

WR-35
Rev (9-11)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 7/17/2013
API #: 47-085-7071 F
Re Work-

Farm name: Six, Stuart - Formerly Headlee Hors Operator Well No.: #2 Adams

LOCATION: Elevation: 916' G.L. Quadrangle: Cairo

District: Grant County: Ritchie
Latitude: 959' Feet South of 39 Deg. 12 Min. 30 Sec.
Longitude 6006 Feet West of 81 Deg. 07 Min. 30 Sec.

Company: Lippizan Petroleum, Inc

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
<u>P.O. Box 98</u> <u>Ellenboro, WV 26346</u>	<u>13 3/8" Csg</u>	<u>30</u>	<u>Pulled</u>	
Agent: <u>Robert L. Matthey, JR</u>	<u>8 5/8" Csg</u>	<u>1093</u>	<u>1093</u>	<u>C.T.S.</u>
Inspector: <u>Steven Messer</u>	<u>4 1/2" Csg</u>	<u>5079'</u>	<u>5079'</u>	<u>T.O.C. = 710'</u>
Date Permit Issued: <u>11/10/2004</u>				
Date Well Work Commenced: <u>11/15/2004</u>				
Date Well Work Completed: <u>12/20/2004</u>				
Verbal Plugging:				
Date Permission granted on: <u>11/10/2004</u>				
Rotary Cable Rig Workover				
Total Vertical Depth (ft): <u>5079</u>				
Total Measured Depth (ft): <u>5079</u>				
Fresh Water Depth (ft.): <u>Data on original WR-35</u>				
Salt Water Depth (ft.): <u>Data on original WR-35</u>				
Is coal being mined in area (N/Y)? <u>No</u>				
Coal Depths (ft.): <u>on original WR-35</u>				
Void(s) encountered (N/Y) Depth(s) <u>None</u>				

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OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation Speechley Sand Pay zone depth (ft) 3530 - 46 (24 holes)
Gas: Initial open flow 5700 MCF/d Oil: Initial open flow None Bbl/d
Final open flow 30 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 350 psig (surface pressure) after 4 Hours

Second producing formation Senajo Sand Pay zone depth (ft) 1950-76
Gas: Initial open flow 0 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 30 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 4 Hours
Static rock Pressure 350 psig (surface pressure) after 4 Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.

[Signature]
Signature

7-17-13
Date

85.07071F

Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes No

Were Electrical, Mechanical or Geophysical logs recorded on this well? If yes, please list
Data on original WR-35

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Speechnap SAND - Perforate 353'-48' (24 holes)
Foam Frac. - 100 bbls wtr, 409,000 SCF N₂, 20,000 # 20:40 SAND AV TP-236D #

SQUAW SAND - Perforate 1962-71 (22 holes)
Foam Frac. - 90 bbls wtr, 324,000 SCF N₂, 20,000 # 20:40 SAND
AV TP = 2361 #

Plug Back Details Including Plug Type and Depth(s):

Set 4 1/2" Bridge Plug @ 3600' + Frac Plug @ 2050' Drilled out frac plug

Formations Encountered: _____ Top Depth _____ Bottom Depth
Surface: _____

Please refer to the original WR-35 received by the State of WVa on Jan 20, 1989