



1) Date: May 24, 19 84  
 2) Operator's Well No. Light #6  
 3) API Well No. 47 - 085 - 7002  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas  /  
 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  )
- 5) LOCATION: Elevation: 1062 Watershed: MacFarlan (LKH9G)  
 District: Murphy County: Ritchie Quadrangle: MacFarlan
- 6) WELL OPERATOR Trio Petroleum Corp. 7) DESIGNATED AGENT E.A. Broome  
 Address Rt. 76, Box 35-E Address Rt. 76, Box 35-E  
Glenville, WV 26351 Glenville, WV 26351
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Samuel Hershman Name Unknown  
 Address P.O. Box 66 Address \_\_\_\_\_  
Smithville, WV 26178
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Benson Sand - Devonian Shale
- 12) Estimated depth of completed well, 4500 feet  
 13) Approximate strata depths: Fresh, 50 feet; salt, NR feet.  
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes \_\_\_\_\_
- 15) CASING AND TUBING PROGRAM

RECEIVED  
 MAY 25 1984  
 OIL & GAS DIVISION  
 DEPT. OF MINES

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor										
Fresh water	8-5/8	ERW	20	X		1200	1200	330 sx.	CTS	NEAT
Coal										
Intermediate										
Production	1-1/2	ERW	10.5	X			4500	500 sx.		
Tubing										
Liners										
									Perforations:	
									Top	Bottom

OFFICE USE ONLY  
 DRILLING PERMIT

Permit number 47-085-7002 Date June 11, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.  
 Permit expires June 11, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <b>BLANKET</b>	Agent: <u>[Signature]</u>	Plat: <u>MT1</u>	Casing: <u>MT1</u>	Fee: <u>911</u>
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Margaret J. Hasse  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.





OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) LOCATION: District: COUNTY: Watershed: Elevation: B (If Gas Production) Understrata: Depth: Shallow

2) WELL OPERATOR: TRIO PRODUCTION CO. Address: Rt. 104, Box 38-E, Glenville, WV 26031

3) DESIGNATED AGENT: E.M. STOCHE Address: Rt. 104, Box 38-E, Glenville, WV 26031

4) DRILLING CONTRACTOR: Name: UNKNOWN Address: Other physical change in well (specify):

5) PROPOSED WELL WORK: Drill: X Drill depth: Other physical change in well (specify):

6) GEOLOGICAL TARGET FORMATION: BORGON SAND - DEPOSITED SANDS

7) Estimated depth of completed well: 1000 feet

8) Approximate true depth: 1000 feet

9) Approximate true seam depth: 1000 feet

10) CASING AND TUBING PROGRAM: Tubing type: 2 1/2" EX 10.5" X

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MAY 2 2 1984

OIL & GAS DIVISION

DEPT. OF MINES

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This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Occurrence	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

Application received \_\_\_\_\_ Follow-up inspection(s) \_\_\_\_\_

Well work started \_\_\_\_\_ " " \_\_\_\_\_

Completion of the drilling process \_\_\_\_\_ " " \_\_\_\_\_

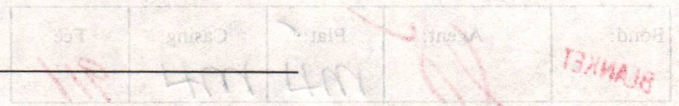
Well Record received \_\_\_\_\_ " " \_\_\_\_\_

Reclamation completed \_\_\_\_\_ " " \_\_\_\_\_

OTHER INSPECTIONS

Reason: \_\_\_\_\_

Reason: \_\_\_\_\_

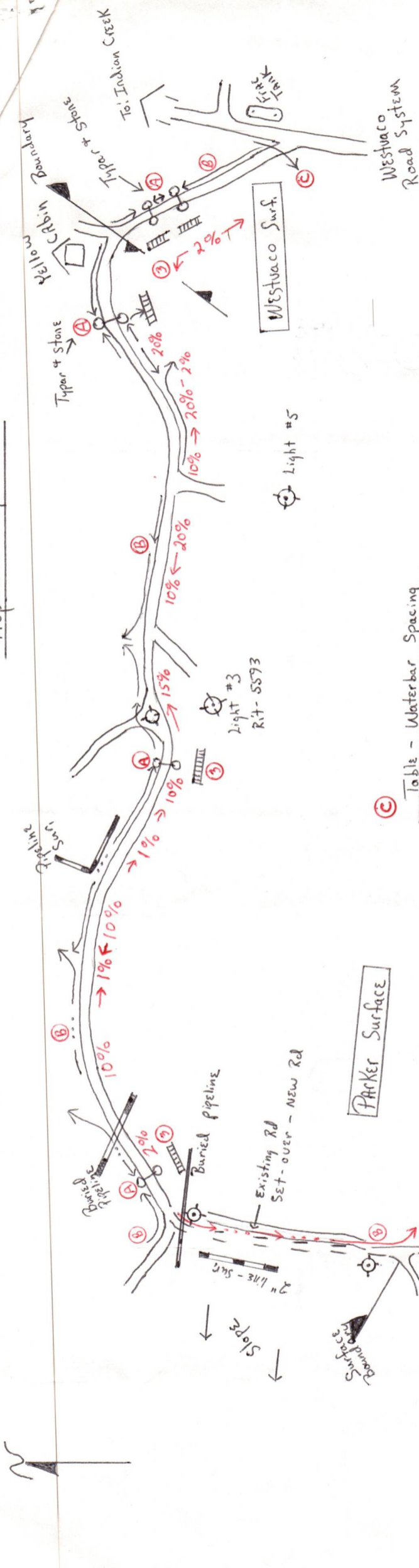


05/10/2024



Sketch:

Proposed Light #6



(C)

Table - Waterbar Spacing

Grade per	Footage Space
1%	400'
2%	250'
10%	80'
15%	60'
20%	45'

\* Refer To reverse side for MAP of Westvaco Rd. System.

Sketch: Note to Scale

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MAY 25 1984

OIL & GAS DIVISION  
DEPT. OF MINES.

BR

05/10/2024

DEPT. OF MINES  
OIL & GAS DIVISION  
RECEIVED  
MAY 13 1944

Indian Creek  
Rt. 47  
Beatrice

Orange  
Westuaco  
Gate

Follow  
Main Rd.

WESTUACO Road System  
"Access to lease"  
"Access to the Division"

05/10/2024



COMMENTS

LEASE: Light #6

EXISTING LAND USE: Woodland - Timber Production  
8"-12" D.B.H. AVERAGE - Some cull, Some scattered larger

ACCESS: From Rt. 47, Rd 47/7, Approximately 1 mile To Westvaco Road. Propose to use Existing Westvaco Rd System To Lease, To maintain To or above Westvaco standards. From Westvaco System to use & upgrade existing lease road. Existing Road To have drainage structures maintain, Install culverts, tygar ground stabilization mat, and stone covering. Sediment barriers to be installed.

NEW ACCESS: Areas of new construction To have woody material cut & stacked at accessible Areas before dirt work begin. Sawlogs, rail, or pulp material To be limbed, Topped, & stacked. Propose to use small debris piles for Sediment barriers & Wildlife habitat improvement.

All pipeline crossings To be Stone Covered.

LOCATION: Dry site, Woody material To be cut & stacked as described above. All cuts To be as near as possible 2:1 water control structures to be installed with sediment barriers.

RECLAMATION: All disturbed Areas to be recontoured, terraced, with permanent diversion ditches installed, upper-lower slopes. Mellot seed to be added to mixture to promote better bird habitat.

Tanks to be diked with compacted

**RECEIVED**  
MAY 25 1984

OIL & GAS DIVISION  
DEPT. OF MINES



Ferc.  
Rec.  
4/29/86



WR-35

Date December 4, 1985  
 Operator's Well No. #6  
 Farm Light  
 API No. 47 - 085 - 7002

**State of West Virginia**  
 DEPARTMENT OF ENERGY  
 Oil and Gas Division

WELL OPERATOR'S REPORT  
 OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas X / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
 (If "Gas," Production X / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow X /)

LOCATION: Elevation: 1062 Watershed South Fork of Hughes River  
 District: Murphy County Ritchie Quadrangle MacFarlan 7.5'

COMPANY TRIO PETROLEUM CORP.  
 ADDRESS Glenville, WV 26351  
 DESIGNATED AGENT E. A. Broome  
 ADDRESS Glenville, WV 26351  
 SURFACE OWNER WESTVACO & PARKER  
 ADDRESS Parkersburg, WV 26101  
 MINERAL RIGHTS OWNER Helen W. Light  
 ADDRESS Parkersburg, WV 26101  
 OIL AND GAS INSPECTOR FOR THIS WORK Sam Hershman  
 ADDRESS Smithville, WV  
 PERMIT ISSUED June 11, 1984  
 DRILLING COMMENCED June 15, 1984  
 DRILLING COMPLETED June 20, 1984  
 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1179	1179	SURF
7			
5 1/2			
4 1/2		5097	330 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Marcellus Shale Depth 5900 feet  
 Depth of completed well 5150 feet Rotary X / Cable Tools \_\_\_\_\_  
 Water strata depth: Fresh \_\_\_\_\_ feet; Salt \_\_\_\_\_ feet  
 Coal seam depths: \_\_\_\_\_ Is coal being mined in the area? N/A

OPEN FLOW DATA  
 Producing formation Benson, Riley, Balltown, Speechly Pay zone depth SEE TREATMENT feet  
 Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow 78 Mcf/d Final open flow show Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ hours  
 Static rock pressure 600 psig (surface measurement) after 24 hours shut in  
 (If applicable due to multiple completion--)  
 Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
 Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ hours  
 Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

05/10/2024

(Continue on reverse side)

RIT  
7002



DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Benson, Riley - (4079 - 4764) - 1000 gal. 15% HCl 1000 MCF N<sub>2</sub>

Balltown, Speechly - (3578 - 3951) - 750 gal. 15% HCl 750 MCF N<sub>2</sub>

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
Drill book not available. Formation tops from log.					
Little Lime			1916	1922	
Big Lime			1928	2000	
Big Injun			2000	2075	
Weir Sand			2200	2278	
Berea			2449	2453	
Fifth Sand			2824	2836	
Speechly Section			3562	3922	
Balltown Section			3922	4120	
Riley Section			4120	4672	
Benson			4746	4750	
Alexander			4920	5011	
				5150	T. D.

(Attach separate sheets as necessary)

Trio Petroleum Corp.  
Well Operator

By: E. A. Broome, Agent

Date: 12/4/85

05/10/2024

Note: Regulation 2.02(i) provides as follows:  
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
JUN 25 1984

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 85-7002

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Tris Petroleum Corp.

Address \_\_\_\_\_

Farm Westons - J. Parker

Well No. Light # 6

District Murphy County Pitkin

Drilling commenced 6-15-84

Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_

Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_

Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch

Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch

Volume \_\_\_\_\_ Cu. Ft.

Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.

Oil \_\_\_\_\_ bbls., 1st 24 hrs.

Fresh water 110' 2" stream feet \_\_\_\_\_ feet

Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_

NAME OF SERVICE COMPANY \_\_\_\_\_

COAL WAS ENCOUNTERED AT 967 TO 970 FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Michael Howard / Howard Smith / Steven R. Dawson

Union Drilling Rig # 5 Tool Pusher - Junior Anderson

Remarks: on 6-16-84 ran 1179 feet of 8 5/8" casing - Halliburton ran 330 sacks cement - Class A. with 320cc

Big Lime - 1924 - 2030  
Engum Sand 2030 - 2125

6-18-84  
DATE

Samuel N. [Signature] 05/10/2024  
DISTRICT WELL INSPECTOR







STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
JUL 15 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT

DEPT. OF MINES

Permit No. 85-7002

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company <u>Trio Pet. Corp</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Westvaco - J. Parker</u>	16			Kind of Packer _____
Well No. <u>Light # 6</u>	13			
District <u>Murphy</u> County <u>Ritchie</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used _____			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names \_\_\_\_\_

Status Report:

Remarks:

Visit site with Bob Radabaugh of Trio Pet. and check site for final inspection. All reclamation done on dirt work and re seeding.

Did not release. Could not find that I.V. 35 had been filed.

7-10-85

DATE

Samuel N. H. [Signature]  
05/10/2024  
DISTRICT WELL INSPECTOR







✓ IR-26  
Obverse

INSPECTOR'S PERMIT SUMMARY FORM

6-11-84

WELL TYPE \_\_\_\_\_  
ELEVATION 1062  
DISTRICT MURPHY  
QUADRANGLE MACFARLAN 7-5  
COUNTY RITCHIE

API# 47-085 - 7002  
OPERATOR TRIO PETROLEUM CORP  
TELEPHONE \_\_\_\_\_  
FARM WESTVACO + PARKER  
WELL # LIGHT #6

SURFACE OWNER \_\_\_\_\_ COMMENTS \_\_\_\_\_ TELEPHONE \_\_\_\_\_

TARGET FORMATION \_\_\_\_\_ DATE APPLICATION RECEIVED \_\_\_\_\_

DATE STARTED \_\_\_\_\_  
LOCATION \_\_\_\_\_ NOTIFIED 6-11-84 DRILLING COMMENCED 6-15-84

WATER DEPTHS 110' 2" STREAM, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

COAL DEPTHS 967-970, \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_

CASING

Ran 1179' feet of 8 5/8" "pipe on 6-16-84 with 330 SACKS fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up  
Ran \_\_\_\_\_ feet of \_\_\_\_\_ "pipe on \_\_\_\_\_ with \_\_\_\_\_ fill up

RECORDED  
DEPARTMENT OF ENERGY  
OIL AND GAS

TD \_\_\_\_\_ feet on \_\_\_\_\_

PLUGGING

JUN 17 1986

Type	From	To	Pipe Removed

Pit Discharge date: \_\_\_\_\_ Type \_\_\_\_\_

Field analysis ph \_\_\_\_\_ fe \_\_\_\_\_ cl \_\_\_\_\_

Well Record received \_\_\_\_\_

Date Released 6-13-86

✓ Samuel M. Hersman 05/10/2024  
Inspector's signature



API# 47 085 - 7002

LIST ALL VISITS FOR THIS PERMIT

	DATE	TIME	PURPOSE	COMMENTS
1	6-11-84		Visit - starting brush work	
2	6-15-84		Visit - moving rig on location	
3	6-18-84		Visit - Pick up casing report	
4	7-10-85		Visit - check reclamation	
5	6-13-86		Make Final inspection	
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				

BIG LIME 1924-2030  
INJUN SAND 2030 2125

Notes

GAS SHOW 1712 -  $\frac{4}{70} - \frac{w}{w} - 1"$   
GAS SHOW 2213  $\frac{20}{70} - \frac{w}{w} - 1"$



9,820'

LATITUDE 39° 07' 30"

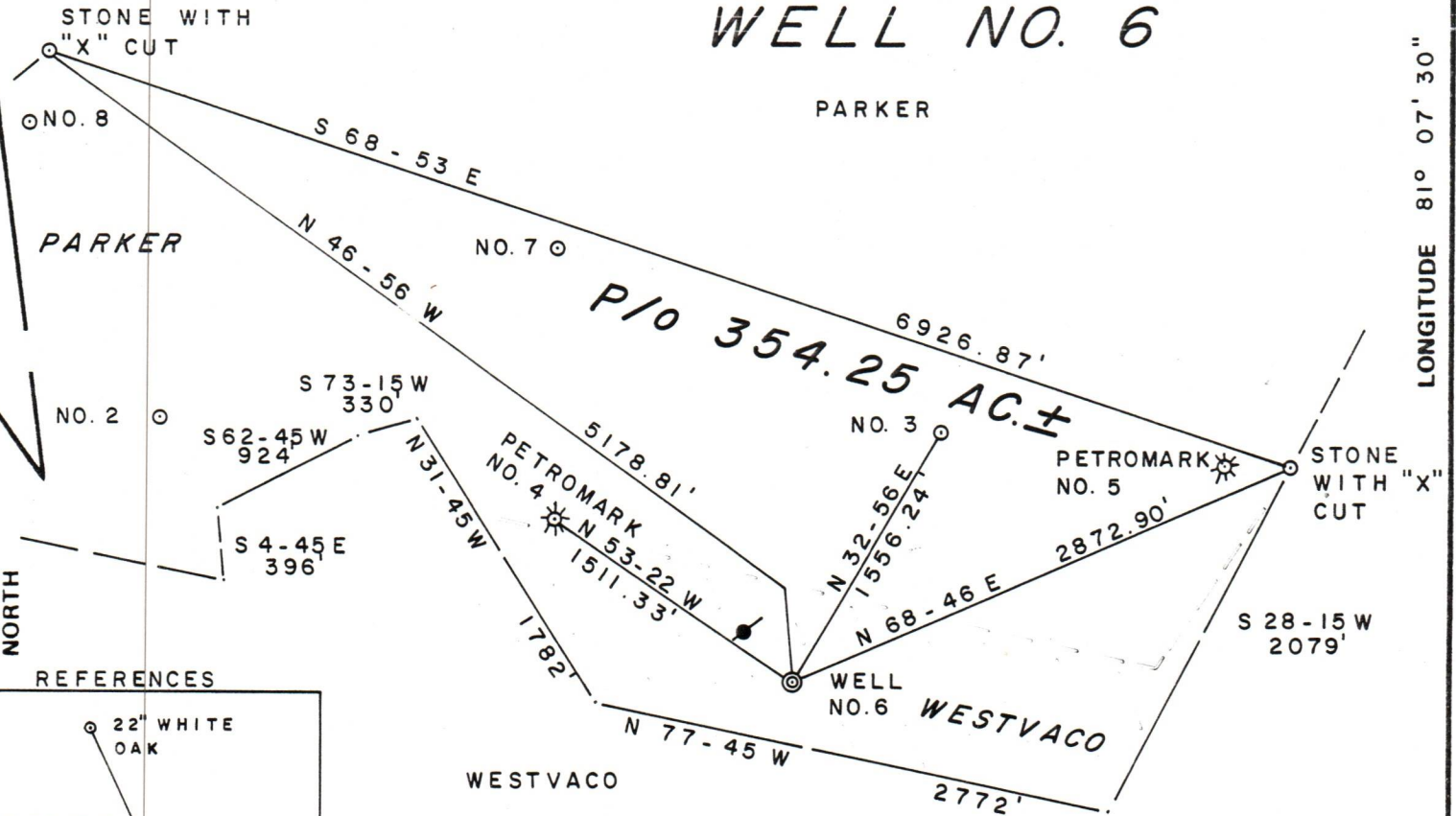
GENEVA LUMBER

# LIGHT LEASE

## WELL NO. 6

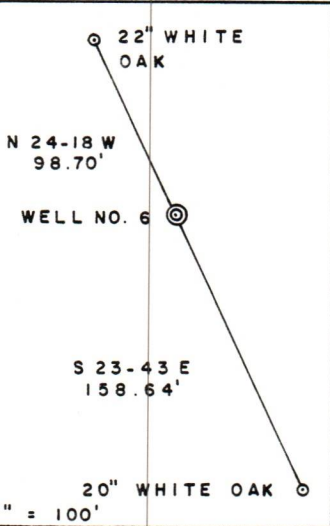
PARKER

LONGITUDE 81° 07' 30"

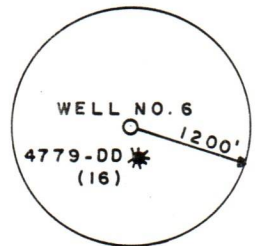


NORTH

### REFERENCES



# 446.26 ACRES± TOTAL



FILE NO. 14-24

DRAWING NO. \_\_\_\_\_

SCALE 1" = 1000'

MINIMUM DEGREE OF ACCURACY 1 / 200

PROVEN SOURCE OF ELEVATION JUNCT. OF ROADS

ELEV. 655'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Gregory A. Smith

R.P.E. \_\_\_\_\_ L.L.S. 677

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FORM IV-6 (8-78)



DATE MAY 24, 19 84

OPERATOR'S WELL NO. 6

API WELL NO. 47 - 085 - 7002

STATE COUNTY PERMIT

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_

(IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 1062' WATERSHED SOUTH FORK OF HUGHES RIVER

DISTRICT MURPHY COUNTY RITCHIE

QUADRANGLE MACFARLAN 7.5'

SURFACE OWNER WESTVACO & PARKER ACREAGE 354.25

OIL & GAS ROYALTY OWNER HELEN W. LIGHT LEASE ACREAGE 446.26 LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_

TARGET FORMATION MARCELLUS SHALE ESTIMATED DEPTH 5900'

WELL OPERATOR TRIO PETROLEUM CORP. DESIGNATED AGENT E. A. BROOME

ADDRESS RT. 76 BOX 35E ADDRESS RT. 76 BOX 35E

GLENVILLE, WV 26351 GLENVILLE, WV 26351



1) Date: May 24, 19 84  
 2) Operator's Well No. Light #6  
 3) API Well No. 47-085-7002  
 State County Permit

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OFFICE OF OIL & GAS  
 NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED  
 (i) Name WESTVACO  
c/o Bob Langkamer  
 Address #2 Ferguson Dr.  
Parkersburg, WV 26101  
 (ii) Name James Parker  
 Address P.O. Box 471  
Rifle, CO 81650  
 (iii) Name \_\_\_\_\_  
 Address \_\_\_\_\_

5(i) COAL OPERATOR None  
 Address \_\_\_\_\_  
 5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
 Name None  
 Address \_\_\_\_\_  
 Name \_\_\_\_\_  
 Address \_\_\_\_\_

P 504 427 093  
 RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
 NOT FOR INTERNATIONAL MAIL

(See Reverse)

TO THE PERSON(S) NAME  
 (1) The Applica  
 to be plugg  
 and describ  
 cementing p  
 (2) The plat (s  
 (3) The Constru  
 plug a well  
 reclamation

Sent to <u>WESTVACO</u> <u>c/o Bob Langkamer</u>	
Street and No. <u>#2 Ferguson Dr.</u>	
P.O., State and ZIP Code <u>Parkersburg, WV 26101</u>	
Postage	\$ <u>37</u>
Certified Fee	<u>75</u>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<u>60</u>
Return Receipt Showing to whom, Date, and Address of Delivery	
TOTAL Postage and Fees	\$ <u>1.72</u>

THE REASON YOU  
 WHICH ARE SUMMARIZED  
 (FORM IV-2(B)) OR FOR  
 ACTION AT ALL.

Take notice the  
 erator proposes to f  
 for a Well Work Perm  
 Department of Mines,  
 and depicted on att  
 Construction and Re  
 by hand to the pers  
 before the day of m

6) EXTRACTION RIGHTS  
 Check and provide  
 Included is th  
 I hold the  
 The requireme  
 7) ROYALTY PROVISIO  
 Is the right to  
 or other contrac  
 for compensation to  
 the owner of the oil or gas in place which is not inherently related  
 to the volume of oil or gas so extracted, produced or marketed? Yes  No

If the answer above is No, nothing additional is needed. If the answer is Yes,  
 you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning  
 the required copies of the Notice and Application, plat, and Construction and  
 Reclamation Plan.

The truth of the information on the  
 Notice and Application is verified  
 and sworn to and the Notice is  
 signed on behalf of the Well Operator  
 in my County and State by  
E.A. Broome  
 this 24 day of May, 19 84.  
 My commission expires 3/06, 19 94.

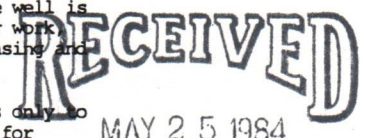
Gina L. Morrison  
 Notary Public, Gilmer County,  
 State of West Virginia

WELL  
 OPERATOR Trio Petroleum Corp.  
 By E.A. Broome  
 Its President  
 Address Rt. 76, Box 35-E  
Glenville, WV 26351  
 Telephone (304) 462-7311

Well Permit (Light #6)

LESSEE WITH DECLARATION ON RECORD:  
None  
 Address \_\_\_\_\_

and the following documents:  
 or Form IV-4 if the well is  
 drilling or other work  
 e, the proposed casing and  
 Form IV-6; and  
 s the well work is only to  
 iment control and for



TS REGARDING THE APPLICATION & GAS DIVISION  
 THE COPY OF THE APPLICATION  
 REQUIRED TO TAKE ANY  
**DEPT. OF MINES**

the undersigned well op-  
 nd accompanying documents  
 and Gas, West Virginia  
 lbed on attached Application  
 plication, the plat, and the  
 or certified mail or delivered  
 n circumstances) on or

ict or contracts by which  
 erverse side for specifics.)

ased upon a lease or leases  
 lty or any similar provision



INSTRUCTIONS TO APPLICANT

P 504 427 094

CONCERNING THE LINE ITEM

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—  
NOT FOR INTERNATIONAL MAIL

(See Reverse)

- 1) Date of Notice.
- 2) Your well name
- 3) To be filled out
- 4) & 5) Use separate sheets
- 4) Surface owner(s) see also Code § 22-4-1k(c) co-owners of interests in such lands".
- 5(i) "Coal Operator" corporation that
- 5(ii, iii) See Code § 22-4-1k(c)
- 6) See Code § 22-4-1k(c) continuing contract provided below
- 7) See Code § 22-4-1k(c)

Sent to <b>Mr. James Parker</b>	
Street and No. <b>P.O. Box 471</b>	
P.O., State and ZIP Code <b>Rifle, CO 81650</b>	
Postage	<b>\$37</b>
Certified Fee	<b>.75</b>
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Showing to whom and Date Delivered	<b>60</b>
Return Receipt Showing to whom, Date, and Postage	
TOTAL Post Fees	<b>\$1.72</b>
Postmark or Date	<b>MAY 21 1984</b>

and Application. However, persons in common or other interests in this section hold interests in the partnership association or other interest.

lease(s) or other continuing contract(s) in the space provided.

the original and required copies of the Notice of Filing, accompanied by (i) a plat of the forms prescribed by Code § 22-4-1k(c) and 22-3-12a, and (ii) unless provided by the owner of any water right, a bond in one of the other security allowed by Code § 22-4-1a(c) from the proposed well.

owner(s) and the person(s) named in the Application, Code 2, 22-4-2a, and 22-4-2b.

CONCERNING THE REQUIRED

Filing. Code § 22-4-1k(c) copies of the Notice of Filing, accompanied by (i) a plat of the forms prescribed by Code § 22-4-1k(c) and 22-3-12a, and (ii) unless provided by the owner of any water right, a bond in one of the other security allowed by Code § 22-4-1a(c) from the proposed well.

Service. In addition to the Notice of Filing, the Applicant must file with an interest in the well.

PS Form 3800, Feb. 1982

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
Whitnam Oil & Gas Corp.	Trio Petroleum Corp.	1/8	Not Recorded
Helen & Wilson Light	Beneal Corp.	1/8	119/272
Beneal, Inc.	Grand Valley Investment Corp.		119/382
Beneal, Inc.	Central Gas Co.		125/100
Grand Valley...	Central Gas Co.		126/685
Central Gas.	Whitnam		135/641

05/10/2024





IV-9  
(Rev 8-81)

DATE May 5, 1984  
WELL NO. Light #6  
API NO. 47-085-7002

State of West Virginia  
Department of Mines  
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Trio Petroleum Corp.  
Address Rt. 26 Bx 35E Glenville, WV  
Telephone 304-462-7311

DESIGNATED AGENT E. A. Broome  
Address SAME  
Telephone 304-462-7311

LANDOWNER Westvaco  
SOIL CONS. DISTRICT Little Kanawha  
Revegetation to be carried out by Bob Radabaugh - Environmental Technician (Agent)

This plan has been reviewed by Little Kanawha SCD. All corrections and additions become a part of this plan: 5-9-84 (Date)

Garrett Newton  
(SCD Agent)

RECEIVED  
MAY 25 1984

OIL & GAS DIVISION

DEPT. OF MINES

ACCESS ROAD

LOCATION

Structure Culverts (A)  
Spacing 12" x 16" Dia. - Stone cover  
Page Ref. Manual 2:7

Structure Diversion Ditch (1)  
Material Soil  
Page Ref. Manual 2:12

Structure Drainage Ditch (B)  
Spacing inside road cuts  
Page Ref. Manual 2:12

Structure Pit (2)  
Material impermeous liner material  
Page Ref. Manual NA

Structure Waterbars + dips (C)  
Spacing 45' - 400' apart  
Page Ref. Manual 2:4

Structure Sediment Barrier (3)  
Material Straw bales + brush  
Page Ref. Manual 2:16

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime According to Soil test Tons/acre  
or correct to pH 6.5  
Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)  
Mulch Straw 2 Tons/acre  
Seed\* Ky 31 Fescue 40#  
Red Clover 10# lbs/acre  
Vetch 5# Mellot 5#

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or correct to pH 6.5  
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Red Clover 10 lbs/acre  
Mellot 5#

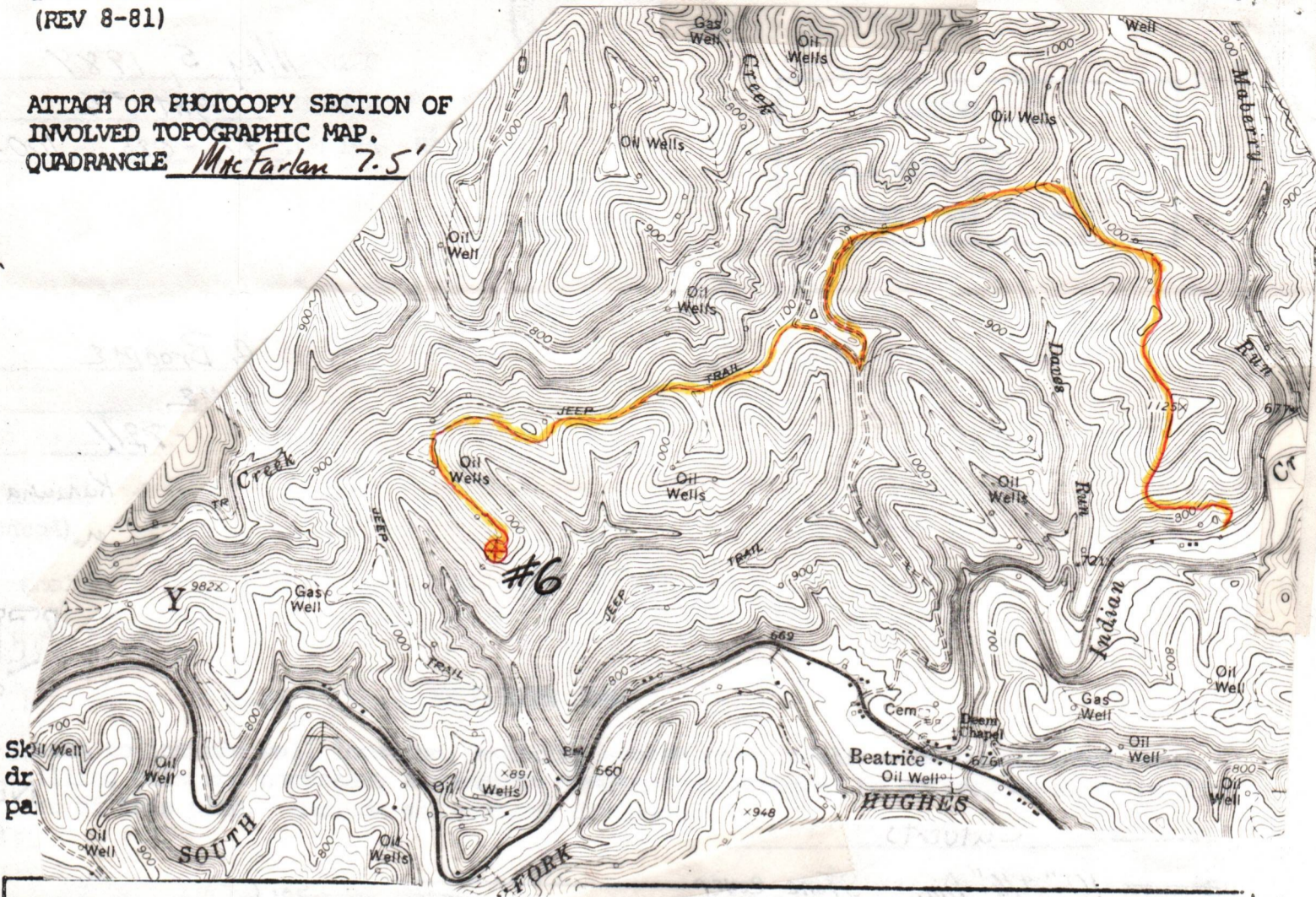
\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

PLAN PREPARED BY Bob Radabaugh  
ADDRESS Environ. Tech. Trio Pet. Corp  
Glenville, WV  
PHONE NO. 304-462-8911

NOTES: Please request landowners' cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.



ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE McFarlan 7.5'



Skid  
dr  
pa

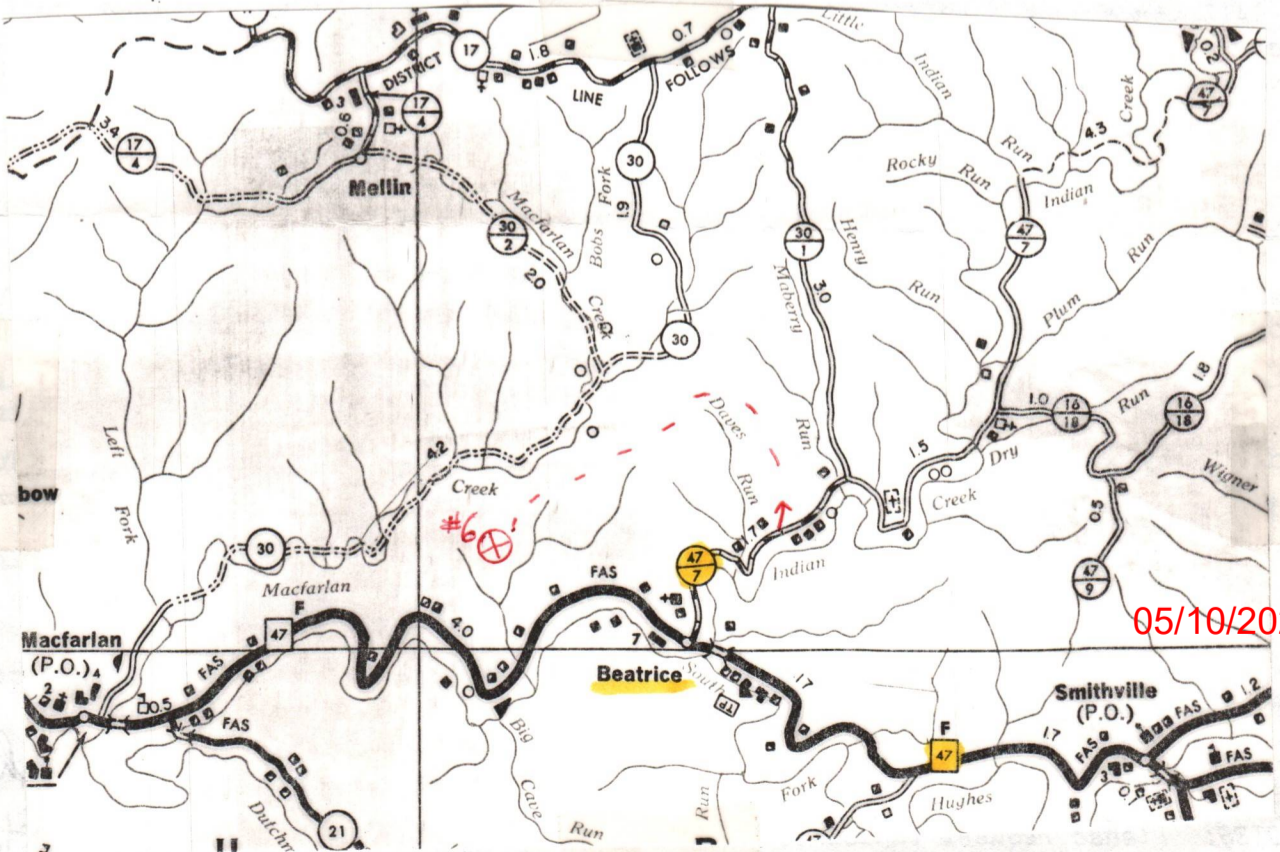
LEGEND

- Property boundary
- Road
- Existing fence
- Planned fence
- Stream
- Open ditch

- Diversion
- Spring
- Wet spot
- Building
- Drain pipe
- Waterway

\*Comments  $\frac{1}{3}$  Sketch Attached

Ritchie County Highway map



05/10/2024