



1) Date: MAY 28, 19 83  
 2) Operator's Well No. LAMBERT # 1  
 3) API Well No. 47 - 085 - 6636  
 State            County            Permit           

DRILLING CONTRACTOR:  
ALAN GABLE OIL DEVELOPEMNT CO.

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION

DAVISVILLE, WV 26142

OIL AND GAS WELL PERMIT APPLICATION

- 4) WELL TYPE: A Oil XX / Gas X X  
 B (If "Gas", Production XX / Underground storage            / Deep            / Shallow           )
- 5) LOCATION: Elevation: 1145' Watershed: Stewart Run  
 District: CLAY County: RITCHIE Quadrangle: ELLENBORO
- 6) WELL OPERATOR ALAN GABLE OIL DEV. CO. 11) DESIGNATED AGENT RON KUBELLA  
 Address PO BOX 166 Address PO BOX 166  
DAVISVILLE, WV 26142 DAVISVILLE, WV
- 7) OIL & GAS ROYALTY OWNER MILDRED LAMBERT 12) COAL OPERATOR             
 Address            Address n/a  
 Acreage 210
- 8) SURFACE OWNER MXX MILDRED LAMBERT 13) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Address            Name             
 Acreage 96 Address n/a  
 Name
- 9) FIELD SALE (IF MADE) TO:  
 Address
- 10) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name SAM HERSMAN Address             
BOX 66  
SMITHVILLE, WV
- 15) PROPOSED WORK: Drill XX / Drill deeper            / Redrill            / Fracture or stimulate             
 Plug off old formation            / Perforate new formation             
 Other physical change in well (specify)
- 16) GEOLOGICAL TARGET FORMATION, MARCELLUS
- 17) Estimated depth of completed well, 5800 feet
- 18) Approximate water strata depths: Fresh, 345 feet; salt,            feet.
- 19) Approximate coal seam depths: n/a Is coal being mined in the area? Yes            / No XX

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 DEPT. OF MINES

20) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	J55		X		<del>350</del> 400	400 <del>350</del>	CTS	Kinds <u>by Rule 15-05</u>
Fresh water									
Coal									Sizes <u>          </u>
Intermediate	8 5/8	J55	24 1/2	X		1300	1300	to surface	
Production	4 1/2	J55	10.5	X			5800	600 sks	Depths set <u>OK AS PER by Rule 15-01</u>
Tubing									
Liners									Perforations: Top <u>          </u> Bottom <u>          </u>

- 21) EXTRACTION RIGHTS  
 Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
- 22) ROYALTY PROVISIONS  
 Is the right to extract, produce or market the oil or gas based upon a lease or other continuing contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No
- If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.
- 23) Required Copies (See reverse side.)  
 24) Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee on or before the day of the mailing or delivery of this Permit Application to the Department of Mines at Charleston, West Virginia.
- Notary: C. OO MCCRAVEY Signed: [Signature]  
 My Commission Expires JULY 17, 1989 Its: DESIGNATED AGENT

OFFICE USE ONLY  
**DRILLING PERMIT**  
 Permit number 47-085-6636 Date July 27 83  
04/26/2024

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 10) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

Permit expires March 27, 1984 unless drilling is commenced prior to that date and prosecuted with due diligence.

Bond: <u>B</u>	Agent: <u>[Signature]</u>	Plat: <u>[Signature]</u>	Casing: <u>[Signature]</u>	Fee: <u>848</u>
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Michael Lewis  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

Line Item Explanation

- 1) Date of Application
- 2) Your well name and number
- 3) To be filled out by office of oil & gas
- 4A) "Oil" means natural crude oil or petroleum and other hydrocarbons, regardless of gravity, which are produced at the well in liquid form by ordinary production methods and which are not the result of condensation of gas after it leaves underground reservoirs: "Gas" means all natural gas and all other fluid hydrocarbons not defined as oil.
- 4B) "Shallow well" means any well drilled and completed in a formation above the top of the uppermost member of the "Onondaga Group" or a depth less than six thousand feet, whichever is shallower.  
"Deep well" means any well drilled and completed in a formation at or below the top of the uppermost member of the "Onondaga Group" or at a depth less than six thousand feet, whatever is shallower.
- 5) Where well is located
- 6) Before a permit can be issued in a corporation, company partnership, or fictitious name, the name must be registered with the Secretary of State Office
- 7) Use separate sheet if necessary
- 8) Present surface owner at time application is filed.
- 9) Optional
- 11) See Reg. 7.01 relating to code §22-4-1k
- 12) "Coal Operator" means any persons, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine. See Note 24
- 13 & 14) As per §22-4-20; See Note 24
- 15) Work that will be attempted—A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.
- 16) Anticipated formation for which well will be completed
- 17) Self explanatory
- 18) Depth to deepest freshwater, and shallowest salt water, taken from nearby wells corrected for differences in elevation
- 19) All coal seam depths
- 20) Proposed casing program and cementing refer to Code 22-4-5, 22-4-6, 22-4-7, 22-4-8, 22-4-8a Reg 9.01, 15.01, 15.02, 15.03, 15.04, 25.01, 25.02, 25.03, 25.04
- 21) Code 22-4-11(c) - In lieu of filing the lease or leases or other continuing contract or contracts, the applicant for a permit described herein may file the following:
  - (1) A brief description of the tract of land including the district and county wherein the tract is located;
  - (2) The identification of all parties to all leases or other continuing contractual agreements by which the right to extract, produce or market the oil or gas is claimed;
  - (3) The book and page number wherein each such lease or contract by which the right to extract, produce or market the oil or gas is recorded;
  - (4) A brief description of the royalty provisions of each such lease or contract.
- 22) Code 22-4-11(d) and 22-4-11(e).
- 23) Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code §22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code §22-4-12a, and (v) if applicable, the consent required by Code §22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.
- 24) **The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.**

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner \_\_\_\_\_ / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

04/26/2024

Date: \_\_\_\_\_, 19\_\_\_\_ By \_\_\_\_\_ Its \_\_\_\_\_



IV-9  
(Rev 8-81)

DATE MAY 25, 1983

WELL NO. LAMBERT #1

State of West Virginia

API NO. 47-085-6636

Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME ALAN GABLE OIL DEVELOPMENT

DESIGNATED AGENT RON KUDELLA

Address P.O. BOX 165 DAVISVILLE, W.V. 26142

Address P.O. BOX 165 DAVISVILLE, W.V.

Telephone 304-424-5220

Telephone 304-424-5220

LANDOWNER MILDRED LAMBERT

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by RON KUDELLA

(Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 6-7-83

(Date)

Garrett Newlon  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure CROSS DRAINS (A)

Structure see comment (1)

Spacing 80' AT 10% 250' AT 2%

Material \_\_\_\_\_

Page Ref. Manual 2-4

Page Ref. Manual \_\_\_\_\_

Structure OPEN DRAIN (B)

Structure \_\_\_\_\_ (2)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual 2-12

Page Ref. Manual \_\_\_\_\_

Structure CULVERT - C.M.P. (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual 2-7

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

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REVEGETATION

Treatment Area I

OIL & GAS DIVISION  
DEPT. OF MINES  
Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY 1.5 Tons/acre

Mulch HAY 1.5 Tons/acre

Seed\* KY 31 40 lbs/acre

Seed\* KY 31 40 lbs/acre

REDTOP 5 lbs/acre

REDTOP 5 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

04/26/2024

PLAN PREPARED BY NEAL HUGHES

ADDRESS RT. 1 BOX 2


BEREA, W.V. 26327


PHONE NO. 304-659-2378

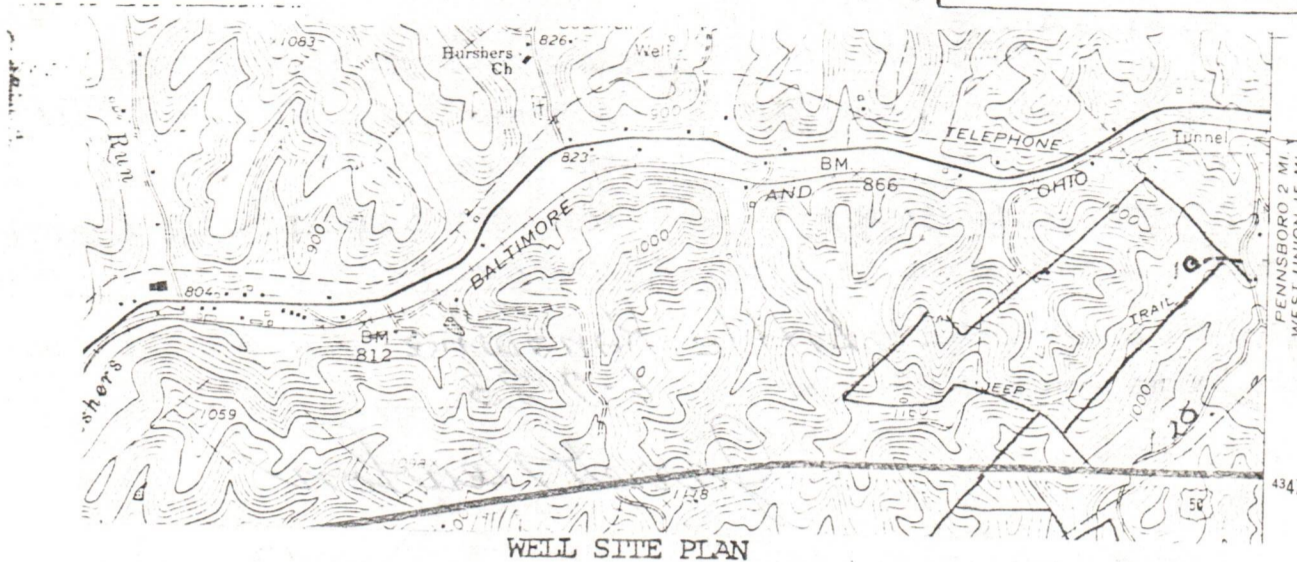
NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPIY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE ELLENBORO 7 1/2'

LEGEND











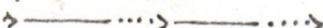

Well Site 

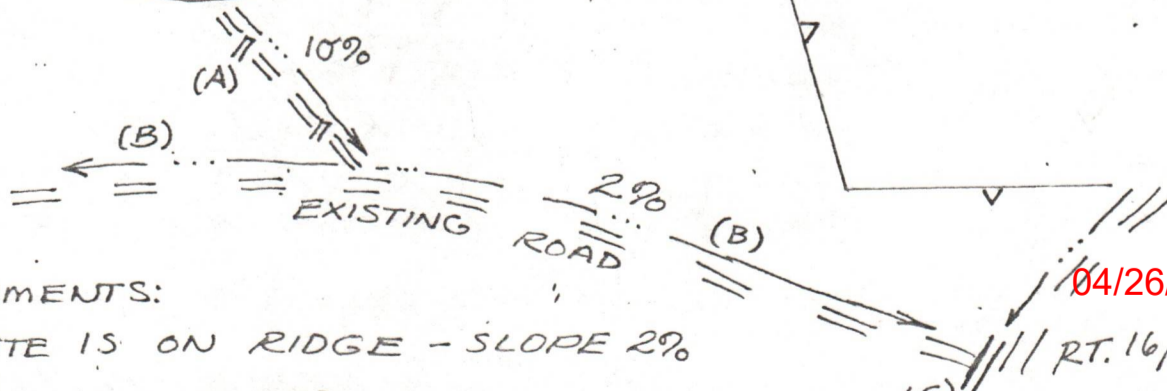
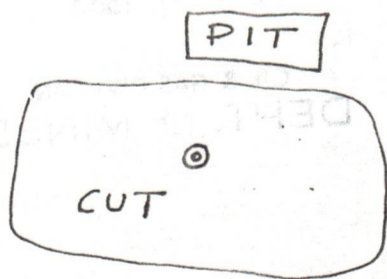
Access Road 



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

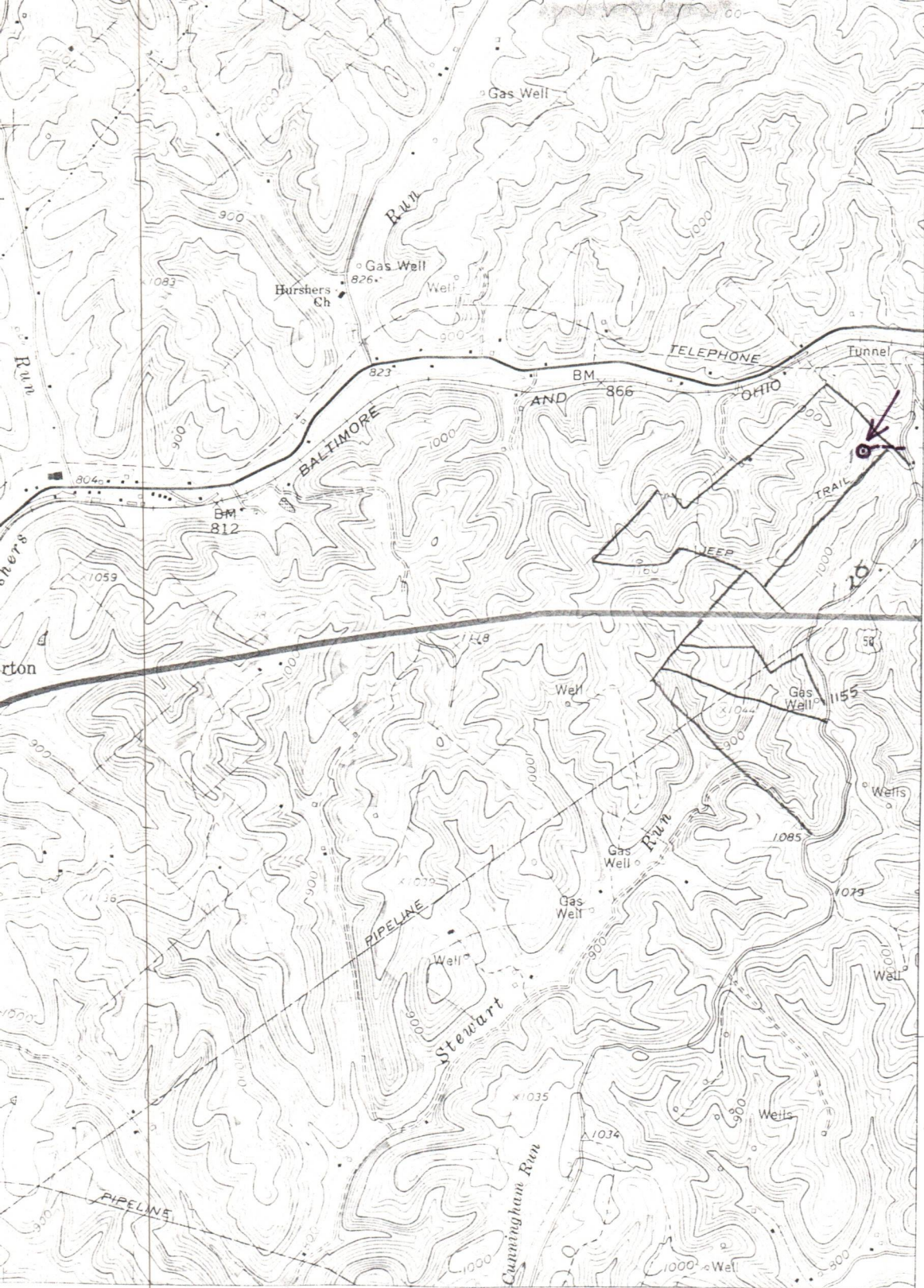
Property boundary 	Diversion 
Road 	Spring 
Existing fence 	Wet spot 
Planned fence 	Building 
Stream 	Drain pipe 
Open ditch 	Waterway 



COMMENTS:

(1) SITE IS ON RIDGE - SLOPE 2.9%  
SITE IS WOODED

(2) NEW ROAD IS ~ 150'



4349  
17'30"  
PENNSBORO 2 MI. WEST UNION 15 MI.  
4347  
4346  
4345000m N.  
39° 15'  
81° 00'

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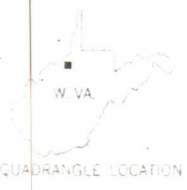
JUN - 8 1983

OIL & GAS DIVISION  
DEPT. OF MINES

085-6636

ROAD CLASSIFICATION

- Heavy-duty ————— Light-duty - - - - -
- Medium-duty - - - - - Unimproved dirt - - - - -
- U. S. Route (square symbol) State Route (circle symbol)



ELLENBORO, W. VA.  
SE 1/4 ST. MARYS 15' QUADRANGLE  
N3915—W8100/7.5

1961  
PHOTOREVISED 1975  
AMS 4762 (1 SF - SF8133 V854

(PULLMAN)  
4862 III NW

04/26/2024

OIL DEV

ROYALTY PROVISIONS

LAMBERT # 1

210 acres

Clay, Ritchie WV

Mildred Lambert receives 1/8 R.I.

Alan Gable Oil Development Co. receives working interest.

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OIL & GAS DIVISION  
DEPT. OF MINES

04/26/2024



DATE: JUNE 20, 1983  
OPERATOR'S  
WELL NO.: LAMBERT # 1

API NO: 47 - 085 - 6636  
State County Permit No

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

State of WEST VIRGINIA

County of RITCHIE

I, RON KUDELLA (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: *Ron Kudella*

Taken, Subscribed, and sworn to before me this 20 day of June, 1983.

Notary: *C. J. McCady*

My Commission Expires: July 17, 1989

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5. If said Lessor owns a less interest in the above described land than the undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

6. No well may be drilled nearer than 200 feet to the house or barn now on said premises without the written consent of Lessor. Lessee shall have and enjoy all rights and privileges necessary and convenient for the proper use and development of this lease, and shall have the right to use, free of cost, gas, oil and water produced on said land for his operations thereon, except water from wells of Lessor. Lessee shall also have the right at any time to remove all or any part of the machinery, fixtures or structures placed on said premises, including the right to draw and remove casing. Lessee shall pay for damages caused by its operations to growing crops on said lands, and, when requested by Lessor, shall bury its pipe lines below plow depth.

7. The interest or estate of either party hereto may be assigned, the privilege of assigning in whole or in part being expressly allowed. In event this lease shall be assigned as to any part or parts of the above described land and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them, such default shall not operate to defeat or affect this lease insofar as it covers a part or parts of said land upon which the said Lessee or any assignee thereof shall make due payment of said rental. No change of ownership in the land or in the rentals or royalties shall be binding on the Lessee until after notice to the Lessee and he has been furnished with a written transfer or assignment or a certified copy thereof.

8. At any time, Lessee, his successors or assigns, shall have the right to surrender this lease or any part thereof for cancellation, after which all payments and liabilities hereunder thereafter shall cease and determine, and if the whole is surrendered, then this lease shall become absolutely null and void. This surrender may be made to the Lessor, or if more than one Lessor, then to any one of them, or to the post office address of such person, or by recording a duly executed surrender thereof in the Recorder's office of the County in which the land is located.

9. It is expressly agreed that if the Lessee shall commence drilling operations at any time while this lease is in force, it shall remain in force and its terms continue so long as such operations are prosecuted, and if production results therefrom, then as long as production continues. If after the expiration of the term of this lease production from the leased premises shall cease from any cause, this lease shall not terminate provided Lessee resumes operations within sixty days from such cessation, and this lease shall remain in force during the prosecution of such operations, and, if production results therefrom, then as long as oil or gas is produced in paying quantities.

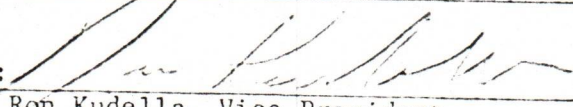
10. This lease embodies the entire contract and agreement between Lessor and Lessee, and no warranties, representations, promises or inducements not herein expressed have been made or relied upon by either party. The terms, conditions and stipulations hereof shall extend to the respective heirs, executors, administrators, successors and assigns of the parties hereto.


11. If Lessee shall produce gas from the existing wells on the premises, gas produced from the existing wells at their present depth shall bear a royalty of one-fourth (1/4). If Lessee shall deepen the existing wells to a deeper producing zone or formation, Lessee shall pay Lessor the sum of \$1,000.00 per well, provided that once an existing well is drilled to a deeper formation or zone, royalty shall be paid according to Paragraph 3 of this lease.

Witness the hands and seals of the parties hereto the day and year first above written.

OIL DEVELOPMENT COMPANY

By:

  
Ron Kudella, Vice President

  
MILDRED MAY LAMBERT

04/26/2024



If a well is not commenced within sixty (60) days of the date of this lease, this lease shall be null and void. Upon signing this lease, in addition to the rental of \$15.00 per acre, Lessor shall receive a \$1,000.00 bonus.

OIL AND GAS LEASE

AGREEMENT, made and entered into this 8th day of May, 1983, by and between MILDRED MAY LAMBERT, a single woman,

of 1375 Whitestone Ave., Akron, OH 44310, party of the first part, hereinafter called Lessor (whether one or more), and \_\_\_\_\_

OIL DEVELOPMENT COMPANY, P. O. Box 165, Davisville, WV 26142

party of the second part, hereinafter called Lessee:

1. WITNESSETH: That the Lessor, in consideration of the sum of ONE DOLLAR (\$1.00), the receipt of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant unto the Lessee all of the oil and gas and all of the constituents of either in and under the land hereinafter described, together with the exclusive right to drill for, produce and market oil and gas and their constituents, and also the right to enter thereon at all times for the purpose of drilling and operating for oil, gas and water, laying pipe lines, erecting tanks, machinery, powers and structures, and to possess, use, and occupy so much of said premises as is necessary and convenient for said purposes and to convey the above named products therefrom or thereto by pipe lines or otherwise; said land being situate in Clay District, County of Ritchie, State of West Virginia, and described as follows, to-wit:

210 acres, more or less, located in Hushers Run, and comprised of tracts of 47 acres, 28 acres, 39 acres and 96 acres, as more fully described in Exhibit "A" which is attached hereto and incorporated herein.

2. It is agreed that this lease shall remain in force for a primary term of sixty (60) days from this date and as long thereafter as operations for oil or gas are being conducted on the premises, or oil or gas is found in paying quantities thereon, provided that the primary term shall be extended in order to allow Lessee a reasonable time to obtain clear title to all the oil and gas rights to the leased premises. If Lessee does not receive all documentation of releases and surrender to give clear title, he must commence a clear title action within sixty (60) days of the signing of this lease agreement by Lessors. Lessor makes no warranty as to title, and Lessee shall be responsible for all costs in defending his claim to any mineral rights pursuant to this lease agreement. Lessee further agrees to hold harmless Lessor from any costs involved in any clear title action and shall be given the right to defend Lessor at Lessee's cost. During said clear title action, said primary term shall thereby be extended for a period of sixty (60) days from the time of final judgment, to be rendered by any Court of primary jurisdiction or the highest court of the appellate jurisdiction.

3. Lessee shall deliver to the credit of Lessor free of cost, in the pipe line to which he may connect his wells, the equal three-sixteenths (3/16th) part of all oil produced and saved from the leased premises, and shall pay Lessor three-sixteenths (3/16th) of all gas and casing head gas produced and sold from the premises, payable monthly; provided Lessee shall pay Lessor a royalty of Five Hundred Dollars (\$500.00) per well per year while, through lack of market oil or gas therefrom is not sold or used off the premises, and while said royalty is so paid said well shall be held to be a paying well under paragraph 2 hereof. Lessee shall give a quarterly accounting of all oil and gas purchased from the lease, to include the price per barrel and price per thousand cubic feet of gas.

4. Lessor reserves 300,000 cubic feet of gas per annum for use, to be taken through his own appliances at any producing gas well, and agrees to pay Lessee a fair domestic rate for any gas used in excess thereof. Lessor further **04/26/2024** and agrees that his taking and use of gas shall be wholly at his own risk, the Lessee not to be held liable for any accident or damage caused thereby, nor shall Lessee be liable for any shortage or failure in the supply of gas for said use.

STATE OF OHIO )  
 ) ss.  
COUNTY OF SUMMIT )

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I, Victoria Demboski, a Notary Public of said County,  
do hereby certify that Mildred May Lambert

whose name is signed to the within writing bearing date the 9th day of  
May, 19 83, have this day acknowledged the same  
before me in my said County.

Given under my hand this 9th day of May, 19 83.

Victoria Demboski  
VICTORIA DEMBOSKI, Notary Public  
Residence - Summit County  
State Wide Jurisdiction, Ohio  
My Commission Expires Oct. 31, 1986

My Commission expires: \_\_\_\_\_

STATE OF WEST VIRGINIA )  
 ) ss.  
COUNTY OF WOOD )

On this 13th day of May, 1983, before me, the  
undersigned, a Notary Public in and for the county and state aforesaid,  
personally appeared Ron Kudella, to me known to be  
the identical person who signed the name of the maker thereof to the within and  
foregoing instrument as its Vice President and acknowledged to me that he  
executed the same as his free and voluntary act and deed, and as the free and  
voluntary act and deed of said corporation, for the uses and purposes therein  
set forth.

Given under my hand and seal the day and year last above written.

C. Joe McCurdy  
Notary Public

My commission expires: July 17, 1989.

04/26/2024

THIS INSTRUMENT PREPARED BY: John Kimble

Legal Description

All of the following tracts of land within Clay District, Ritchie County, West Virginia.

FIRST: - All the part on the southerly side of B. and O. R. R. Co. right-of-way of a tract of Twenty-one (21) acres of land, more or less, conveyed to Isaac H. Lambert by J. J. Kennedy, August 21, 1901, by deed of record in said County Court Clerk's Office in Deed Book No. 48, at page 386, bounded and described as follows:

772 Beginning at a water beech on the south side of the Northwestern Turnpike; thence S. 13 E. 71-3/4 poles to a stone; thence N. 43 E. 56 poles to a beech; thence S. 40 W. 18-1/4 poles to a beech and hickory; thence N. 47-1/2 E. 34 poles to a stone on N. W. Turnpike; thence with the meanderings of the same 63 poles to the place of beginning.

Said conveyed portion is 12 acres more or less.

SECOND: - A tract of Twenty-six (26) acres of land, more or less, conveyed to Isaac E. Lambert by Elizabeth Enochs and David Enochs, February 1, 1905, by deed of record in the said County Clerk's Office in Deed Book No. 54, at page 407, bounded and described as follows:

Beginning at a stone and pointers in original line and corner to the lot set apart to Laura Hitchcock in the real estate of W. L. Hitchcock, deceased; thence with said line N. 45 E. 61 poles to a stake; thence N. 41 W. 68 poles to a beech; thence S. 45 W. 61-1/2 poles to a stone; thence S. 44 E. 70 poles to the place of beginning.

THIRD: - A tract of Ninety-six (96) acres of land, more or less, assigned to the Mary A. Lambert as the residue of her dower in the real estate of Isaac H. Lambert, deceased, bounded and described as follows:

Beginning at a W. O. corner to Lots Nos. 1, 2, and 4 in the partition of the said Isaac H. Lambert real estate; thence N. 86 E. 27 poles to a hickory; thence N. 42 E. 80 poles to a stone; thence N. 37 degrees and 30' E. 45-1/2 poles to a stone; thence N. 42 degrees and 30' W. 69-1/4 poles to a stump; thence S. 42 degrees and 30' W. and 137 poles; thence N. 41 W. 24-1/2 poles; thence S. 47 degrees and 30' W. 56 poles to a post; thence S. 47-1/2 W. 32-1/2 poles; thence S. 63 E. 39 poles to a stake; thence N. 89 E. 33-1/3 poles to a stake; thence N. 45 E. 22-3/4 poles to a hickory; thence S. 73 E. 40 poles to the place of beginning.

FOURTH: - A tract of 51 acres and 146 poles, the surface of which was allotted to Emma Lambert in the partition of the real estate of Isaac H. Lambert, deceased, on June 26, 1916, recorded in Deed Book No. 75 at or near Page 490, in said County Clerk's Office, but in which First Party has retained an undivided interest in oil, gas and other mineral rights to the time of this deed.

FIFTH: - A tract of 52 acres and 133 poles, being Lot No. 2, the surface of which was allotted to Harry L. Lambert in the partition of the real estate of Isaac H. Lambert, deceased, on June 26, 1916, recorded in Deed book No. 75 at or near Page 490, in said County Clerk's Office and which was later acquired by F. F. Ross and by him and his wife, Bess N. Ross, conveyed to Emma Lambert, as recorded February 16, 1933, in Deed book 99, Page 254, of said County, but in which First Party has retained an undivided interest in oil, gas and other mineral rights to the time of this deed.

Filed and admitted to record in the office  
of the Clerk of the County Commission of Ritchie  
County, W. Va. MAY 18 1983

19 at 4:00 o'clock P M  
Recorded in lease

Book No. 157 Page 769

Witness Spinda B. Mays  
Clerk

04/26/2024

RECEIVED

DEC 9 1983

OIL & GAS DIVISION

DEPT. OF MINES



RECEIVED

OCT 17 1983

State of West Virginia  
Department of Mines  
Oil and Gas Division

Date Aug. 29, 1983  
Operator's  
Well No. LAMBERT # 1  
Farm Mildred Lambert  
API No. 47 -085 - 6636

OIL & GAS DIVISION WELL OPERATOR'S REPORT  
OF  
DEPT. OF MINES  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil xx/ Gas xx Liquid Injection     / Waste Disposal     /  
(If "Gas," Production     / Underground Storage     / Deep     / Shallow     /)

LOCATION: Elevation: 1145' Watershed Stewart Run  
District: Clay County Ritchie Quadrangle Ellenboro

COMPANY Alan Gable Oil Development Co.

ADDRESS P O Box 166, Davisville, WV

DESIGNATED AGENT Ronald Kudella

ADDRESS P O Box 166, Davisville, WV

SURFACE OWNER Mildred Lambert

ADDRESS 1375 Whitestone Ave, Akron, OH

MINERAL RIGHTS OWNER Mildred Lambert

ADDRESS same

OIL AND GAS INSPECTOR FOR THIS WORK    

Sam Hersman ADDRESS Smithville

PERMIT ISSUED # 6636

DRILLING COMMENCED July 28, 1983

DRILLING COMPLETED August 5, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
ON    

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.	40'	40'	
13-10"			
9 5/8			
8 5/8	1284	1284	300 sks
7			
5 1/2			
4 1/2	5514	5514	600 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Depth 5800 feet

Depth of completed well 5514 feet Rotary xx/ Cable Tools    

Water strata depth: Fresh 350 feet; Salt 550 feet

Coal seam depths: n/a Is coal being mined in the area? no

OPEN FLOW DATA

Producing formation Bradford, Speechley, Balltown, Riley Pay zone depth 3577-4888 feet

Gas: Initial open flow 1,488 Mcf/d Oil: Initial open flow 0 Bbl/d

Final open flow 1,274 Mcf/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 8 hours

Static rock pressure 1214 psig (surface measurement) after 24 hours shut in

(If applicable due to multiple completion--)

04/26/2024

Second producing formation AA Pay zone depth AA feet

Gas: Initial open flow AA Mcf/d Oil: Initial open flow AA Bbl/d

Final open flow AA Mcf/d Oil: Final open flow AA Bbl/d

Time of open flow between initial and final tests AA hours

Static rock pressure     psig (surface measurement) after AA hours shut in

(Continue on reverse side)

Ritchie  
6636

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

4878-88-9  
4655-77-12 - 1 MMCF N2  
4244-46-3

4077-81-5  
4060-62-3 - 1 MMCF N2  
3934-37-4  
3824-26-3  
3577-3616-16

DEPT. OF MINES  
OIL & GAS DIVISION

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Red Rock			0	1100	
Lower Freeport			1370	1427	
East Lynn			1437	1507	
Gas Sand			1576	1594	
1st. Salt			1652	1702	
2nd Salt			1706	1766	
3rd. Salt			1838	1882	
Maxon			1973	1993	
Big Lime			2004	2100	
Big Injun			2108	2206	
Weir			2492	2532	
Berea			2612	2624	
Ganty			2706	2726	
Gordon Stray			2796	2816	
Gordon			2995	3005	
Upper Speechley			3570	3644	gas
Balltown			4038	4192	gas
Bradford			4278	4438	gas
Riley Sand			4868	4888	gas
Benson			4995	5003	

(Attach separate sheets as necessary)

Alan Gable Oil Development Company  
Well Operator

By: Jubal S. Terry

04/26/2024

Date: 8-29-83

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
AUG - 4 1983

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-6636

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Alan Sable Oil Dev.

Address \_\_\_\_\_

Farm Mildred Lambert

Well No. Lambert #1

District Clay County Ritchie

Drilling commenced 7-27-83

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water 150' small amount feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			Size of
10			
8 1/4			Depth set
6 3/4			
5 3/16			Perf. top
3			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Drillers' Names C.W. Starcher R.D. Starcher

Oil Development Rig #2 Tool Pusher Ed. Starcher

Remarks: on 7-31-83 Ran 1250' foot of 8 5/8" casing  
Western ran 300 sacks Class A cement  
1690' foot deep at time of visit

8-1-83  
DATE

Samuel N. Hersman 04/26/2024  
DISTRICT WELL INSPECTOR

Form 26  
2/16/82

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
INSPECTOR'S PLUGGING REPORT

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner		Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

\_\_\_\_\_  
DATE I hereby certify I visited the above well on this date.

04/26/2024

DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

AUG - 8 1983

INSPECTOR'S WELL REPORT OIL & GAS DIVISION  
DEPT. OF MINES

Permit No. 85-6636

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Alan Gable Oil Dev.

Address \_\_\_\_\_

Farm Mildred Lambert

Well No. Lambert #1

District Clay County Ritchie

Drilling commenced 7-27-83

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names \_\_\_\_\_

Remarks: Visit - Had driller increase water on flow line  
Dust was drifting down to old Pt. 50  
3066 foot deep at time of visit

8-2-83  
DATE

Samuel N. Heroman 04/26/2024  
DISTRICT WELL INSPECTOR





RECEIVED

JUN 28 1984

State of West Virginia  
Department of Mines  
Oil and Gas Division  
Charleston 25305

OIL & GAS DIVISION  
DEPT. OF MINES

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
December 21, 1983

COMPANY Alan Gable Oil Development Co.

PERMIT NO 085-6636 (7-27-83)

P. O. Box 166

FARM & WELL NO Mildred Lambert #1

Davisville, West Virginia 26142

DIST. & COUNTY Clay/Ritchie

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work		
25.04	Prepared before Drilling to Prevent Waste		
25.03	High-Pressure Drilling		
16.01	Required Permits at Wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
25.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Samuel N. Hersman

DATE 6-25-84

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

[Signature]  
Administrator-Oil & Gas Division

July 19, 1984

RECEIVED

<p>1.0 API well number: (If not available, leave blank. 14 digits.)</p>	<p>47 - 085 - 6636</p>												
<p>2.0 Type of determination being sought: (Use the codes found on the front of this form.)</p>	<p>Ferc 121 Section of NGPA</p> <p style="text-align: right;">103 Category Code</p>												
<p>3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p>OIL &amp; GAS DIVISION DEPT. OF MINES</p>												
<p>4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)</p>	<p>Alan Gable Oil Development Co. Name P O Box 166 Street Davisville Wv 2 6142 City State Zip Code</p>												
<p>5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)</p>	<p>Field Name Ritchie Wv County State</p>												
<p>(b) For OCS wells:</p>	<p>Area Name Block Number</p> <p style="text-align: center;">Date of Lease: Mo. Day Yr.</p> <p style="text-align: right;">OCS Lease Number</p>												
<p>(c) Name and identification number of this well: (35 letters and digits maximum.)</p>	<p>Lambert #1</p>												
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)</p>	<p>_____</p>												
<p>6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p>Consumers Utility Co. Name Buyer Code</p>												
<p>(b) Date of the contract:</p>	<p style="text-align: center;">Mo. Day Yr.</p>												
<p>(c) Estimated annual production:</p>	<p style="text-align: right;">MMcf.</p>												
<p>7.0 Contract price: (As of filing date. Complete to 3 decimal places.)</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> </tr> <tr> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	-----	-----	-----	-----	-----	-----	-----	-----
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
-----	-----	-----	-----										
-----	-----	-----	-----										
<p>8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:25%;">(a) Base Price (\$/MMBTU)</th> <th style="width:25%;">(b) Tax</th> <th style="width:25%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width:25%;">(d) Total of (a), (b) and (c)</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> </tr> <tr> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> </tr> </tbody> </table>	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	-----	-----	-----	-----	-----	-----	-----	-----
(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)										
-----	-----	-----	-----										
-----	-----	-----	-----										
<p>9.0 Person responsible for this application:</p>	<p style="text-align: center;">Ronald Kudella Name Designated Agent <i>Ronald Kudella</i> Signature Title Aug. 10, 1983 304-424-5220 Date Application is Completed Phone Number</p>												

Agency Use Only
Date Received by Juris. Agency
SEP 13 1983
Date Received by FERC

04/26/2024

PARTICIPANTS:

DATE: DEC 6 1983

BUYER-SELLER CODE

WELL OPERATOR: Alan Gable Oil Development Co.

FIRST PURCHASER: Consumers Utility Co.

OTHER: \_\_\_\_\_

W. Va. Department of Mines, Oil & Gas Division  
 WELL DETERMINATION FILE NUMBER  
830913-103-085-6636  
 Use Above File Number on all Communications  
 Relating to Determination of this Well

*1500' dk*  
~~22-4-83~~  
~~Water Street~~  
~~APPROVED~~  
 APR -3 1984

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

- ITEM NO. 1. FERC -121  Items not completed - Line No. 7.0 + 8.0 All
- 2. IV-1 Agent Ronald Kudella
- 3. IV-2 Well Permit —
- 4. IV-6 Well Plat
- 5. IV-35 Well Record  Drilling  Deepening —
- 6. IV-36 Gas-Oil Test: Gas Only — Was Oil Produced? — Ratio —
- 7. IV-39 Annual Production — years
- 8. IV-40 90 day Production — Days off line: —
- 9. IV-48 Application for certification. Complete?
- 10-17. IV Form 51 - 52 - 53 - (54) - 55 - 56 - 57 - 58 Complete?  Affidavit Signed
- 18-28. Other: Survey — Logs — Geological Charts —  
 Structure Map — 1: 4000 Map — Well Tabulations —  
 Gas Analyses —
- (5) Date commenced: 7-28-83 Date completed 8-5-83 Deepened —
- (5) Production Depth: 4278-4438, 3570-3649, 4038-4192, 4868-88
- (5) Production Formation: Bradford, Speechley, Balltown, Riley
- (5) Final Open Flow: 1274 MCF
- (5) After Frac. R. P. 1214# 24 hrs.
- (6) Other Gas Test: —
- (7) Avg. Daily Gas from Annual Production: —
- (8) Avg. Daily Gas from 90-day ending w/1-120 days —
- (8) Line Pressure: — PSIG from Daily Report
- (5) Oil Production: — From Completion Report —
- 10-17. Does lease inventory indicate enhanced recovery being done NO
- 10-17. Is affidavit signed?  Notarized?
- Does official well record with the Department confirm the submitted information? yes
- Additional information — Does computer program confirm? —
- Was Determination Objected to — By Whom? —

04/26/2024

WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: Aug. 10 1983

Operator's Well No. Lambert # 1

All Well No. 085 - 6636  
State County

Previous File No. (If Applicable)

STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Alan Gable Oil Development Co.

DESIGNATED AGENT Ronald Kudella

ADDRESS P O Box 166

ADDRESS P O Box 166

Davisville, WV 26142

Davisville, WV 26142

Gas Purchase Contract No. and Date

(Month, day and year)

Meter Chart Code

Name of First Purchaser

Consumers Utility Co.

101 W. Main St.

Pennsboro, WV (City or P. O. Box)

(City)

(State)

(Zip Code)

FERC Seller Code

FERC Buyer Code

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) Ferc 121
- (2) Determination that increased production is the result of enhanced recovery technology. Section of NGPA 103
- (3) Determination of a seasonally affected well.

Category Code

Ronald Kudella Designated Agent  
Name (Print) Title

X *Ronald Kudella*  
Signature

P O Box 166

Street or P. O. Box

Davisville, WV 26142

City

State

(Zip Code)

304

424-5220

Area Code

Phone Number

(Certificate of Proof of Service to Purchaser)

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section  under the Natural Gas Policy Act of 1975 (NGPA)  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA).  or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the \_\_\_ day of \_\_\_\_\_, 19\_\_\_ at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. \_\_\_\_\_

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

SEP 13 1983

*Ronald Kudella*  
Signature

04/26/2024

Date received by Jurisdictional Agency

By

Title

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date AUG. 10  
REGISTRAR'S Well No. LAMBERT # 1  
API Well No. 27 - 085 6636  
State            County            Permit           

WELL CLASSIFICATION FORM  
NEW ONSHORE PRODUCTION WELL  
NGPA Section 103

DESIGNATED AGENT Ronald Kudella  
ADDRESS P O Box 166  
Davisville, WV 26142

WELL OPERATOR Alan Gable Oil Development  
ADDRESS P O Box 166  
Davisville, WV 26142

LOCATION: Elevation 1145  
Watershed Stewart Run  
Dist. Clay County Ritchie Road Ellenboro

GAS PURCHASER Consumers Utility Co.  
ADDRESS 101 W. Main  
Pennsboro, WV

Gas Purchase Contract No.             
Meter Chart Code             
Date of Contract           

\* \* \* \* \*

Date surface drilling was begun: July 28, 1983

Indicate the bottom hole pressure of the well and explain how this was calculated.

$$BHP = P_i + P_r(e^x - 1)$$
$$BHP = 1214 + 1214(e^{.143} - 1)$$
$$BHP = 1400 \text{ psig}$$

$$x = \frac{GL}{53.34 TR}$$
$$= \frac{.8 \cdot 5514}{53.34 (578)}$$
$$= .143$$

AFFIDAVIT

I, Ronald Kudella, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977, the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

*Ronald Kudella*

STATE OF WEST VIRGINIA,  
COUNTY OF Ritchie, TO WIT:

I, C. Jo McCrady, a Notary Public in and for the state and county aforesaid, do certify that Ronald Kudella, whose name is signed to the writing above, bearing date the 10 day of Aug., 19 83, has acknowledged the same before me, in my county aforesaid.  
Given under my hand and official seal this 10 day of Aug., 19 83  
My term of office expires on the 5th day of July, 19 89.

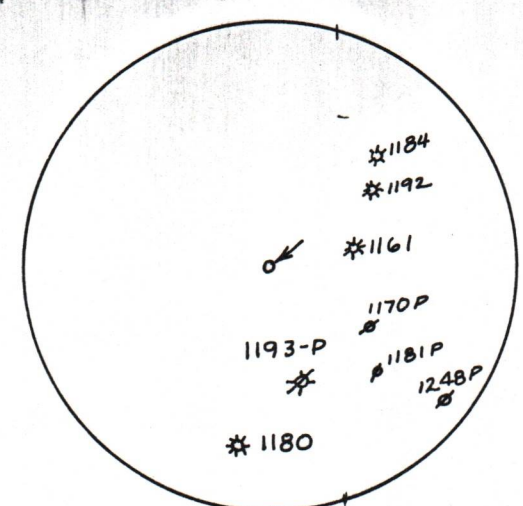
(OFFICIAL SEAL)

*C. Jo McCrady*  
Notary Public

04/26/2024

LATITUDE 39° 17' 30"

LONGITUDE 81° 00'



A. PAYNE  
51.5 AC.

E & R LUMBER  
99 AC.

M. LAMBERT  
T.M. 24-35.1  
96 AC.

M. LAMBERT  
39 AC.

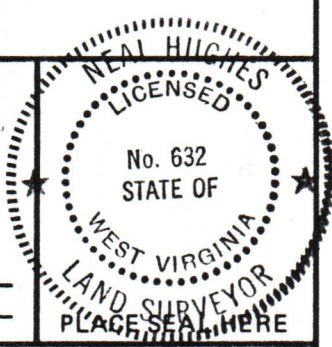
M. LAMBERT  
46.39 AC.  
(FORMERLY 51.91 AC)

C. HOGUE  
45.43 AC.

29.83 AC.

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1/200  
 PROVEN SOURCE OF ELEVATION B.M. 866

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Neal Hughes  
 R.P.E. \_\_\_\_\_ L.L.S. 632



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION



DATE MAY 25, 19 83  
 OPERATOR'S WELL NO. LAMBERT 1  
 API WELL NO. \_\_\_\_\_  
47 - 085 - 6636  
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW \_\_\_\_\_  
 LOCATION: ELEVATION 1145' WATER SHED STEWART RUN  
 DISTRICT CLAY COUNTY RITCHIE  
 QUADRANGLE ELLENBORO 7 1/2'  
 SURFACE OWNER MILDRED LAMBERT ACREAGE 96  
 OIL & GAS ROYALTY OWNER MILDRED LAMBERT LEASE ACREAGE 210  
 LEASE NO. \_\_\_\_\_  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR  
 STIMULATE  PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW  
 FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION MARCELLUS ESTIMATED DEPTH 5800'  
 WELL OPERATOR ALANGABLE OIL DEV. CO. DESIGNATED AGENT RONALD KUDELLA  
 ADDRESS P.O. BOX 165 ADDRESS P.O. BOX 165  
DAVISVILLE, W. VA. 26142 DAVISVILLE, W. VA. 26142

R.T. - 6636