



December 16 83  
 1) Date: \_\_\_\_\_, 19\_\_\_\_  
 2) Operator's Well No. #5  
 3) API Well No. 47 - 085 - 6952  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil XX / Gas XX /  
 B (If "Gas", Production XX / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow XX /)
- 5) LOCATION: Elevation: 1082' Watershed: Alum Cave Run  
 District: Grant County: Ritchie Quadrangle: Petroleum 7 1/2'
- 6) WELL OPERATOR PETROLEUM DEVELOPMENT CORPORATION DESIGNATED AGENT MICHAEL L. EDWARDS  
 Address PO BOX 26, 103 EAST MAIN STREET Address PO BOX 26, 103 EAST MAIN STREET  
BRIDGEPORT, WV 26330 BRIDGEPORT, WV 26330
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Samuel Hersman  
 Address PO Box 66  
Smithville, WV 26178
- 9) DRILLING CONTRACTOR:  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_
- 10) PROPOSED WELL WORK: Drill XX / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Berea
- 12) Estimated depth of completed well, 2000 feet
- 13) Approximate strata depths: Fresh, 270 feet; salt, 550 feet.
- 14) Approximate coal seam depths: none Is coal being mined in the area? Yes \_\_\_\_\_ / No XX /
- 15) CASING AND TUBING PROGRAM

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 JAN 9 - 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4		42#	x		30'	30'	cement to surface	
Fresh water									
Coal									Sizes
Intermediate	8 5/8		20#	x		300'	300'	cement to surface	
Production	4 1/2		9.5#	x		2000'	2000'	200 sks	Depths set
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-085-6952 Date May 3, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires May 3, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

BLANKET BOND

Bond:	Agent: <u>✓</u>	Plat: <u>T-5</u>	Casing: <u>T-9</u>	Fee: <u>830 5-87</u>
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*[Signature]*

Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: Elevation: 1002' Water level: 1002' Under ground storage: Shallow

2) WELL OPERATOR: PETROLEUM DEVELOPMENT CORPORATION  
Address: 50 BOX NO. 108 EAST MAIN STREET, BRIDGEPORT, WV 26330

3) DRILLING CONTRACTOR: [Name and Address]

4) PROPOSED WELL WORK: [Description]

5) GEOLOGICAL TARGET FORMATION: [Description]

6) APPROXIMATE COAL BEAM DEPTH: [Description]

7) APPROXIMATE TRAIL DEPTH: [Description]

8) ESTIMATED DEPTH OF COMPLETED WELL: [Description]

9) IS COAL BEAM MINED IN THE AREA: [Yes/No]

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OIL & GAS DIVISION  
DEPT. OF MINES

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

Blair	Clay	Coal	Gas	Water
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IV-9  
(Rev 8-81)

DATE 8 DECEMBER 1983

WELL NO. #5

State of West Virginia

API NO. 47 - 085 - 6952

Department of Mines  
Oil and Gas Division  
Construction & Reclamation Plan

COMPANY NAME PETROLEUM DEVELOPMENT CORP. DESIGNATED AGENT MICHAEL L. EDWARDS

ADDRESS P.O. BOX 26

ADDRESS P.O. BOX 26

BRIDGEPORT, W. VA. 26330

BRIDGEPORT, W. VA. 26330

Telephone (304) 842-6256

Telephone (304) 842-6256

LANDOWNER PHILLIP STEARNS

SOIL CONS. DISTRICT LITTLE KANAWHA

Revegetation to be carried out by PETROLEUM DEVELOPMENT CORP. (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 12-22-83 (Date)

Jarrett Newlon  
(SCD Agent)

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APR 30 1984

ACCESS ROAD

OIL & GAS DIVISION  
LOCATION DEPT. OF MINES

Structure CROSS DRAIN (A)

Structure see Comment #6 (1)

Spacing 45' TO 400' (AS NEEDED)

Material \_\_\_\_\_

Page Ref. Manual 2:1

Page Ref. Manual \_\_\_\_\_

Structure RIP-RAP (LOGS & HAY BALES) (B)

Structure \_\_\_\_\_ (2)

Spacing SAME AS CROSS DRAIN

Material \_\_\_\_\_

Page Ref. Manual 2:9

Page Ref. Manual \_\_\_\_\_

Structure \_\_\_\_\_ (C)

Structure \_\_\_\_\_ (3)

Spacing \_\_\_\_\_

Material \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Lime \_\_\_\_\_ Tons/acre  
or correct to pH 6.5

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 500 lbs/acre  
(10-20-20 or equivalent)

Mulch HAY OR STRAW 2 Tons/acre

Mulch HAY OR STRAW 2 Tons/acre

Seed\* ORCHARD GRASS 12 lbs/acre

Seed\* ORCHARD GRASS 12 lbs/acre

LADINO CLOVER 3 lbs/acre

LADINO CLOVER 3 lbs/acre

TIMOTHY 6 lbs/acre

TIMOTHY 6 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY WILLIAM R. MOSSOR, L.L.S.

ADDRESS 106 NORTH SPRING STREET

HARRISVILLE, W. VA. 26362

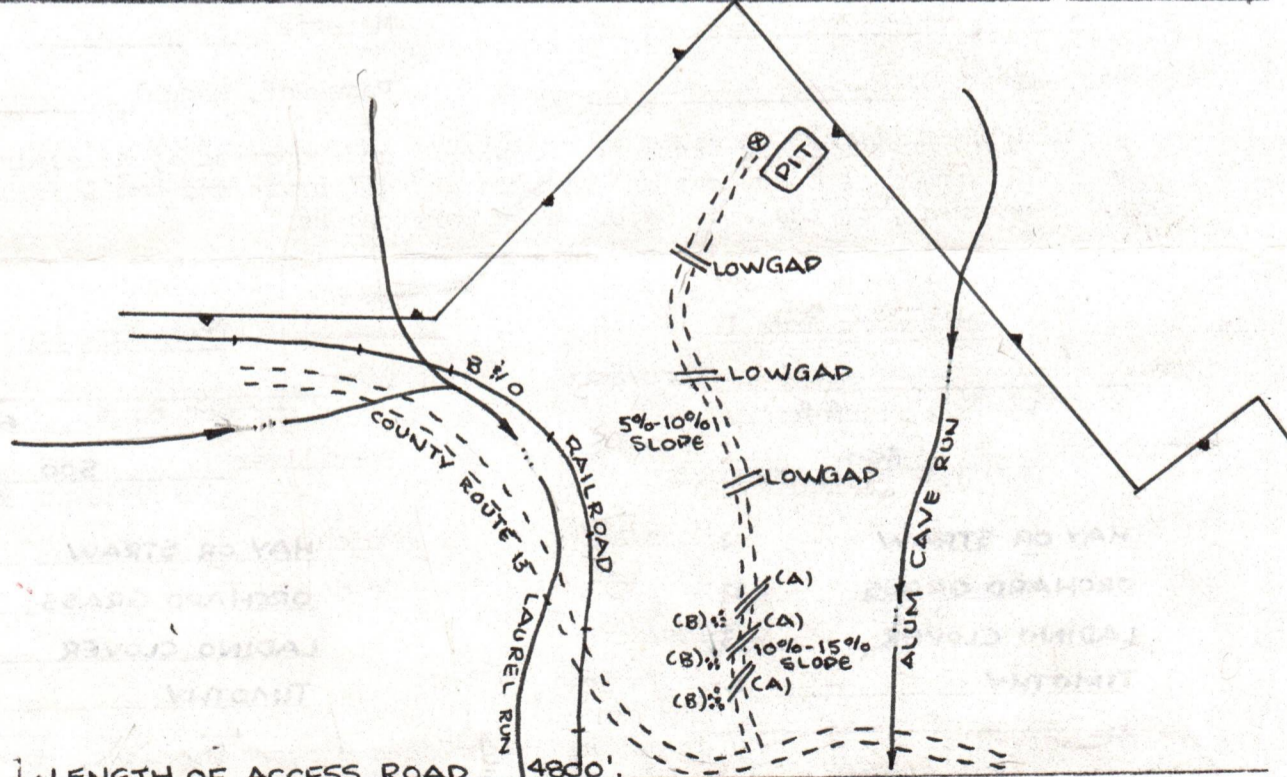
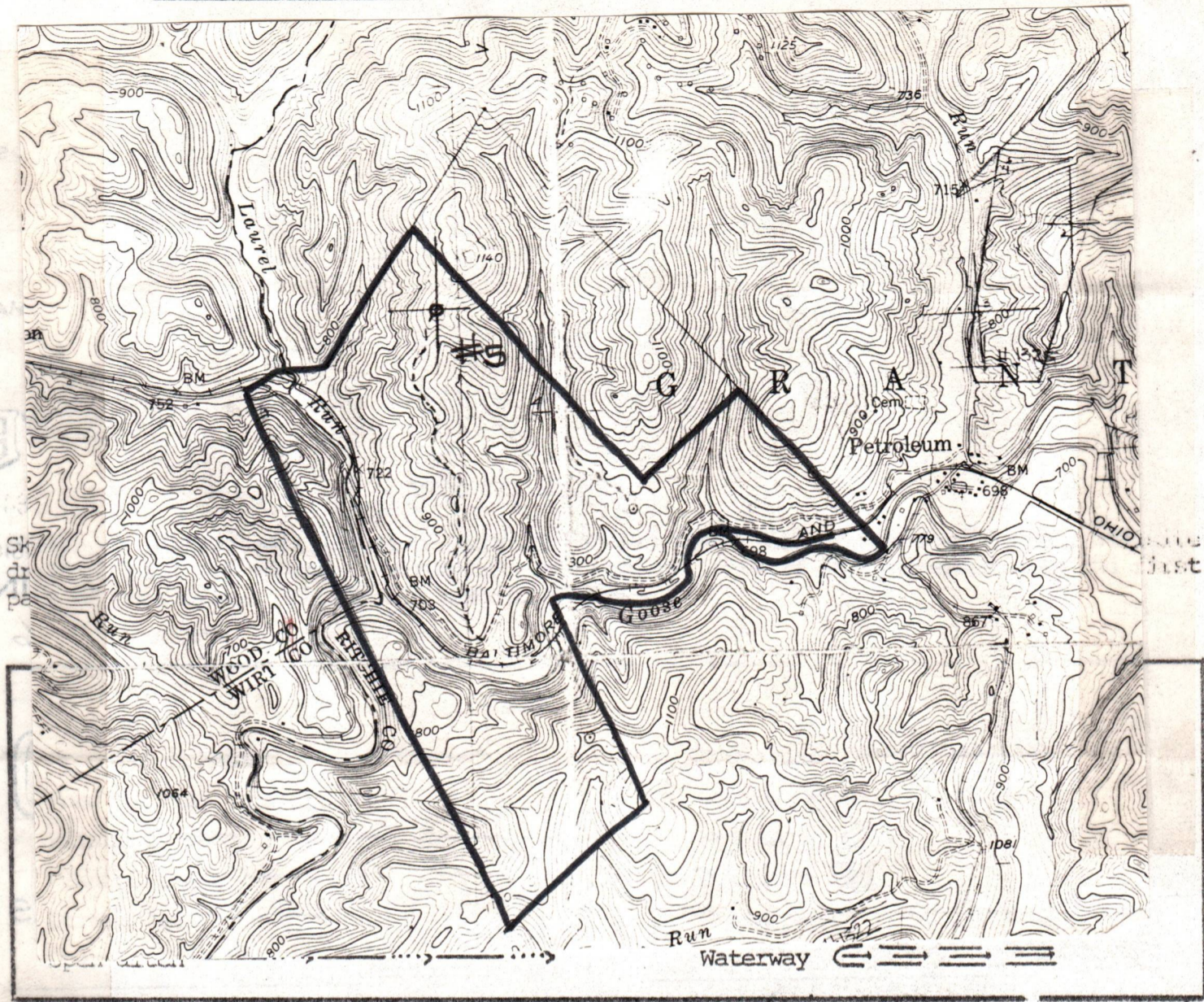
PHONE NO. (304) 643-4572

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



ATTACH OR PHOTOCOPY SECTION OF  
INVOLVED TOPOGRAPHIC MAP.  
QUADRANGLE PETROLEUM

LEGEND  
WELL SITE ⊕ ACCESS ROAD —



- Comments:
1. LENGTH OF ACCESS ROAD 4800'
  2. BRUSH TO BE CUT AND PILED AT SITE.
  3. TREES TO BE CUT AND STACKED AT SITE.
  4. ACCESS ROAD RUNS ALONG RIDGE.
  5. COUNTY ROUTE 13 IS APPROXIMATELY 4500' SOUTH OF LOCATION.
  6. NO CUT OR FILL NEEDED.



1) Date: April 25, 1984  
2) Operator's Well No. #5  
3) API Well No. 47-085-6952  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
(i) Name J. Fred Porter, Jr.  
Address P.O. Box 276  
Blacksburg, S.C. 29702  
(ii) Name Evelyn Hamilton, Gaurdian for Philip Stearns  
Address 13002 Autumn Drive  
Silver Springs, MD. 20904  
(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR  
Address \_\_\_\_\_  
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name J. Fred Porter, Jr.  
Address P.O. Box 276  
Blacksburg, S.C. 29702  
Name Evelyn Hamilton, Gaurdian for Philip Stearns  
Address 13002 Autumn Drive  
Silver Springs, MD. 20904  
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

RECEIVED  
APR 26 1984  
OIL & GAS DIVISION  
DEPT. OF MINES

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:  
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.  
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by  
Michael L. Edwards  
this 25 day of April, 1984.  
My commission expires April 2, 1992.  
Notary Public, Harrison County,  
State of West Virginia

WELL OPERATOR Petroleum Development Corporation  
By M. L. Edwards  
Its Executive Vice-President of Exploration  
Address P.O. Box 26  
Bridgeport, W.Va. 26330  
Telephone 304/842-6256



I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Thomas Stinchcomb	Royalty Interest Only		
Lizzie Bill	" "	" "	" "
Mary Hollen	" "	" "	" "
Haddie Moss	" "	" "	" "
Benjamin McKinney	" "	" "	" "
Philip Stearns	Magnum Oil Corporation	.03125	146/251
J. Fred Porter	Magnum Oil Corporation	.03125	146/251

\*\* P.D.C. having acquired their interest from Magnum Oil Corporation by Assignment dated July 20, 1982, and recorded in the office of the Clerk of the County Commission in Lease Book 147, at page 370.



**RECEIVED**  
 JAN 9 - 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

PS Form 3811, Jan. 1979  
 RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered..... ¢  
 Show to whom, date and address of delivery... ¢  
 RESTRICTED DELIVERY  
 Show to whom and date delivered..... ¢  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$ \_\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 J. Fred Porter, Jr. 8  
 PO Box 276  
 Blacksburg, SC 29702

3. ARTICLE DESCRIPTION:  

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
P 405	250	887

 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent

4. DATE OF DELIVERY *J. Fred Porter* POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

☆GPO : 1979-288-848

M. Gray

PS Form 3811, Jan. 1979  
 RETURN RECEIPT, REGISTERED, INSURED AND CERTIFIED MAIL

SENDER: Complete items 1, 2, and 3. Add your address in the "RETURN TO" space on reverse.

1. The following service is requested (check one.)  
 Show to whom and date delivered..... ¢  
 Show to whom, date and address of delivery... ¢  
 RESTRICTED DELIVERY  
 Show to whom and date delivered..... ¢  
 RESTRICTED DELIVERY.  
 Show to whom, date, and address of delivery. \$ \_\_\_\_\_

(CONSULT POSTMASTER FOR FEES)

2. ARTICLE ADDRESSED TO:  
 Philip Stearns  
 4701 Willard Avenue  
 Chevy Chase, Md. 20015

3. ARTICLE DESCRIPTION:  

REGISTERED NO.	CERTIFIED NO.	INSURED NO.
P 405	250	161

 (Always obtain signature of addressee or agent)

I have received the article described above.  
 SIGNATURE  Addressee  Authorized agent

4. DATE OF DELIVERY *L. L. Ham* POSTMARK

5. ADDRESS (Complete only if requested)

6. UNABLE TO DELIVER BECAUSE: CLERK'S INITIALS

SILVER SPRING, MD  
 DEC 31 1983  
 311  
 USPS  
 CLERK'S INITIALS

☆GPO : 1979-288-848

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

RECEIVED  
 DEPARTMENT OF ENERGY  
 OIL AND GAS

MAY 14 1986

(5-3-84)

Permit No. 47-085-6952 County RITCHIE  
 Company PETROLEUM DEVELOPMENT CORP, Farm PHILLIP STEARNS  
 Inspector SAMUEL HERSMAN Well No. 5  
 Date 5-6-86

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	---	---
25.04	Prepared before Drilling to prevent waste	---	---
25.03	High-Pressure Drilling	---	---
16.01	Required Permits at wellsite	---	---
15.03	Adequate Fresh Water Casing	---	---
15.02	Adequate Coal Casing	---	---
15.01	Adequate Production Casing	---	---
15.04	Adequate Cement Strength	---	---
23.02	Maintained Access Roads	---	---
25.01	Necessary Equipment to prevent Waste	---	---
23.03	Reclaimed Drilling Site	---	---
23.04	Reclaimed Drilling Pits	---	---
23.05	No surface or underground Pollution	---	---
7.03	Identification Markings	---	---

PLEASE CANCEL

COMMENTS: Please Cancel Permit

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I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Samuel N. Hersman  
 DATE: 5-6-86





STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 DIVISION OF OIL AND GAS  
 1615 Washington Street, East  
 Charleston, West Virginia 25311  
 Telephone: 348-3500

ARCH A. MOORE, JR.  
 Governor

John Johnston  
 Director

May 16, 1986

Petroleum Development Corporation  
 Post Office Box 26  
 Bridgeport, West Virginia 26330

In Re: Permit No: 47-085-6952  
 Farm: Phillip Stearns  
 Well NO: 5  
 District: Grant  
 County: Ritchie  
 Issued: 5-03-84

Gentlemen:

The FINAL INSPECTION REPORT for the above captioned well has been received in this office. ONLY the Column checked below applies:

The well designated by the above captioned permit number has been released under XXXX your Blanket Bond.

Please return the enclosed cancelled single bond which covered the well designated by the above captioned permit number to the surety company that executed said bond in your behalf, in order that they may give you credit on their records.

Your well record was received and reclamation requirements approved. In accordance with Chapter 22B, Article 1, Section 26, the above captioned well will remain under bond coverage for life of the well.

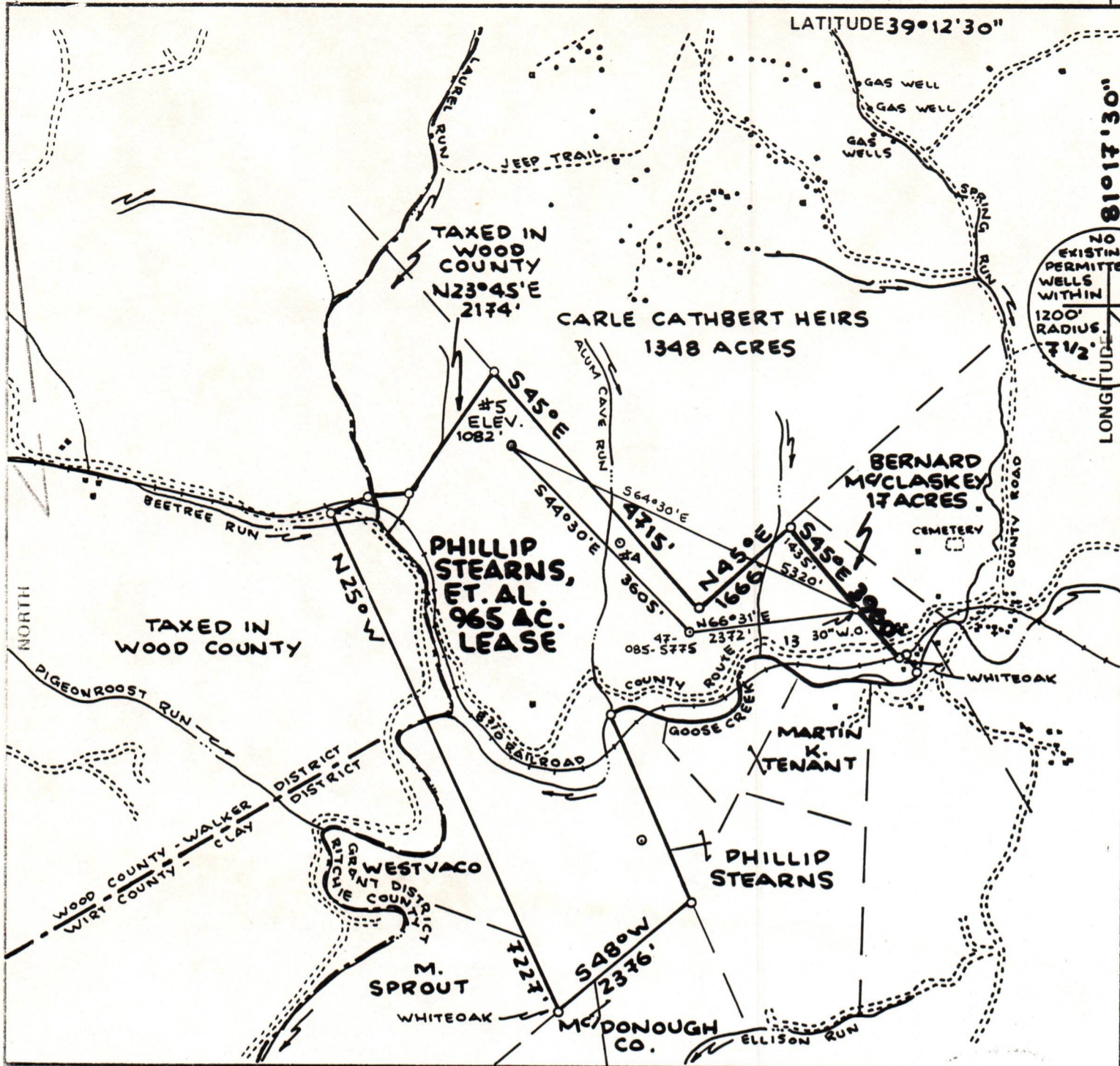
XXXX PERMIT CANCELLED - NEVER DRILLED

Respectively,

Theodore M. Streit  
 Deputy Director--Inspection & Enforcement

TMS/ nw





FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE **1" = 2000'**  
 MINIMUM DEGREE OF ACCURACY **1:200**  
 PROVEN SOURCE OF ELEVATION: **HIGH POINT ELEV. 1140'**

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) *William B. Moore*  
 R.P.E. \_\_\_\_\_ L.L.S. **551**

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6 (8-78)



DATE **8 DECEMBER**, 19**83**  
 OPERATOR'S WELL NO. **#5**  
 API WELL NO. **47-085-6952**  
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

*Cancelled*

WELL TYPE: OIL  GAS  LIQUID INJECTION \_\_\_\_\_ WASTE DISPOSAL \_\_\_\_\_  
 (IF "GAS,") PRODUCTION  STORAGE \_\_\_\_\_ DEEP \_\_\_\_\_ SHALLOW   
 LOCATION: ELEVATION **1082'** WATER SHED **ALUM CAVE RUN**  
 DISTRICT **GRANT** COUNTY **RITCHIE**  
 QUADRANGLE **PETROLEUM 7 1/2' QUAD.**  
 SURFACE OWNER **PHILLIP STEARNS** ACREAGE **389**  
 OIL & GAS ROYALTY OWNER **PHILLIP STEARNS, ET. AL.** LEASE ACREAGE **965**  
 LEASE NO. **362201**  
 PROPOSED WORK: DRILL  CONVERT \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_ PLUG OFF OLD FORMATION \_\_\_\_\_ PERFORATE NEW FORMATION \_\_\_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
 PLUG AND ABANDON \_\_\_\_\_ CLEAN OUT AND REPLUG \_\_\_\_\_  
 TARGET FORMATION **BEREA** ESTIMATED DEPTH **2000'**  
 WELL OPERATOR **PETROLEUM DEVELOPMENT** DESIGNATED AGENT **MICHAEL L. EDWARDS**  
 ADDRESS **P.O. BOX 26 BRIDGEPORT, W.VA. 26330** ADDRESS **P.O. BOX 26 BRIDGEPORT, W.VA. 26330**