). Mug	gen	
STATE OF WEST	IRGINIA,							
COUNTY OF Har								
	Hazel L. Car		ary Public i	n and for t	he state a	ind coun	ty afores	said,
do certify that	Michael W. Nu	igen whose nam	ne is signed	to the wri	ting above	, beari	ng date	
	February							oresaid.
	iven under my hand							
My	term of office ex	xpires on the	23 day of	March	, 1	93.		
[NOTARIAL SEAL	1			Sala	Notary Put	L. Co	arden	

Ritchie County, West Virginia

288

ASSIGNMENT AND POWER OF ATTORNEY

This Assignment and Power of Attorney from

OPPENHEIMER OIL & GAS CO, INC., a Delaware Corporation

(herein called "Assignor") to Ensource Inc., a Delaware corporation having an office at 5575 DTC Parkway, Englewood, Colorado (herein called "Assignee");

WITNESSETH:

Assignor, for the sum of one dollar (\$1.00) and other valuable consideration, the receipt of which is hereby acknowledged, does by these presents GRANT, BARGAIN, SELL, EXCHANGE, CONVEY, ASSIGN, TRANSFER, SET OVER and DELIVER unto Assignee all of the following:

- A. The interests in oil, gas, and other mineral leases, rights and properties and rights to production which are referred to or described in Exhibit A attached hereto and incorporated herein by reference (all of such being referred to as the "properties described" in the following subparagraphs B, C, D and E).
- B. All right, title and interest of Assignor derived from all presently existing and valid oil, gas or mineral unitization, pooling, operating and communitization agreements, declarations and orders, and in and to the properties covered and the units created thereby (including all units formed under orders, regulations, rules or other official acts of any federal, state or other governmental agency having jurisdiction), which relate to any of the properties described.
- C. All right, title and interest of Assignor in, to or under or by virtue of all presently existing and valid oil and gas sales, purchase, exchange and processing contracts, casinghead gas contracts, operating agreements, joint venture agreements, tax partnerships and other contracts, agreements and instruments (including without limitation, future interests, reversionary rights and deferred interests), which relate to any of the properties described, but only insofar as such contracts, agreements and instruments relate to the properties described.
- D. All right, title and interest of Assignor in all personal property, improvements, lease and well equipment, easements, permits, licenses, servitudes and rights-of-way (including, but not by way of limitation, any wells, tanks, boilers, buildings, fixtures, machinery, injection facilities, saltwater disposal facilities, compression facilities and other equipment, gathering system, power lines, telephone and telegraph lines, roads and other appurtenances and easements) now being used in connection with the exploration, development, operation or maintenance of the properties described, or any unit or units in which part or parts of the properties described may be included, or being used in connection with the production, treating, storing, transportation or marketing of oil, gas and other minerals produced from or allocated to properties described or such unit or units.
- E. Without limitation of the foregoing, all of Assignor's right, title, interest and estate of every nature and description in and to the properties described or described in any of the leases referred to or described in Exhibit A or included in any unit including any of Assignor's interest in any such lease or land described, even though Assignor's interests therein be incorrectly described in, or a description of such interests be omitted from Exhibit A.

This instrument was prepared by Charles F. Savage, an officer of the Assignee, at the Assignee's above address.

04/26/2024

The spouse of the Assignor, if a married person, joins herein for the purpose of conveying to the Assignee all of the interests, if any, of said spouse in the Property, and does hereby grant, transfer, convey and assign to the Assignee all of the right, title and interest, (including, without limitation, community property rights and rights of dower or curtesy) of said spouse in the Property.

Executed on the date set forth below in the acknowledgement, but effective as of 12:01 A.M. on the first day of July, 1981.

		OPPENHELMER OIL & ROS CO. INC.
		K Chillen
At	test:	Signature(s) of Assignor(s)
	BY:	.: PRESIDENT
U.	Shortin 5 Tovall	R.E. KELLERMAN
970	SE A Mil corporate Assignor)	Full Name(s) of Assignor(s) (Please print)
	· /87\	
2	HIRLEY STONAL, SECRETARY	
:/	/Name and Title of Attestant	Full Title of Person(s) Signing (if appropriate)
i'		
	Signed and delivered	
	in the presence of:	Signature of Spouse (Only if signed as an individual)
, ,	1/ 0.	
	Ray Gideon	
	Signature of Witness	Name of Spouse (Please print)
	Kay Gideon	
-	Name (Please print)	
	Delais Silliol	
	Signature 6f Witness	
	D (1	•
	Delois Griffith	
	Name (Please print)	

This instrument was prepared by Charles F. Savage, an officer of the Assignee, at the Assignee's above address.

ACKNOWLEDGMENT FOR CORPORATION

STATE OF	
COUNTY OF	
I, the undersigned authority in and for said County in said State, hereby certify that	
whose name as	[Alabama]
Before me, the undersigned officer, on this day personally appeared who	
acknowledged himself/herself to be the	[Arkansas,
and that he/she, as such	Pennsylvania and South
instrument for the purposes therein contained, by signing the name of the corporation by himself/herself as	Dakota]
· · · · · · · · · · · · · · · · · · ·	
On this day, before me, the undersigned authority, appeared, to me personally	
known, who being by me duly sworn, did say that he/she is the President of	
a corporation, and that said instrument was signed in behalf of said corporation by	[Louisiana]
anthority of its Board of Directors, and said	
Personally appeared before me, the undersigned authority, on this day the within named	
who acknowledged that he/she signed and delivered the foregoing instrument on the day and year therein mentioned.	[Mississippi]
On this day before me, the undersigned authority, personally appeared, known to me	
to be the of the corporation that executed the within instrument and acknowledged to me that such corporation executed the same.	[Montana]
Before me, the undersigned authority, on this day personally appeared	
to me to be the person whose name is subscribed to the foregoing instrument and known to me to be the	
President of, a corporation, and acknowledged to me that he/she executed said instrument for the purposes and consideration therein expressed, in the capacity therein stated, and as the act and deed of said corporation.	[Texas]
On this day personally appeared before me, who being by me duly sworn, did say that	
he/she is the of and that said instrument was signed in behalf of said	[Umh]
corporation by authority of its bylaws/a resolution of its board of directors, and said	
	[Colorado.
	Illinois, Kansas,
The foregoing instrument was acknowledged before me on this day by R. E. Kellerman the OPPENHEIMER OIL & GAS CO., INC. President of	Michigan, Nebraska, New Mexico, North
	Dakota, Ohio, Oklahoma,
animon many	West Virginia, and
O in mitness whereof I hereunto set my hand and official seal this? 3 day of 200, 1991	Wyoming]
My Commission Expres:	,
later Dhen	7
Mamer 7 04/26/	2024
Notary Public in and for Cour	nty, Light
(H. 19 ^{17) 1} 전 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 : 1 :	

IV-35 (Rev 8-81)

OIL & GAS DIVISION

DEPT. OF MINES



State of Mest Airginia Bepartment of Mines

Bepartment of Mines
Oil and Gas Division

	Februar	ry 1,	1984
Opera Well	ator's	F_05	de margine
	Mildred	-	
-	Vo. 47 -		- 6628

WELL OPERATOR'S REPORT

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

OCATION: Elevation: 1030' Watershed M	North Fork	of Hughes	River	
District: Grant County Rite				/ille
SOUTH FRANCISCO INC.				
Ensource Inc. ADDRESS P. O. Drawer 1738, Clarksburg, WV 26301	Γ	T		Cement
DESIGNATED AGENT Michael W. Nugen	Casing	Used in		fill up
DDRESS Same	Tubing	Drilling	in Well	Cu. ft.
URFACE OWNER Mildred Stanley Heirs	Size 20-16			
DDRESS RFD 1, Harrisville, WV 26362	Cond.			
INERAL RIGHTS OWNER Same	13-10"	-		
	9 5/8			
DIL AND GAS INSPECTOR FOR THIS WORK Deo Route 1, Box 65	8 5/8	1102	1102	360 sks
Route 1, Box 65 Mace ADDRESS Sandridge, WV 25274	7	-		
PERMIT ISSUED July 25, 1983	5 1/2	-		
DRILLING COMMENCED 1/06/84	4 1/2	4910.5	4910.5	450 sks
PRILLING COMPLETED 1/12/84	3	-		
F APPLICABLE: PLUGGING OF DRY HOLE ON	X2 1½			
CONTINUOUS PROGRESSION FROM DRILLING OR	Liners			
EWORKING. VERBAL PERMISSION OBTAINED	used			
EOLOGICAL TARGET FORMATION Devonian Shale		Den	th 5000	foo
Depth of completed well 5003 feet	Potars Y			THE RESERVE OF THE PERSON NAMED IN COLUMN TWO IS NOT THE PERSON NAMED IN COLUMN TWO IS NAME
Water strata depth: Fresh 50 feet;				
Coal seam depths: N/A				area? No
	_ 15 COAL	LETING HUIN	or mi die	area:
PEN FLOW DATA				
Producing formation Devonian Shale				
Gas: Initial open flow TSTM Mcf/d				A STATE OF THE PARTY OF T
Final open flow 358 Mcf/d				
Time of open flow between init		_		
Static rock pressure 800 psig(surface				
(If applicable due to multiple completion				
Second producing formation Mark/d				
Cas: Initial open flow Mcf/d Final open flow Mcf/d				
FILIAL ODER FLOW MCT/C	UII: FII	ial open I.	LOW	RDT/

T 6628

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforate 1st Stage 4834-4326 (19) holes, frac w/725 MSCF N2. Perforate 2nd Stage 3741-3568 (20) holes, frac w/780 MSCF N2.

Perforate 3rd Stage 2868-2464 (20) holes, frac w/450 MSCF N2.

WELL LOG

value for a configuration from	And Area		REMARKS
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all fresh and salt water, coal, oil and gas
Soil Sand Sand, Shale & Red Rock Coal Sand & Shale Coal Red Rock, Sand & Shale Sand Sand Sand & Shale Sand Sand & Shale Sand	0 5 88 309 319 357 362 1152 1906 3200 3900 4703	5 88 309 319 357 362 1152 1906 3200 3900 4703 5003	Gas Ck. @ 1983' Gas Ck. @ 2267' Gas Ck. @ 3332' Gas Ck. @ 3863'
		5003	T.D.
Geological Formations: Big Lime Injun Shale Weir Shale Berea Shale Gordon Silty Shale Fifth Sand Shale Lower Speechly Shale Balltown Shale	1600 1850 2100 2194 2260 2456 2492 2564 2692 2858 2870 3550 3610 3676 3756	1850 2096 2194 2260 2456 2492 2564 2692 2858 2870 3550 3610 3676 3756 5000	

(Attach separate sheets as necessary)

Ensource Inc.	
Well Operator	
By: Michael W. Muger	04/26/2024
Date: February 1, 1984	

Note: Regulation 2.02(i) provides as follows: "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

BK /432 343

Ritchie County, W.V.

ASSIGNMENT AND POWER OF ATTORNEY

This Assignment and Power of Attorney from

WEST VIRGINIA DEVELOPMENT DRILLING PROGRAM NO. 2, a New York Limited Partnership,

(herein called "Assignor") to Ensource Inc., a Delaware corporation having an office at 5575 DTC Parkway, Englewood, Colorado (herein called "Assignee");

WITNESSETH:

Assignor, for the sum of one dollar (\$1.00) and other valuable consideration, the receipt of which is hereby acknowledged, does by these presents GRANT, BARGAIN, SELL, EXCHANGE, CONVEY, ASSIGN, TRANSFER, SET OVER and DELIVER unto Assignee all of the following:

- A. The interests in oil, gas, and other mineral leases, rights and properties and rights to production which are referred to or described in Exhibit A attached hereto and incorporated herein by reference (all of such being referred to as the "properties described" in the following subparagraphs B, C, D and E).
- B. All right, title and interest of Assignor derived from all presently existing and valid oil, gas or mineral unitization, pooling, operating and communitization agreements, declarations and orders, and in and to the properties covered and the units created thereby (including all units formed under orders, regulations, rules or other official acts of any federal, state or other governmental agency having jurisdiction), which relate to any of the properties described.
- C. All right, title and interest of Assignor in, to or under or by virtue of all presently existing and valid oil and gas sales, purchase, exchange and processing contracts, casinghead gas contracts, operating agreements, joint venture agreements, tax partnerships and other contracts, agreements and instruments (including without limitation, future interests, reversionary rights and deferred interests), which relate to any of the properties described, but only insofar as such contracts, agreements and instruments relate to the properties described.
- D. All right, title and interest of Assignor in all personal property, improvements, lease and well equipment, easements, permits, licenses, servitudes and rights-of-way (including, but not by way of limitation, any wells, tanks, boilers, buildings, fixtures, machinery, injection facilities, saltwater disposal facilities, compression facilities and other equipment, gathering system, power lines, telephone and telegraph lines, roads and other appurtenances and easements) now being used in connection with the exploration, development, operation or maintenance of the properties described, or any unit or units in which part or parts of the properties described may be included, or being used in connection with the production, treating, storing, transportation or marketing of oil, gas and other minerals produced from or allocated to properties described or such unit or units.
- E. Without limitation of the foregoing, all of Assignor's right, title, interest and estate of every nature and description in and to the properties described or described in any of the leases referred to or described in Exhibit A or included in any unit including any of Assignor's interest in any such lease or land described, even though Assignor's interests therein be incorrectly described in, or a description of such interests be omitted from Exhibit A.

This instrument was prepared by Charles F. Savage, an officer of the Assignee, at the Assignee's above address.

04/26/2024

RETURN TO COLE EXPLORATION 11777 KATY FREEWAY SUITE 540. SOUTH BLDG HOUSTON. TEXAS 77079 WEST VIRGINIA DEVELOPMENT DRILLING PROGRAM NO. 2

The spouse of the Assignor, if a married person, joins herein for the purpose of conveying to the Assignee all of the interests, if any, of said spouse in the Property, and does hereby grant, transfer, convey and assign to the Assignee all of the right, title and interest, (including, without limitation, community property rights and rights of dower or curtesy) of said spouse in the Property.

Executed on the date set forth below in the acknowledgement, but effective as of 12:01 A.M. on the first day of July, 1981.

est:	Signature(s) of Assignor(s)
BY:	MICHAEL J. HAYES
(if corporate Assignor)	Full Name(s) of Assignor(s) (Please print)
	GENERAL PARTNER
Name and Title of Attestant	Full Title of Person(s) Signing (if appropriate)
Signed and delivered in the presence of:	Signature of Spouse
20160 (8 D. 20cm	Signature of Spouse (Only if signed as an individual)
Signature of Witness	Name of Spouse (Please print)
Name (Please print)	
Signature of Witness	
Name (Please print)	

This instrument was prepared by Charles F. Savage, an officer of the Assignee, at the Assignee's above address.

ACKNOWLEDGMENT FOR PARTNERSHIP ACTING BY ONE OR MORE PARTNERS

\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	•
COUNTY OF	
COUNTY OF)	
I, the undersigned authority in and for said County in said State, hereby certify that,	
whose name as partner of	[Alabama]
On this day, before me, the undersigned officer, personally appeared , who acknowledged	[Arkansas,
himself/herself to be one of the partners of	Pennsylvania, and South Dakota]
On this day before me, the undersigned authority, personally appeared, to me	[Louisiana]
known to be the person who executed the foregoing instrument in behalf of, a partner-ship, and acknowledged said instrument to be the free act and deed of said partnership.	
Personally appeared before me, the undersigned authority, on this day the within named	[Mississippi]
On this day, before me, the undersigned authority, personally appeared, known to me	
to be the person whose name is subscribed to the within instrument as one of the partners of, a partnership, and acknowledged to me that he/she subscribed the name of the partnership thereto by himself/herself as a partner.	[Montana]
Before me, the undersigned authority, on this day personally appeared known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged that he/she executed the same for the purpose and consideration therein expressed and in the capacity therein stated.	[Texas]
On this day, personally appeared before me, who being by me duly sworn did say	
that he/she is a partner of, a partnership, and that said instrument was signed	[Utah]
in behalf of said partnership by authority, and said acknowledged to me that said partnership executed the same.	
The foregoing instrument was acknowledged before me on this day by MICHAEL J. HAYES WEST VIRGINIA DEVELOPMENT DRILLING PROGRAM NO. 2 on behalf of, a partnership.	[Colorado, Illinois, Kansas, Michigan, Nebraska, New Mexico, North Dakota, Ohio, Oklahoma, West Virginia, and Wyoming]
In witness whereof I hereunto set my hand and official seal this . 7. day of April., 1982	
My Commission Expires:	
My Commission Expires: MARGARET C. SPRINGMANN Notary Fublic, State of New York No. 43-4697068 Oualified in Richmond County	ngman
Commission Expires March 30, 1983	

OTARY OTARY

04/26/2024

ASSIGNMENT AND POWER OF ATTORNEY

This Assignment and Power of Attorney from

ROBERT ALBRECHT

(herein called "Assignor") to Ensource Inc., a Delaware corporation having an office at 5575 DTC Parkway, Englewood, Colorado (herein called "Assignee");

WITNESSETH:

Assignor, for the sum of one dollar (\$1.00) and other valuable consideration, the receipt of which is hereby acknowledged, does by these presents GRANT, BARGAIN, SELL, EXCHANGE, CONVEY, ASSIGN, TRANSFER, SET OVER and DELIVER unto Assignee all of the following:

- A. The interests in oil, gas, and other mineral leases, rights and properties and rights to production which are referred to or described in Exhibit A attached hereto and incorporated herein by reference (all of such being referred to as the "properties described" in the following subparagraphs B, C, D and E).
- B. All right, title and interest of Assignor derived from all presently existing and valid oil, gas or mineral unitization, pooling, operating and communitization agreements, declarations and orders, and in and to the properties covered and the units created thereby (including all units formed under orders, regulations, rules or other official acts of any federal, state or other governmental agency having jurisdiction), which relate to any of the properties described.
- C. All right, title and interest of Assignor in, to or under or by virtue of all presently existing and valid oil and gas sales, purchase, exchange and processing contracts, casinghead gas contracts, operating agreements, joint venture agreements, tax partnerships and other contracts, agreements and instruments (including without limitation, future interests, reversionary rights and deferred interests), which relate to any of the properties described, but only insofar as such contracts, agreements and instruments relate to the properties described.
- D. All right, title and interest of Assignor in all personal property, improvements, lease and well equipment, easements, permits, licenses, servitudes and rights-of-way (including, but not by way of limitation, any wells, tanks, boilers, buildings, fixtures, machinery, injection facilities, saltwater disposal facilities, compression facilities and other equipment, gathering system, power lines, telephone and telegraph lines, roads and other appurtenances and easements) now being used in connection with the exploration, development, operation or maintenance of the properties described, or any unit or units in which part or parts of the properties described may be included, or being used in connection with the production, treating, storing, transportation or marketing of oil, gas and other minerals produced from or allocated to properties described or such unit or units.
- E. Without limitation of the foregoing, all of Assignor's right, title, interest and estate of every nature and description in and to the properties described or described in any of the leases referred to or described in Exhibit A or included in any unit including any of Assignor's interest in any such lease or land described, even though Assignor's interests therein be incorrectly described in, or a description of such interests be omitted from Exhibit A.

This instrument was prepared by Charles F. Savage, an officer of the Assignee, at the Assignee's above address.

04/26/2024

'RETURN TO'
COLE EXPLORATION
11777 KATY FREEWAY
SUITE 540. SOUTH BLDG
HOUSTON, TEXAS 77079

ACKNOWLEDGMENT FOR SINGLE INDIVIDUAL

	:
STATE OF UTAH COUNTY OF Duclishe	
COUNTY OF Duckesne)	
I, the undersigned authority, hereby certify that	[Alabama]
Before me, the undersigned officer, on this day personally appeared	[Arkansas, Pennsylvania, and South Dakota]
On this day, before me, the undersigned authority, personally appeared, to me known to be the person who executed the foregoing instrument, and acknowledged that he/she executed the same as his/her free act and deed.	[Louisiana]
Personally appeared before me, the undersigned authority, on this day the within named	[Mississippi]
On this day, before me, the undersigned authority, personally appeared, known to me to be the person whose name is subscribed to the within instrument, and acknowledged to me that he/she executed the same.	[Montana]
Before me, the undersigned authority, on this day personally appeared	[Texas]
On this day, personally appeared before me Robert AA brecht, the signer of the above instrument, who duly acknowledged to me that he/she executed the same.	[Utah]
	[Colorado, Illinois,
	Kansas,
	Michigan,
The foregoing instrument was acknowledged before me on this day by . Robert Albrecht	Nebraska, New Mexico, North Dakota, Ohio,
	Oklahoma,
	West Virginia, and Wyoming]
I with the second and official seal this 13th of Oct 1981	
In witness whereof I hereunto set my hand and official seal this 13 th day of . Oct . , 19.8/	
My Commission Expires:	1
9-18-85 Name: Name:	e ohn
Notary Public in and for	3 /.
Notify done in and for	

ACKNOWLEDGMENT FOR MARRIED COUPLES

STATI	E OF	
COUN	NTY OF	
are sig	the undersigned authority, hereby certify that and whose names med to the foregoing instrument, and what are known to me, acknowledged before me on this day that, being need of the contents of the instrument, they executed the same on the day same bears date.	[Alabama]
Be	efore me, the undersigned officer, on this day personally appeared	[Arkansas,
ment a	, known to me to be the persons whose names are subscribed to the within instru- and acknowledged that they executed the same for the purposes therein contained.	Pennsylvania and South Dakota]
0:	on this day, before me, the undersigned authority, personally appeared	
acknow	wledged that they executed the same as their free act and deed.	[Louisiana]
Pe	ersonally appeared before me, the undersigned authority, on this day the within named	
and	, who acknowledged that they signed and delivered the foregoing nent on the day and year therein mentioned.	[Mississippi]
Known	to me to be the persons whose names are subscribed to the within instrument, and acknowledged to me ey executed the same.	[Montana]
Be	efore me, the undersigned authority, on this day personally appeared	
instrum express	nent, and acknowledged to me that they executed the same for the purpose and consideration therein sed.	[Texas]
Or above i	n this day, personally appeared before me	[Utah]
1	he foregoing instrument was acknowledged before me on this day by Robert Albrecht, and by, his wife.	[Colorado, Illinois, Kansas, Michigan, Nebraska, New Mexico, North Dakota, Ohio Oklahoma, West Virginia, and Wyoming]
In	witness whereof I hereunto set my hand and official seal this day of, 19	
fy Cor	mmission Expires:	
.:	Name:	
	Notary Public in and for Cour	nty,

Ritchie County, West Virginia

ASSIGNMENT AND POWER OF ATTORNEY

This Assignment and Power of Attorney from

GLENN L. HAUGHT & SONS, a West Virginia General Parnership

(herein called "Assignor") to Ensource Inc., a Delaware corporation having an office at 5575 DTC Parkway, Englewood, Colorado (herein called "Assignee");

WITNESSETH:

Assignor, for the sum of one dollar (\$1.00) and other valuable consideration, the receipt of which is hereby acknowledged, does by these presents GRANT, BARGAIN, SELL, EXCHANGE, CONVEY, ASSIGN, TRANSFER, SET OVER and DELIVER unto Assignee all of the following:

- A. The interests in oil, gas, and other mineral leases, rights and properties and rights to production which are referred to or described in Exhibit A attached hereto and incorporated herein by reference (all of such being referred to as the "properties described" in the following subparagraphs B, C, D and E).
- B. All right, title and interest of Assignor derived from all presently existing and valid oil, gas or mineral unitization, pooling, operating and communitization agreements, declarations and orders, and in and to the properties covered and the units created thereby (including all units formed under orders, regulations, rules or other official acts of any federal, state or other governmental agency having jurisdiction), which relate to any of the properties described.
- C. All right, title and interest of Assignor in, to or under or by virtue of all presently existing and valid oil and gas sales, purchase, exchange and processing contracts, casinghead gas contracts, operating agreements, joint venture agreements, tax partnerships and other contracts, agreements and instruments (including without limitation, future interests, reversionary rights and deferred interests), which relate to any of the properties described, but only insofar as such contracts, agreements and instruments relate to the properties described.
- D. All right, title and interest of Assignor in all personal property, improvements, lease and well equipment, easements, permits, licenses, servitudes and rights-of-way (including, but not by way of limitation, any wells, tanks, boilers, buildings, fixtures, machinery, injection facilities, saltwater disposal facilities, compression facilities and other equipment, gathering system, power lines, telephone and telegraph lines, roads and other appurtenances and easements) now being used in connection with the exploration, development, operation or maintenance of the properties described, or any unit or units in which part or parts of the properties described may be included, or being used in connection with the production, treating, storing, transportation or marketing of oil, gas and other minerals produced from or allocated to properties described or such unit or units.
- E. Without limitation of the foregoing, all of Assignor's right, title, interest and estate of every nature and description in and to the properties described or described in any of the leases referred to or described in Exhibit A or included in any unit including any of Assignor's interest in any such lease or land described, even though Assignor's interests therein be incorrectly described in, or a description of such interests be omitted from Exhibit A.

This instrument was prepared by Charles F. Savage, an officer of the Assignee, at the Assignee's above address.

RETURN TO COLE EXPLORATION 04/26/2024 11777 KATY FREEWAY SUITE 540, SOUTH BLDG HOUSTON, TEXAS 77079

County of Ritchie (Continued)

An undivided 100.00% interest held of record by the Assignor in the following:

Title No.

Description								
	a)							ACT OF L
Recorded	Page	53			160			
Rec	Book	118			124		*	
	Date	9-17-74			10-4-77			
			Net Revenue Interest	.0678125		Net Revenue Interest	.0678125	
			Working Interest	.0800000		Working Interest	.0800000	
	Lessor	Robert W. Cokeley, et ux	Well or Unit	H-582	Mildred Stanley, et vir	Well or Unit	H-583	

Cole Exploration

11777 Katy Fwy.

5. Blog. Switz Syo

Houstow, Texas

77079

STATE OF WEST VIRGINIA,

Ritchie County Commission Clerk's Office, ______December_4th____, 19_81___at 11:05 o'clock A. M.

(Form CC No. 1)

and Exhibit A attached

The foregoing writing, with the certificate of acknowledgment/thereto, was this day admitted to record in said office.

of the Clerk of the County Commission of Ritchie County, W. Va. DEC 4 1981

County, W. Va.....

1110S o'ch ok A M

Recorded in Mease

Book No. 139 Page Wash

Filed and admitted to record in the office

Teste: ___ Xnida B. May, Clerk

04/26/2024

ASSIGNMENT AND POWER OF ATTORNEY

This Assignment and Power of Attorney from

A. C. MOORE

(herein called "Assignor") to Ensource Inc., a Delaware corporation having an office at 5575 DTC Parkway, Englewood, Colorado (herein called "Assignee");

WITNESSETH:

Assignor, for the sum of one dollar (\$1.00) and other valuable consideration, the receipt of which is hereby acknowledged, does by these presents GRANT, BARGAIN, SELL, EXCHANGE, CONVEY, ASSIGN, TRANSFER, SET OVER and DELIVER unto Assignee all of the following:

- A. The interests in oil, gas, and other mineral leases, rights and properties and rights to production which are referred to or described in Exhibit A attached hereto and incorporated herein by reference (all of such being referred to as the "properties described" in the following subparagraphs B, C, D and E).
- B. All right, title and interest of Assignor derived from all presently existing and valid oil, gas or mineral unitization, pooling, operating and communitization agreements, declarations and orders, and in and to the properties covered and the units created thereby (including all units formed under orders, regulations, rules or other official acts of any federal, state or other governmental agency having jurisdiction), which relate to any of the properties described.
- C. All right, title and interest of Assignor in, to or under or by virtue of all presently existing and valid oil and gas sales, purchase, exchange and processing contracts, casinghead gas contracts, operating agreements, joint venture agreements, tax partnerships and other contracts, agreements and instruments (including without limitation, future interests, reversionary rights and deferred interests), which relate to any of the properties described, but only insofar as such contracts, agreements and instruments relate to the properties described.
- D. All right, title and interest of Assignor in all personal property, improvements, lease and well equipment, easements, permits, licenses, servitudes and rights-of-way (including, but not by way of limitation, any wells, tanks, boilers, buildings, fixtures, machinery, injection facilities, saltwater disposal facilities, compression facilities and other equipment, gathering system, power lines, telephone and telegraph lines, roads and other appurtenances and easements) now being used in connection with the exploration, development, operation or maintenance of the properties described, or any unit or units in which part or parts of the properties described may be included, or being used in connection with the production, treating, storing, transportation or marketing of oil, gas and other minerals produced from or allocated to properties described or such unit or units.
- E. Without limitation of the foregoing, all of Assignor's right, title, interest and estate of every nature and description in and to the properties described or described in any of the leases referred to or described in Exhibit A or included in any unit including any of Assignor's interest in any such lease or land described, even though Assignor's interests therein be incorrectly described in, or a description of such interests be omitted from Exhibit A.

This instrument was prepared by Charles F. Savage, an officer of the Assignee, at the Assignee's above address.

04/26/2024

RETURN TO-COLE EXPLORATION 11777 KATY FREEWAY SUITE 540, SOUTH BLDG. HOUSTON, TEXAS 77079

ACKNOWLEDGMENT FOR SINGLE INDIVIDUAL

COUNTY OF RESPONDENCE	
COUNTY OF NEW GOTT)	
I, the undersigned authority, hereby certify that	[Alabama]
Before me, the undersigned officer, on this day personally appeared	[Arkansas, Pennsylvania and South Dakota]
On this day, before me, the undersigned authority, personally appeared, to me known to be the person who executed the foregoing instrument, and acknowledged that he/she executed the same as his/her free act and deed.	[Louisiana]
Personally appeared before me, the undersigned authority, on this day the within named	[Mississippi]
On this day, before me, the undersigned authority, personally appeared, known to me to be the person whose name is subscribed to the within instrument, and acknowledged to me that he/she executed the same.	[Montana]
Before me, the undersigned authority, on this day personally appeared, known to me to be the person whose name is subscribed to the foregoing instrument, and acknowledged to me that he/she executed the same for the purpose and consideration therein expressed.	[Texas]
On this day, personally appeared before me, the signer of the above instrument, who duly acknowledged to me that he/she executed the same.	[Utah]
The foregoing instrument was acknowledged before me on this day by .ACMoore	[Colorado, Illinois, Kansas, Michigan, Nebraska, New Mexico North Dakota, Ohi Oklahoma, West Virginia, and
In witness whereof I hereunto set my hand and official seal this 29 day of October, 1981	
My Commission Expires: EETSY SHACK Retary Public, State of New York 150, 31.4544550 Qualified in Hew York County Commission Expires Merch 30, 1983 Notary Public in and for Many	unty, N. 4

04/26/20240 STITE OF THE OWNER OF THE OWNER OF THE OWNER OWN

ACKNOWLEDGMENT FOR MARRIED COUPLES

ST	TE OF	
co	UNTY OF	
are	I, the undersigned authority, hereby certify that	[Alabama]
	Before me, the undersigned officer, on this day personally appeared	[Arkansas, Pennsylvania,
me	nt and acknowledged that they executed the same for the purposes therein contained.	and South Dakota]
	On this day, before me, the undersigned authority, personally appeared	
ack	nowledged that they executed the same as their free act and deed.	[Louisiana]
	Personally appeared before me, the undersigned authority, on this day the within named	
ins	who acknowledged that they signed and delivered the foregoing rument on the day and year therein mentioned.	[Mississippi]
	On this day, before me, the undersigned authority, personally appeared	[Montana]
	Before me, the undersigned authority, on this day personally appeared	
	trument, and acknowledged to me that they executed the same for the purpose and consideration therein pressed.	[Texas]
abo	On this day, personally appeared before me	[Utah]
-	The foregoing instrument was acknowledged before me on this day by A C Moore, and by, his wife.	[Colorado, Illinois, Kansas, Michigan, Nebraska, New Mexico, North Dakota, Ohio, Oklahoma, West Virginia, and
	In witness whereof I hereunto set my hand and official seal this day of	
M	y Commission Expires:	
	Name:	
	Notary Public in and for Co	unty,

Tel Marie Huiller

ALBRECHT-MOORE and ASSOCIATES, INC.

SHAREHOLDERS RESOLUTION

Whereas, the board of directors have recommended that the corporation should be dissolved and have called a special meeting of the shareholders to consider the matter; and whereas, after the consideration of the statements of the officers of Albrecht-Moore and Associates. Inc. and the statements of the shareholders, it appears to be for the best interests of the shareholders of this corporation that its business should be terminated, the corporation dissolved, and its assets distributed according to law;

Now therefore, the holders of record of two-thirds of all outstanding shares of this corporation entitled to vote thereon concurring therein, it is

RESOLVED, that the shareholders of this corporation hereby and forthwith authorize such dissolution of the corporation, and that pursuant to article 10 of the Business corporation Law of the State of New York, the president and the secretary, or other proper officers, are hereby authorized to execute and file the proper certificate of dissolution with the Secretary of State, and that they and the other officers of this corporation are hereby authorized and directed to take the steps prescribed by law to complete the dissolution and to wind up the affairs of this corporation.

Dated: 6/26/8/

Robert A. Albrecht, Shareholder

Alvin C. Moore, Jr. Shareholder

JUL 1982 JUL 1982 VED OTTERN CT

PROPERTY ADM DEPT.

CERTIFICATE OF DISSOLUTION

OF

ALBRECHT-MOORE AND ASSOCIATES, INC.

UNDER SECTION 1003 OF THE BUSINESS CORPORATION LAW

The undersigned, ALVIN C. MOORE, JR., and ROBERT A. ALBRECHT, being, respectively, the president and secretary of Albrecht-Moore and Associates, Inc. do hereby certify and set forth:

- 1. The name of the corporation is Albrecht-Moore and Associates
- The certificate of incorporation of Albrecht-Moore and Associates, Inc. was filed by the Department of State on the 19th day of September, 1975.
- The name and address of each of the officers and directors are as follows:

OFFICERS: Alvin C. Moore, Jr., President, 1725 York Avenue

New York, NY 10028

Robert A. Albrecht, Secretary, 444 East 86th St.

New York, NY 10028

DIRECTORS: Alvin C. Moore, Jr.,

1725 York Avenue New York, NY 10028

Robert A. Albrecht,

444East 86th St. New York, NY 10028

- 4. Albrecht-Moore and Associates, Inc. hereby elects to dissove.
- The dissolution of Albrecht-Moore and Associates, Inc.
 was authorized at a meeting of the shareholders by the
 vote of the holders of two thirds of all outstanding
 shares entitled to votes thereon.

IN WITNESS WHEREOF, the undersigned have executed and signed this certificate this 26 day of dural, 1981

ALVIN C. MOORE, JR., President and shareholder

ROBERT A. ALBRECHT, Sacretary and shareholder

State of New York, County of New York ss.:

Alvin C. Moore, Jr., being duly sworn deposes and says: deponent is President and shareholder of Albrecht-Moore and Associates, Inc.; deponent has read foregoing Certificate of Dissolution and knows the contents thereof; the same is true to deponent's own knowledge.

Sworn to before me this de day of

Motacy Public, State of Men York No. 41:4734353

Confillent in Galeria Assails Confillento Host in Mark Confille Commission Espare March 30, 1873 ALVIN C. MOORE, JR.

